November 10, 2026

Via E-Mail
Bob Lewis
Chair of Chiquita Canyon Landfill Community Advisory Committee
cclcac9@yahoo.com

Re: Chiquita Canyon, LLC's Comments for November 10, 2026 Chiquita Canyon Landfill Community Advisory Committee Meeting

Dear Mr. Lewis:

Below please find Chiquita Canyon, LLC's ("Chiquita") comments for the upcoming Chiquita Canyon Landfill Community Advisory Committee ("CAC") meeting on Tuesday, November 10, 2026. Chiquita provides these comments in the hope of streamlining our presentation during the meeting and providing further transparency. Chiquita will also post this letter to Chiquita's Odor Mitigation website (https://chiquitacanyon.com/odor-mitigation/). All letters will be posted on the "Community Meetings" tab under the "Community Advisory Committee Meeting" drop down menu.

West Toe Buttress Project

Chiquita completed construction of the West Toe Buttress Project as of September 24, 2026. As of October 15, 2026, Chiquita also completed the remaining ancillary project work, including excavation of the new perimeter stormwater ditch. On October 27, 2026, Chiquita submitted responses to the U.S. Environmental Protection Agency's ("EPA") September 11, 2026 further comments regarding the Third Revised West Toe Buttress Work Plan.

EPA Additional Work Letter

As noted last month, on September 24, 2026, EPA issued an Additional Work Letter directing Chiquita to implement improvements to its gas collection and control system ("GCCS"). Chiquita and EPA discussed the requested work on October 5, and EPA subsequently issued an Amended Additional Work Letter on October 19, which superseded the initial Additional Work Letter in full. The improvements required under the Amended Additional Work Letter include modifications to the collection and routing of landfill gas and leachate vapors, improvements to the flare and thermal oxidizer ("TOx") systems, and additional gas treatment measures.

As required by Section 1 of the Amended Additional Work Letter, Chiquita timely submitted a work plan to EPA on November 2, 2026, detailing the engineering evaluation, procurement, installation, testing, operation, and documentation necessary to modify the Landfill's GCCS. Chiquita and EPA are currently discussing the scope and implementation of the work requested

under Sections 2 and 3 of the Amended Additional Work Letter.

Community Exposure Mitigation Plan

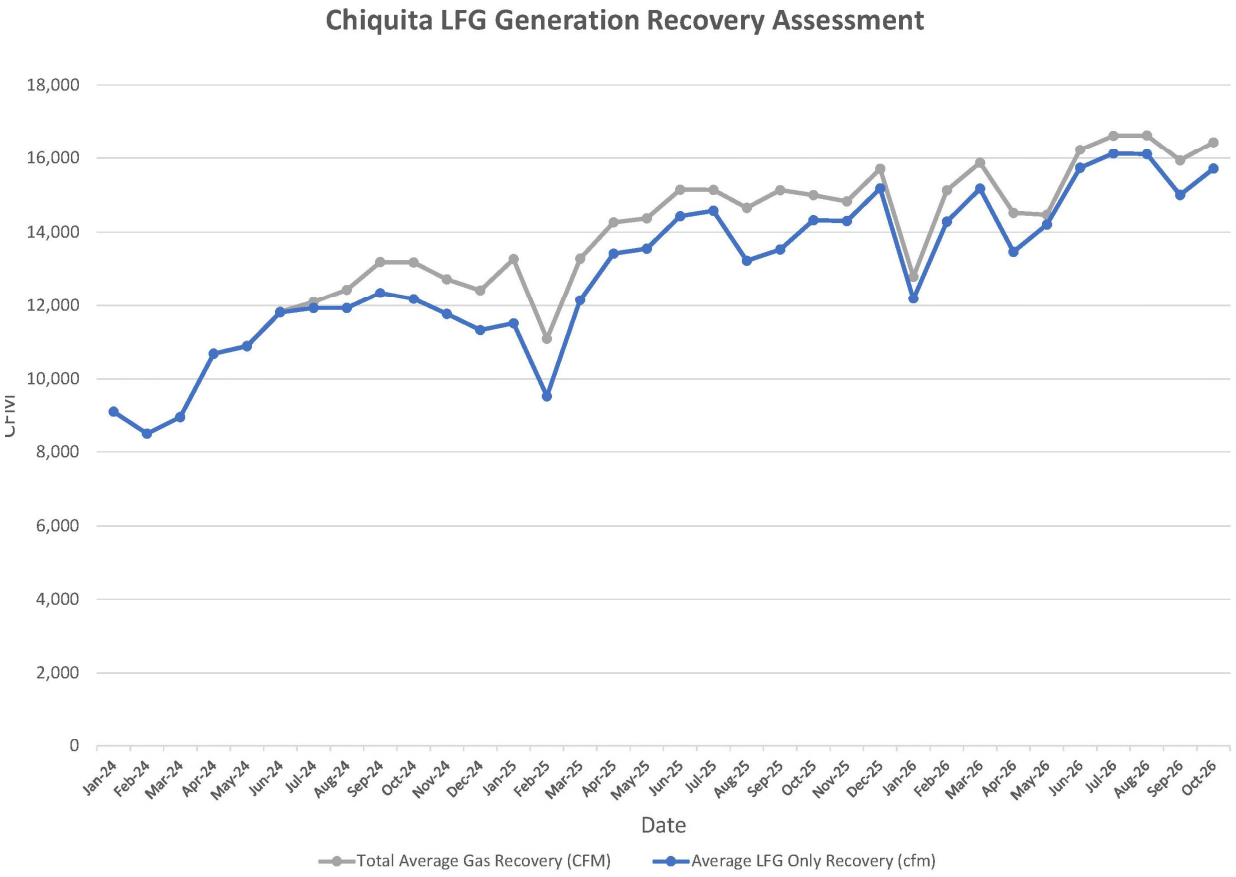
As reported in prior months, on June 12, 2026, Chiquita submitted a Community Exposure Mitigation Plan ("CEMP") that addresses the steps Chiquita will take to protect the community in the event of a slope failure or catastrophic event anywhere at the Landfill. On July 31, the Los Angeles County Department of Public Health ("DPH") issued a formal determination of non-compliance with its prior public health directive and directed Chiquita to submit a revised plan by August 7. Chiquita's August 7 submission expanded the discussion of community-protection measures, coordination with emergency response agencies, communication protocols, and community-facing measures. On August 28, DPH requested further revisions to the CEMP, which Chiquita timely submitted on September 4. On October 29, 2026, DPH issued another determination of non-compliance, which largely reiterates findings from its prior determination that Chiquita had already responded to in the cover letter accompanying the September 4 revised CEMP. Chiquita is currently preparing a response to DPH's latest determination.

