9 de octubre de 2026

Por e-mail
Sr. David Nguyen
Obras Públicas del Condado de Los Ángeles
900 S. Fremont Avenue
Alhambra, CA 91803
dnguyen@pw.lacounty.gov

Ref.: Vertedero de Chiquita Canyon – Informe Complementario de la Condición 69 del CUP

Estimado Sr. Nguyen:

La Condición 69 del Permiso de Uso Condicional ("CUP") de Chiquita Canyon, LLC ("Chiquita") requiere que, al recibir cuatro Avisos de Violación ("NOVs") relacionados con la calidad del aire en un mismo año calendario, Chiquita debe presentar un informe a Obras Públicas ("PW") del Condado de Los Ángeles dentro de los 30 días después del cuarto NOV, explicando los NOVs y los pasos tomados para tratarlos. Chiquita además debe proporcionar este informe dentro de los 30 días desde que recibe cualquier NOV adicional relacionado con la calidad del aire dentro del mismo año calendario.

En 2026, el Distrito de Gestión de la Calidad del Aire de la Costa Sur ("SCAQMD") emitió a Chiquita cuatro NOVs relacionados con la calidad del aire, activando la obligación de Chiquita de proporcionar un informe bajo la Condición 69 del CUP. Chiquita presentó informes el 19 de febrero, el 27 de marzo, el 28 de abril, el 28 de mayo, el 2 de julio,
31 de julio y 28 de agosto de 2026.

Desde la presentación del informe del 28 de agosto, el SCAQMD le emitió a Chiquita un (1) NOV adicional por una violación a la Regla 402 del SCAQMD y al Código de Salud y Seguridad de California ("HSC") sección 41700, que presuntamente ocurrió desde el 28 de agosto de 2026.[1] Se proporciona una copia de este NOV en el Adjunto A.

El 9 de septiembre de 2026, el SCAQMD le emitió a Chiquita el NOV P82533 con fecha 1 de diciembre de 2025 por presuntas violaciones a la sección 42401 del HSC y a las Condiciones 3(a), 3(b), 9(b), 15(c), 22(b), 34(c), 39, 68, 104(a) y 104(b) de la Orden de Depuración Estipulada en el Caso No. 6177-4 de la Junta de Audiencias (la "Orden Estipulada"). Se proporciona una copia de este NOV en el Adjunto B.

[1] El número del NOV y la fecha de las presuntas violaciones son los siguientes: NOV P82826 (11 de septiembre de 2026).

El 29 de septiembre de 2026, el SCAQMD le emitió a Chiquita el NOV P82535 con fecha 15 de septiembre de 2026 por presuntas violaciones a la sección 42401 del HSC y a las Condiciones No. 68 y 86(d) de la Orden Estipulada. Se proporciona una copia de este NOV en el Adjunto C.

NOVs de la Regla 402 del SCAQMD – Explicación y Acción Correctiva

A continuación, se proporciona un análisis de los NOVs de la Regla 402 del SCAQMD, además de las acciones correctivas tomadas por Chiquita en respuesta a los NOVs.

Explicación

Estos NOVs fueron emitidos después de que un inspector del SCAQMD verificó los reclamos sobre los presuntos olores que provenían del Vertedero de Chiquita Canyon (el "Vertedero"). Los NOVs son sustancialmente los mismos que los NOVs previos emitidos por el SCAQMD que fueron tratados en los informes previos de la Condición 69 del CUP de Chiquita. El origen de los olores es el mismo que el descrito en esos informes: cualquier olor que provenga del Vertedero de Chiquita Canyon está relacionado con un proceso biótico o abiótico anormal (también conocido como reacción del vertedero) que está ocurriendo en un lugar profundo dentro de una parte revestida, pero más antigua e inactiva, de la masa de desechos del Vertedero.

Acción Correctiva

Chiquita proporcionó descripciones detalladas de las acciones correctivas que fueron tomadas para mitigar la reacción y cualquier olor que emanara del Vertedero en sus informes previos de la Condición 69 del CUP. Si bien Chiquita no repite la información proporcionada en informes previos, continúa tomando las acciones indicadas en esos informes. Las acciones correctivas descritas en esta sección incluyen únicamente las nuevas medidas tomadas desde el informe del 28 de agosto.

Orden Estipulada del SCAQMD: El 6 de septiembre de 2023, Chiquita suscribió la Orden Estipulada para tratar los NOVs emitidos por los inspectores del SCAQMD como resultado de la reacción del vertedero, que alegaban violaciones a la Regla 402 del SCAQMD y a la sección 41700 del HSC. Desde ese momento, esta Orden Estipulada ha sido modificada nueve veces, la más reciente el 3 de junio de 2026. Se proporciona una copia de la Orden Estipulada modificada de junio en el Adjunto D.

Desde el informe del 28 de agosto, Chiquita ha implementado los siguientes requerimientos adicionales de la Orden Estipulada con relación al tratamiento de los olores:

- Al 2 de octubre de 2026, Chiquita tiene un total de 193 bombas que operan en pozos de extracción vertical de biogás.

- Al 2 de octubre de 2026, Chiquita ha instalado un total de 343 pozos verticales de extracción doble desde el 6 de diciembre de 2023.

Chiquita presenta al SCAQMD las actualizaciones sobre el estado de su cumplimiento de la Orden Estipulada en sus informes mensuales de la Condición 8. Estos informes están publicados en el sitio web de Mitigación de Olores de Chiquita

(https://chiquitacanyon.com/odor-mitigation/). En el sitio web de Chiquita hay más información detallada sobre la implementación y el cumplimiento de Chiquita con la Orden Estipulada.

Orden Administrativa Unilateral de la Agencia de Protección Ambiental de Estados Unidos: El 21 de febrero de 2024, Chiquita recibió una Orden Administrativa Unilateral ("UAO") de la Agencia de Protección Ambiental de Estados Unidos ("US EPA") que requería que Chiquita presentara planes de trabajo de sus esfuerzos existentes y futuros para tratar la reacción y cualquier impacto, y que realizara trabajos adicionales para tratar la reacción. Desde el informe del 28 de agosto, Chiquita ha implementado los siguientes requerimientos adicionales de la UAO de la US EPA o relacionados con ella con relación al tratamiento de los olores:

- Chiquita completó la construcción del Proyecto de Apuntalamiento del Talud Oeste al 24 de septiembre de 2026. Todavía se están realizando trabajos auxiliares, que incluyen mejoras de las calles y de la infraestructura de aguas pluviales, y se espera que se completen para el 15 de octubre. Además, Chiquita está preparando respuestas a otros comentarios provisionales recibidos de la EPA de los EE.UU. el 11 de septiembre, sobre el Tercer Plan de Trabajo Revisado del Apuntalamiento del Talud Oeste, que presentó Chiquita el 14 de agosto.
- El 24 de septiembre de 2026, la EPA de los EE.UU. emitió una Carta de Trabajo Adicional que le indica a Chiquita que implemente mejoras en su sistema de recolección y control de gases. La obra solicitada incluye, entre otras cosas, modificaciones en la recolección y el direccionamiento de vapores de lixiviados, mejoras en las antorchas y oxidadores térmicos y tratamiento de biogás. Chiquita y la EPA de los EE.UU. actualmente están analizando el alcance y la implementación de la obra solicitada.
- El 28 de agosto de 2026, el Departamento de Salud Pública ("DPH") emitió una evaluación relacionada con el Plan de Mitigación de Exposiciones a la Comunidad ("CEMP") revisado, que Chiquita había presentado el 7 de agosto. La evaluación del DPH le indicaba a Chiquita que implementara varias revisiones al CEMP. Chiquita presentó un CEMP revisado y una respuesta al DPH el 4 de septiembre de 2026.

En el sitio web de Chiquita hay más información sobre la implementación de Chiquita de la UAO de la US EPA.

Órdenes de Cumplimiento de la Agencia de Cumplimiento Local: El 6 de junio de 2024, la Agencia de Cumplimiento Local ("LEA") le emitió a Chiquita una Orden de Cumplimiento (la "Orden de Cumplimiento de 2024"), formalizando las medidas de mitigación recomendadas por CalRecycle que habían sido impuestas previamente por la LEA, así como algunos requerimientos adicionales. El 1 de mayo de 2025, la LEA le emitió a Chiquita otra Orden de Cumplimiento (la "Orden de Cumplimiento de 2025"), que requería que Chiquita implementara otras medidas de mitigación para tratar la reacción. Desde el informe del 28 de agosto, Chiquita ha implementado el siguiente requerimiento adicional de las Órdenes de Cumplimiento de la LEA de 2024 y 2025 relacionado con el tratamiento de los olores:

- Al 25 de septiembre de 2026, Chiquita ha instalado aproximadamente 95.2 acres de la cubierta de geomembrana de EVOH/HDPE.

En el sitio web de Chiquita hay más información detallada sobre la implementación de Chiquita de las Órdenes de Cumplimiento de la LEA de 2024 y 2025.

