



SANTA CLARA VALLEY WATER DISTRICT

# NON-AGENDA

**March 25, 2022**

**Board Policy EL-7 Communication and Support to the Board**  
*The BAOs shall inform and support the Board in its work.*

<b>Page</b>	<b><u>CEO BULLETIN &amp; NEWSLETTERS</u></b>
	CEO Bulletin: None
	<b><u>BOARD MEMBER REQUESTS &amp; INFORMATIONAL ITEMS</u></b>
<b>4</b>	<b>BMR/IBMR Weekly Reports: 03/24/22</b>
<b>5</b>	Memo from Michele King, COB, to the Board of Directors, dated 03/16/22, regarding March 16, 2022 Board Agenda Item 2.5.
<b>9</b>	Memo from Darin Taylor, CFO, to the Board of Directors, dated 03/18/22, regarding Summary of Monthly Report of Investments, February 2022.
<b>27</b>	Memo from Aaron Baker, COO, Water Utility, to the Board of Directors, dated 03/17/22, regarding Response to the March 7, 2022, Water Storage Exploratory Committee Meeting request that a lawsuit (Del Puerto Canyon Reservoir) be placed in the Non-Agenda Packet.
<b>44</b>	Memo from Michele King, COB, to the Board of Directors, dated 03/23/22, regarding March 22, 2022, Board Agenda Item 4.4.
	<b><u>INCOMING BOARD CORRESPONDENCE</u></b>
<b>47</b>	<b>Board Correspondence Weekly Report: 03/24/22</b>
<b>48</b>	Email from Mohamed Abousalem, to the Board of Directors, dated 03/16/22, regarding Homeless Activity in the Creeks (C-22-0050).
<b>53</b>	Email from Niloufar Esfandiari-Carnegie, to the Board of Directors, dated 03/16/22, regarding the Pacheco Reservoir Expansion Project (C-22-0051).
<b>54</b>	Email from Julie Borina Driscoll, to Director LeZotte, dated 03/21/22, regarding Valley Water Projects (C-22-0052).
<b>65</b>	Email from John Kolski, to the Board of Directors, dated 03/19/22, regarding the Stevens Creek Quarry (C-22-0053).
<b>66</b>	Email from Katja Irvin, to Michele King, COB, dated 03/20/22, regarding the Board Ethics and Conduct Ad Hoc Committee (C-22-0054).
	<b><u>OUTGOING BOARD CORRESPONDENCE</u></b>
<b>69</b>	Email from Director Hsueh, to Ankur Pai, dated 03/21/22, regarding Encampments within Saratoga Creek (C-22-0046).

Board correspondence has been removed from the online posting of the Non-Agenda to protect personal contact information. Lengthy reports/attachments may also be removed due to file size limitations. Copies of board correspondence and/or reports/attachments are available by submitting a public records request to [publicrecords@valleywater.org](mailto:publicrecords@valleywater.org).

# **CEO BULLETIN**

# **BOARD MEMBER REQUESTS and Informational Items**

**Report Name: Board Member Requests**

Request	Request Date	Director	BAO/Chief	Staff	Description	20 Days Due Date	Expected Completion Date	Disposition
I-22-0001	03/07/22	Kremen	Baker	Gin	At the 03/07/2022 Water Storage Exploratory Committee (WSEC) meeting, it was requested that a lawsuit (Del Puerto Canyon Reservoir) be placed in the Non-Agenda Packet.	03/27/22		

**TO:** Board of Directors**FROM:** Michele King, Clerk of the Board**SUBJECT:** March 16, 2022 Agenda Item 2.5**DATE:** March 16, 2022

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Please find attached comment received after the cut-off for Agenda Item 2.5. at the March 16, 2022, Board Meeting.

Consider Board Chairperson Gary Kremen's March 2, 2022, Statement and Determine Appropriate Board Action.

## Michelle Critchlow

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**From:** Osha Meserve <Osha@semlawyers.com>  
**Sent:** Wednesday, March 16, 2022 11:28 AM  
**To:** Board of Directors; Clerk of the Board  
**Cc:** Katja Irvin (katja.irvin@sbcglobal.net); 'Brandon Dawson'; Molly Culton; Mariah Looney; Barbara Barrigan-Parrilla  
**Subject:** Comment on March 16, 2022 Special Board Meeting Agenda Item 2.5, Board Chairperson Gary Kremen's March 2, 2022 Statement  
**Attachments:** 22.03.16 agenda item 2.5 SCLP joint comment letter.pdf  
  
**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Dear Valley Water Board Members,

I am writing in support of Sierra Club Loma Prieta Chapter, Sierra Club California, and Restore the Delta's request to include in the scope of any investigation of Chairperson Kremen the failure to treat members of the public with respect, which has stifled public participation and debate at Valley Water meetings. In over two decades of advocacy in public meetings, I have very rarely seen public commenters/members of the public treated with the disrespect I have observed on a routine basis with Director Kremen. I believe this reflects poorly on Valley Water and its mission, and should not be tolerated further.

Sincerely,

Osha Meserve

Counsel for Local Agencies of the North Delta

Osha R. Meserve

*Soluri Meserve*

510 8th Street

Sacramento, CA 95814

☎ *tel:* 916.455.7300 ■ 📠 *fax:* 916.244.7300 ■ 📱 *mobile:* 916.425.9914 ■ ✉ *email:* [osha@semlawyers.com](mailto:osha@semlawyers.com)

Schedule a meeting with me on calendly: <https://calendly.com/osha-meserve>

This email and any attachments thereto may contain private, confidential, and privileged material for the sole use of the intended recipient.



# SIERRA CLUB

## LOMA PRIETA CHAPTER

SAN MATEO, SANTA CLARA & SAN BENITO COUNTIES

March 15, 2022

Valley Water Board of Directors  
5750 Almaden Expressway  
San Jose, CA 95118

Via email to: [board@valleywater.org](mailto:board@valleywater.org); [clerkoftheboard@valleywater.org](mailto:clerkoftheboard@valleywater.org)

**Re: March 16, 2022 Special Board Meeting Agenda Item 2.5, Board Chairperson Gary Kremen's March 2, 2022 Statement**

Dear Board Members,

We understand that the Valley Water Board will consider the appropriate scope of investigation(s) (if any) related to Chairperson Kremen's March 2, 2022, statement at its March 16, 2022 Special Meeting. These comments are intended to assist the Board in making a determination as to the appropriate scope of the investigation.

Over the past several years, the Sierra Club and other environmental organizations have experienced and witnessed disrespectful treatment from Director Gary Kremen towards environmental advocates. We feel the need to bring forward our concerns resulting from these negative experiences in relation to the subject agenda item. As a result, we believe that the investigation should also include Chairperson Kremen's failure to treat members of the public with respect, which has stifled public participation and debate at District meetings.

In our experience, it is highly unusual and improper for an elected Board member to provide negative retorts to public comments made in good faith according to the posted agenda. Chairperson Kremen, however, has repeatedly made negative comments in response to our participation in District meetings, including making personal attacks. As a result of Chairperson Kremen's actions on the dais, some advocates are now reluctant to make public comments at Valley Water Board meetings at all for fear of public reprisal.

Environmental stakeholders are the primary NGOs providing input for Valley Water studies, policies and programs and should be treated with respect, as is generally the case with Valley Water's other Board members. Constituents and stakeholders expect their representatives in power to treat people graciously and to encourage public participation, not intimidate staff or members of the public. Something needs to be done to improve the tone and attitude Director Kremen has exhibited towards those with whom he disagrees. For example, Restore the Delta has worked successfully with other

Valley Board members, despite disagreeing on the tunnel project, because we all treat each other with respect and good will. Sadly, we no longer interact with the Board due to Director Kremen's direct attacks on Restore the Delta staff.

We note that at the Board's March 22, 2022 meeting, item 3.1 will consider the adoption of an Ordinance of Santa Clara Valley Water District Specifying Rules of Decorum in the Participation of Board and Committee Meetings. The purpose of the Ordinance includes "enhancing civility and decorum" and avoiding "an atmosphere in Meetings that: is uncivil, threatening, and disrespectful; stifles public participation and debate; threatens the quality of decision making; or otherwise undermines the democratic process." We believe these principles should be equally applicable to the Board as to participating members of the public.

We are prepared to provide information about specific instances when environmental advocates were not treated with respect, thereby stifling public participation and debate at Valley Water Board meetings, as well as to make suggestions for how to improve the decorum on the dais in the future.

Sincerely,



Katja Irvin  
Water Committee Chair  
Sierra Club Loma Prieta Chapter



Brandon Dawson  
Director  
Sierra Club California



Barbara Barrigan-Parrilla  
Executive Director  
Restore the Delta





# MEMORANDUM

FC 14 (02-08-19)

**TO:** Board of Directors

**FROM:** Darin Taylor,  
Chief Financial Officer

**SUBJECT:** Summary of Monthly Report of Investments,  
February 2022

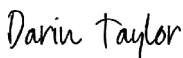
**DATE:** March 18, 2022

In accordance with the Santa Clara Valley Water District Board (Valley Water) Investment policy, staff provides a detailed investment report to the Board of Directors on a quarterly basis. In addition to the quarterly investment report, Government Code section 53607 requires the Treasurer of the local agency who has been delegated with the authority to invest funds to provide a monthly report of the investment transactions to the legislative body. This report is provided to the Board in compliance with Government Code section 53607 and Executive Limitation-4 Financial Management.

Attached is the report of investments for the month of February 2022. All investments were in compliance with the Investment Policy and performed on par with Valley Water's benchmark yield. The attached report includes a summary of the portfolio holdings, details of each security in the portfolio and an investment activity summary with comparisons to the previous 12 months. The following are highlights of the investment activities for the month:

- The book value of Valley Water's portfolio as of February 28, 2022 was \$685.4 million. This represents a decrease of approximately \$9 million compared to the book value as of January 31, 2022 due to planned expenditures incurred during the month.
- Valley Water's portfolio is invested with a primary goal of safety. To accomplish this goal, we only invest in securities that are permitted by California Government Code and the Board Investment Policy. These securities have high credit ratings and maturities of no more than 5 years. As of February 28, 2022, approximately 69% of the portfolio was held in US Government Treasury/Agency/Municipal Bonds, 27% was held in liquid funds (Local Area Investment Fund, Money Market mutual fund, and short-term deposits), and 4% in supranational/corporate medium-term notes.
- The portfolio had a yield-to-maturity of 1.08% for the month of February 2022. This is 0.76% above Valley Water's benchmark, the 24-month floating average of the 2-year Treasury note, which was 0.31%. The portfolio yield is expected to continue to decline due to the overall lower interest rate environment.
- Valley Water's portfolio is reviewed every month for compliance with the Investment Policy. All investments were in compliance for the reporting period.
- California Government Code requires that a public entity structure its portfolio so that it, at minimum, can meet expenditures for the next six months. The investment portfolio has been structured to ensure that sufficient monies will be available to cover anticipated expenditures in the coming six months.

If you have any questions regarding the Investment Report, please contact Darin Taylor, Chief Financial Officer, at 408-630-3068.

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Darin Taylor  
Chief Financial Officer

Attachment: Monthly Report of Investments for February 2022



**Santa Clara Valley Water Dist.**  
**Portfolio Management**  
**Portfolio Summary**  
**February 28, 2022**

SANTA CLARA VALLEY WATER  
 5750 Almaden Expressway  
 San Jose, San Jose, Ca 951  
 (408)265-2607

Investments	Par Value	Market Value	Book Value	% of Portfolio	YTM 365 Equiv.	Term	Days to Maturity
Treasury Securities - Coupon	73,000,000.00	71,217,837.00	72,499,183.19	10.58	1.126	1,301	1,025
Federal Agency Issues - Coupon	331,957,000.00	328,285,830.18	333,376,288.97	48.64	1.281	1,531	859
Negotiable CD's - Interest Bearing	480,000.00	477,617.76	480,000.00	0.07	2.173	1,645	631
LAIF	74,913,370.32	74,913,370.32	74,913,370.32	10.93	0.230	1	1
Medium Term Notes	15,003,000.00	14,997,433.39	14,951,766.96	2.18	2.478	1,495	366
Money Market Account	27,735,758.47	27,735,758.47	27,735,758.47	4.05	0.020	1	1
TimeCD_Deposit Account	83,026,904.58	83,026,904.58	83,026,904.58	12.11	0.359	1	1
Supranational	15,000,000.00	14,730,598.61	15,122,705.40	2.21	1.013	1,663	1,157
Municipal Bonds	63,100,000.00	63,205,953.35	63,288,747.17	9.23	2.026	1,507	556
	<b>684,216,033.37</b>	<b>678,591,303.66</b>	<b>685,394,725.06</b>	<b>100.00%</b>	<b>1.077</b>	<b>1,092</b>	<b>612</b>

Total Earnings	February 28 Month Ending	Fiscal Year To Date
Current Year	588,972.54	4,584,656.00
<b>Average Daily Balance</b>	<b>686,551,399.85</b>	<b>660,605,888.73</b>
<b>Effective Rate of Return</b>	<b>1.12%</b>	<b>1.04%</b>

Current market pricing is updated at the end of each month from data provided by Interactive Data, a securities pricing service.