Stormwater Management

Chiquita prepared for the current rainy season and predicted Super El Niño conditions by ensuring stormwater basin capacity and site best management practices are in place, consistent with Chiquita's stormwater pollution prevention plan.

Flares and Thermal Oxidizers

Chiquita has been enhancing its on-site flaring capacity. Chiquita now has 3 flares and 5 TOx units onsite and plans to install a fourth flare. The Hero TOx unit was taken offline on October 28, and the Zeeco #2 unit is now operational in its place. Chiquita has also consistently increased its overall destruction capacity (i.e., gas recovery). The graph below depicts the overall increase in total destruction (i.e., total average gas recovery) at the site between January 2024 and October 2026.



Flare Downtime: Since the last CAC meeting, there have been 12 major unplanned downtime events. A major downtime event means one lasting longer than 4 hours. 4 occurred at Flare 1. 1 event was due to a power shutdown, and the other 3 were due to low temperature. 6 events occurred at Flare 2. 1 event was due to a power shutdown, and the other 5 were due to flame failure. 2 events occurred at Flare 3. 1 was due to a blower failure and 1 was due to high flow. During individual flare shutdowns, Chiquita has redundant TOx capacity to re-route gas to other devices. Of these major downtimes, 3 occurred at multiple devices at the same time. Chiquita is addressing these events by securing landfill gas lines on the new geomembrane cover to prevent separation of the lines and resulting flare downtime.

Thermal Oxidizer Downtime: Since the last CAC meeting, there have been 3 major unplanned downtime events. 1 was at the Parnel TOx unit due to flame failure. As noted last month, the Parnel TOx unit is now being run as a backup device in the event a primary unit is offline. The second event occurred at the Zeeco #7 unit due to declining gas flow and inability to maintain temperature. The third event was at the Zeeco #2 unit due to low temperature. None of these occurred at the same time and Chiquita has redundant capacity to re-route landfill gas to backup devices.

Shutdown Notifications: Initial shutdown notifications, corresponding follow-up written downtime reports, and resumed operation notifications are submitted to the South Coast Air Quality Management District ("South Coast AQMD") and corresponding alerts are posted on the

front page of Chiquita's main website (https://chiquitacanyon.com/).

Flare 4: As mentioned above, Chiquita plans to install a fourth flare. Chiquita submitted the permit for Flare No. 4 to the South Coast AQMD in October 2023. In January 2025, Chiquita ordered Flare No. 4 as required by the Stipulated Order for Abatement with the South Coast AQMD. Flare No. 4 arrived on-site in January 2026. However, in March 2026 the South Coast AQMD provided its initial response to the Flare No. 4 permit and stated that permitting may require additional analysis under the California Environmental Quality Act ("CEQA"), which could take more than five years. Chiquita is exploring other options for the installation of Flare No. 4.

Operational Improvements

Landfill gas extraction wells and dewatering infrastructure: Since the last CAC meeting, Chiquita installed 5 additional vertical dual-extraction wells in the eastern portion of the upper deck of the landfill . In total, 348 dual-extraction wells have been installed since December 6, 2023.

Chiquita currently has approximately 50 pumps in operation in perimeter sumps and 205 additional pumps in operation in the vertical dual-extraction wells. Chiquita has continued to maintain and expand the pumping infrastructure and continues to add new pumps to increase the total number of operating pumps.

All pumps that are operational are online and pumping. All pumps that are offline are offline due to required operation and maintenance ("O&M") of either the pump itself or the well. This could mean that a well has a pump that requires O&M before it can be brought back online, or that the well needs O&M first before a pump can be installed and brought online. Chiquita is currently pumping at the full capacity supported by existing infrastructure.

Leachate disposal: The leachate disposed as of the week of October 26 - November 1 was 1,794,059 gallons. Chiquita continues to explore options for different leachate treatment methods under EPA oversight and continues to attempt to identify new disposal options.

Temperature monitoring probes: Since the last CAC meeting, temperatures recorded from the 40 temperature monitoring probes ("TMPs") operating onsite have been consistent. The highest in-situ waste temperature recorded from a TMP in October was 275 degrees Fahrenheit at the 130-foot depth of TP-25, which is inside the reaction mitigation area. The highest landfill gas wellhead temperature reading in October was 198 degrees Fahrenheit at wells CV-2310-PLR and H-1803N-PLR, which is lower than September's highest wellhead temperature and within the reaction mitigation area.