Determinación de Peligro Inminente y Sustancial y Orden del DTSC: El 2 de abril de 2025, Chiquita recibió una Determinación de Peligro Inminente y Sustancial y Orden con fecha 1 de abril de 2025 (la "Orden ISE") del DTSC que requería que Chiquita llevara a cabo tres acciones de remoción diseñadas para seguir mitigando la reacción. Desde el informe del 28 de agosto, Chiquita ha implementado el siguiente requerimiento adicional de la Orden ISE del DTSC con relación al tratamiento de los olores:

- El 25 de julio de 2026, el DTSC le informó a Chiquita que planeaba modificar el Plan de Trabajo Preliminar Revisado de Acción de Remoción para la Extensión del Área Cubierta (el "RAW de la Cubierta"). El RAW de la Cubierta modificado por el DTSC estuvo disponible para comentarios públicos hasta el 7 de septiembre de 2026 y Chiquita presentó comentarios el 7 de septiembre.

En el sitio web de Chiquita hay más información detallada sobre la implementación de Chiquita de la Orden ISE del DTSC.

Mejora del programa de monitoreo del aire comunitario: Como se describió en los informes previos, Chiquita ha mejorado su programa de monitoreo del aire actual en coordinación con el DPH. Los datos e informes se encuentran en el sitio web de Mitigación de Olores de Chiquita. El informe más reciente se presentó el 15 de septiembre de 2026. Chiquita también estableció una Página Web del Programa de Monitoreo del Aire de la Comunidad del Vertedero de Chiquita Canyon: https://chiquitacanyon.com/reports/community-air-monitoring-program/. Esta página web contiene los datos promedio de 1 hora más recientes sobre ácido sulfhídrico y metano, como también la velocidad y la dirección del viento promedio para el mismo período de tiempo, de doce estaciones de monitoreo del aire de la comunidad.

SCAQMD NOV P82533 del 9 de septiembre de 2026 – Explicación y Acción Correctiva

El 9 de septiembre de 2026, el SCAQMD le emitió a Chiquita el NOV P82533 con fecha 1 de diciembre de 2025 por presuntas violaciones a la sección 42401 del HSC y a las Condiciones 3(a), 3(b), 9(b), 15(c), 22(b), 34(c), 39, 68, 104(a) y 104(b) de la Orden Estipulada. El NOV alega específicamente que Chiquita:

(1) "[n]o mantuvo la temperatura del biogás por debajo de los 145 °F";

(2) "[n]o investigó completamente ni proporcionó los resultados de la investigación en el informe de julio";

(3) "[n]o le presentó al AQMD de la Costa Sur la Determinación Mensual sobre el Límite de la Zona de Mitigación de Reacciones a más tardar 10 días después del fin de mes, o el siguiente día hábil. No incluyó perfiles de temperatura vertical de la sonda de temperatura en el informe de julio de 2026. No realizó pruebas de campo de CO [(monóxido de carbono)] utilizando tubos colorimétricos con un límite inferior de 100 ppm [(partes por millón)] y para H2 [(hidrógeno)] utilizando instrumentación de campo con un límite inferior del 2% por volumen en el informe de julio de 2026";

(4) "[n]o informó al AQMD de la Costa Sur por escrito, a más tardar el viernes de cada semana, para demostrar qué pozos está programado que se instalen la semana siguiente";

(5) "[n]o presentó un protocolo de pruebas en la fuente al AQMD de la Costa Sur a más tardar 90 días antes de la fecha propuesta para la prueba";

(6) "[n]o proporcionó un aviso electrónico automático por e-mail para la excedencia de benceno. [N]o proporcionó un aviso electrónico automático cuando el promedio ponderado en tiempo correspondiente cayó por debajo del REL aplicable para benceno";

(7) "[n]o mantuvo ni actualizó regularmente (semanalmente) una página específica de su sitio web en español. No envió informes a un servicio de traducción dentro de los 2 días hábiles desde que se publicó en la página web ni los tradujo y cargó en la página web dentro de los 2 días hábiles desde que se recibieron del servicio de traducción";

(8) "[n]o mantuvo los tanques bajo presión negativa como lo demuestran las lecturas de la presión diferencial en diciembre de 2025, enero de 2026, febrero de 2026, marzo de 2026, abril de 2026, mayo de 2026, junio de 2026 y julio de 2026";

(9) "[n]o proporcionó una confirmación escrita de los fabricantes existentes de las Antorchas 1, 2 y 3 sobre el contenido de metano mínimo en el biogás necesario para asegurar la eficiencia de la destrucción del metano y del NMOC [(compuesto orgánico sin metano)] de forma consistente con los requerimientos reglamentarios antes del 31 de julio de 2026"; y

(10) "[n]o proporcionó documentación escrita de un instalador calificado indicando los plazos propuestos (lo más rápido posible) para instalar sistemas de combustible complementarios antes del 31 de julio de 2026".

Con respecto a las supuestas violaciones número 1 y 2, Chiquita investigó y presentó un informe inicial sobre las posibles causas de los eventos térmicos recientes dentro de los depósitos de medios de carbono el 17 de julio de 2026. El informe del 17 de julio refleja los resultados de la investigación completada a esa fecha, y la investigación seguía en curso. En particular, continuaron en progreso otras pruebas de laboratorio y la evaluación forense de los materiales removidos del tanque afectado, así como las pruebas de un segundo tanque, que no se dañó en el evento térmico y que se estaba evaluando para propósitos de comparación. Al completar ese trabajo, SCS Engineers, Inc. ("SCS") presentará un suplemento al informe del 17 de julio con los resultados de las pruebas adicionales de materiales y los análisis relacionados.

Con respecto a la supuesta violación número 5, Chiquita realiza pruebas en la fuente en numerosos equipos y depende de una cantidad muy limitada de contratistas que están autorizados para realizar pruebas en la fuente en el sur de California. Puede ser un proceso largo encontrar un contratista disponible, programar las pruebas en la fuente y después preparar y presentar los protocolos de las pruebas en la fuente al SCAQMD.

Chiquita presenta los protocolos de prueba en la fuente requeridos lo más rápido posible y continuará trabajando junto a sus contratistas externos para ayudar en la preparación y presentación oportuna.

Con respecto a la supuesta violación número 6, Chiquita cuenta con una red de monitores del aire en toda la comunidad que envía automáticamente avisos por e-mail a los residentes que se registraron para recibir estas notificaciones cuando se exceden ciertos límites de monitoreo, cualquiera sea el lugar en el que se originó la excedencia. El sistema además envía automáticamente un aviso de seguimiento por e-mail a los residentes cuando las concentraciones de constituyentes vuelven a caer por debajo del límite aplicable. Chiquita está revisando los registros de monitoreo y avisos subyacentes para determinar la causa del supuesto incumplimiento en las notificaciones. Los datos relacionados continúan estando disponibles públicamente online.

Con respecto a la supuesta violación número 7, la Condición 39 de la Orden Estipulada requiere que Chiquita envíe los informes publicados en su página web de Mitigación de Olores a un servicio de traducción dentro de los 2 días hábiles desde que se publican en la página web y después traduzca y cargue las traducciones en la página web dentro de los 2 días hábiles desde que los recibe del servicio de traducción. Chiquita cumple con estos requerimientos de traducción. El tiempo que toma entre la publicación de la versión original en inglés y la publicación de la versión traducida al español varía, dependiendo de cuánto tiempo le toma al servicio de traducción entregar la traducción. Sin embargo, Chiquita envía los documentos al servicio de traducción dentro de los 2 días hábiles desde que se publica y publica los documentos traducidos en la página web dentro de los 2 días hábiles desde que los recibe del servicio de traducción.

Con respecto a la supuesta violación número 9, Chiquita cumplió con la Condición 104(a) de la Orden Estipulada. El 31 de julio de 2026, SCS proporcionó una confirmación escrita de John Zink Company LLC, el fabricante de las Antorchas 1, 2 y 3, sobre el contenido mínimo de metano en el biogás necesario para asegurar la eficiencia de la destrucción de metano y NMOC consistente con los requerimientos reglamentarios aplicables, como lo requiere la Condición 104(a) de la Orden Estipulada. La confirmación escrita indica que los flujos de biogás con concentraciones de metano de menos del 30 por ciento (%) por volumen y/o con índices de flujo bajos “posiblemente” podrían requerir combustible complementario para iniciar la combustión de forma confiable y mantener la temperatura, y que el combustible complementario es necesario en concentraciones de metano del 20% o el 25%.