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*Charlene Sun*

3/18/2022

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Charlene Sun  
 Treasury/Debt Offi

Date

DocuSigned by:

*Darin Taylor*

3/18/2022

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Darin Taylor, Chief Financial Officer

Reporting period 02/01/2022-02/28/2022

Run Date: 03/10/2022 - 11:24

**Santa Clara Valley Water Dist.  
Portfolio Management  
Activity Summary  
February 2021 through February 2022**

Page 1

Month End	Year	Number of Securities	Total Invested	Yield to Maturity		Managed Pool Rate	Number of Investments Purchased	Number of Investments Redeemed	Average Term	Average Days to Maturity
				360 Equivalent	365 Equivalent					
February	2021	182	714,887,370.60	1.174	1.191	0.630	5	1	976	626
March	2021	187	727,269,950.90	1.123	1.139	0.630	6	4	998	656
April	2021	184	750,381,688.73	1.060	1.075	0.440	1	2	982	640
May	2021	187	708,498,561.04	1.051	1.065	0.440	5	11	1,028	675
June	2021	176	766,363,499.85	0.928	0.941	0.440	0	7	908	587
July	2021	170	658,221,931.84	1.053	1.068	0.330	1	2	1,050	660
August	2021	169	655,879,921.26	1.052	1.066	0.330	1	2	1,055	647
September	2021	170	665,132,640.69	1.045	1.059	0.330	3	2	1,068	648
October	2021	169	651,695,382.29	1.059	1.074	0.240	1	0	1,095	645
November	2021	169	636,793,243.98	1.058	1.072	0.240	0	2	1,103	638
December	2021	167	630,102,645.16	1.059	1.074	0.240	0	1	1,114	622
January	2022	170	694,288,528.85	1.002	1.016	0.230	4	1	1,041	582
February	2022	174	685,394,725.06	1.062	1.077	0.230	5	1	1,092	612
Average		175	688,070,006.94	1.056%	1.071%	0.365	2	3	1,039	634

**Santa Clara Valley Water Dist.**  
**Portfolio Management**  
**Activity By Type**  
**February 1, 2022 through February 28, 2022**

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CUSIP	Investment #	Issuer	Stated Rate	Transaction Date	Purchases or Deposits	Redemptions or Withdrawals	Balance
<b>Treasury Securities - Coupon</b>							
91282CBV2	5532	Republic Industries Funding	0.375	02/11/2022	4,870,507.80	0.00	
91282CBW0	5529	US Treasury Bill	0.750	02/02/2022	4,833,593.75	0.00	
912828XT2	5531	US Treasury Bill	2.000	02/11/2022	5,043,984.35	0.00	
		<b>Subtotal</b>			<b>14,748,085.90</b>	<b>0.00</b>	<b>72,499,183.19</b>
<b>Federal Agency Issues - Coupon</b>							
3133EKAK2	5339	Federal Farm Credit Bank	2.530	02/14/2022	0.00	3,000,000.00	
3133ENPB0	5533	Federal Farm Credit Bank	2.180	02/16/2022	5,000,000.00	0.00	
3130AQTQ9	5530	Federal Home Loan Bank	1.300	02/28/2022	5,000,000.00	0.00	
		<b>Subtotal</b>			<b>10,000,000.00</b>	<b>3,000,000.00</b>	<b>333,376,288.97</b>
<b>Negotiable CD's - Interest Bearing</b>							
		<b>Subtotal</b>					<b>480,000.00</b>
<b>LAIF (Monthly Summary)</b>							
		<b>Subtotal</b>					<b>74,913,370.32</b>
<b>Medium Term Notes</b>							
		<b>Subtotal</b>					<b>14,951,766.96</b>
<b>Money Market Account (Monthly Summary)</b>							
23380W523	4102	Daily Income US Gov MMF	0.020		3,682,452.97	24,784,008.23	
		<b>Subtotal</b>			<b>3,682,452.97</b>	<b>24,784,008.23</b>	<b>27,735,758.47</b>
<b>TimeCD_Deposit Account (Monthly Summary)</b>							
SYS5317	5317	Excite CU FKA Alliance CU	2.470		470.47	0.00	
SYS5481	5481	Bank of San Francisco	0.449		4,850.77	0.00	
SYS5309	5309	Community Bank of the Bay	1.050		169.92	169.92	
SYS5371	5371	Community Bank of the Bay	0.500		1,038.80	0.00	
SYS4912	4912	Deposit Account	0.050		31,281,687.21	40,830,037.04	
SYS5398	5398	Meriwest Credit Union	2.500		9,487.90	0.00	
SYS5397	5397	Provident Credit Union	2.579		488.28	0.00	
SYS5369	5369	Technology Credit Union	0.280		3,319.21	0.00	
		<b>Subtotal</b>			<b>31,301,512.56</b>	<b>40,830,206.96</b>	<b>83,026,904.58</b>
<b>Supranational</b>							
		<b>Subtotal</b>					<b>15,122,705.40</b>

Santa Clara Valley Water Dist.  
Portfolio Management  
Activity By Type  
February 1, 2022 through February 28, 2022

CUSIP	Investment #	Issuer	Stated Rate	Transaction Date	Purchases or Deposits	Redemptions or Withdrawals	Balance
Municipal Bonds							
		Subtotal					63,288,747.17
		Total			59,732,051.43	68,614,215.19	685,394,725.06

**Santa Clara Valley Water Dist.**  
**Portfolio Management**  
**Portfolio Details - Investments**  
**February 28, 2022**

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 365	Days to Term Maturity	Maturity Date
<b>Treasury Securities - Coupon</b>											
91282CBV2	5532	Republic Industries Funding		02/11/2022	5,000,000.00	4,883,985.00	4,879,573.20	0.375	1.592	794	04/15/2024
912828VB3	5384	US Treasury Bill		06/18/2019	3,000,000.00	3,020,391.00	2,997,530.20	1.750	1.821	1,427	05/15/2023
9128286U9	5404	US Treasury Bill		09/27/2019	3,000,000.00	3,010,641.00	3,003,127.85	2.125	1.604	961	05/15/2022
9128286U9	5405	US Treasury Bill		09/27/2019	3,000,000.00	3,010,641.00	3,003,001.98	2.125	1.625	961	05/15/2022
9128286U9	5430	US Treasury Bill		12/12/2019	3,000,000.00	3,010,641.00	3,002,850.24	2.125	1.651	885	05/15/2022
912828ZT0	5496	US Treasury Bill		01/12/2021	5,000,000.00	4,776,760.00	4,973,918.46	0.250	0.412	1,600	05/31/2025
912828ZT0	5499	US Treasury Bill		01/27/2021	5,000,000.00	4,776,760.00	4,987,942.78	0.250	0.325	1,585	05/31/2025
912828ZT0	5500	US Treasury Bill		01/27/2021	5,000,000.00	4,776,760.00	4,988,883.58	0.250	0.319	1,585	05/31/2025
91282CCF6	5521	US Treasury Bill		09/28/2021	5,000,000.00	4,799,220.00	4,962,686.86	0.750	0.930	1,706	05/31/2026
912828ZT0	5522	US Treasury Bill		10/28/2021	3,000,000.00	2,866,056.00	2,937,007.51	0.250	0.908	1,311	05/31/2025
912828ZL7	5523	US Treasury Bill		01/18/2022	5,000,000.00	4,804,100.00	4,865,569.95	0.375	1.271	1,198	04/30/2025
9128284R8	5525	US Treasury Bill		09/28/2021	5,000,000.00	5,189,845.00	5,348,186.09	2.875	0.701	1,341	05/31/2025
91282CCF6	5526	US Treasury Bill		09/29/2021	3,000,000.00	2,879,532.00	2,974,185.50	0.750	0.957	1,705	05/31/2026
912828ZT0	5527	US Treasury Bill		01/25/2022	5,000,000.00	4,776,760.00	4,832,694.23	0.250	1.318	1,222	05/31/2025
912828ZT0	5528	US Treasury Bill		01/25/2022	5,000,000.00	4,776,760.00	4,832,694.23	0.250	1.318	1,222	05/31/2025
91282CBW0	5529	US Treasury Bill		02/02/2022	5,000,000.00	4,804,295.00	4,846,233.75	0.750	1.564	1,548	04/30/2026
912828XT2	5531	US Treasury Bill		02/11/2022	5,000,000.00	5,054,690.00	5,063,096.78	2.000	1.608	840	05/31/2024
<b>Subtotal and Average</b>			<b>68,771,405.11</b>		<b>73,000,000.00</b>	<b>71,217,837.00</b>	<b>72,499,183.19</b>	<b>1.126</b>	<b>1.301</b>	<b>1,025</b>	
<b>Federal Agency Issues - Coupon</b>											
3133EJTB5	5249	Federal Farm Credit Bank		06/29/2018	4,500,000.00	4,516,569.99	4,500,350.20	2.800	2.748	1,398	04/27/2022
3133EJP60	5318	Federal Farm Credit Bank		01/23/2019	3,000,000.00	3,070,018.56	3,010,791.72	3.000	2.672	1,560	05/02/2023
3133ED2B7	5333	Federal Farm Credit Bank		02/01/2019	1,000,000.00	1,036,547.79	1,015,220.77	3.610	2.560	1,690	09/18/2023
3133EKBV7	5348	Federal Farm Credit Bank		03/01/2019	3,000,000.00	3,000,000.00	3,000,000.00	2.550	2.522	1,096	03/01/2022
3133EKLA2	5372	Federal Farm Credit Bank		05/15/2019	3,000,000.00	3,046,292.55	3,003,340.44	2.300	2.203	1,461	05/15/2023
3133EKLA2	5375	Federal Farm Credit Bank		05/24/2019	1,805,000.00	1,832,852.68	1,808,319.06	2.300	2.140	1,452	05/15/2023
3133EKQP4	5377	Federal Farm Credit Bank		06/12/2019	5,000,000.00	5,034,504.95	4,998,832.51	1.875	1.906	1,279	12/12/2022
3133EKP65	5380	Federal Farm Credit Bank		06/10/2019	3,000,000.00	3,041,577.09	3,009,631.48	2.125	1.903	1,548	09/05/2023
3133EDBU5	5381	Federal Farm Credit Bank		06/10/2019	3,000,000.00	3,112,494.03	3,083,232.91	3.500	1.887	1,654	12/20/2023
3133EHN25	5382	Federal Farm Credit Bank		06/18/2019	3,000,000.00	3,044,801.07	3,013,846.15	2.200	1.910	1,597	11/01/2023
3133EKKU9	5383	Federal Farm Credit Bank		06/18/2019	3,000,000.00	3,049,724.25	3,019,362.53	2.300	1.899	1,604	11/08/2023
3133ECPM0	5385	Federal Farm Credit Bank		06/20/2019	4,596,000.00	4,642,755.98	4,612,553.58	2.125	1.814	1,425	05/15/2023
3133ECGU2	5386	Federal Farm Credit Bank		06/20/2019	5,000,000.00	5,061,359.35	5,015,852.44	2.120	1.791	1,350	03/01/2023
3133EKS7	5387	Federal Farm Credit Bank		06/26/2019	3,000,000.00	3,027,110.28	2,998,327.60	1.770	1.814	1,461	06/26/2023
3133EKTG1	5392	Federal Farm Credit Bank		07/01/2019	3,000,000.00	3,013,493.97	2,999,706.67	1.750	1.780	1,096	07/01/2022
3133EJWA3	5403	Federal Farm Credit Bank		09/27/2019	1,000,000.00	1,017,564.20	1,011,449.32	2.900	1.616	1,225	02/03/2023
3133ECPH2	5406	Federal Farm Credit Bank		09/27/2019	3,000,000.00	3,001,554.72	3,000,208.37	1.900	1.644	896	03/11/2022
3133EKPT7	5425	Federal Farm Credit Bank		11/22/2019	2,175,000.00	2,204,374.40	2,188,675.79	2.125	1.610	1,291	06/05/2023