Spill, Leak, and Pressurized Leachate Release Data

We continue to evaluate potential trends and diligently implement new procedures as appropriate to help prevent and reduce the frequency of spills or leaks, such as repairing infrastructure and implementing new training procedures.

In October, there were approximately 44 leachate leaks, spills, and pressurized leachate releases with a total volume of approximately 1,317 gallons. The majority of this volume was attributable to two leaks involving approximately 200 and 300 gallons, respectively, and one spill involving approximately 504 gallons, all of which involved non-hazardous liquid. Both leaks were attributable to equipment malfunction and were contained before reaching the stormwater channel

or either stormwater basin. The spill was also contained before reaching the stormwater channel or either basin, and cleanup was completed in less than one hour. Chiquita has discussed the spill with relevant personnel to minimize the likelihood of similar events in the future.

As requested, each month, Chiquita prepares a summary of all leachate spills, leaks, and pressurized leachate releases. The summary as of October 31, 2026 is attached here as **Attachment A** and is available on Chiquita's Odor Mitigation website under the dropdown for the reports submitted pursuant to Condition 27(e) of the South Coast AQMD Stipulated Order for Abatement in Case No. 6177-4 ("Stipulated Order") (also available here).

Air Quality Monitoring Data

As requested, we compile a summary of air monitoring exceedances each month. The summary from October 2026 is attached here as **Attachment B**.

There were no hydrogen sulfide detections above the Office of Environmental Health Hazard Assessment's acute Reference Exposure Level ("REL") in October.

As noted last month, on October 8, benzene was falsely recorded above the acute REL of 8 parts per billion at MS-03 onsite. This event involved two false readings recorded above the acute REL at 12.97 and 16.03 ppb at 1:00 AM and 2:00 AM, respectively. As required under the Stipulated Order, a report on these detections was submitted to South Coast AQMD on October 13 and is available on Chiquita's Odor Mitigation website (linked here).

Since initiating the REL exceedance notification program, there have been a total of 10 REL exceedances. 2 of those exceedances were deemed valid, but 1 was not attributable to the Landfill because the wind at the time of the exceedance was blowing towards the Landfill, ruling out the Landfill as a potential source. 7 of the exceedances occurred in 2025 (1 was deemed valid). The other 3 occurred in 2026 (1 was deemed valid). The decrease in false exceedances is largely attributable to steps taken such as replacing sensors and calibration systems.

Implementation of the Department of Toxic Substances Control's Imminent and Substantial Endangerment Determination Order

Chiquita continues to try to work cooperatively with the Department of Toxic Substances Control ("DTSC") on implementing the Imminent and Substantial Endangerment Determination and Order, Docket No. HSA-FY24/25-082, issued on April 2, 2025 ("ISE Order"). The DTSC ISE Order required the development and implementation of three workplans to (1) extend the covered area of the Landfill, (2) relocate Tank Farm 9, and (3) install a vertical barrier to prevent the reaction from spreading to certain areas of the Landfill. All three workplans require DTSC's review and approval. DTSC has not approved of any of the workplans to date.

Geomembrane Cover: As of October 23, Chiquita has installed approximately 102.8 acres of the additional geomembrane cover (7.6 acres were added since last month's meeting). This includes repairs completed on the existing 30-mil cover. As noted in prior months, Chiquita submitted an updated cover extension workplan which was modified by DTSC and made available for public comment on July 13. As directed by DTSC, Chiquita mailed community updates related to the

workplan on July 17 and published public notice of the workplan on July 21. The public comment period was open until September 7 and Chiquita submitted comments on that date.

Tank Farm 13: As noted previously, on June 3, Chiquita received a joint directive from EPA and DTSC to relocate Tank Farm 13 to an unspecified location. Chiquita met with EPA and DTSC on June 17 to discuss long-term management of leachate, including siting options for the tank farm. Following that meeting, EPA and DTSC sent a joint letter to Chiquita on June 26, requesting that Chiquita submit a long-term leachate treatment plan. Chiquita submitted its long-term leachate treatment plan on September 1. EPA, DTSC, and Chiquita's other regulators continue to evaluate siting options for the tank farm. On October 30, Chiquita received a letter in response to the long-term leachate treatment plan, directing Chiquita to draft a matrix comparing Canyon B, Cell 7, Wolcott Way, and Cell 8B as tank farm locations. Chiquita will submit its response to DTSC this week.

Protection of Cell 8A: As noted in prior months, DTSC initially requested installation of a vertical barrier to protect Cell 8A from the reaction. After exchange of correspondence, DTSC gave Chiquita an option to propose alternative methods to protect Cell 8A. Chiquita submitted a Feasibility Study Work Plan to DTSC on March 30 that proposed alternative solutions to protect Cell 8A. This work plan has not yet been approved by DTSC. On July 29, DTSC directed Chiquita to submit an engineering evaluation/cost analysis ("EE/CA") by September 30 to further develop and analyze the proposed alternative solutions to protect Cell 8A. Chiquita submitted an EE/CA on September 30.

Separately, DTSC requested that Chiquita undertake a global stability analysis of the Landfill. Chiquita developed a Comprehensive Global Stability Study Work Plan, which DTSC fully approved on May 21. Chiquita submitted a draft Global Stability Study Report prepared under this Work Plan to the LEA and DTSC on September 14.