Con respecto a la supuesta violación número 10, SCS y Chiquita trabajaron con fabricantes y proveedores de equipos para desarrollar una línea de tiempo propuesta para la instalación del sistema de combustible complementario contemplado en la Condición 104 de la Orden Estipulada. SCS y Chiquita comenzaron a coordinar con los fabricantes y proveedores relevantes antes del plazo del 31 de julio de 2026 y continuaron esos esfuerzos de ahí en adelante. Desarrollar esta línea de tiempo propuesta tomó más tiempo de lo previsto porque requirió coordinación entre múltiples terceros responsables de diferentes aspectos del diseño del sistema, la adquisición, manufactura e instalación y los proveedores estaban reticentes a comprometerse con plazos por escrito antes de que se hubiera desarrollado lo suficiente el diseño del sistema. El 9 de septiembre de 2026, SCS presentó un plan resumido y documentación de respaldo que trata sobre la adquisición, instalación, prueba y puesta en marcha del sistema, en base a la información obtenida de los fabricantes y proveedores relevantes e incorporando sus respectivos plazos. El plan proporciona un plazo de aproximadamente 10 semanas para la instalación completa y puesta en marcha del sistema de combustible complementario. El plan estima

aproximadamente 4 semanas para la adquisición y entrega de los materiales y equipos necesarios; 5 semanas para la preparación de la plataforma del tanque de propano, la colocación del tanque y la instalación de las cañerías, válvulas, el medidor de flujo y las estructuras de apoyo, comenzando la instalación mientras continúan la adquisición y la entrega; una semana para la instalación y programación del sistema de registro de flujo de propano; y una semana para realizar pruebas, verificaciones y la puesta en marcha final.

Chiquita continúa evaluando el resto de las presuntas violaciones y puede proporcionar una mayor explicación en informes de seguimiento, como corresponda.

SCAQMD NOV P82535 del 29 de septiembre de 2026 – Explicación y Acción Correctiva

El 29 de septiembre de 2026, el SCAQMD le emitió a Chiquita el NOV P82535 con fecha 15 de septiembre de 2026 por presuntas violaciones a la sección 42401 del HSC y a las Condiciones No. 68 y 86(d) de la Orden Estipulada. El NOV alega específicamente que Chiquita (1) "[n]o mantuvo los tanques bajo presión negativa, como lo demuestran las lecturas de presión diferencial" y (2) "[n]o mantuvo los tanques con espacio de cabeza con vapores bajo vacío".

Chiquita continúa evaluando las presuntas violaciones y puede proporcionar más explicaciones en informes de seguimiento, como corresponda.

Chiquita está analizando este NOV con el SCAQMD para comprender mejor las supuestas violaciones, continúa evaluando las supuestas violaciones y puede proporcionar más explicaciones en los informes de seguimiento, como corresponda.

Por favor, comuníquese conmigo si tiene alguna pregunta sobre este informe.

Atentamente,

Kevin Green
Gerente de Distrito
Vertedero de Chiquita Canyon

Adjuntos:
A – NOVs de la Regla 402 del SCAQMD y HSC § 41700
B – NOV P82533 del SCAQMD del 9 de septiembre de 2026
C – NOV P82535 del SCAQMD del 29 de septiembre de 2026
D – Orden Estipulada Modificada del 3 de junio de 2026

cc:
Karlo Manalo, Obras Públicas
Steven Jareb, Departamento de Planificación Regional
Alex Garcia, Departamento de Planificación Regional
Phillip Chen, Departamento de Planificación Regional

Eric Morofuji, Departamento de Salud Pública
Mark Como, Departamento de Salud Pública
Karen Gork, Departamento de Salud Pública
John Perkey, Chiquita Canyon
Sarah Phillips, Chiquita Canyon
Dylan Smith, Chiquita Canyon
Tessa Lenz, Chiquita Canyon
Bill Haley, Chiquita Canyon

ATTACHMENT A

South Coast Air Quality Management District
21865 COPLEY DRIVE, DIAMOND BAR, CA 91765-4178

P 82826

NOTICE OF VIOLATION

DATE OF VIOLATION		
Month:	Day:	Year:
09	11	26

Facility Name:	Facility ID#:	Sector:
Chiquita Canyon LLC	119219	V13

Location Address:	City:	Zip:
29201 Henry Mayo Dr.	Castaic	91384

Mailing Address:	City:	Zip:
29201 Henry Mayo Dr.	Castaic	91384

YOU ARE HEREBY NOTIFIED THAT YOU HAVE BEEN CITED FOR ONE OR MORE VIOLATIONS OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT (SCAQMD) RULES, STATE LAW OR FEDERAL LAW. IF PROVEN, SUCH VIOLATION(S) MAY RESULT IN THE IMPOSITION OF CIVIL OR CRIMINAL PENALTIES.

EACH DAY A VIOLATION OCCURS MAY BE HANDLED AS A SEPARATE OFFENSE REGARDLESS OF WHETHER OR NOT ADDITIONAL NOTICES OF VIOLATION ARE ISSUED.

DESCRIPTION OF VIOLATIONS

#	Authority*	Code Section or Rule No.	SCAQMD Permit to Operate or CARB Registration No.	Condition No. (If Applicable)	Description of Violation
1	☒ SCAQMD ☐ CH&SC ☐ CCR ☐ CFR	402			For discharging such quantity of air contaminents to cause injury, detriment, nuisance, or annoyance to a considerable number of persons.
2	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	41700			
3	☐ SCAQMD ☐ CH&SC ☐ CCR ☐ CFR				
4	☐ SCAQMD ☐ CH&SC ☐ CCR ☐ CFR				
5	☐ SCAQMD ☐ CH&SC ☐ CCR ☐ CFR				

Served To:	Phone:	Served By:	Date Notice Served:
Kevin Green	661-812-5846	Heather Velasquez	09/11/26

Title:	Email:	Phone No:	Email:
District Manager	kevin.green@waste-connections.com	☒ 909-396-2492 ☐ 310-233-	hvelasquez@aqmd.gov

*Key to Authority Abbreviations:
SCAQMD – South Coast Air Quality Management District
CCR – California Code of Regulations
CH&SC – California Health and Safety Code
CFR – Code of Federal Regulations

Method of Service: ☐ In Person ☒ Certified Mail ☒ electronic mail

ORIGINAL

ATTACHMENT B

South Coast Air Quality Management District
21865 COPLEY DRIVE, DIAMOND BAR, CA 91765-4178

NOTICE OF VIOLATION

P82533

DATE OF VIOLATION		
Month:	Day:	Year:
12	01	25

Facility Name:	Facility ID#:	Sector:
Chiquita Canyon Landfill	119219	VB

Location Address:	City:	Zip:
29201 Henry Mayo Dr.	Castaic	91384

Mailing Address:	City:	Zip:
29201 Henry Mayo Dr.	Castaic	91384

YOU ARE HEREBY NOTIFIED THAT YOU HAVE BEEN CITED FOR ONE OR MORE VIOLATIONS OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT (SCAQMD) RULES, STATE LAW OR FEDERAL LAW. IF PROVEN, SUCH VIOLATION(S) MAY RESULT IN THE IMPOSITION OF CIVIL OR CRIMINAL PENALTIES.
EACH DAY A VIOLATION OCCURS MAY BE HANDLED AS A SEPARATE OFFENSE REGARDLESS OF WHETHER OR NOT ADDITIONAL NOTICES OF VIOLATION ARE ISSUED.

DESCRIPTION OF VIOLATIONS

#	Authority*	Code Section or Rule No.	SCAQMD Permit to Operate or CARB Registration No.	Condition No. (If Applicable)	Description of Violation
1	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	3(a)	Failed to maintain the temperature of the landfill gas below 145ºF
2	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	3(b)	Failed to fully investigate and provide the results of the investigation in the July report
3	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	9(b)	Failed to submit to the South Coast AQMD Monthly Determination on Reaction Mitigation Area Boundary no later than 10 days following the end of the month, or the next working day. Failed to include vertical temperature profiles for temperature probe in July 2026 report. Failed to conduct field testing for CO using colorimetric tubes with a lower limit of 100 ppm and for H2 using field instrumentation with a lower limit of 2% by volume in July 2026 report
4	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	15(c)	Failed to notify South Coast AQMD in writing, by Friday each week, to demonstrate which wells are scheduled to be installed the following week
5	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	22(b)	Failed to submit a source test protocol to South Coast AQMD no later than 90 days before the proposed test date
6	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	34(c)	Failed to provide automatic electronic notification via email for benzene exceedance. Failed to provide an automatic electronic notification once the applicable time weighted average fell below the applicable REL for benzene

7	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	39	Failed to maintain and update regularly (on a weekly basis) a dedicated page of its website in Spanish. Failed to send reports to a translation service within 2 business days of posting on the webpage and translate and upload to the webpage within 2 business days of receipt from translation service
8	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	68	Failed to maintain tanks under negative pressure as demonstrated by differential pressure readings in December 2025, January 2026, February 2026, March 2026, April 2026, May 2026, June 2026 and July 2026
9	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	104(a)	Failed to provide written confirmation from the existing manufacturers for Flares 1, 2, and 3 of the minimum landfill gas methane content necessary to ensure destruction efficiency of methane and NMOC consistent with regulatory requirements by July 31, 2026
10	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	104(b)	Failed to provide written documentation from a qualified installer stating the proposed timeline (as expedited as feasible) for installing supplemental fuel system(s) by July 31, 2026

Served To:	Phone:	Served By:	Date Notice Served:
Kevin Green	661-812-5846	Christina Ojeda	9/9/26

Title:	Email:	Phone No:	Email:
District Manager	kevin.green@wasteconnections.com	☒ 909-396-2475	cojeda@aqmd.gov

*Key to Authority Abbreviations:

SCAQMD – South Coast Air Quality Management District
CCR – California Code of Regulations
CH&SC – California Health and Safety Code
CFR – Code of Federal Regulations

Method of Service:

☐ In Person ☒ Certified Mail ☒ Electronic Mail

FILE COPY (Pink) ***FACILITY COPY (Gold)***

What is a Notice of Violation?