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<b>Federal Agency Issues - Coupon</b>											
3133ECPU2	5426	Federal Farm Credit Bank		12/11/2019	1,000,000.00	1,003,737.21	1,000,685.39	2.000	1.667	888	05/17/2022
3133ELEL4	5432	Federal Farm Credit Bank		12/19/2019	5,000,000.00	5,040,693.40	5,000,000.00	1.690	1.690	1,245	05/17/2023
3133ELNE0	5440	Federal Farm Credit Bank		02/27/2020	5,000,000.00	4,998,708.85	5,020,518.54	1.430	1.214	1,448	02/14/2024
3133ELQD9	5442	Federal Farm Credit Bank		03/04/2020	5,000,000.00	4,977,184.45	5,001,857.71	1.230	1.211	1,461	03/04/2024
3133ELQD9	5443	Federal Farm Credit Bank		03/04/2020	3,000,000.00	2,986,310.67	3,003,521.66	1.230	1.170	1,461	03/04/2024
3133ELQD9	5459	Federal Farm Credit Bank		08/06/2020	5,000,000.00	4,977,184.45	5,096,361.64	1.230	0.265	1,306	03/04/2024
3133EL3P7	5460	Federal Farm Credit Bank		08/12/2020	5,000,000.00	4,793,724.20	5,000,000.00	0.530	0.530	1,826	08/12/2025
3133ELQD9	5462	Federal Farm Credit Bank		08/07/2020	5,000,000.00	4,977,184.45	5,096,680.89	1.230	0.262	1,305	03/04/2024
3133EMJS2	5489	Federal Farm Credit Bank		12/09/2020	5,000,000.00	4,840,890.15	5,000,000.00	0.440	0.440	1,461	12/09/2024
3133EMSU7	5510	Federal Farm Credit Bank		03/09/2021	5,000,000.00	4,833,634.15	5,000,000.00	0.800	0.800	1,826	03/09/2026
3133EMYV8	5514	Federal Farm Credit Bank		05/11/2021	5,000,000.00	4,808,847.25	5,002,474.72	0.820	0.808	1,826	05/11/2026
3133ENPB0	5533	Federal Farm Credit Bank		02/16/2022	5,000,000.00	5,020,982.25	5,000,000.00	2.180	2.180	1,826	02/16/2027
3130A1B80	5237	Federal Home Loan Bank		06/19/2018	4,620,000.00	4,623,267.31	4,619,782.43	2.625	2.804	1,361	03/11/2022
313378CR0	5241	Federal Home Loan Bank		06/21/2018	5,000,000.00	5,003,242.10	4,999,292.91	2.250	2.789	1,359	03/11/2022
313378CR0	5243	Federal Home Loan Bank		06/21/2018	5,000,000.00	5,003,242.10	4,999,305.19	2.250	2.780	1,359	03/11/2022
3133XPKG8	5244	Federal Home Loan Bank		06/21/2018	5,000,000.00	5,187,064.10	5,090,566.80	4.750	2.848	1,723	03/10/2023
3130AFE78	5319	Federal Home Loan Bank		01/23/2019	3,000,000.00	3,050,370.81	3,006,553.71	3.000	2.699	1,416	12/09/2022
3130AFE78	5332	Federal Home Loan Bank		01/28/2019	3,000,000.00	3,050,370.81	3,006,877.05	3.000	2.684	1,411	12/09/2022
313383YJ4	5334	Federal Home Loan Bank		02/01/2019	2,000,000.00	2,061,534.34	2,023,211.68	3.375	2.560	1,680	09/08/2023
3130AFE78	5336	Federal Home Loan Bank		02/04/2019	3,000,000.00	3,050,370.81	3,009,068.62	3.000	2.585	1,404	12/09/2022
3130A3VC5	5374	Federal Home Loan Bank		05/24/2019	3,000,000.00	3,043,362.84	3,005,530.67	2.250	2.140	1,659	12/08/2023
3133834G3	5378	Federal Home Loan Bank		06/06/2019	3,000,000.00	3,031,662.51	3,006,674.80	2.125	1.942	1,464	06/09/2023
3130AAHE1	5390	Federal Home Loan Bank		06/24/2019	5,000,000.00	5,097,834.80	5,052,798.72	2.500	1.875	1,628	12/08/2023
3133834G3	5423	Federal Home Loan Bank		11/22/2019	3,000,000.00	3,031,662.51	3,019,152.08	2.125	1.607	1,295	06/09/2023
3133834G3	5424	Federal Home Loan Bank		11/22/2019	3,240,000.00	3,274,195.51	3,260,507.61	2.125	1.611	1,295	06/09/2023
3133834G3	5427	Federal Home Loan Bank		12/11/2019	1,000,000.00	1,010,554.17	1,005,512.02	2.125	1.677	1,276	06/09/2023
3130A3GE8	5466	Federal Home Loan Bank		08/26/2020	5,000,000.00	5,152,439.40	5,325,342.34	2.750	0.390	1,570	12/13/2024
3130AL2G8	5504	Federal Home Loan Bank		02/18/2021	10,000,000.00	9,583,896.50	10,000,000.00	0.600	0.600	1,826	02/18/2026
3130ALKL7	5507	Federal Home Loan Bank		03/25/2021	5,000,000.00	4,833,892.75	5,000,000.00	0.850	0.850	1,826	03/25/2026
3130ALKL7	5508	Federal Home Loan Bank		03/25/2021	5,000,000.00	4,833,892.75	5,000,000.00	0.850	0.850	1,826	03/25/2026
3130AM2K7	5513	Federal Home Loan Bank		04/28/2021	10,000,000.00	9,850,776.90	10,000,000.00	0.500	1.097	1,826	04/28/2026
3130AQMX8	5524	Federal Home Loan Bank		01/26/2022	5,000,000.00	4,949,961.50	5,000,000.00	1.125	1.788	1,826	01/26/2027
3130AQTK9	5530	Federal Home Loan Bank		02/28/2022	5,000,000.00	4,971,966.30	5,000,000.00	1.300	1.300	820	05/28/2024
3130A7PH2	5444	Federal Home Loan Bank-CN		02/28/2020	3,000,000.00	3,025,229.07	3,040,987.76	1.875	1.180	1,470	03/08/2024
3134GBHM7	5422	Federal Home Loan Mortgage Cor		11/22/2019	2,000,000.00	2,006,564.02	2,003,074.56	2.625	1.613	887	04/27/2022
3134GWND4	5461	Federal Home Loan Mortgage Cor		08/12/2020	5,000,000.00	4,804,109.00	5,000,000.00	0.600	0.600	1,826	08/12/2025
3134GWUY0	5476	Federal Home Loan Mortgage Cor		10/19/2020	6,698,000.00	6,453,353.54	6,698,000.00	0.400	0.400	1,533	12/30/2024
3134GW3W4	5477	Federal Home Loan Mortgage Cor		10/28/2020	5,000,000.00	4,833,201.55	5,000,000.00	0.410	0.410	1,461	10/28/2024

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<b>Federal Agency Issues - Coupon</b>											
3134GW5Q5	5478	Federal Home Loan Mortgage Cor		10/29/2020	5,000,000.00	4,816,123.35	5,000,000.00	0.450	0.450	1,553	1,065 01/29/2025
3134GXB5	5485	Federal Home Loan Mortgage Cor		12/01/2020	5,000,000.00	4,788,214.35	5,000,000.00	0.600	0.600	1,807	1,352 11/12/2025
3134GXFX7	5486	Federal Home Loan Mortgage Cor		12/16/2020	5,000,000.00	4,870,571.60	5,000,000.00	0.375	0.375	1,370	930 09/16/2024
3134GXHK3	5490	Federal Home Loan Mortgage Cor		12/24/2020	5,000,000.00	4,837,647.30	5,000,000.00	0.410	0.410	1,551	1,119 03/24/2025
3134GXJB1	5492	Federal Home Loan Mortgage Cor		12/28/2020	5,000,000.00	4,835,850.20	5,000,000.00	0.420	0.447	1,551	1,123 03/28/2025
3137EAE3	5479	Fed Home Loan Mort Corp-CN		10/21/2020	5,000,000.00	4,764,715.60	4,985,049.36	0.375	0.460	1,798	1,302 09/23/2025
3137EAEU9	5498	Fed Home Loan Mort Corp-CN		01/27/2021	6,900,000.00	6,600,834.77	6,898,435.32	0.375	0.382	1,636	1,238 07/21/2025
3137EAE3	5501	Fed Home Loan Mort Corp-CN		01/28/2021	1,000,000.00	952,943.12	999,112.17	0.375	0.400	1,699	1,302 09/23/2025
3135G0T45	5299	Fed Natl Mortgage Assoc		12/18/2018	3,000,000.00	3,004,765.20	2,997,688.46	1.875	2.733	1,204	35 04/05/2022
3135G0T45	5391	Fed Natl Mortgage Assoc		06/24/2019	5,000,000.00	5,007,942.00	5,000,314.63	1.875	1.806	1,016	35 04/05/2022
3135G0V34	5429	Fed Natl Mortgage Assoc		12/11/2019	5,000,000.00	5,098,726.10	5,074,114.93	2.500	1.700	1,517	706 02/05/2024
3136G4T52	5465	Fed Natl Mortgage Assoc		08/26/2020	4,050,000.00	3,916,202.90	4,050,000.00	0.520	0.520	1,644	1,092 02/25/2025
3135G04Z3	5488	Fed Natl Mortgage Assoc		12/09/2020	5,000,000.00	4,803,254.20	5,014,672.01	0.500	0.410	1,651	1,204 06/17/2025
3135GA2Z3	5491	Fed Natl Mortgage Assoc		12/10/2020	5,000,000.00	4,776,522.85	5,000,000.00	0.560	0.560	1,803	1,357 11/17/2025
3135G04Z3	5494	Fed Natl Mortgage Assoc		01/13/2021	5,000,000.00	4,803,254.20	5,003,251.46	0.500	0.480	1,616	1,204 06/17/2025
3135G05X7	5495	Fed Natl Mortgage Assoc		01/12/2021	5,000,000.00	4,771,315.15	4,982,769.75	0.375	0.475	1,686	1,273 08/25/2025
3135G06G3	5497	Fed Natl Mortgage Assoc		01/20/2021	4,900,000.00	4,679,149.75	4,907,035.40	0.500	0.461	1,752	1,347 11/07/2025
3135G04Z3	5502	Fed Natl Mortgage Assoc		02/04/2021	5,000,000.00	4,803,254.20	5,017,130.27	0.500	0.395	1,594	1,204 06/17/2025
3135G03U5	5506	Fed Natl Mortgage Assoc		02/26/2021	5,000,000.00	4,841,006.95	5,002,302.07	0.625	0.610	1,516	1,148 04/22/2025
3135G03U5	5511	Fed Natl Mortgage Assoc		03/05/2021	5,000,000.00	4,841,006.95	5,013,158.24	0.625	0.540	1,509	1,148 04/22/2025
3135G0K36	5520	Fed Natl Mortgage Assoc		08/27/2021	5,000,000.00	5,072,073.80	5,273,347.20	2.125	0.780	1,701	1,515 04/24/2026
3135G0U43	5341	FNMA Discount Notes		02/12/2019	3,000,000.00	3,068,962.53	3,014,145.67	2.875	2.546	1,673	560 09/12/2023
880591EN8	5344	Tennessee Valley Authority		02/28/2019	4,473,000.00	4,500,797.77	4,459,720.99	1.875	2.560	1,264	167 08/15/2022
<b>Subtotal and Average</b>			<b>327,296,821.55</b>		<b>331,957,000.00</b>	<b>328,285,830.18</b>	<b>333,376,288.97</b>	<b>1.281</b>	<b>1.531</b>	<b>859</b>	
<b>Negotiable CD's - Interest Bearing</b>											
33715LBT6	5260	First Tech Fed Credit Union		07/16/2018	240,000.00	242,665.92	240,000.00	3.250	3.253	1,463	139 07/18/2022
79772FAF3	5445	San Francisco FCU		03/27/2020	240,000.00	234,951.84	240,000.00	1.100	1.094	1,826	1,122 03/27/2025
<b>Subtotal and Average</b>			<b>480,000.00</b>		<b>480,000.00</b>	<b>477,617.76</b>	<b>480,000.00</b>	<b>2.173</b>	<b>1.645</b>	<b>631</b>	
<b>LAIF</b>											
SYS88-0237LAIF	88-0237LAIF	Local Agency Investment Fund			74,913,370.32	74,913,370.32	74,913,370.32	0.230	0.230	1	1
<b>Subtotal and Average</b>			<b>74,913,370.32</b>		<b>74,913,370.32</b>	<b>74,913,370.32</b>	<b>74,913,370.32</b>	<b>0.230</b>	<b>1</b>	<b>1</b>	
<b>Medium Term Notes</b>											
037833DE7	5202	Apple Inc		05/03/2018	3,000,000.00	3,029,048.49	2,981,036.31	2.400	2.819	1,716	318 01/13/2023
037833DX5	5505	Apple Inc		02/23/2021	2,000,000.00	1,905,438.06	1,992,214.03	0.550	0.664	1,639	1,268 08/20/2025
478160CD4	5265	Johnson & Johnson		08/30/2018	3,000,000.00	3,000,074.52	2,999,899.38	2.250	2.889	1,281	2 03/03/2022