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If you have any questions, please do not hesitate to reach out to us.

Sincerely,

Kevin Green

District Manager
Chiquita Canyon Landfill

William (Bill) Haley

Senior Project Engineer

Chiquita Canyon Landfill

cc: Tim Honadel, CAC
Sandra Cattell, CAC
David Thompson, CAC
Sandia Ennis, CAC
Mike Wolf, CAC
Jessica Chambers, CAC
John Perkey, Chiquita Canyon
Sarah Phillips, Chiquita Canyon
Dylan Smith, Chiquita Canyon

Attachments: Attachment A – Summary of all leachate spills and leaks reported as of October 31, 2026
Attachment B – Summary of air monitoring exceedances from October 2026

ATTACHMENT A

Chiquita Canyon Landfill (Facility ID 119219), Castaic, California, Modified Stipulated Order for Abatement (Case No. 6177-4) - Condition 27(e) Leachate Leaks and Spills

Date Discovered	Time Discovered	Spill / Leak	Estimated Volume	Stormwater Channel/Basin	Root Cause	Initial Corrective Actions	Cleanup Actions	Actions to Prevent Reoccurrence
10/1/2026	6:02 a.m.	Leak	2 gallons	No	A compromised valve associated with the pump caused the leak.	Valve supplying liquid to the pump was immediately closed to stop the flow of liquid. Absorbent was then applied to the affected area.	The soiled absorbent was promptly placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 4 minutes.	Chiquita will continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed.
10/1/2026	6:15 a.m.	Leak	50 gallons	No	A third-party contractor inadvertently closed a defoamer valve while performing work associated with the deployment of the geosynthetic cover. As a result, the leachate entering Tank D1 began to foam, causing a mixture of foam and liquid to leak onto the liner.	Incoming flow to Tank D1 was immediately stopped, and the leachate was redirected to Tank D2.	A vacuum truck was used to collect the leaked liquid and foam. The exterior of Tank D1 and the affected area of the liner were then pressure washed while simultaneously applying vacuum to collect the wash water. Cleanup was completed within approximately 5 hours.	Chiquita discussed the circumstances of the valve closure with the third-party contractor and removed the associated valve handles to reduce the potential for inadvertent valve closures during future contractor activities. Chiquita will continue to inspect equipment, perform maintenance, and implement additional corrective actions as needed to reduce the likelihood of similar leaks.
10/1/2026	9:30 a.m.	Spill	25 gallons	No	The third-party driver did not accurately determine the tanker truck's fill level during loading, causing the trailer to be inadvertently overfilled and non-hazardous leachate to spill from the pressure release valve.	The pump was immediately turned off to stop the flow of liquid from tank numbers LCM-01 through LCM-10 to the third-party tanker truck. Absorbent was then applied to the affected area.	The soiled absorbent material was removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 8 minutes.	Chiquita discussed the event with the third-party driver and the relevant tank farm personnel and reinforced the importance of determining the tanker truck's fill level during loading to minimize the potential for similar spills.
10/1/2026	4:00 p.m.	Leak	8 ounces	No	A compromised vent and a loose PVC piping connection on the third-party tanker trailer allowed liquid to escape.	A containment tray was placed beneath the trailer to capture any remaining liquid. Absorbent was then applied to the affected area.	The soiled absorbent was placed into a container for proper disposal. A vacuum truck was then used to clean the affected area. Cleanup commenced immediately and was completed within approximately 20 minutes.	Chiquita requested that the third party repair the compromised vent and secure the loose PVC piping connection on the tanker trailer before returning to the landfill, to minimize the potential for similar leaks.
10/2/2026	10:41 a.m.	Leak	0.5 gallons	No	A swing check valve on the piping associated with the well was not sufficiently tightened during installation, which may have prevented the connection from sealing properly and allowed liquid to leak.	The related pump was immediately shut off to stop the flow of liquid. Absorbent was then applied to the affected area.	The soiled absorbent was placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 5 minutes.	Chiquita is evaluating repair or replacement of the swing check valve, and additional staff training to reduce the likelihood of similar leaks in the future.
10/3/2026	8:36 a.m.	Leak	1/3 pint	No	An inadequate seal at the connection between the pneumatic pump and the discharge hose caused liquid to leak from the connection.	The pneumatic pump was immediately shut off, and the backup Lorentz pump was activated to stop the flow of liquid to the pneumatic pump. Absorbent wipes and rags were then used to clean up the affected area.	The soiled absorbent wipes and rags were placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 10 minutes.	Chiquita will continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed.
10/3/2026	10:00 a.m.	Leak	100 gallons	No	A pressurized sand filter hose line failed, which affected the solenoid controlling a three-way valve and resulted in the leak.	Absorbent was promptly placed on the affected area.	A third-party vacuum truck was used to remove the remaining liquid from the treatment liner. The soiled absorbent was placed into an appropriate container for proper disposal. Cleanup was completed within approximately 2 hours.	Chiquita switched to its backup sand filter and replaced the failed sand filter hose.
10/3/2026	11:50 a.m.	Leak	6 ounces	No	The leak resulted from a faulty vent in the top of the third-party tanker-trailer's containment area.	The liquid was promptly vacuumed from the third-party tanker-trailer's containment area to stop and contain the release. Only 6 ounces of leachate leaked out of the tanker-trailer's containment area and absorbent was promptly applied.	Additional absorbent was applied to the affected area and a vacuum truck was used to remove pooled liquid from the containment area. The soiled absorbent and liquid were placed into appropriate containers for proper disposal. Cleanup was completed within approximately 20 minutes.	Chiquita notified the third-party contractor of the faulty vent and requested that the responsible third-party tanker-trailer be temporarily banned from service at Chiquita until proper repairs are completed.
10/4/2026	9:10 p.m.	Leak	0.5 gallons	No	A third-party contractor inadvertently used a compromised HDPE pipe during work, allowing liquid to leak from the pipe.	The related pump was immediately shut off to stop the flow of liquid. Absorbent was then applied to the affected area.	The soiled absorbent was placed into a container for proper disposal. The compromised HDPE pipe was cleared of any residual liquid to prevent further leaks and replaced by the third-party contractor. Cleanup commenced immediately and was completed within approximately 10 minutes.	Chiquita discussed the event with the responsible third-party contractor and communicated the need for the contractor to inspect piping and verify that it is suitable for its intended use before placing it into service.