A Notice of Violation is issued by an SCAQMD Air Quality Inspector to inform a business that a failure to comply with one or more applicable federal, state, and/or local (SCAQMD) air pollution rules and regulations or legal requirements is being alleged.

What happens when I receive a Notice of Violation?

If you are operating in violation of one or more applicable federal, state, and/or local (SCAQMD) air pollution rules and regulations or legal requirements, each day or part of a day that you operate in violation is considered a separate violation even if only one Notice of Violation has been issued. Continuing to operate in violation may subject you to substantial civil or criminal penalties. **It is in your best interest to resolve any compliance problem immediately before you resume operation.**

What if I need to continue to operate the equipment named in the Notice of Violation?

If continued operation of equipment cited in the Notice of Violation is necessary, you may be able to obtain a variance from SCAQMD's Hearing Board. A ***variance*** is an administrative order that allows a company to continue operating without penalties while it takes appropriate steps to meet air pollution control requirements. Proof of specific legal circumstances must be provided before a variance can be granted. Timeliness in seeking such relief will be considered by the Hearing Board. Additional information concerning variances can be found in California Health & Safety Code §§ 42350-42359.5 and at ***http://www.aqmd.gov/home/about/hearing-board***.

During a hearing for a variance, you may be represented either by yourself or by your attorney or consultant. You will have the opportunity to present evidence and testimony, and to cross-examine any SCAQMD witness.

If you fail to comply with any order of the Hearing Board, you may be subject to additional civil or criminal penalties set forth in California Health & Safety Code §§ 42400 *et seq.* and 42402 *et seq.*

How are Notices of Violation resolved?

The SCAQMD General Counsel's office reviews each alleged violation and, based on the facts, determines how best to resolve the allegation. Options available to the General Counsel's office include:

- **Minor Source Penalty Assessment Program**

  Certain Notices of Violation may be eligible for resolution through SCAQMD's Minor Source Penalty Assessment Program if they are issued to a minor source or for violations other than emitting air toxics or creating a public nuisance involving injury or property damage.

  If your case is handled by this program, you will receive a letter or phone call from an investigator in the SCAQMD General Counsel's office offering to settle your violation. Settlement terms usually call for a penalty payment and written proof of current compliance. The investigator's name and telephone number are included in the initial settlement letter in the event you would like to discuss the case.

  Be prepared to describe any facts about the violation that you believe SCAQMD should know in considering your case. Sharing your knowledge of the facts, possible causes for the violation and plans to avoid future violations will help the investigator arrive at an appropriate disposition. **Be sure to respond by the date indicated in the letter to avoid further legal action.**

  If the Minor Source Penalty Assessment Program fails to result in a settlement, your Notice of Violation may be referred to an SCAQMD attorney and handled under the procedures for Civil Prosecution or resolved through a Small Claims Court.

- **Civil Prosecution**

  If your case is handled as a civil matter, it will be reviewed by an attorney from the SCAQMD General Counsel's office, who will typically make first contact with you through a letter that asks for information about your case. If the allegations in the Notice of Violation cannot be informally resolved, the SCAQMD is authorized to file a civil lawsuit in court to recover civil penalties. In cases involving serious harm or danger, however, SCAQMD may immediately commence a legal action for civil penalties and a court-ordered injunction. A **mandatory injunction** is a court order compelling a person and/or company to take specific action. A **prohibitory injunction** is a court order compelling a person and/or company to refrain from taking a specific action. Injunctions, which may even lead to shutting down a business, may be sought by SCAQMD to prevent continuing or serious violations or damages from occurring.

- **Criminal Prosecution**

  If SCAQMD determines that criminal prosecution is appropriate, the case will be referred to the appropriate state or federal law enforcement agency. That agency will determine if criminal prosecution is warranted.

Civil and Criminal Penalties

Penalties are determined by California Health & Safety Code §§ 42400 *et seq.* and 42402 *et seq.*

Available Resources

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Contact Numbers		Useful Links	
General Information:			
SCAQMD Headquarters General Number	(909) 396-2218	About SCAQMD	http://www.aqmd.gov/home/about
		Enforcement Authority	http://www.aqmd.gov/home/about/authority/enforcement
General Counsel's Office	(909) 396-3400	Compliance Notices	http://www.aqmd.gov/home/regulations/compliance/compliance-notices
		SCAQMD Rules	http://www.aqmd.gov/home/regulations/rules
Obtaining Permit or Billing Information:			
Small Business Assistance	(800) 388-2121	Getting Permits	http://www.aqmd.gov/home/permits
Permit Information	(909) 396-2468	Permit Forms	http://www.aqmd.gov/home/permits/permit-application-forms
Billing Services	(866) 888-8838 (909) 396-2900	Permitting Fees	http://www.aqmd.gov/home/permits/fees
Variances:			
Clerk of the Hearing Board	(909) 396-2500	The Hearing Board	http://www.aqmd.gov/home/about/hearing-board

ATTACHMENT C

South Coast Air Quality Management District
21865 COPLEY DRIVE, DIAMOND BAR, CA 91765-4178

P82535

NOTICE OF VIOLATION

DATE OF VIOLATION		
Month:	Day:	Year:
09	15	26

Facility Name:	Facility ID#:	Sector:
Chiquita Canyon Landfill	119219	VB

Location Address:	City:	Zip:
29201 Henry Mayo Dr.	Castaic	91384

Mailing Address:	City:	Zip:
29201 Henry Mayo Dr.	Castaic	91384

YOU ARE HEREBY NOTIFIED THAT YOU HAVE BEEN CITED FOR ONE OR MORE VIOLATIONS OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT (SCAQMD) RULES, STATE LAW OR FEDERAL LAW. IF PROVEN, SUCH VIOLATION(S) MAY RESULT IN THE IMPOSITION OF CIVIL OR CRIMINAL PENALTIES.
EACH DAY A VIOLATION OCCURS MAY BE HANDLED AS A SEPARATE OFFENSE REGARDLESS OF WHETHER OR NOT ADDITIONAL NOTICES OF VIOLATION ARE ISSUED.

DESCRIPTION OF VIOLATIONS

#	Authority*	Code Section or Rule No.	SCAQMD Permit to Operate or CARB Registration No.	Condition No. (If Applicable)	Description of Violation
1	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	68	Failed to maintain tanks under negative pressure, as demonstrated by differential pressure readings.
2	☐ SCAQMD ☒ CH&SC ☐ CCR ☐ CFR	42401	Order for Abatement Case No. 6177-4	86(d)	Failed to maintain tanks with vapor headspace under vacuum
3	☐ SCAQMD ☐ CH&SC ☐ CCR ☐ CFR				
4	☐ SCAQMD ☐ CH&SC ☐ CCR ☐ CFR				
5	☐ SCAQMD ☐ CH&SC ☐ CCR ☐ CFR				

Served To:	Phone:	Served By:	Date Notice Served:
Kevin Green	661-812-5846	Christina Ojeda	9/29/26

Title:	Email:	Phone No:	Email:
District Manager	kevingreen@wasteconnections.com	☒ 909-396-2475	cojeda@aqmd.gov

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SCAQMD – South Coast Air Quality Management District
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Method of Service:
☐ In Person ☒ Certified Mail ☒ Electronic Mail

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During a hearing for a variance, you may be represented either by yourself or by your attorney or consultant. You will have the opportunity to present evidence and testimony, and to cross-examine any SCAQMD witness.

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Billing Services	(866) 888-8838 (909) 396-2900	Permitting Fees	http://www.aqmd.gov/home/permits/fees
Variances:			
Clerk of the Hearing Board	(909) 396-2500	The Hearing Board	http://www.aqmd.gov/home/about/hearing-board

ATTACHMENT D

BEFORE THE HEARING BOARD OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
MINUTE ORDER

SOUTH COAST AQMD vs. CHIQUITA CANYON, LLC
29201 Henry Mayo Drive
Castiac, CA 91348

Case No: 6177-4
Facility ID: 119219

***Hearing Date*:** 06/03/2026

Hearing Type: Modified Stipulated Order for Abatement

Previous Hearings: 09/06/2023, 01/16/2024, 01/17/2024, 03/21/2024, 04/24/2024, 08/17/2024, 08/27/2024, 11/13/2024, 04/16/2025, 06/04/2025, 06/17/2025, 06/24/2025, 12/09/2025 and 01/29/2026

***Next Hearings*:** 09/16/2026 and 09/17/2026 (if necessary)

***Action*:** Modified ***Starting Date*:** 06/03/2026 ***Ending Date*:** 10/31/2026

203

402

431.1

1150

3002

Health and Safety §41700

Landfill Operations

Respondent shall comply with the conditions set forth in the attached Modified Stipulated Order for Abatement and Findings and Decision of the Hearing Board.