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<b>Medium Term Notes</b>											
478160BT0	5350	Johnson & Johnson		03/05/2019	2,000,000.00	2,015,957.78	1,987,806.13	2.050	2.697	1,457	365 03/01/2023
594918BH6	5203	Microsoft Corp		05/03/2018	2,000,000.00	2,020,722.34	1,995,121.16	2.650	3.041	1,645	247 11/03/2022
742651DR0	5367	Private Export Funding Corp		04/08/2019	3,003,000.00	3,026,192.20	2,995,689.95	2.050	2.412	1,317	259 11/15/2022
<b>Subtotal and Average</b>			<b>14,948,679.15</b>		<b>15,003,000.00</b>	<b>14,997,433.39</b>	<b>14,951,766.96</b>		<b>2.478</b>	<b>1,495</b>	<b>366</b>
<b>Money Market Account</b>											
23380W523	4102	Daily Income US Gov MMF			27,735,758.47	27,735,758.47	27,735,758.47	0.020	0.020	1	1
<b>Subtotal and Average</b>			<b>37,437,346.26</b>		<b>27,735,758.47</b>	<b>27,735,758.47</b>	<b>27,735,758.47</b>		<b>0.020</b>	<b>1</b>	<b>1</b>
<b>TimeCD_Deposit Account</b>											
SYS5317	5317	Excite CU FKA Alliance CU			248,537.54	248,537.54	248,537.54	2.470	2.470	1	1
SYS5311	5311	Bank of San Francisco			235,526.51	235,526.51	235,526.51	0.880	0.880	1	1
SYS5481	5481	Bank of San Francisco			14,084,298.35	14,084,298.35	14,084,298.35	0.449	0.449	1	1
SYS5309	5309	Community Bank of the Bay			250,000.00	250,000.00	250,000.00	1.050	1.050	1	1
SYS5371	5371	Community Bank of the Bay			5,148,971.14	5,148,971.14	5,148,971.14	0.500	0.500	1	1
SYS4912	4912	Deposit Account			42,106,235.98	42,106,235.98	42,106,235.98	0.050	0.050	1	1
SYS5395	5395	Meriwest Credit Union			0.00	0.00	0.00	0.500	0.500	1	1
SYS5398	5398	Meriwest Credit Union			5,014,289.11	5,014,289.11	5,014,289.11	2.500	2.500	1	1
SYS5397	5397	Provident Credit Union			247,290.97	247,290.97	247,290.97	2.579	2.579	1	1
SYS5310	5310	Technology Credit Union			235,474.53	235,474.53	235,474.53	1.000	1.000	1	1
SYS5369	5369	Technology Credit Union			15,456,280.45	15,456,280.45	15,456,280.45	0.280	0.280	1	1
<b>Subtotal and Average</b>			<b>84,288,015.18</b>		<b>83,026,904.58</b>	<b>83,026,904.58</b>	<b>83,026,904.58</b>		<b>0.359</b>	<b>1</b>	<b>1</b>
<b>Supranational</b>											
4581X0DL9	5517	Inter-American Dev't Bank		05/20/2021	2,000,000.00	1,949,581.26	2,016,492.40	0.875	0.604	1,414	1,129 04/03/2025
4581X0DK1	5503	INTERAMERI DEV		02/05/2021	3,000,000.00	3,005,400.00	3,122,203.16	1.750	0.396	1,498	1,109 03/14/2025
459058GL1	5290	INTL BK RECON & DEVELOP		12/03/2018	3,000,000.00	3,075,442.80	3,001,938.89	3.000	2.955	1,759	575 09/27/2023
459058JL8	5518	INTL BK RECON & DEVELOP		05/24/2021	2,000,000.00	1,907,340.00	1,982,070.95	0.500	0.750	1,618	1,337 10/28/2025
45950VPT7	5509	INTL FINANCE CORP		03/15/2021	5,000,000.00	4,792,834.55	5,000,000.00	0.500	0.500	1,826	1,475 03/15/2026
<b>Subtotal and Average</b>			<b>15,124,502.05</b>		<b>15,000,000.00</b>	<b>14,730,598.61</b>	<b>15,122,705.40</b>		<b>1.013</b>	<b>1,663</b>	<b>1,157</b>
<b>Municipal Bonds</b>											
54438CYK2	5484	Los Angeles Community College		11/10/2020	1,000,000.00	960,200.00	1,000,000.00	0.773	0.773	1,725	1,249 08/01/2025
010878AN6	5198	County of Alameda		03/29/2018	2,305,000.00	2,337,546.60	2,315,496.46	4.000	2.832	1,586	153 08/01/2022
127109QA7	5402	Cabrillo Comnt		10/08/2019	1,230,000.00	1,229,963.10	1,230,000.00	2.034	2.034	1,759	884 08/01/2024
13066YTZ2	5263	CA Department Water Resources		08/13/2018	2,000,000.00	2,004,820.00	1,997,191.93	2.000	2.894	1,357	61 05/01/2022
13034AL65	5487	CA Infrastructure & Econ Dev		12/17/2020	1,250,000.00	1,202,200.00	1,250,000.00	0.765	0.765	1,749	1,310 10/01/2025
544351MN6	5246	City of Los Angeles CA		07/12/2018	2,500,000.00	2,524,125.00	2,500,000.00	2.900	2.899	1,512	184 09/01/2022

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<b>Municipal Bonds</b>											
544351MN6	5247	City of Los Angeles CA		07/12/2018	2,500,000.00	2,524,125.00	2,500,000.00	2.900	2.899	1,512	184 09/01/2022
702274CN9	5285	City of Pasadena		12/06/2018	1,055,000.00	1,072,544.65	1,055,000.00	3.338	3.338	1,456	275 12/01/2022
357172B79	5515	Fremont Unified High Sch Dstt		05/26/2021	100,000.00	96,579.00	100,000.00	0.845	0.845	1,528	1,249 08/01/2025
357172B61	5516	Fremont Unified High Sch Dstt		05/26/2021	750,000.00	729,300.00	750,000.00	0.553	0.553	1,163	884 08/01/2024
368079HS1	5363	Gavilan Joint Community CLG-A1		04/18/2019	500,000.00	503,675.00	500,000.00	2.520	2.519	1,201	153 08/01/2022
368079HT9	5364	Gavilan Joint Community CLG-A1		04/18/2019	400,000.00	406,652.00	400,000.00	2.620	2.619	1,566	518 08/01/2023
368079KB4	5471	Gavilan Joint Community CLG-A1		10/15/2020	750,000.00	740,550.00	750,000.00	0.524	0.524	1,020	518 08/01/2023
368079KC2	5472	Gavilan Joint Community CLG-A1		10/15/2020	600,000.00	583,848.00	600,000.00	0.739	0.739	1,386	884 08/01/2024
376087FY3	5414	Gilroy USD		10/31/2019	600,000.00	604,404.00	600,000.00	1.793	1.793	1,370	518 08/01/2023
376087FZ0	5415	Gilroy USD		10/31/2019	550,000.00	552,695.00	550,000.00	1.833	1.833	1,736	884 08/01/2024
54465AGP1	5368	LA County Redev Agency		04/22/2019	1,750,000.00	1,765,837.50	1,738,116.73	2.000	2.480	1,593	549 09/01/2023
544290JB6	5407	Los Altos School District		10/17/2019	1,750,000.00	1,758,575.00	1,750,000.00	1.896	1.896	1,019	153 08/01/2022
530319SK9	5468	Liberty Union HSD		10/07/2020	800,000.00	779,752.00	800,000.00	0.650	0.643	1,394	884 08/01/2024
530319SL7	5469	Liberty Union HSD		10/07/2020	825,000.00	794,994.75	825,000.00	0.760	0.760	1,759	1,249 08/01/2025
542411NJ8	5413	Long Beach Community College		10/23/2019	2,500,000.00	2,504,575.00	2,500,000.00	1.803	1.803	1,744	884 08/01/2024
56781RJG3	5329	Marin CCD GO-B1		02/07/2019	600,000.00	613,470.00	600,000.00	2.895	2.895	1,636	518 08/01/2023
56781RJF5	5330	Marin CCD GO-B1		02/07/2019	500,000.00	504,465.00	500,000.00	2.813	2.813	1,271	153 08/01/2022
56781RGP6	5349	Marin CCD GO-B1		03/04/2019	2,080,000.00	2,096,452.80	2,079,715.21	2.566	2.600	1,246	153 08/01/2022
677765GV5	5401	Ohlone Community College		09/26/2019	2,000,000.00	2,005,120.00	2,000,000.00	1.814	1.814	1,771	884 08/01/2024
677765GW3	5480	Ohlone Community College		10/22/2020	2,865,000.00	2,876,374.05	2,987,508.00	1.975	0.700	1,744	1,249 08/01/2025
799306QJ7	5417	San Rafael CA Elem Sch Dist		11/13/2019	1,000,000.00	1,005,400.00	1,000,000.00	1.865	1.865	1,357	518 08/01/2023
796815ZG6	5393	San Bernardino County		07/02/2019	5,000,000.00	5,028,800.00	5,000,000.00	2.050	2.050	1,187	214 10/01/2022
801546QV7	5519	Cnty Santa Clara		07/28/2021	1,770,000.00	1,781,398.80	1,838,224.85	2.000	0.850	1,465	1,249 08/01/2025
7976465A0	5343	San Francisco City & County CA		02/26/2019	455,000.00	457,584.40	455,000.00	2.623	2.622	1,205	106 06/15/2022
79773KDC5	5512	SF City and County GO Bonds		03/30/2021	830,000.00	795,405.60	830,000.00	0.728	0.728	1,538	1,202 06/15/2025
79765R3U1	5164	San Fran CY&Cnty CA PUC WTR		12/28/2017	1,000,000.00	1,011,080.00	1,000,000.00	2.619	2.619	1,769	245 11/01/2022
79765R3U1	5331	San Fran CY&Cnty CA PUC WTR		01/29/2019	875,000.00	884,695.00	873,524.41	2.619	2.887	1,372	245 11/01/2022
798170AE6	5189	San Jose Redevelopment Ag		02/26/2018	3,000,000.00	3,023,520.00	2,997,661.13	2.630	2.830	1,617	153 08/01/2022
798170AE6	5190	San Jose Redevelopment Ag		02/28/2018	2,000,000.00	2,015,680.00	1,998,828.63	2.630	2.780	1,615	153 08/01/2022
798189PE0	5221	San Jose Evergreen		06/05/2018	130,000.00	132,717.00	131,072.63	5.000	3.223	1,549	184 09/01/2022
798186N81	5493	San Jose Unified Sch District		01/20/2021	1,000,000.00	957,950.00	1,000,000.00	0.558	0.558	1,654	1,249 08/01/2025
802498UG8	5411	Santa Monica-Malibu USD		11/06/2019	650,000.00	652,918.50	650,000.00	1.669	1.669	1,364	518 08/01/2023
802498UH6	5412	Santa Monica-Malibu USD		11/06/2019	500,000.00	500,395.00	500,000.00	1.719	1.719	1,730	884 08/01/2024
835569GR9	5416	Sonoma County CA Jnr Clg Dist		11/12/2019	1,000,000.00	1,008,850.00	1,000,000.00	2.061	2.061	1,724	884 08/01/2024
799408Z85	5475	SAN RAMON VALLEY UNIFIED		10/20/2020	1,700,000.00	1,635,961.00	1,700,000.00	0.740	0.740	1,746	1,249 08/01/2025
91412HEW9	5352	University of California		03/19/2019	250,000.00	251,055.00	250,000.00	2.608	2.607	1,153	75 05/15/2022
91412HEX7	5353	University of California		03/19/2019	600,000.00	609,498.00	600,000.00	2.657	2.657	1,518	440 05/15/2023
91412GQF5	5365	University of California		05/15/2019	500,000.00	512,160.00	503,136.30	2.900	2.595	1,827	806 05/15/2024