10/5/2026	1:00 a.m.	Spill	0.75 gallons	No	The third-party contractor did not close the header valve prior to beginning work, resulting in a spill.	The header valve was immediately closed to stop the flow of liquid. Absorbent was then applied to the affected area.	The soiled absorbent material was promptly removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 30 minutes.	Chiquita discussed the event with the third-party contractor and communicated the need for the contractor to implement measures to ensure that the applicable header valves are closed before and during the contractor's maintenance work.
10/5/2026	10:30 a.m.	Leak	10 gallons	No	A third-party contractor inadvertently used a compromised HDPE pipe during work, allowing liquid to leak from the pipe.	The valve associated with the pump transferring liquid to the tanks was immediately shut off to stop the flow of liquid. Absorbent material was then applied to the affected area.	The soiled absorbent was promptly placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 1 hour.	Chiquita discussed the event with the responsible third-party contractor and reinforced the importance of inspecting piping prior to beginning work.
10/5/2026	6:45 p.m.	Leak	300 gallons	No	A clog in a newly installed HDPE transfer line restricted the flow of liquid between the connected tanks and prevented the liquid levels from equalizing.	The pump transferring liquid to the tanks was immediately shut off to stop the flow of liquid. Absorbent material was then used to create a berm to contain the liquid.	The soiled absorbent was promptly placed into a container for proper disposal. A vacuum truck was then used to remove all standing liquid. Cleanup commenced immediately and was completed within approximately 9 hours.	Chiquita will continue to pressure test transfer lines and verify proper liquid flow to minimize the potential for similar leaks or spills.
10/6/2026	10:34 a.m.	Leak	2 cups	No	An inadequate seal at the well fitting, potentially due to insufficient tightening and/or incomplete fusion during installation, allowed leachate to leak.	The pump was promptly shut off to stop the flow of liquid. Absorbent material was then applied to the affected area.	The soiled absorbent was promptly placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 10 minutes.	Chiquita will continue to regularly assess hose and fitting conditions to help prevent similar leaks. Chiquita will also continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.
10/6/2026	2: 35 p.m.	Leak	3 ounces	No	The force main tree valve became stuck due to scaling and buildup, preventing proper flow control and contributing to the release at the wellhead.	The pneumatic pump was shut off to stop the flow of liquid and absorbent was promptly applied to the affected area to contain the leachate.	The soiled absorbent was promptly placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 10 minutes.	Chiquita inspected, cleaned, and lubricated the valve and actuator to remove debris, scale, corrosion, or buildup that may interfere with operation and help prevent similar leaks. Chiquita will also continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.
10/7/2026	11:05 a.m.	Leak	1 gallon	No	The leak appears to have resulted from an insufficiently secured pressure gauge connection on a transfer pump associated with the stripping tanks. Thermal cycling during equipment operation appears to have contributed to the pressure gauge becoming dislodged, allowing leachate to escape.	The transfer pump was immediately shut off to stop the flow of liquid and absorbent was applied to the affected area.	The soiled absorbent was promptly placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 30 minutes.	The affected pressure gauge connection has been replaced and properly secured by the related third-party contractor. Chiquita will also continue conducting daily equipment inspections and quality assurance/quality control checks, including inspections of associated gauges, valves, and piping, perform preventative maintenance, and implement appropriate corrective actions as needed to reduce the potential for similar leaks.
10/8/2026	9:20 a.m.	Leak	2 cups	No	The weld on a newly installed sump vacuum line failed, causing the leak.	Soil was promptly placed beneath the leaking pipe weld to contain the liquid.	The affected soil was removed and placed into a container for proper disposal. Cleanup was completed within approximately 5 minutes.	The vacuum line was cleared of liquid so the weld could be repaired. Chiquita will perform visual and pressure leak testing of newly installed HDPE piping prior to activation. Chiquita will also continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.
10/8/2026	3:30 p.m.	Leak	0.5 gallons	No	The pump retrieval cable used to extract the pump from the wellhead snapped when the pump became lodged during removal, resulting in leachate being released as a mist.	The assembly line was immediately secured to stop the flow of leachate and prevent any further release of leachate. Due to the low volume of leachate, absorbent was not necessary.	The affected area was pressure washed. Cleanup was completed within approximately 1 hour.	Chiquita will continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed.
10/9/2026	7:17 a.m.	Leak	5 ounces	No	The bleeder plug at the bottom of the volute casing of a transfer pump used for air stripping came loose due to thermal cycling, allowing liquid to leak from the pump.	The transfer pump was immediately shut off to stop the flow of liquid and absorbent was applied to the affected area.	The soiled absorbent was placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 30 minutes.	The transfer pump's bleeder plug was replaced by the relevant third-party contractor. Chiquita will also continue quality assurance/quality control checks of equipment installed by third parties, including inspections of associated plugs, and will perform preventative maintenance, and implement appropriate corrective actions as needed to reduce the potential for similar leaks.
10/10/2026	4:00 a.m.	Leak	50 gallons	No	The leak resulted from an obstruction in a pipe connecting the C-Line to Tank Farm 10. The obstruction created a backup in the C-Line, allowing air to enter Tank D2, and causing the liquid in Tank D2 to foam. The foam exited from Tank D2 and subsequently broke down, dispersing leachate.	Chiquita personnel redirected leachate into Tank D1 and closed the force main ball valve feeding into Tank D2 to stop additional leachate from entering Tank D2.	Absorbent was promptly applied to the affected area and then placed into a container for proper disposal. A third-party contractor cleanup crew pressure washed all of Tank Farm 10 and rinsed Tank D1 and Tank D2. Cleanup was completed within approximately 8 hours.	The obstruction in a pipe connecting the C-Line to Tank Farm 10 has been cleared. In addition, Chiquita will train the relevant personnel on how to read flow meters to help identify line obstructions and will require them to notify upper management when an obstructed line is suspected.