Present: Micah Ali, Chair
Robert Pearman, Esq., Vice Chair
Jerry P. Abraham, MD MPH CMQ
Mohan Balagopalan
Cynthia Verdugo-Peralta

Representing the Petitioner: Kathryn Roberts, Principal Deputy District Counsel
Mary Reichert, Senior Deputy District Counsel
Ryan Mansell, Principal Deputy District Counsel

Representing the Respondent: Megan Morgan, Attorney at Law
Jake Duginski, Attorney at Law
Leigh Barton, Attorney at Law

Witnesses for the Public: Abigail DeSesa
Susie Evans

Witnesses for the Petitioner: Laurance B. Israel, Supervising Air Quality Inspector
Baitong Chen, Air Quality Engineer II

Witnesses for the Respondent: Robert Dick, P.E., B.C.E.E.
Neal Bolton, P.E.
Patrick Sullivan, BCES, CPP, REPA
Srividhya Viswanathan, P.E

Petitioner's Exhibits:

#102 – Photos Taken January 15, 2026
#103 – LA County LEA Comments on May 1, 2025, Compliance Order (Nov. 20, 2025)
#104 – LA County LEA Hearing Board, Final Order (May 1, 2026)
#105 – US EPA, Additional Work Order, West Toe (March 17, 2026)
#106 – US EPA, Deficiency Notice, West Toe Work Plan (April 20, 2026)
#107 – Photos taken March 27, 2026 (West Toe/Slope)
#108 – USA EPA, Additional Work Order, Leachate Treatment (Marcy 17, 2026)
#109 – LA Sentinel Article, Avalon Clean (May 28, 2025)
#110 – LA County Zoning Order, Avalon Clean (August 5, 2025)
#111 – LA County Sanitation District Order, Avalon Clean (March 4m 2026)
#112 – Chiquita, Condition 65 Leachate Pump Activities Map (May 8, 2026)
#113 – SCS Engineers, Temperature Profiles Report Excerpt (TP-19) (May 14, 2026)
#114 – Chiquita, Condition 77 Aerial Surveillance, Surface Emissions (May 2026)
#115 – Photos taken May 20, 2026 (West Toe/Slope)
#116 – Chiquita, Condition 27(e) Notice (Leachate Geyser) (May 7, 2026)

Petitioner's Exhibits (continued):	#117 –	Declaration of Laurance B. Israel
	#118 –	Chiquita, Condition 8 Report, Attachment E, Excerpts
	#119 –	Proposed Appendix 1 [Reserved Conditions]
	#120 –	Proposed Stipulated Modifications (Redline)
	#121 –	Proposed Stipulated Modifications (Clean)

Respondent's Exhibits:	PPPPP –	Declaration of Srividhya Viswanathan, P.E.
	QQQQQ –	Declaration of Patrick Sullivan, BCES, CPP, REPA
	RRRRR –	Declaration of Robert Dick, P.E., B.C.E.E.
	SSSSS –	Declaration of Neal Bolton, P.E.
	TTTTT –	Presentation of Patrick Sullivan, BCES, CPP, REPA

Motion:	Ali/Balagopalan	5-0

Board Review/Approval _____
Micah Ali, Chair

Dated August 27, 2026

Prepared by James Chavez
Attachment: Modified Stipulated Order for Abatement and Findings and Decision of the Hearing Board

BEFORE THE HEARING BOARD OF THE

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

In The Matter Of SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT, Petitioner, vs. CHIQUITA CANYON, LLC a Delaware Corporation, [Facility ID No. 119219] Respondent.	**Case No. 6177-4** **FINDINGS AND DECISION FOR A MODIFIED STIPULATED ORDER FOR ABATEMENT** Health and Safety Code § 41700, and District Rules 402, 431.1, 3002, 203, 1150_____ Hearing Date: June 3, 2026 Time: 9:30 A.M. Place: Hearing Board South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, CA 91765

FINDINGS AND DECISION OF THE HEARING BOARD

On June 3, 2026, the Hearing Board convened a hearing to consider further modifications to the Stipulated Order for Abatement, which was held pursuant to notice in accordance with the provisions of California Health and Safety Code §§ 40823 and 42451(a) and District Rule 812. The following members of the Hearing Board were present: Micah Ali, Chair; Robert Pearman, Esq., Vice Chair; Jerry P. Abraham, MD MPH CMQ; Mohan Balagopalan; and Cynthia Verdugo-Peralta. Petitioner South Coast Air Quality Management District ("South Coast AQMD") was represented by Kathryn Roberts, Principal Deputy District Counsel, Mary Reichert, Senior Deputy District Counsel, and Ryan Mansell, Principal Deputy District Counsel. Respondent Chiquita Canyon, LLC, was represented by Jacob P. Duginski, attorney at law, Megan L. Morgan, attorney at law, and Leigh S. Barton, attorney at law, of Beveridge & Diamond, P.C. Further exhibits were submitted by Petitioner and Respondent, and further testimony from both Petitioner's and Respondent's witnesses was taken. The public was afforded a reasonable opportunity to provide testimony in accordance with Health and Safety Code § 40828. The Hearing Board finds and decides as follows:

STIPULATED FINDINGS – JUNE 3, 2026 STATUS/MODIFICATION HEARING

1. The Hearing Board convened a hearing on June 3, 2026. The hearing was held pursuant to notice in accordance with the provisions of California Health and Safety Code §§ 40823 and 42451(a) and South Coast AQMD Rule 812 to consider modifications to the Modified Stipulated Order for Abatement.

2. The public was given the opportunity to testify and evidence was received.

3. Petitioner and Respondent stipulated to a further modification of conditions of the Order.

4. Petitioner presented evidence through both live witnesses and documentary exhibits. Supervising Air Quality Inspector Laurance Israel submitted a declaration and testified as to continuing odors in the affected communities. Specifically, Supervising Inspector Israel noted that since the previous hearing in December 2025 the South Coast AQMD had issued 50 Notices of Violation ("NOVs") for creating an alleged public nuisance, and six additional NOVs for violation of other South Coast AQMD Rules, the Order for Abatement, and Respondent's permits through May 15, 2026. Additionally, there were more than 3,000 complaints from the public during this same time frame. Supervising Inspector Israel testified that the complaints over this time period originated from neighborhoods surrounding the Landfill, including: Val Verde, Hasley Hills, Hasley Canyon, Hillcrest Parkway, Live Oak, and Williams Ranch, and that in general, there has been no improvement to the alleged public nuisance year over year.

5. Petitioner also presented evidence through South Coast AQMD Air Quality Engineer Baitong Chen, Ph.D. regarding the South Coast AQMD's reasons for seeking certain modifications of the existing Stipulated Order and several additional operations changes recently at the Landfill. First, Dr. Chen noted that the Landfill had recently seen a fire at the carbon adsorber vessels, which treat the landfill gas for sulfur prior to combustion in the flares. As a result of this fire, and several prior instances of similar fires at the carbon adsorber vessels, Respondent had removed the carbon adsorber vessels from service, and that at present, there was no landfill gas treatment for sulfur occurring at any of the landfill gas combustion devices onsite. Second, Dr. Chen noted that South Coast AQMD had been notified that in January, Respondent had turned off

approximately two-thirds of its installed leachate pumps, including many of those installed in dual-extraction wells pursuant to the Order. Finally, Dr. Chen noted that Respondent was preparing to conduct a large-scale construction project at the western slope of the Landfill, near the Reaction Mitigation Area, to construct a buttress to mitigate the risk of slope failure, under the direction of US EPA.

6. Respondent presented evidence of Respondent's operational status updates and efforts under the current Stipulated Order for Abatement to address the ongoing reaction, as well as Respondent's reasons for seeking certain modifications of the existing Order, through both declarations and live testimony of Robert Dick, P.E., B.C.E.E.; Neal Bolton, P.E.; Patrick Sullivan, BCES, CPP, REPA; and Srividhya Viswanathan, P.E.

7. Mr. Dick's testimony focused on the status of the reaction and the monthly boundary determinations. He testified that the reaction conditions remain positioned generally within the same portion of the Landfill as identified in the initial delineation developed in October 2023, but that the Reaction Committee has instituted periodic slight, discrete adjustments to the boundary to incorporate several select individual wells and temperature monitoring probes. Mr. Dick also noted two subareas where certain monitoring data suggest diminishing reaction conditions. Mr. Bolton testified to operational progress and infrastructure improvements, including the West Toe Buttress Project, which he described as a necessary measure to stabilize the western slope and support previous drainage infrastructure, and the installation of about 46.4 acres of 60-mil EVOH/HDPE geomembrane cover.