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**Santa Clara Valley Water Dist.  
Portfolio Management  
Portfolio Details - Investments  
February 28, 2022**

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 365	Days to Term Maturity	Maturity Date
<b>Municipal Bonds</b>											
91412GQE8	5370	University of California		05/01/2019	1,565,000.00	1,591,511.10	1,569,274.26	2.750	2.510	1,475	440 05/15/2023
91412GQD0	5399	University of California		08/21/2019	500,000.00	502,075.00	500,889.65	2.570	1.680	998	75 05/15/2022
91412GUZ6	5400	University of California		09/04/2019	265,000.00	266,510.50	265,868.01	3.338	1.700	984	75 05/15/2022
923040GU7	5409	Ventura Cnty Comm College Dist		10/31/2019	1,000,000.00	1,002,940.00	1,000,000.00	1.800	1.800	1,736	884 08/01/2024
923040GT0	5410	Ventura Cnty Comm College Dist		10/31/2019	1,250,000.00	1,257,375.00	1,250,000.00	1.750	1.750	1,370	518 08/01/2023
923078CS6	5447	Ventura Cnty CA Public Fin		06/11/2020	500,000.00	499,530.00	500,000.00	0.848	0.848	873	245 11/01/2022
93974D5Q7	5279	Washington State GO Bond		10/01/2018	2,000,000.00	2,048,100.00	1,997,238.97	3.030	3.136	1,765	518 08/01/2023
<b>Subtotal and Average</b>			<b>63,291,260.22</b>		<b>63,100,000.00</b>	<b>63,205,953.35</b>	<b>63,288,747.17</b>		<b>2.026</b>	<b>1,507</b>	<b>556</b>
<b>Total and Average</b>			<b>686,551,399.85</b>		<b>684,216,033.37</b>	<b>678,591,303.66</b>	<b>685,394,725.06</b>		<b>1.077</b>	<b>1,092</b>	<b>612</b>

Santa Clara Valley Water Dist.  
Portfolio Management  
Portfolio Details - Cash  
February 28, 2022

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 365	Days to Term	Maturity
Average Balance			0.00							0	0
Total Cash and Investments			686,551,399.85		684,216,033.37	678,591,303.66	685,394,725.06		1.077	1,092	612



**Santa Clara Valley Water Dist.**  
**Transaction Activity Report**  
**February 1, 2022 - February 28, 2022**  
**Sorted by Transaction Date - Transaction Date**  
**All Funds**

SANTA CLARA VALLEY WATER  
 5750 Almaden Expressway  
 San Jose, San Jose, Ca 951  
 (408)265-2607

Investment #	Fund	CUSIP	Inv Descrip	TransactionType	TransactionDate	MaturityDate	RedemptionType	New Principal	Principal Paydowns	Interest	Total Cash
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			968.94			-968.94
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			46,100.00			-46,100.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			12,509.10			-12,509.10
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			2,073.75			-2,073.75
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			422.50			-422.50
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			6,300.00			-6,300.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			5,240.00			-5,240.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			1,965.00			-1,965.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			2,217.00			-2,217.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			5,379.00			-5,379.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			5,040.75			-5,040.75
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			2,600.00			-2,600.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			3,135.00			-3,135.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			22,537.50			-22,537.50
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			16,590.00			-16,590.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			3,865.00			-3,865.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			26,686.40			-26,686.40
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			7,032.50			-7,032.50
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			8,685.00			-8,685.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			18,140.00			-18,140.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			28,291.88			-28,291.88
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			65,750.00			-65,750.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			2,790.00			-2,790.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			9,325.00			-9,325.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			6,290.00			-6,290.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			17,995.00			-17,995.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			5,424.25			-5,424.25
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			4,297.50			-4,297.50
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			10,305.00			-10,305.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			10,937.50			-10,937.50
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			9,000.00			-9,000.00
4102	82	23380W523	Money Market Fund	Purchase	02/01/2022			30,300.00			-30,300.00
5189	82	798170AE6	SJSDEV 2.63% MAT	Interest	02/01/2022	08/01/2022				39,450.00	39,450.00
5190	82	798170AE6	SJSDEV 2.63% MAT	Interest	02/01/2022	08/01/2022				26,300.00	26,300.00
5198	82	010878AN6	ACNTY 4.0% MAT	Interest	02/01/2022	08/01/2022				46,100.00	46,100.00
5279	82	93974D5Q7	WA GO 3.03% MAT	Interest	02/01/2022	08/01/2023				30,300.00	30,300.00
5329	82	56781RJG3	MARIN 2.895% MAT	Interest	02/01/2022	08/01/2023				8,685.00	8,685.00

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**Santa Clara Valley Water Dist.**  
**Transaction Activity Report**  
**Sorted by Transaction Date - Transaction Date**

Investment #	Fund	CUSIP	Inv Descrip	TransactionType	TransactionDate	MaturityDate	RedemptionType	New Principal	Principal Paydowns	Interest	Total Cash
5330	82	56781RJF5	MARIN CALIF	Interest	02/01/2022	08/01/2022				7,032.50	7,032.50
5349	82	56781RGP6	MARIN CALIF	Interest	02/01/2022	08/01/2022				26,686.40	26,686.40
5363	82	368079HS1	GAVILA 2.52% MAT	Interest	02/01/2022	08/01/2022				6,300.00	6,300.00
5364	82	368079HT9	GAVILAN CALIF JT	Interest	02/01/2022	08/01/2023				5,240.00	5,240.00
5401	82	677765GV5	OHLONE 1.814%	Interest	02/01/2022	08/01/2024				18,140.00	18,140.00
5402	82	127109QA7	CABRIL 100.% MAT	Interest	02/01/2022	08/01/2024				12,509.10	12,509.10
5407	82	544290JB6	LACD 1.896% MAT	Interest	02/01/2022	08/01/2022				16,590.00	16,590.00
5409	82	923040GU7	VENTUR 100.% MAT	Interest	02/01/2022	08/01/2024				9,000.00	9,000.00
5410	82	923040GT0	VENT C 1.75% MAT	Interest	02/01/2022	08/01/2023				10,937.50	10,937.50
5411	82	802498UG8	SMCSCD 1.669%	Interest	02/01/2022	08/01/2023				5,424.25	5,424.25
5412	82	802498UH6	SANTA	Interest	02/01/2022	08/01/2024				4,297.50	4,297.50
5413	82	542411NJ8	LONHGR 1.803%	Interest	02/01/2022	08/01/2024				22,537.50	22,537.50
5414	82	376087FY3	GILSCD 1.793% MAT	Interest	02/01/2022	08/01/2023				5,379.00	5,379.00
5415	82	376087FZ0	GILROY CALIF UNI	Interest	02/01/2022	08/01/2024				5,040.75	5,040.75
5416	82	835569GR9	SONOMA 2.061%	Interest	02/01/2022	08/01/2024				10,305.00	10,305.00
5417	82	799306QJ7	RAFAEL 1.865% MAT	Interest	02/01/2022	08/01/2023				9,325.00	9,325.00
5468	82	530319SK9	LIBHSD 0.65% MAT	Interest	02/01/2022	08/01/2024				2,600.00	2,600.00
5469	82	530319SL7	LIBERTY CALIF UN	Interest	02/01/2022	08/01/2025				3,135.00	3,135.00
5471	82	368079KB4	GAVILAN CALIF JT	Interest	02/01/2022	08/01/2023				1,965.00	1,965.00
5472	82	368079KC2	GAVILAN CALIF JT	Interest	02/01/2022	08/01/2024				2,217.00	2,217.00
5475	82	799408Z85	SAN RAMON	Interest	02/01/2022	08/01/2025				6,290.00	6,290.00
5480	82	677765GW3	OHLONE CALIF	Interest	02/01/2022	08/01/2025				28,291.88	28,291.88
5484	82	54438CYK2	LOS ANGELES	Interest	02/01/2022	08/01/2025				3,865.00	3,865.00
5493	82	798186N81	SJUSD 0.558% MAT	Interest	02/01/2022	08/01/2025				2,790.00	2,790.00
5515	82	357172B79	FREMONT CALIF UN	Interest	02/01/2022	08/01/2025				422.50	422.50
5516	82	357172B61	FUHSD 0.553% MAT	Interest	02/01/2022	08/01/2024				2,073.75	2,073.75
5519	82	801546QV7	SANTA CLARA CNTY	Interest	02/01/2022	08/01/2025				17,995.00	17,995.00
4102	82	23380W523	Money Market Fund	Interest	02/01/2022					968.94	968.94
<b>Totals for 02/01/2022</b>								<b>398,193.57</b>		<b>398,193.57</b>	<b>0.00</b>
5529	82	91282CBW0	UNITED STATES	Purchase	02/02/2022	04/30/2026		4,843,331.32			-4,843,331.32
4102	82	23380W523	Money Market Fund	Redemption	02/02/2022				9,737.57		9,737.57
4102	82	23380W523	Money Market Fund	Redemption	02/02/2022				4,833,593.75		4,833,593.75
<b>Totals for 02/02/2022</b>								<b>4,843,331.32</b>	<b>4,843,331.32</b>		<b>0.00</b>
4102	82	23380W523	Money Market Fund	Purchase	02/03/2022			14,500.00			-14,500.00
5403	82	3133EJWA3	FEDERAL FARM CR	Interest	02/03/2022	02/03/2023				14,500.00	14,500.00
<b>Totals for 02/03/2022</b>								<b>14,500.00</b>		<b>14,500.00</b>	<b>0.00</b>
4102	82	23380W523	Money Market Fund	Purchase	02/07/2022			62,500.00			-62,500.00
5429	82	3135G0V34	FEDERAL NATL MTG	Interest	02/07/2022	02/05/2024				62,500.00	62,500.00
<b>Totals for 02/07/2022</b>								<b>62,500.00</b>		<b>62,500.00</b>	<b>0.00</b>
5532	82	91282CBV2	UNITED STATES	Purchase	02/11/2022	04/15/2024		4,876,637.61			-4,876,637.61
5531	82	91282XT2	UNITED STATES	Purchase	02/11/2022	05/31/2024		5,064,039.30			-5,064,039.30