10/10/2026	6:00 p.m.	Leak	0.5 gallons	No	The leak resulted from a failure of the connection at the ball valve on the force main, allowing liquid to leak from the valve.	The ball valve was promptly tightened to stop the flow of liquid. Absorbent was then promptly applied to the affected area and absorbent rags were used to clean the area.	The soiled absorbent and rags were placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 1 hour.	Chiquita will continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.
10/12/2026	12:30 a.m.	Leak	200 gallons	No	Bolts securing the force main flange connection had loosened, allowing liquid to leak from the flange connection.	The force main was promptly pinched to stop the flow of liquid. Absorbent material and soil were then applied to the affected area.	The soiled absorbent and impacted soil were removed and placed into a container for proper disposal. A vacuum truck was used to remove all standing liquid. Cleanup commenced immediately and was completed within approximately 5 hours.	Chiquita will continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed.
10/12/2026	10:00 a.m.	Leak	0.5 gallons	No	An obstruction in the C-Line appears to have caused a buildup of pressure within the piping, causing liquid to leak from the transition fitting associated with well CV-24222 onto the liner.	A container holding absorbent material was placed beneath the transition fitting to capture any additional leaking liquid.	Absorbent wipes were used to clean liquid that reached the liner. The soiled wipes were then placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 5 minutes.	Chiquita personnel dislodged the obstruction within the C-Line piping, restoring flow and relieving the accumulated pressure.
10/14/2026	3:20 p.m.	Spill	504 gallons	No	Tank Farm personnel did not confirm that the manway hatch was properly sealed and secured before Tank LCM #1 was filled, and leachate spilled through the manway hatch during filling.	The valves on the main feed lines were promptly closed to stop the flow of leachate into LCM Tank #1.	The spilled leachate was vacuumed up and the affected area was pressure washed. The spill was contained within the concrete secondary containment area where the LCM manifold is located, which facilitated prompt cleanup. Cleanup commenced immediately and was completed within approximately 45 minutes.	Chiquita discussed proper filling procedures with Tank Farm personnel, including verifying that all openings, valves, and potential release points are sealed and secured before filling begins.
10/16/2026	9:20 a.m.	Leak	2 cups	No	The leak appears to have occurred due to a loose encirclement clamp related to well number CV-2310, which allowed a small amount of leachate to leak from the connection.	The encirclement clamp related to well number CV-2310 was immediately tightened to stop the leak.	Absorbent wipes were used to clean the affected area. Cleanup commenced immediately and was completed within approximately 20 minutes.	Chiquita routinely performs quality assurance/quality control checks of potential leak points, including encirclement clamps. Chiquita will continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed to prevent similar leaks.
10/16/2026	1:10 p.m.	Leak	30 gallons	No	The leak may have resulted from a combination of two factors: (i) a compromised gasket, and (ii) over pressurization of the ARV. These conditions may have prevented the gasket from maintaining the proper compression to seal the connection, allowing leachate to leak from the ARV.	The A-line pump was shut off and the valve feeding the ARV was closed to stop the flow of leachate.	A vacuum truck was used to collect free standing liquid. The affected area was pressure washed while simultaneously applying vacuum to ensure the collection of all liquid. Cleanup commenced immediately and was completed within approximately 1 hour.	Chiquita has discussed the equipment installation issue with the third-party contractor. Chiquita will continue to conduct equipment inspections, including verifying caps are properly sealed and bolts and gaskets are correctly positioned and secured, and will perform maintenance and implement additional corrective actions as needed.
10/19/2026	10:00 a.m.	Leak	20 gallons	No	The leak discovered on October 19, 2026 appears to be a recurrence of the leak from ARV-02 previously reported on October 18, 2026. Although corrective work was performed on October 16, 2026, it appears those measures did not fully resolve the underlying issue, resulting in a recurrence of the leak.	The A-line pump was shut off and the valve feeding the ARV was closed to stop the flow of leachate.	A vacuum truck was used to collect free standing liquid. The affected area was pressure washed while simultaneously applying vacuum to ensure the collection of all liquid. Cleanup commenced immediately and was completed within approximately 2 hours.	Chiquita personnel implemented additional corrective measures to more fully address the equipment issue. These measures included replacing the entire ARV lid, applying room-temperature-vulcanizing silicone sealant, and torquing the bolts to the required specifications to ensure the lid is secured. Chiquita will continue to inspect equipment, perform maintenance, and implement additional corrective actions as needed to prevent similar leaks.
10/19/2026	10:00 a.m.	Leak	1 gallon	No	The leak appears to have been caused by a compromised discharge hose.	The force main was immediately closed to stop the flow of liquid. The residual liquid in the hose was then drained into a secondary containment tray containing absorbent material, which was subsequently placed in a container for proper disposal. The hose was then disconnected from the 2-inch fitting on the wellhead.	The affected soil was collected and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 30 minutes.	Chiquita replaced the compromised discharge hose to prevent similar leaks. Chiquita will continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.
10/20/2026	1:44 p.m.	Leak	1 gallon	No	The 2-inch camlock cap on the force main riser became improperly seated on the cleanout connection, allowing liquid to leak from the cap.	No liquid was actively flowing upon discovering the leak.	The associated valve was closed, and the affected area was promptly pressure washed while simultaneously applying vacuum to ensure the collection of all liquid. Cleanup commenced immediately and was completed within approximately 1 hour.	The 2-inch camlock cap was secured and inspected to confirm that it was properly seated on the force main riser. Chiquita will continue to perform quality assurance and quality control checks of equipment connections to confirm that they remain properly seated and secured. Chiquita will also continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed to reduce the potential for similar leaks.