8. Mr. Sullivan testified to landfill gas collection and control system and air quality updates and modifications. He discussed a continued study of potential emissions impacts to the surrounding community of certain specified operational events. The study found that small leachate leaks and spills likely have little to no impact on air quality and that the strongest correlation exists between landfill gas system downtime and potential for air quality impacts. Mr. Sullivan also presented the results of the two most recent flux chamber studies, noting that there continues to be an overall trending decrease in emissions since August 2023 for almost every compound measured. He attributed this trend to Respondent's improvements in gas recovery and cover systems.

9. Finally, Ms. Viswanathan provided testimony regarding leachate extraction and disposal efforts. She testified that many of the Landfill's dewatering pumps were taken offline in February 2026 because of an unexpected reduction in offsite leachate disposal facility capacity. These shutdowns corresponded to an approximately one-third reduction in leachate extraction. The insufficient disposal facility capacity was due to the fact that Respondent was informed unexpectedly in late January 2026 that its largest and most consistent outlet for treated, non-hazardous leachate would no longer be able to accept leachate from Respondent. She emphasized that securing additional disposal capacity is crucial for the Landfill to maximize leachate extraction, which is a primary mitigation measure used to remove heat from the landfill and mitigate the reaction. In the meantime, Respondent constantly monitors and tracks its liquids extraction rates and turns pumps back on when possible.

10. At the conclusion of the testimony, Petitioner and Respondent stipulated that there was good cause to adopt the Modified Stipulated Order for Abatement with conditions as presented in Petitioner's Exhibit 121, including that:

a. The imposition of the Modified Stipulated Order for Abatement would result in the mitigation of conditions potentially impacting the public.

CONCLUSIONS

1. The Modified Stipulated Order for Abatement set forth hereinafter is likely to mitigate conditions that could contribute to potential odors and potential nuisance.

2. The Modified Stipulated Order for Abatement is not intended to be, nor does it act as, a variance.

3. The Hearing Board need not make the findings required by South Coast AQMD Rule 806(a) because the Modified Stipulated Order for Abatement is made pursuant to the stipulation of Petitioner and Respondent.

ORDER

THEREFORE, subject to the aforesaid statements and good cause appearing, the Hearing Board hereby orders Respondent to comply with California Health and Safety Code Section 41700,

South Coast AQMD Rules 402, 203, 431.1, and 3002, and all conditions of Respondents Permits. The Hearing Board further hereby orders Respondent to comply with the following conditions and increments of progress:

Odor Surveillance

1. Respondent shall conduct odor surveillance in the communities surrounding CCL as follows:

   a. Respondent shall contract with a trained third party to conduct odor surveillance each operating day within thirty (30) days after the issuance of the September 6, 2023 Order (the "Initial Order"). Respondent shall conduct odor surveillance each operating day until the trained third party has been contracted. Respondent, or Respondent's contractor, as applicable, shall conduct community odor surveillance at least twice each operating day, once between the hours of 6:00 a.m. and 11:00 a.m. and once between the hours of 7:00 p.m. and 12:00 a.m. If a three-week period passes without Respondent receiving a Rule 402 NOV from the South Coast AQMD, or detecting odors at above an intensity of 2 at more than 2 stops during a single surveillance, then Respondent, or Respondent's contractor, as applicable, may stop conducting the odor surveillances. If Respondent, or Respondent's contractor, as applicable, has stopped conducting the odor surveillances pursuant to this condition and Respondent subsequently receives a Rule 402 NOV from the South Coast AQMD, then Respondent, or Respondent's contractor, as applicable, must resume conducting the odor surveillances until another three-week period passes with no Rule 402 NOVs issued by the South Coast AQMD, or without Respondent or Respondent's contractor, as applicable, detecting odors at above an intensity of 2 at more than 2 stops in a single surveillance.

   b. Respondent, or Respondent's contractor, as applicable, shall conduct an odor surveillance at each of the following Surveillance Locations:

Stop	Description
1.	Intersection of Chiquito Canyon Road and driveway leading to the LA County Fire's Del Valle Regional Training Center
2.	Intersection of Chiquito Canyon Road and Lincoln Avenue
3.	Intersection of Lincoln Avenue and Jackson Street
4.	Intersection of Lincoln Avenue and Harding Avenue
5.	Intersection of Buchanan Way and Chiquito Canyon Road
6.	Intersection of Chiquito Canyon Road and San Martinez Road
7.	Intersection of San Martinez Road and Morningside Drive
8.	Intersection of Lexington Drive and Morningside Drive
9.	Intersection of Val Verde Road and Trellis Road
10.	Intersection of San Martinez Road and Euclid Ave.
11.	Intersection of San Martinez Road and Keningston Road
12.	Intersection of Hunstock Street and Windsor Road
13.	Intersection of Del Valle Road and Silver Street
14.	Intersection of Del Valle Road and Hasley Canyon Road
15.	Intersection of Hasley Canyon Road and Gibraltar Lane
16.	Intersection of Gibraltar Lane and Alton Way
17.	Intersection of Gibraltar Lane and Springvale Lane
18.	Intersection of Castlebury Place and Picadilly Place
19.	Intersection of Gibraltar Lane and Cambridge Avenue
20.	Intersection of Cambridge Avenue and Hasley Canyon Road
21.	Intersection of Creekbed Road and Firebrand Drive
22.	Intersection of The Old Road and Hillcrest Parkway
23.	Intersection of Hillcrest Parkway and Park Vista Drive at Castaic Elementary School
24.	Intersection of Hasley Canyon Road and Commerce Center Drive (Santa Clarita Valley International School & PlayMakers Preschool)
25.	Intersection of The Old Road and Live Oak Road
26.	Intersection of Live Oak Road and Hidden Trail Road
27.	Intersection of Rangewood Road and Buckskin Drive
28.	Intersection of Live Oak Elementary School at Saddleridge Way
29.	Intersection of Quincy Street and Cambridge Avenue
30.	Intersection of Commerce Center Drive and Witherspoon Parkway
31.	Intersection of Franklin Parkway and driveway leading to the United States Postal Service
32.	Intersection of Henry Mayo Drive and Cambridge View Drive, leading into the Valencia Travel Village RV Resort
33.	Intersection of Valencia Boulevard at West Ranch High School
34.	Intersection of Hasley Canyon Road and Valley Glen Street

Stop	Description
35.	Intersection of Hasley Canyon Road and Sloan Canyon Road
36.	Intersection of Sloan Canyon Road and Hillcrest Parkway
37.	Intersection of Hillcrest Parkway and The Old Road
38.	Intersection of Hillcrest Parkway at Castaic Middle School

c. Respondent, or Respondent's contractor, as applicable, conducting the odor surveillance shall not have visited the Reaction Mitigation Area (as defined in Condition 9(a)), working face, or other areas where exposed trash or landfill gas odors exist at CCL within four hours prior to conducting an odor surveillance.

d. Odor surveillance shall be conducted by proceeding to each Surveillance Location and making an assessment of each parameter listed in Condition No. 1(e). Assessment of each parameter shall be made while standing in ambient air and shall not be made from within a vehicle.

e. Respondent, or Respondent's contractor, as applicable, shall record odor surveillance results in an "Odor Surveillance Log" before the end of the work day. The Odor Surveillance Log shall contain, but not be limited to: (1) the date and time; (2) stop number; (3) the name of the person performing the surveillance and written acknowledgement that they did not visit the working face or other on-site areas where exposed trash or landfill odors such as, but not limited to landfill gas odors, refuse or refuse contaminated material odors, or landfill liquids/landfill leachate odors exist within a four hours prior to conducting an odor surveillance, (4) the wind speed and direction; (5) a narrative description of any odor detected (including the type of odor, such as trash, landfill gas, chemical, odor neutralizer, as applicable); (6) current weather conditions; and (7) an assessment of the strength of any odor detected using the scale below:

0	No odor detected
1	Very light odor detected
2	Light odor detected
3	Moderate odor
4	Strong odor
5	Very strong odor

f. If Respondent, or Respondent's contractor, as applicable, conducting the odor surveillance detects odors at three or more stops that are determined to be of a strength of 3 or higher on the scale above during any surveillance occurring during Respondent's operating hours (between the hours of 4:00am and 5:00pm), that are described as chemical, leachate, landfill gas, or similar non-trash landfill odors, Respondent, or Respondent's contractor, as applicable, shall immediately notify landfill operating staff responsible for the Reaction Mitigation Area. If such odors are described as trash, Respondent, or Respondent's contractor, shall immediately notify landfill operating staff responsible for the Well Drilling Activities. Respondent shall designate an employee in each of the Reaction Mitigation Area and the Well Drilling Area(s) able to receive and direct action related to such notifications promptly. Upon receiving such notification for the Reaction Mitigation Area, Respondent shall, within 30 minutes of receipt, review and initiate modifications, as appropriate, to fan placement, and conduct a visual inspection of the Reaction Mitigation Area (as defined in Condition 9(a)) to assess, and address as needed, any cracks in the surface of the area. Upon receiving such notification for the Well Drilling Area(s), Respondent shall employ all appropriate trash odor mitigation strategies, including taking action pursuant to Condition Nos. 15(e) and 43(g). Respondent shall have trained employee(s) or trained contractor(s) re-perform odor surveillance following deployment of additional mitigation to assess if trash odors have dissipated, and, as applicable, take additional remedial steps pursuant to Condition No. 43(f).