**Santa Clara Valley Water Dist.**  
**Transaction Activity Report**  
**Sorted by Transaction Date - Transaction Date**

Investment #	Fund	CUSIP	Inv Descrip	TransactionType	TransactionDate	MaturityDate	RedemptionType	New Principal	Principal Paydowns	Interest	Total Cash
4102	82	23380W523	Money Market Fund	Redemption	02/11/2022				6,129.81		6,129.81
4102	82	23380W523	Money Market Fund	Redemption	02/11/2022				5,043,984.35		5,043,984.35
4102	82	23380W523	Money Market Fund	Redemption	02/11/2022				4,870,507.80		4,870,507.80
4102	82	23380W523	Money Market Fund	Redemption	02/11/2022				20,054.95		20,054.95
<b>Totals for 02/11/2022</b>								<b>9,940,676.91</b>	<b>9,940,676.91</b>		<b>0.00</b>
4102	82	23380W523	Money Market Fund	Purchase	02/14/2022			37,950.00			-37,950.00
4102	82	23380W523	Money Market Fund	Purchase	02/14/2022			13,250.00			-13,250.00
4102	82	23380W523	Money Market Fund	Purchase	02/14/2022			35,750.00			-35,750.00
4102	82	23380W523	Money Market Fund	Purchase	02/14/2022			15,000.00			-15,000.00
4102	82	23380W523	Money Market Fund	Purchase	02/14/2022			3,000,000.00			-3,000,000.00
5339	82	3133EKAK2	FFCB 2.53% MAT	Redemption	02/14/2022	02/14/2022	Maturity		3,000,000.00		3,000,000.00
5339	82	3133EKAK2	FFCB 2.53% MAT	Interest	02/14/2022	02/14/2022				37,950.00	37,950.00
5440	82	3133ELNE0	FEDERAL FARM CR	Interest	02/14/2022	02/14/2024				35,750.00	35,750.00
5460	82	3133EL3P7	FEDERAL FARM CR	Interest	02/14/2022	08/12/2025				13,250.00	13,250.00
5461	82	3134GWND4	FEDERAL HOME LN	Interest	02/14/2022	08/12/2025				15,000.00	15,000.00
<b>Totals for 02/14/2022</b>								<b>3,101,950.00</b>	<b>3,000,000.00</b>	<b>101,950.00</b>	<b>0.00</b>
4102	82	23380W523	Money Market Fund	Purchase	02/15/2022			41,934.38			-41,934.38
5344	82	880591EN8	TENNESSEE	Interest	02/15/2022	08/15/2022				41,934.38	41,934.38
<b>Totals for 02/15/2022</b>								<b>41,934.38</b>		<b>41,934.38</b>	<b>0.00</b>
5533	82	3133ENPB0	FEDERAL FARM CR	Purchase	02/16/2022	02/16/2027		5,000,000.00			-5,000,000.00
4102	82	23380W523	Money Market Fund	Purchase	02/16/2022			662.47			-662.47
4102	82	23380W523	Money Market Fund	Redemption	02/16/2022				5,000,000.00		5,000,000.00
5260	82	33715LBT6	1STTCH 3.25% MAT	Interest	02/16/2022	07/18/2022				662.47	662.47
<b>Totals for 02/16/2022</b>								<b>5,000,662.47</b>	<b>5,000,000.00</b>	<b>662.47</b>	<b>0.00</b>
4102	82	23380W523	Money Market Fund	Purchase	02/18/2022			30,000.00			-30,000.00
5504	82	3130AL2G8	FEDERAL HOME	Interest	02/18/2022	02/18/2026				30,000.00	30,000.00
<b>Totals for 02/18/2022</b>								<b>30,000.00</b>		<b>30,000.00</b>	<b>0.00</b>
4102	82	23380W523	Money Market Fund	Purchase	02/22/2022			5,500.00			-5,500.00
5505	82	037833DX5	AAPL 0.55% MAT	Interest	02/22/2022	08/20/2025				5,500.00	5,500.00
<b>Totals for 02/22/2022</b>								<b>5,500.00</b>		<b>5,500.00</b>	<b>0.00</b>
4102	82	23380W523	Money Market Fund	Purchase	02/25/2022			7,083.33			-7,083.33
4102	82	23380W523	Money Market Fund	Purchase	02/25/2022			9,375.00			-9,375.00
4102	82	23380W523	Money Market Fund	Purchase	02/25/2022			10,530.00			-10,530.00
5465	82	3136G4T52	FEDERAL NATL MTG	Interest	02/25/2022	02/25/2025				10,530.00	10,530.00
5495	82	3135G05X7	FEDERAL NATL MTG	Interest	02/25/2022	08/25/2025				9,375.00	9,375.00
5507	82	3130ALKL7	FEDERAL HOME	Interest	02/25/2022	03/25/2026				3,541.66	3,541.66
5508	82	3130ALKL7	FEDERAL HOME	Interest	02/25/2022	03/25/2026				3,541.67	3,541.67
<b>Totals for 02/25/2022</b>								<b>26,988.33</b>		<b>26,988.33</b>	<b>0.00</b>
5530	82	3130AQTK9	FEDERAL HOME	Purchase	02/28/2022	05/28/2024		5,000,000.00			-5,000,000.00



Santa Clara Valley Water Dist.  
Transaction Activity Report  
Sorted by Transaction Date - Transaction Date

Investment #	Fund	CUSIP	Inv Descrip	TransactionType	TransactionDate	MaturityDate	RedemptionType	New Principal	Principal Paydowns	Interest	Total Cash
4102	82	23380W523	Money Market Fund	Purchase	02/28/2022			224.22			-224.22
4102	82	23380W523	Money Market Fund	Redemption	02/28/2022				5,000,000.00		5,000,000.00
5445	82	79772FAF3	SF FCU 1.1% MAT	Interest	02/28/2022	03/27/2025				224.22	224.22
Totals for 02/28/2022								5,000,224.22	5,000,000.00	224.22	0.00
Grand Total								28,466,461.20	27,784,008.23	682,452.97	0.00



**Santa Clara Valley Water Dist.**  
**Purchases Report**  
**Sorted by Security Type - Investment Number**  
**February 1, 2022 - February 28, 2022**

SANTA CLARA VALLEY WATER  
 5750 Almaden Expressway  
 San Jose, San Jose, Ca 951  
 (408)265-2607

CUSIP	Investment #	Fund	Sec. Type	Issuer	Original Par Value	Purchase Date	Payment Periods	Principal Purchased	Accrued Interest at Purchase	Rate at Purchase	Maturity Date	YTM 365	Ending Book Value
Treasury Securities - Coupon													
91282CBW0	5529	82	TRC	T-BILL	5,000,000.00	02/02/2022	04/30 - 10/31	4,833,593.75	9,737.57	0.750	04/30/2026	1.564	4,846,233.75
912828XT2	5531	82	TRC	T-BILL	5,000,000.00	02/11/2022	05/31 - 11/30	5,043,984.35	20,054.95	2.000	05/31/2024	1.608	5,063,096.78
91282CBV2	5532	82	TRC	REPIND	5,000,000.00	02/11/2022	04/15 - 10/15	4,870,507.80	6,129.81	0.375	04/15/2024	1.592	4,879,573.20
Subtotal					15,000,000.00			14,748,085.90	35,922.33				14,788,903.73
Federal Agency Issues - Coupon													
3130AQTK9	5530	82	FAC	FHLB	5,000,000.00	02/28/2022	05/28 - 11/28	5,000,000.00		1.300	05/28/2024	1.300	5,000,000.00
3133ENPB0	5533	82	FAC	FFCB	5,000,000.00	02/16/2022	08/16 - 02/16	5,000,000.00		2.180	02/16/2027	2.180	5,000,000.00
Subtotal					10,000,000.00			10,000,000.00	0.00				10,000,000.00
Total Purchases					25,000,000.00			24,748,085.90	35,922.33				24,788,903.73

**TO:** Board of Directors**FROM:** Aaron Baker**SUBJECT:** Response to the March 7, 2022, Water Storage Exploratory Committee meeting request that a lawsuit (Del Puerto Canyon Reservoir) be placed in the Non-Agenda Packet. (BMR # I-22-0001)**DATE:** 03/17/2022

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On March 7, 2022, the Water Storage Exploratory Committee members requested to have a copy of the lawsuit filed by the Friant Water Supply Protection Association (Friant contractors) against Del Puerto Water District and the San Joaquin River Exchange Contractors Water Authority in response to the proposed Del Puerto Canyon Reservoir Project (Attachment 1). The attached lawsuit alleges that the environmental review did not comply with California Environmental Quality Act for, among other reasons, failure to analyze impacts on Friant users by storing water received under the Exchange Contract.



Aaron Baker, P.E.  
Chief Operating Officer  
Water Utility Enterprise

**Attachment 1:** Petition for Writ of Mandate (Lawsuit Complaint)

PELTZER & RICHARDSON LC  
ALEX M. PELTZER (SBN 216443)  
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Visalia, California 93291  
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Attorneys for FRIANT WATER SUPPLY  
PROTECTION ASSOCIATION, an unincorporated  
association of public agencies

*Exempt from filing fees  
pursuant to Government Code  
section 6103*

Electronically Filed  
11/19/2020 2:16 PM  
Superior Court of California  
County of Stanislaus  
Clerk of the Court  
By: Erin Barnett, Deputy

\$435 exempt

SUPERIOR COURT FOR THE STATE OF CALIFORNIA  
IN AND FOR THE COUNTY OF STANISLAUS

FRIANT WATER SUPPLY PROTECTION  
ASSOCIATION, an unincorporated  
association,

Petitioners,

vs.

DEL PUERTO WATER DISTRICT; BOARD  
OF DIRECTORS OF THE DEL PUERTO  
WATER DISTRICT; SAN JOAQUIN RIVER  
EXCHANGE CONTRACTORS WATER  
AUTHORITY; BOARD OF DIRECTORS OF  
THE SAN JOAQUIN RIVER EXCHANGE  
CONTRACTORS WATER AUTHORITY;  
DOES 1-20, INCLUSIVE,

Respondents.

DOES 21-100, INCLUSIVE

Real Parties in Interest.

Case No. CV-20-005164

**PETITION FOR WRIT OF MANDATE**  
(Code Civ. Proc. §§ 1085, 1094.5; Pub. Res.  
Code §§ 21167, 21168, 21168.5)

*CEQA action subject to preference over all  
other civil actions per Public Resources Code  
§ 21167.1*

**INTRODUCTION**

1. Respondents Del Puerto Water District ("DPWD") and DPWD's Board of Directors, certified a final EIR ("FEIR") for the Del Puerto Canyon Reservoir Project (the "Project"), and approved the Project, on October 21, 2020. Respondents San Joaquin River

1 Exchange Contractors Water Authority (“Exchange Contractors”), as project “partners” with  
2 DPWD, also acted to approve the Project on October 21, 2020, within hours of DPWD’s  
3 certification of the FEIR.

4 2. Among other things, the FEIR and the Project documents show that DPWD intends  
5 to make the Project available for use by its project partners, the Exchange Contractors. The FEIR  
6 and other Project documents show that the Exchange Contractors intend to store in Project facilities  
7 water they receive through their contract with the United States of America (the “Second Amended  
8 Contract for Exchange of Waters” (December 6, 1967), the “Exchange Contract”). However,  
9 storing water received under the Exchange Contract will violate the terms of the Exchange Contract  
10 that require water be delivered only to certain specified points of delivery, which do not include the  
11 proposed point of storage. The Exchange Contract also requires the water be used only on certain  
12 specified agricultural lands, which by implication precludes the right to store water received  
13 thereunder. The FEIR and the Project documents further disclose that the Exchange Contractors  
14 intend to store water in the Project facilities without obtaining a separate right to store appropriated  
15 water as required by California law, or without obtaining a modification of the existing permits  
16 through which the United States operates the Central Valley Project. The FEIR fails to identify the  
17 obtaining of new storage permits, or modification of existing permits, as a Project action; fails to  
18 identify the State Water Resources Control Board (“SWRCB”) as a responsible agency for the  
19 purpose of considering such storage permits or permit modifications; and fails to provide analysis  
20 of impacts to the interests of other water users and the environment related to the proposed new  
21 storage, as expressly requested by the SWRCB.

22 3. Petitioners challenge the approval of the FEIR on various grounds as unlawful and  
23 in violation of the California Environmental Quality Act (CEQA). Petitioners also seek to  
24 invalidate both Respondents’ approvals of the Project and direct that no further Project approval be  
25 considered until the defects of the FEIR are corrected.

26 **PARTIES**

27 ***Petitioners***

4. Petitioner FRIANT WATER SUPPLY PROTECTION ASSOCIATION is an unincorporated association. Petitioner's members include the following ten public districts, all formed and organized under the California Water Code: Delano-Earlimart Irrigation District; Exeter Irrigation District, Ivanhoe Irrigation District, Lower Tule River Irrigation District, Pixley Irrigation District, Shafter-Wasco Irrigation District, Southern San Joaquin Municipal Utility District, Stone Corral Irrigation District, Tulare Irrigation District and Tea Pot Dome Water District. Petitioner's member districts each are parties to permanent or long term water supply contracts with the United States which provide them with the right to water deliveries from the Friant Division of the Central Valley Project or the Cross Valley Canal. Petitioner's members and representatives, through legal counsel, participated in the public hearing process by submitting written comments, appearing at the DPWD public meeting on the Project approval, and objecting prior to DPWD's certification of the FEIR and DPWD's and SJRECWA's approval of the Project. Each of Petitioner's members is charged with responsibility for protecting the water supply that is of common benefit to the land and inhabitants within its service area boundaries, and is authorized to participate in any legal action for such purpose. (See Water Code § 22650, see also Water Code § 22654.)

### *Respondents*

5. Respondent DEL PUERTO WATER DISTRICT is a public agency organized under California Water District Laws (Water Code 34000 et seq.) with its boundaries located entirely within Stanislaus County.

6. Respondent BOARD OF DIRECTORS OF THE DEL PUERTO WATER DISTRICT is the legislative body of the Del Puerto Water District.

7. Respondent SAN JOAQUIN RIVER EXCHANGE CONTRACTORS WATER AUTHORITY (“SJRECWA” or “Exchange Contractors”) is a public joint powers authority organized under the California Joint Exercise of Powers Act (California Government Code §§ 6500 et seq.). The jurisdictional boundaries of the member entities of the SJRECWA cover lands located in Fresno, Madera, Merced, and Stanislaus Counties.