10/21/2026	7:30 a.m.	Spill	0.5 cups	No	It appears that the third-party driver did not close its valve prior to beginning work, resulting in a spill from the tanker truck.	The related valve was immediately closed to stop the flow of liquid. Absorbent was then applied to the affected area.	The soiled absorbent material was promptly removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 5 minutes.	Chiquita will reinforce with third-party drivers the importance of verifying valves are properly closed prior to beginning work to minimize the potential for similar spills.
10/21/2026	11:23 a.m.	Leak	0.25 cups	No	An encirclement clamp on the wellhead became loose, causing liquid to leak onto the well stem.	An absorbent wipe was used to clean the liquid that leaked from the wellhead onto the well stem. No liquid reached the ground.	The absorbent wipe was properly disposed of in an appropriate container. Cleanup commenced immediately and was completed within approximately 30 minutes.	The encirclement clamp was tightened to minimize the potential for similar leaks at this wellhead. Chiquita will also continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed to reduce the potential for similar leaks.
10/21/2026	4:00 p.m.	Leak	0.5 cups	No	The clamps on the discharge hose became loose, causing liquid to leak from the well.	The pump was immediately shut off and a valve on the force main was closed to stop the flow of liquid.	The affected area was pressure washed while simultaneously applying vacuum to ensure the collection of all liquid. Cleanup commenced immediately and was completed within approximately 1 hour.	The clamps on the discharge hose were replaced to minimize the potential for similar leaks at this well. Chiquita will also continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed to reduce the potential for similar leaks.
10/22/2026	7:27 a.m.	Spill	2 cups	No	The third-party driver removed the cap before pressure in the hose had been fully relieved, causing residual liquid in the hose to spill into the secondary containment.	The spilled liquid was captured entirely within the secondary containment. Absorbent was applied to the liquid in the containment area.	The soiled absorbent was removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 5 minutes.	Chiquita reminded the third-party driver of the need to open the bleeder valve to relieve any remaining pressure in the hose and to obtain verbal confirmation from Chiquita personnel before disconnecting the hose or removing the cap.
10/23/2026	9:41 a.m.	Leak	0.5 cups	No	Piping associated with the valve shifted downhill, potentially due to recent rainfall. The movement of the piping may have caused the valve handle to open, allowing liquid to leak.	The valve was closed to stop the flow of liquid.	Absorbent was placed in the affected area and then removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 1 hour.	Chiquita assessed the equipment and repositioned and secured the piping to help prevent further sliding and similar leaks. Chiquita will also continue to inspect equipment, perform preventative maintenance, and implement appropriate corrective actions as needed to reduce the potential for similar leaks.
10/23/2026	10:30 a.m.	Leak	2 cups	No	The leak resulted from loose or compromised fittings at the threaded connections on the force main, allowing liquid to leak.	Chiquita personnel promptly turned off the force main to stop the flow of liquid.	The well casing was cleaned and soil was removed from the affected area and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 5 minutes.	Chiquita will ensure that threaded connections are properly taped, sealed, and tightened using appropriate tools and techniques. Chiquita will also continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.
10/26/2026	7:45 a.m.	Leak	5 gallons	No	A defective valve allowed leachate to continue flowing into the tank when the valve should have prevented further filling. This caused the liquid level in the tank to rise, increasing pressure against the manhole cover and allowing leachate to leak past the gasket.	The liquid level in the tank was lowered to relieve the pressure against the manhole cover, stopping the leachate from leaking.	Absorbent was applied to the affected area, which was then removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 30 minutes.	Chiquita will replace the defective valve and will continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.
10/26/2026	1:15 p.m.	Spill	2 gallons	No	A third-party contractor pinched off the 8-inch force main line in preparation for a tie-in. However, residual pressure remained in the line when the contractor cut into it, causing leachate to spray outside the secondary containment.	Absorbent material was placed in the affected area, and a containment tray with additional absorbent material was positioned to collect any further leakage.	The soiled absorbent was removed and placed into a container for proper disposal. A vacuum truck was used to remove the remaining liquid from the containment tray. Cleanup commenced immediately and was completed within approximately 2 hours.	Chiquita evaluated measures to improve verification that lines are fully depressurized before work begins and discussed these measures with its contractors.
10/26/2026	1:35 p.m.	Leak	2 cups	No	A third-party contractor overtightened the 6-inch PVC blind flange during installation, causing it to crack and allowing leachate to leak from the flange.	The vacuum port was fully opened to allow the leachate to enter the vacuum system, relieving pressure on the flange and helping contain the leak.	The affected soil was removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 20 minutes.	The cracked 6-inch PVC blind flange was replaced with a steel blind flange. To further reduce the potential for recurrence, Chiquita will discuss proper equipment installation requirements with the third-party contractor and the use of paint markers to help identify work performed by individual contractor personnel.
10/27/2026	2:09 p.m.	Leak	1 cup	No	The sample port appears to have been left partially open by a third-party contractor following sampling activities, resulting in the leak.	The A-Line sample port valve was fully closed to stop the flow of liquid. Soil was added around the port to contain the leaked liquid.	The affected soil was removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 5 minutes.	The sample port valve was fully closed to ensure the leak had stopped. Chiquita reminded the third-party personnel to confirm that sample port valves are fully closed following sampling activities.
10/28/2026	7:00 a.m.	Leak	0.5 cups	No	The leak appears to have resulted from a minor tear in the discharge hose.	Personnel turned off the line and cleared air pressure within the line.	Chiquita personnel cleaned the affected area using absorbent wipes, which were then placed into a container for proper disposal. Cleanup was completed within approximately 30 minutes.	Chiquita replaced the damaged discharge hose and will continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed.