2. Respondent shall maintain records of all Odor Surveillance Logs for the duration of this Order and shall make them available for inspection by South Coast AQMD in an easy-to-review chart-style format within 5 working days of request. Respondent shall maintain a written record of any notification received, and any action taken in response to notice under Condition 1(f).

Reducing Sulfur in the Landfill Gas to be Flared

3. [Reserved; See Appendix 1]

a. Respondent shall monitor and record the landfill gas temperature at least daily at the inlet of the Landfill Gas Treatment System. The temperature of the landfill gas shall not exceed 145 F.

b. Respondent shall investigate and prepare a report on the potential cause(s) of the recent fires within the carbon media vessels. The report shall detail the results of the investigation and shall be submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] by July 17, 2026.

c. Respondent shall investigate and prepare a report on potential solutions to address the potential cause(s) of the vessel fires identified in the report prepared pursuant to Condition 3(b) and/or build upon the Landfill Gas DMS Treatment Study submitted pursuant to Condition 12(g)(i) and updates submitted as required by Condition 8(j) to identify alternative known and possible pre-combustion H2S or SOx control systems, viability of such system(s), and feasibility of operation of such system(s) at the landfill. The report shall detail the results of the investigation, and, if relevant, H2S or SOx control systems identified, feasibility of the systems at the landfill, advantages/disadvantages of the control systems, viability and expected H2S or SOx control efficiency, expected limitations (if any) due to conditions at the landfill, a list of equipment which may be required for installation (e.g. new carbon media vessel(s), etc.), and a proposed timeline for design, procurement, and installation of such system(s). The report shall be submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] by August 28, 2026.

d. Respondent shall investigate known and possible post-combustion SOx control systems, viability of such system(s), and feasibility of operation of such system(s) at the landfill. A report detailing the results of the investigation, SOx control systems identified, feasibility of the systems at the landfill, advantages/disadvantages of the control systems, viability and expected SOx control efficiency, expected limitations (if any) due to conditions at the landfill, a list of equipment which may be required for installation (e.g. new TOx unit(s), SOx scrubber, gas cooling and drainage system, etc.), and a proposed timeline for design and installation of such system(s). The report shall be submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] by August 28, 2026.

4. Respondent shall maximize landfill gas combustion utilizing all operational flares and thermal oxidizers (excepting periods of maintenance, breakdowns, or automatic shutdown) to limit release of raw landfill gas. For gas being processed at the flare station, Respondent shall prioritize and maximize the use and operation of landfill gas flares No. 2 (under Permit G73696, A/N 645450) and No. 3 (under A/N 624296) over landfill gas flare No. 1 (under Permit G73696, A/N 645450) to the maximum extent feasible when combusting landfill gas at the facility (FID 119219). Once Respondent receives the necessary permits and puts the new landfill gas flare discussed in Condition 21 ("landfill gas flare No. 4") into operation, Respondent shall prioritize and maximize the use and operation of landfill gas flares Nos. 2, 3, and 4 over landfill gas flare No. 1 (under Permit G73696, A/N 645450) to the maximum extent feasible when combusting landfill gas at the facility (FID 119219).

5. Respondent shall sample, analyze, and record the sulfur compounds and gas heat rating for the combined landfill gas/leachate vapor that is: 1. Combusted in each flare (as measured at sampling location FL-150 that is representative of the gas combusted in the flares under Permit G73696, A/N 645450; A/N 624296), 2. Combusted in the thermal oxidizer/flares, and 3. Combusted in any other landfill gas control equipment operating on site. Sampling

and analysis shall be completed at least once each day using South Coast AQMD Method 307-91 for total sulfur compounds as H2S, and at least once each day for methane content using field instruments, which can be converted to a gas heat rating (BTU/scf). Additionally, Respondent shall sample, analyze, and record the landfill gas sulfur compounds and speciated organic compounds found in the raw, pre-treatment and pre-control, landfill gas collected from the Reaction Mitigation Area (as defined in Condition 9(a)) at least once each calendar month for total sulfur compounds as H2S using South Coast AQMD Method 307-91 and for speciated organic compounds using U.S. Environmental Protection Agency (EPA) Method TO-15.

a. Respondent shall record South Coast AQMD Method 307-91 analysis upon receipt of laboratory analysis report. Each recorded measurement or result shall be documented with the time and date when the measurement or sample collection was conducted, and initialed by the personnel that conducted the measurement or sample collection.

b. Sulfur compound readings and analysis shall be reported to South Coast AQMD pursuant to Condition No. 8.

i. Tedlar bags used for Method 307-91 sampling and analysis shall not contain droplets or debris.

ii. [Reserved; See Appendix 1]

iii. [Reserved; See Appendix 1]

1. [Reserved; See Appendix 1]

2. [Reserved; See Appendix 1]

3. [Reserved; See Appendix 1]

a. [Reserved; See Appendix 1]

b. [Reserved; See Appendix 1]

c. [Reserved; See Appendix 1]

4. [Reserved; See Appendix 1]

6. [Reserved; See Appendix 1]

7. Respondent shall maintain a record of the following information, and provide such records to the South Coast AQMD pursuant to Condition No. 8:

a. The hourly and daily flow of landfill gas combusted, in standard cubic feet, in each flare (flares No. 1 & No. 2 under Permit G73696, A/N 645450; flare No. 3 under A/N 624296), the thermal oxidizer/flares, and any other equipment used to combust or control landfill gas at the facility, and the total amount of landfill gas combusted at the facility;

b. The daily flow of landfill gas not flared, in standard cubic feet, if applicable;

c. The results of the sulfur readings, sampling, and analyses, calculated as H2S with the time and date when each measurement or sample collection was conducted; and

d. The results of the daily gas heat ratings, with time and date when each sample was collected, the sampling location, and the type of gas sampled (e.g. landfill gas, landfill gas and leachate vapor mix).

8. Respondent shall submit a monthly written report on the landfill operation, progress of the status of the Landfill Gas Flares (flares No. 1 and No. 2 under Permit G73696, A/N 645450; flare No. 3 under A/N 624296), Landfill Gas Treatment System (under Permit G55163, A/N 603249), and efforts to resolve the total sulfur concentration in the landfill gas exceeding 150 ppmv calculated as H_2S. As of March 21, 2024, monthly reports shall be submitted to South Coast AQMD on the 20th of each subsequent month, or the following business day, not later than 5:00pm via email to Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov). Each monthly report shall contain at a minimum the following information:

a. The landfill gas sulfur compounds measurements and laboratory analysis with the time and date of each measurement or sample collection, as identified in Condition No. 5.

b. The landfill gas records and calculations identified in Condition No. 7, in a Microsoft Excel spreadsheet format. If the landfill gas records show any landfill gas

combustion/control equipment (flares or thermal oxidizers) are offline for a period exceeding 7 consecutive calendar days, or offline for more than 15 calendar days in any one calendar month, Respondent shall report a detailed description of the reason(s) the equipment was offline (equipment breakdown, maintenance, construction, whether there was sufficient landfill gas control redundancy to control the collected landfill gas, etc.).

c. The integrated landfill surface sample analysis and landfill surface monitoring readings identified in Condition Nos. 9 and 10, in a Microsoft Excel spreadsheet format. The aerial surveillance maps, follow-up field inspection measurements with associated dates/times, cause of exceedances, any corrective actions performed, and documentation (date, time, reasoning) of field inspections not performed due to inaccessibility or dangerous conditions identified in Condition 77.

d. [Reserved; See Appendix 1]

e. [Reserved; See Appendix 1]

f. [Reserved; See Appendix 1]

g. All wellhead temperature, temperature probe, CO concentration measurements for those wells requiring analytical data, H2 concentration measurements for those wells requiring analytical data, CH4 measurements, O2 measurements, CO2 measurements, CH4:CO2 ratios, lab analysis, and Draeger tube readings for landfill gas from the past month in a Microsoft Excel spreadsheet format. Beginning with the report submitted on October 20, 2026, if a request from Respondent is approved in writing by South Coast AQMD, Respondent may stop including this information in the monthly reports, except for all lab analysis for landfill gas from the past month, which Respondent shall continue to provide in a Microsoft Excel spreadsheet format.