1 the foothills of the Coast Range Mountains west of Patterson, California and Interstate-5. The  
2 proposed reservoir would provide 85,000 acre-feet (AF) of locally-owned off-stream storage South  
3 of the Sacramento-San Joaquin Delta. The purpose of the proposed project is to develop a feasible  
4 amount of additional South of Delta water storage, utilizing the water after it is moved through the  
5 Delta, conveyed from the Delta-Mendota Canal (DMC) to be stored in the proposed reservoir and  
6 discharged either back to the DMC, or possibly in the future to the California Aqueduct. The project  
7 includes construction of a main dam, four (4) saddle dams, a spillway, inlet/outlet works,  
8 conveyance facilities (including a diversion facility on the DMC, a pumping plant, underground  
9 pipeline and energy dissipation facilities at the DMC outfall, along with related appurtenant  
10 components) and electrical facilities (power supply line and electrical substation).

11 16. On or about December 12, 2019, DPWD published a Notice of Availability of a  
12 Draft Environmental Impact Report (“DEIR”) and Public Meeting Regarding Del Puerto Canyon  
13 Reservoir. DPWD is identified as the lead agency for the purpose of preparing the DEIR, and the  
14 SJRECWA is identified as a responsible agency and project partner.

15 17. On or about January 15, 2020, DPWD held a public meeting to receive comments  
16 on the DEIR. DPWD accepted written comments on the DEIR through January 27, 2020.

17 18. The State Water Resources Control Board (SWRCB) is an agency of the State of  
18 California with the statutorily assigned responsibility for permitting the use, diversion and storage  
19 of the state’s water resources. In such capacity, representatives of the SWRCB responded to  
20 DPWD’s Notice of Intent to Prepare the DEIR with a letter dated July 26, 2019, and subsequently  
21 responded to the Notice of Availability of the DEIR with a letter dated January 27, 2020. In the  
22 July 26, 2019, letter, the SWRCB asserted that “Based on information provided in the notice, it  
23 appears that the project may require one or more water right approvals.” Because of this  
24 conclusion, SWRCB indicated that the DEIR should include a full modeling of proposed diversions  
25 to storage, and the impacts those diversions would have on other Delta diversions and on aquatic  
26 and terrestrial species. In the January 27, 2020, letter, the SWRCB noted that the requested analysis  
27 was not provided, and should have been. The SWRCB specifically noted the following:  
28



1 As discussed in the State Water Board, Division of Water Rights staff comments on the  
2 NOP for the DPCR, the EIR should evaluate the effects the proposed project would have  
3 on diversions from the Delta and any associated impacts to fish and wildlife species in the  
4 Delta and propose appropriate mitigation for any impacts, including cumulative impacts.  
5 The Draft EIR acknowledges the potential for the DPCR to affect Delta exports but the  
6 modeling of the proposed project does not evaluate these effects.  
7 The project description states that "The proposed project operations would be consistent  
8 with the Coordinated Operation Agreement and would not affect existing CVP Delta  
9 pumping operations. However, certain federal benefits may be achieved should  
10 Reclamation choose to pump additional water that could be stored in capacity made  
11 available in San Luis Reservoir by the Project Partners storing water in DPCR, or by  
12 shifting pumping to provide additional Delta pumping capacity during periods of peak  
13 delivery by pumping water for delivery to the Project Partners during non-peak delivery  
14 periods and delivering that water to the Project Partners for storage in DPCR. Any such  
15 modification of Delta pumping by Reclamation would be evaluated by Reclamation in a  
16 separate NEPA document if such pumping is determined to be outside existing certified  
17 environmental documentation and/or operating agreements." (Section 2.3.1, Operations).  
18 Such changes to Delta export operations would be contingent upon the operation of the  
19 DPCR and should be modeled and evaluated accordingly in the DPCR EIR. For example,  
20 if CVP deliveries are stored in DPCR instead of San Luis Reservoir during the winter  
21 through late spring, Reclamation may export additional water at times when lack of  
22 storage space and real time demand would limit exports in the absence of the project. The  
23 magnitude of export modifications cannot be assessed without a model study that  
24 approximates likely operational scenarios. This effort should also analyze whether any  
25 changes to Delta exports due to the proposed project would alter Delta hydrodynamic  
26 processes such as Delta outflow, salinity conditions, reverse flows, and entrainment, and  
27 whether there could be impacts on water quality and biological resources upstream in the  
28 Delta.

19. On or about April 29, 2020, the United States Bureau of Reclamation published a  
notice in the Federal Register of its intent to prepare an environmental impact Statement (EIS)  
pursuant to the National Environmental Policy Act for the Del Puerto Canyon Reservoir Project.  
The notice requested comments be directed to the Bureau of Reclamation on or before May 29,  
2020. The April 29 federal register notice was the first time the members of the Petitioner received  
actual notice of the project, and specifically the role of the Exchange Contractors as project partners.  
Members of the Petitioner, together with other Friant Division districts, responded through their  
legal counsel by providing comments on May 28, 2020. In their letter, the members of the  
Petitioner put the Bureau of Reclamation (and by extension the project partners) on notice of the  
following issues:

- 1) ... *It would appear..., that SJRECWA members do not have existing rights to divert these supplies into storage at the proposed Project Site. Further, under the permits held by the United States, which supplies the water under the Exchange Contract, storage is permitted only at specified locations, which do not include the Project Site.*

- 2) *If the United States and SJRECWA are proposing to amend the Exchange Contract and the underlying water rights to operate the CVP, then that would constitute a major project action for which additional environmental review is required and should be included in the project EIS.*
- 3) *The EIS should analyze the impacts to water supplies of other CVP users that are caused by these material changes--this is especially the case in light of the fact that water rights and contractual rights will need to be amended to accommodate the Project. Such an analysis should compare the amended operations to current operations under existing conditions, including a condition that Exchange Contract supplies are not currently allowed to be stored after delivery.*
- 4) *These Commenting Districts anticipate that changing exchange contract operations to allow for storage, under certain operational conditions, will have negative impacts on other water users including these Commenting Districts. Such impacts should be described and disclosed and mitigation measures identified.*

20. On or about June 15, 2020, Alex M. Peltzer, an attorney for the members of Petitioner, sent to Anthea Hansen, General Manager of DPWD, a special request for notice of CEQA documents and meetings, per the provisions of CEQA.

21. On or about October 9, 2020, DPWD posted a notice of availability of Final Environmental Impact Report on the Del Puerto Canyon Reservoir Project ("FEIR"). Notice of this posting was not received by Attorney Peltzer.

22. On or about October 16, 2020, at 5:01 p.m., General Manager Hansen emailed Attorney Peltzer to inform him that the agenda for the DPWD Board of Directors Meeting of October 21 was now posted and would be available for review. The 5:01 p.m. email from General Manager Hansen was itself a forward of an earlier email that General Manager Hansen had sent to an incorrect email address on October 13, 2020. General Manager Hansen later acknowledged sending the earlier email to an incorrect email address.

23. After belatedly being provided notice of the availability of the FEIR, Attorney Peltzer reviewed the FEIR with the members of the Petitioner, and based on that review prepared a detailed comment letter, pointing out various defects in the FEIR, restating and endorsing the comments of the SWRCB, objecting to the approval of the Project unless and until the defects of the FEIR are corrected and the requested analysis is provided, and restating the concerns the Petitioner members had stated in the comment letter to the April NEPA notice. Petitioner's comment letter was sent to DPWD and acknowledged as received via email on October 20, 2020. Attorney Peltzer explained the reason for the late submission (that the special request for CEQA

1 notices had not been provide) in a cover email, and explanation that was acknowledged by General  
2 Manager Hansen.

3 24. As noted in the Petitioner's members' comment letter, the FEIR fails to address the  
4 earlier SWRCB comments, and in fact creates additional discrepancies on the question of whether  
5 the Project partners will be seeking new water rights or modification of existing water right permits.  
6 Specifically in response to the SWRCB question on this issue, and the assertion by SWRCB that it  
7 does in fact appear that such new or modified rights must be obtained, the FEIR states the following:

8 The Project Partners will not require a water right permit or other water right approval involving  
9 modification of Central Valley Project water rights. Both DPWD and the Exchange Contractors  
10 have existing contracts with Reclamation for water deliveries from the Central Valley Project. The  
11 DPCR Project would store water that is already entitled to the Project Partners under their existing  
12 Reclamation contracts. Reliable local water storage would allow the Project Partners to take delivery  
of their contracted water supply when it is available during wet periods and store it for use when  
there is demand for irrigation supply. However, the Project Partners will apply to the State Water  
Resources Control Board Division of Water Rights for the right to store a portion of Del Puerto  
Creek flows in the reservoir.

13 25. The preceding conclusion of the FEIR, that the Project Partners will not require a  
14 water right permit or other water right approval involving modification of CVP water rights, is  
15 contradicted by other statements in the FEIR. For example, Page 3.11-16 of Section 3 of Volume  
16 I of the FEIR states the following:

17 3.11.3...

18 In addition, in coordination with the Project Partners, **Reclamation is proposing modification of**  
19 **its existing water rights to incorporate restorage of previously stored water in the Reservoir,**  
i.e., water that has been previously stored in Shasta- Trinity and Folsom, ~~and Friant~~ Dams and  
20 which has been released for delivery to CVP contractors or for storage in San Luis Reservoir. See  
*Chapter 2.3, Operation and Maintenance Requirements* for discussion of reservoir operations.  
(emphasis added.)

21 26. Despite this apparent recognition of the need to obtain a modification of existing  
22 water rights to accommodate this Project, the FEIR concludes that no such modification will be  
23 pursued, and as a result, the FEIR concludes that the water supply impact analysis that the SWRCB  
24 requested, in great detail, can simply be ignored.

25 27. The Petitioner members have identified anticipated impacts of the SJRECWA  
26 members' action to store water in the subject Project facilities. In their May 28, 2020, letter to  
27  
28

1 Reclamation, and in their October 20, 2020, letter preceding the certification of the FEIR, Petitioner  
2 members asserted the following:

3 As other beneficial users of project water, the Commenting Districts have an interest in  
4 understanding how the changes to CVP operations that would be brought about by creating  
5 a new place of storage for the Exchange Contract supply could impact them. The  
6 Commenting Districts are concerned, for example, that storing water that is excess to the  
7 Exchange Contract area demands in one year for use in a later year would have a negative  
8 impact on the ability of Reclamation to satisfy later year Exchange Contract demands,  
9 which would expose the Commenting Districts to losses in later years. These and other  
10 potential impacts are simply unknowable under the current level of analysis provided in the  
11 FEIR.

12 The Petitioner members' comment letter further noted that the water supply impacts analysis that  
13 they were suggesting as being necessary to confirm the lack of any negative impacts to them is the  
14 same analysis that the SWRCB had noted would be required for any application to modify or create  
15 new water storage rights.

16 28. The agenda for the October 21, 2020, meeting of the DPWD Board of Directors  
17 identified the following action: "V. Action Items; A. Board to Consider Resolution Certifying an  
18 Environmental Impact Report, Adopting Environmental Findings and a Statement of Overriding  
19 Considerations, Adopting a Mitigation Monitoring and Reporting Program Under CEQA for the  
20 Del Puerto Canyon Reservoir Project, and Approval of the Del Puerto Canyon Reservoir Project."  
21 Although the agenda refers to a resolution, no written resolution was posted for public review in  
22 advance of the action with the other meeting materials, and no adopted printed resolution has since  
23 been posted or made public.

24 29. On October 21, 2020, Attorney Peltzer, representing the 10 members of the  
25 Petitioner, attended the DPWD Board of Directors Meeting via Zoom teleconference. Attorney  
26 Peltzer made public comments when provided the opportunity, and restated the Petitioner  
27 members' concerns and opposition to the proposed action of certifying the FEIR and approving the  
28 Project unless and until the identified defects in the FEIR are corrected.

30. The DPWD Board of Directors closed the public comment period during the  
October 21, 2020 meeting, and without discussion, approved the staff recommended action of  
certifying the EIR and approving the Project (with no written resolution being provided to the  
public).

1           31.     Also on October 21, 2020, the SJRECWA Board of Directors met in a special  
2 meeting to discuss, consider and approve the FEIR and the Project, as a project partner and as a  
3 Responsible Agency under CEQA. Notice of this meeting was not provided to Attorney Peltzer  
4 despite his June 15, 2020, letter requesting notice on all Project related actions that the lead agency  
5 had previously received and acknowledged. Notice of this meeting was also not included in  
6 any other Project notices, including the notice regarding the intended adoption of the FEIR and the  
7 project approval by DPWD that had been posted publicly, including on the special internet web site  
8 that the Project partners had established and on which all Project notices and documents have been  
9 and are otherwise posted.