10/28/2026	2:50 p.m.	Leak	1 cup	No	The steel reducer at the force main riser connection became loose, potentially due to pressure within the force main, which allowed leachate to leak from the connection.	Chiquita personnel tightened the steel reducer on the force main riser connection to stop the flow of liquid.	Personnel cleaned the affected area using absorbent wipes, which were then placed into a container for proper disposal. Cleanup was completed within approximately 15 minutes.	Sealant was applied to the connection, and the fitting was tightened to ensure a secure connection. Chiquita will continue to inspect equipment, perform maintenance, and implement appropriate corrective actions as needed to reduce the likelihood of similar leaks.
10/28/2026	7:20 p.m.	Leak	12 ounces	No	The leak appears to have resulted from a faulty vent on the third-party tanker trailer.	The belly port on the third-party tanker trailer was promptly drained into a collection bin to stop the flow of liquid.	The soiled absorbent was removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 15 minutes.	Chiquita notified the third-party of the event and requested that the vent be repaired before returning the trailer to service at Chiquita.
10/29/2026	6:30 a.m.	Leak	10 gallons	No	The leak appears to have resulted from a broken scrubber valve on a third-party tanker truck.	The valve was closed and replaced to stop the flow of liquid from the truck.	Absorbent was promptly applied to the affected area and then collected and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 10 minutes.	Chiquita will continue to inspect the valves on tanker trucks prior to the trucks leaving the tank farms to help minimize the potential for similar leaks.
10/30/2026	3:00 a.m.	Leak	1 gallon	No	The leak appears to have resulted from a failed seal on a pump used to transfer leachate to Tank Farm 7.	The transfer pump was shut down and isolated to stop the flow of leachate, and absorbent was applied to the affected area.	The soiled absorbent was removed and placed into a container for proper disposal. Cleanup commenced immediately and was completed within approximately 10–15 minutes.	The transfer pump's failed seal has been repaired. Chiquita discussed with personnel involved that all pumps must undergo a pre-operation inspection to ensure fittings, seals, connections, and mechanical components are in good working order, prior to starting operations, and will continue to perform maintenance and implement appropriate corrective actions as needed.
10/31/2026	9:15 a.m.	Leak	0.25 cups	No	The leak appears to have resulted from a pinhole in the pressure release valve on a third-party tanker trailer, which allowed leachate to escape from the valve.	The pinhole in the pressure release valve on the third-party tanker trailer was cleaned and sealed to stop the flow of liquid.	Absorbent was applied to the affected area and then placed into a container for proper disposal. Cleanup was completed within approximately 5 minutes.	Chiquita discussed the event with the relevant third-party contractor and reinforce the importance of thoroughly inspecting equipment for defects prior to use to minimize the potential for similar leaks in the future.

ATTACHMENT B

Monthly Exceedance Summary – October 2026

Compound	Number of Exceedances	False Positive
Benzene	2	False positive
Hydrogen Sulfide	0	NA
Acrolein	0	NA

Benzene Exceedances

- There were 2 Benzene REL exceedances this month. The exceedances occurred at MS-03, with a reading of 16.03 and 12.97 ppb on October 8.
- Both readings were investigated by TCT and determined to be caused by a calculation error, which was most likely caused by misapplied settings. The readings were manually recalculated and found to be lower than 1 ppb.
- The highest reading from another station was 0.96 ppb, which occurred at MS-10 on October 27.

Hydrogen Sulfide Exceedances

- There were no H_2S exceedances this month.
- The highest reading was 9 ppb, which occurred at MS-11on October 8.