10                               **STANDING, EXHAUSTION, AND RIPENESS**

11           32.     Through both the SWRCB comment letters and the pre-Project-Approval letter  
12 from Petitioner's members, DPWD and SJRECWA were presented with substantial evidence of  
13 a fair argument that 1) a significant Project action was not identified, 2) that a Responsible Party  
14 was omitted, 3) the Project may result in significant environmental effects that had not been  
15 adequately studied or mitigated measures provided for in the FEIR, and 4) that DPWD failed to  
16 proceed in the manner required by law under CEQA and water rights laws of the State of  
17 California.

18           33.     Pursuant to Public Resources Code section 21177 Petitioner has exhausted all  
19 administrative remedies concerning the Project. Petitioner's members and representatives  
20 and other members of the public commented on the FEIR, and objected to the Project prior to  
21 the public meeting at which the FEIR was certified and the Project approved.

22           34.     Petitioner and its members have a direct and beneficial interest in DPWD's full  
23 compliance with CEQA and all other applicable laws in approving this Project.

24           35.     DPWD and SJRECWA each have a mandatory and public duty to comply with  
25 CEQA, and all other applicable laws when approving the Project.

26           36.     As DPWD has taken final action in certifying the FEIR and approving the  
27 Project, and SJRECWA as a responsible agency has also approved the Project, this claim is  
28 ripe for review.

1           37.       Petitioner and its members will be directly and substantially affected by the  
2 adverse environmental impacts and water delivery changes that may result from the Project.

3           38.       Petitioner will comply with Pub. Res. C. § 21167.5 by mailing written notice  
4 of this action to DPWD.

5           39.       Petitioner will comply with Pub. Res. C. § 21167.7 and Code of Civil  
6 Procedure § 388 by notifying the Attorney General of California of the commencement of  
7 this action.

8           40.       Petitioner does not have a plain, speedy, or adequate remedy in the ordinary  
9 course of law.

10          41.       A clear and significant benefit will be conferred upon the general public and  
11 Petitioner by DPWD and SJRECWA fully satisfying the requirements of State and local law in  
12 certifying the FEIR and/or approving the Project. A clear and significant benefit will be  
13 independently conferred upon the general public by the Respondents fully satisfying the  
14 requirements of CEQA, and applicable state water rights laws. In instituting this action,  
15 Petitioner seeks to procure enforcement of a mandatory duty. The public of which  
16 Petitioner's members are members is vitally and beneficially interested in assuring that the  
17 mandate of law is fully satisfied and fulfilled. Granting the relief requested by Petitioner  
18 would confer a significant benefit on a large class of persons, in that fundamental rules of  
19 law would be affected.

20          42.       By the authority of Code of Civil Procedure sections 1085 and 1094.5,  
21 Government Code sections 65009, and Public Resources Code sections 21168, 21168.5 and  
22 21168.9, this Court has jurisdiction to issue a Writ of Mandate to set aside DPWD's and  
23 SJRECWA's approval of the Project.

24          43.       Venue is proper in this Court because the causes of action alleged in this  
25 Petition arose in Stanislaus County where both the Project and the agency that approved the  
26 Project are located.

27 ///

28 ///

**FIRST CAUSE OF ACTION**  
***(Prejudicial Abuse of Discretion:***  
***Failure to Identify Significant Project Actions and Responsible Agencies)***

44. Petitioner realleges and incorporates herein by reference the allegations contained in Paragraphs 1-43 above.

45. As a foundational matter, CEQA requires Lead Agencies to identify the entire Project, including all actions by other agencies that may be required to approve the project. CEQA requires that environmental review be based on an accurate, stable and finite project description. A project description that is inaccurate or unstable results in an ineffective and unlawful evaluation of environmental impacts.

46. The subject Project FEIR contains conflicting statements in the FEIR documents, as described herein and elsewhere, regarding the issue of whether the Project includes the action of applying for new or modified water rights permits to accommodate storage of the water supply received by the Exchange Contractors under the Exchange Contract. Failure to clearly identify the application for new or modified water rights constitutes a failure to adequately describe the proposed Project.

47. CEQA further requires that all "Responsible Agencies" be identified. A Responsible Agency is defined as a public agency, other than the lead agency, that has some discretionary power to approve or carry out the project for which the lead agency is preparing an EIR (Pub. Res. C. § 21069). The reason for defining Responsible Agencies in an EIR is because the Responsible Agency will be required to rely on the EIR as the sole review under CEQA for the Responsible Agency's action.

48. By refusing to clearly specify that a water rights application or modification is required to accommodate operation of the Project (as it clearly is), the FEIR also fails to identify the SWRCB as a Responsible Agency for this action.

49. Failure to adequately define the Project and all Project actions, and failure to identify SWRCB as a Responsible Agency for purpose of consideration of modification of the Central Valley Project water rights constitutes a failure to proceed in the manner required by law and a prejudicial abuse of discretion.

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1 **SECOND CAUSE OF ACTION**

2 ***(Prejudicial Abuse of Discretion: piecemealed environmental review in violation of CEQA)***

3 50. Petitioner realleges and incorporates herein by reference the allegations  
4 contained in Paragraphs 1-43 above.

5 51. CEQA requires that when making discretionary Project approvals, public  
6 agencies consider "the whole of an action, which has a potential for resulting in either a direct  
7 physical change in the environment, or a reasonably foreseeable indirect physical change in the  
8 environment." Piecemealing or segmenting a project into smaller portions resulting in  
9 understated environmental impacts is not permitted.

10 52. CEQA further requires that environmental review be based on an accurate, stable  
11 and finite project description. A project description that is inaccurate or unstable results in an  
12 ineffective and unlawful evaluation of environmental impacts.

13 53. To the extent that DPWD and SJRECWA propose to later determine that water  
14 rights permits or modifications are required, and to only then provide the analysis requested by  
15 the SWRCB, such action would constitute an impermissible piecemealing of the environmental  
16 review required by CEQA.

17 **THIRD CAUSE OF ACTION**

18 ***(Prejudicial Abuse of Discretion: failure to identify Project environmental impacts)***

19 54. Petitioner realleges and incorporates herein by reference the allegations  
20 contained in Paragraphs 1-43 above.

21 55. A fundamental purpose of CEQA is to ensure that public agencies identify and  
22 consider all significant environmental effects or impacts of their actions before committing to take  
23 those actions. Where potential impacts have been identified by commenting third parties, and a  
24 suggested analysis is requested to better define such potential impacts, an agency preparing an  
25 EIR must either provide the analysis or provide some other substantial evidence that such analysis  
26 is not necessary and that the identified potential impact is not likely or not significant.

27 56. DPWD's FEIR expressly refuses to provide the analysis of water supply impacts  
28 that SWRCB has requested, and that Petitioner's members have also requested. As the agency  
responsible for making water rights determinations, SWRCB's definition of reasonably-required



1 impacts analysis should be controlling. DPWD's only reasoning for refusing to provide the  
2 requested analysis is that the regulatory action underlying the request (application for new or  
3 modified water rights permits to accommodate a new place of storage) is not applicable. As  
4 described elsewhere, this conclusion is incorrect.

5 57. DPWD's FEIR should provide the requested analysis, and failure to do so  
6 constitutes a prejudicial abuse of discretion and failure to proceed in the manner required by law.

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8 **FOURTH CAUSE OF ACTION**

9 ***(Prejudicial Abuse of Discretion: Project Approval by Responsible Agency in Reliance on a  
Defective EIR)***

10 58. Petitioner realleges and incorporates herein by reference the allegations  
11 contained in Paragraphs 1-43 above.

12 59. To comply with CEQA a responsible agency must consider the final EIR prepared  
13 by the lead agency and reach its own conclusions on whether and how to approve the project. An  
14 inadequate or deficient FEIR will be grounds for invalidating both the lead agency's and the  
15 responsible agency's actions approving the Project.

16 60. SJRECWA and its Board of Directors considered the same FEIR that is alleged  
17 herein to be defective as the basis for its October 21, 2020, approval of the Project.

18 61. Reliance on a defective FEIR prepared by DPWD constitutes a prejudicial abuse  
19 of discretion by SJRECWA and a failure to proceed in the manner required by law.

20 **PRAYER FOR RELIEF**

21 WHEREFORE, Petitioners pray as follows:

22 1. That this Court issue a peremptory writ of mandate:

23 a. Commanding the DPWD Board of Directors to immediately set aside its  
24 decision to approve the Project;

25 b. Commanding the SJRECWA Board of Directors to immediately set  
26 aside its decision to approve the Project;

27 c. Commanding DPWD and SJRECWA to immediately suspend all activities  
28 in furtherance of the Project;

- 1 d. Commanding DPWD to set aside its decision to certify the FEIR;  
2 e. Commanding DPWD to comply with CEQA in any subsequent  
3 action(s) taken to approve the Project;  
4 2. For a stay, temporary restraining order, and/or preliminary and permanent  
5 injunction restraining DPWD and SJRECWA from taking any action to carry out the  
6 Project pending the outcome of this litigation;  
7 3. That Petitioner be awarded the costs incurred in bringing this action, and  
8 reasonable attorney fees pursuant to Code of Civil Procedure 1021.5, the "common  
9 benefit" theory, Government Code section 800, or as otherwise provided by law or  
10 equity.  
11 4. That the Court grant such other and further relief as may be equitable and  
12 just.

13  
14 Respectfully submitted,

15 Dated: November 19, 2020

PELTZER & RICHARDSON, LC

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17 By:   
18 Alex M. Peltzer  
19 Attorneys for FRIANT WATER SUPPLY  
20 PROTECTION ASSOCIATION  
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**VERIFICATION**

I am one of the attorneys of record for the party on whose behalf the foregoing Petition for Writ of Mandate is verified. I have read it and know the content thereof. I am informed and believe the matters therein are true and on that ground allege the matters therein are true.

I declare under penalty of perjury, under the laws of the state of California, that the foregoing is true and correct.

Executed at Visalia, California on November 19, 2020.

  
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Alex M. Peltzer

**TO:** Board of Directors**FROM:** Michele King, Clerk of the Board**SUBJECT:** March 22, 2022 Agenda Item 4.4**DATE:** March 23, 2022

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Please find attached comment received after the cut-off for Agenda Item 4.4. at the March 22, 2022, Board Meeting.

(Consider the February 7, 2022, Recommendation from the Board Policy Planning Committee to Receive the Update on the Outreach Findings and Proposed Two-Phase Plan for the Untreated Surface Water Program.)

## Michelle Critchlow

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**From:** Tim Chiala <Tim.Chiala@gcfarms.com>  
**Sent:** Tuesday, March 22, 2022 2:46 PM  
**To:** Clerk of the Board  
**Subject:** Surface Water use in the South County 3/22/2022 Board of Directors

Good afternoon to Board and Staff,

My name is Tim Chiala, I'm a part owner of my family farm named George Chiala Farms, Inc located in Morgan Hill, Ca. Our home Ranch is located in east foothills of Morgan Hill and has access (which we paid for years ago) to the surface water provided by the cross-valley pipeline. GCF owns land and leases adjacent land for our row crop farming business; access to this surface water has allowed us to continue to farm in this area without putting extra stress on our aging wells as well as our ground water supply. This water source is the major reason we continue to farm this site, in drought years when access to this water has been restricted and or not allowed, we had to fallow this ranch. If access to surface water is no longer available, we will not farm this site. Drilling a new well for this crop land is not finically viable. That is my personal reason, on a logical reason let's look at why the pipeline was put in. The line was put into relieve pressure on our aquafer while still providing water to the people of Santa Clara county. Allowing farmers to pull straight of the line is the most efficient and effective way use of this water, it goes straight from San Luis reservoir to production of crops in our valley. If the farmers don't pull of this pipeline, we must pump this water at great cost to the farmer and to our aquafer. Where this water is intended to go is Anderson Damm, then perk sites intended for recharge (to our aquafer). As the water moves through the system evaporation and loss occurs at every stop on its way to its source, if the grower pulls the water of the pipeline 100% of the water goes to the source of use with minimum amount of loss and zero extra cost to Valley water. This is the best use of this water for Ag if it is available. Farming is a very small user and supporting our infrastructure allows the last of us to continue to farm in this region, thank you for your consideration.

Tim Chiala  
COO  
George Chiala Farms,Inc