h. A graphic map showing location of each well with temperature exceedances (above 145 degrees Fahrenheit), each well with CO exceedances (above 1,000 ppmv and less than or equal to 1,500 ppmv, above 1,500 ppmv and less than or equal to 2,000

ppmv, and above 2,000 ppmv), and stratification of temperature ranges during that month, which includes a description of any remedial measures taken to address or lower gas well temperatures or gas concentrations. Beginning with the report submitted on October 20, 2026, if a request from Respondent is approved in writing by South Coast AQMD, Respondent may remove this data from the monthly reports.

i. All vertical liquid impacted landfill gas wells, per Condition No. 17, including a description of any remedial measures taken to address or reduce liquids in landfill gas wells.

j. Beginning with the report submitted on October 20, 2026, updates on the investigation into the availability, viability, and feasibility, of post-combustion SOx control equipment, including updates on the investigation, report, and subsequent design and installation progress and timeline, pursuant to Condition 3(c).

k. A summary report on Respondent's implemented improvements to the landfill gas collection system beyond the additions to the landfill gas collection system required pursuant to Condition No. 15 and 8(m).

l. An inspection and repair log for the landfill cover and geosynthetic cover inspections, pursuant to Condition No. 30 and any connection points, seams, and seals of the geosynthetic cover, pursuant to Condition No. 97.

m. Any subsequent additions to the landfill gas collection system, pursuant to Condition No. 15; an updated vertical extraction well map detailing all existing fully functional working vertical extraction wells and the vertical extraction well additions completed within the month; a map showing an overlay of fully operational working wells and landfill surface monitoring grids, and outlines of the areas demarcated as exempt in the attached Exhibit A pursuant to Condition 15(b); copies of as-built well logs (regarding well depth installations and updates) for vertical extraction wells completed within the month; an updated map or drawing of as-built landfill gas collection and conveyance infrastructure, current with respect

to any substantial modifications to the main headers of the landfill gas collection and control system, with the boundaries of the Reaction Mitigation Area included; a table in Microsoft Excel format, detailing vertical extraction well IDs, installation dates, desired and/or required drill depth per Condition 15(b), drill depth achieved, if the well has a dewatering pump, and, to the extent available, the most recent liquid level readings (date, time, values); and a map displaying the as-built wellfield, with visual indication of wells which are and are not at desired depths.

n. Any subsequent additions to the landfill gas condensate or leachate collection system, such as dewatering sumps/pumps, or other dewatering work performed per the dewatering guidelines and implementation plan pursuant to Condition No. 18.

o. Updates on the procurement and installation of the geosynthetic cover(s), pursuant to Condition No. 31, and including changes required or approved by the Local Enforcement Agency.

p. Updates on landfill excavation work subject to Rule 1150, including excavation location(s) (that are identified on graphic map(s) of the landfill), and excavated/exposed waste characteristics (saturated, semi-dry, dry, odor type and intensity, etc.) Excavation work occurring pursuant to an exemption as listed in South Coast AQMD Rule 1150(c)(3), or Rule 1150(c)(2) that is performed in the Reaction Mitigation Area, must also be included in these updates.

q. Updates regarding leachate including:

i. Leachate temperature recordings pursuant to Condition No. 27(a);

ii. Daily log of inspection findings and containment activities pursuant to Condition 27(b);

iii. Weekly record of leachate seepage and pooling pursuant to Condition 27(c);

iv. Quantity of leachate measured, and associated company name and physical address of the off-site disposal/treatment facility(ies) that

receive leachate generated by the landfill, pursuant to Condition 27(d);

v. A list of all hazardous and non-hazardous liquid storage and treatment facilities that have been contacted and current status of each facility including available, contracted, and utilized capacity to receive hazardous and non-hazardous landfill liquids; and

vi. An update regarding the number of tanks in each leachate tank group; the total number of leachate tanks treated; the monthly and year-to-date total quantity of liquid collected; the monthly and year-to-date total quantity of liquid treated; and the monthly and year-to-date total quantity of seeping, pooling, or ponding leachate collected.

r. Daily landfill gas composition analysis, including CH4%, CO concentration (ppm), CO2%, and O2%, as recorded by a real time analyzer and/or sample collected, at the inlets of the control equipment (TOx, Flares, and any additional control equipment brought on site to combust landfill gas), in a Microsoft Excel spreadsheet format. The analysis shall be conducted by a South Coast AQMD approved analyzer for CH4, CO2, or O2 and analyzed pursuant to U.S. EPA Method 10 or Method ALT-144 for CO. Request for approval shall include submittal of analyzer specifications. Beginning with the report submitted on October 20, 2026, if a request from Respondent is approved in writing by South Coast AQMD, Respondent may remove this data from the monthly reports.

s. Updates regarding the procurement of the equipment needed to construct Flare No. 4 pursuant to Condition No. 74.

t. Operating temperature records (per minute) and pilot fuel/supplemental fuel types and usage rates (hourly), to the extent that data is known, of each landfill gas flare and thermal oxidizer from the past month in a Microsoft Excel spreadsheet format. Beginning with the report submitted on October 20, 2026, if a request from

Respondent is approved in writing by South Coast AQMD, Respondent may remove this data from the monthly reports.

9. Respondent shall collect integrated landfill surface samples for analysis across the Reaction Mitigation Area (as defined in Condition 9(a)) at least three times per month, at intervals no more than once every 7 days (unless conducting additional monitoring events exceeding three per month), and additionally across the remainder of the landfill at least four times per quarter as specified in Rule 1150.1 Attachment A 2.0. In the event Respondent is unable to sample specific landfill surface area(s) or grid(s) due to inaccessibility or dangerous conditions for a technician, Respondent shall document the date and the conditions that do not allow the sampling of the specific area(s) or grid(s). Documentation shall be sufficient to show the inaccessibility or dangerous conditions and may include weather forecasts and actual rainfall measurements, or photographs and/or videos that depict the site conditions that prevent such sampling activities for each specific area or grid affected.

a. The "Reaction Mitigation Area" shall be defined initially by the boundary of Cells 1/2A, 2B/3, 4, and Module 2B/3/4 P2. The boundary of the Reaction Mitigation Area shall be modified to additionally include all landfill surface grids identified in 9(b) that are outside the cells within the modules/cells listed above. Respondent shall transmit to the South Coast AQMD [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov]: the revised map which clearly displays the proposed boundary change(s) and depicts the new Reaction Mitigation Area.

b. Respondent shall review applicable data to determine the extent and boundary of the Reaction Mitigation Area. Respondent shall consider revision to this data-determined Reaction Mitigation Area boundary, as frequently as appropriate but shall make a determination about the data-determined Reaction Mitigation Area boundary and the Condition 9(a)

Reaction Mitigation Area the at least once per month. The determination shall be made by review of the below reaction-indicating parameters:

1. Vertical landfill gas wellhead temperatures (greater than 160 degrees Fahrenheit),
2. Temperature probe measurements (greater than 170 degrees Fahrenheit for more than 3-weeks at any depth),
3. Landfill gas quality and methane to CO2 ratio (methane levels of less than 30 percent in conjunction with methane to CO2 ratios less than 1.0),
4. Landfill gas concentration of carbon monoxide (greater than 1,500 ppm), to the extent measured,
5. Landfill gas concentration of hydrogen (greater than 2 percent by volume), to the extent measured,
6. Landfill settlement (18 inches or greater within a 60-day period),
7. Pressurized leachate releases.

The determination shall include a cumulative evaluation of parameters within each individual landfill surface grid within the Main Cayon (i.e., excluding grids 21-29, 105-107 [Canyon B] and grids 1-20, 108-144 [Primary Canyon], including all wells, temperature probes, and other characteristics within that grid's area. For each individual landfill grid that is contiguous to the prior month's Reaction Mitigation Area, where any three (3) or more parameters listed above indicating reaction conditions are present at the time of evaluation, including any combination of wells, temperature probes, or areas within the grid, Respondent shall revise the Condition 9(b) data-determined Reaction Mitigation Area boundary and the Reaction Mitigation Area map as defined in Condition 9(a) to include such landfill grid(s). Beginning with the report due July 10, 2026, for each individual landfill grid that is not contiguous to the prior month's Reaction

Mitigation Area, if the three parameters present do not include a temperature parameter (parameters 1 and 2 above), then Respondent shall conduct confirmatory sampling to determine whether the grid should be included in the Reaction Mitigation Area. Respondent shall first conduct field testing for CO using colorimetric tubes with a lower limit of 100 ppm and for H2 using field instrumentation with a lower limit of 2% by volume. Beginning with the report due August 10, 2026, Respondent shall field test for H2 using instrumentation with a lower limit of 1% by volume. If field testing confirms the presence of either of these two parameters above the lower limits, Respondent shall pull a sample for lab analytical testing using Method ALT-144 for CO and Method 1946 for H2. If the lab testing confirms either of these parameters above the concentrations listed in parameters numbers 4 and 5 above, then Respondent shall include this grid cell within the Reaction Mitigation Area. For each individual landfill grid that is not contiguous to the prior month's Reaction Mitigation Area, if the three parameters present include a temperature parameter, then the grid shall be added to the Reaction Mitigation Area. In addition to the listed parameters, Respondent may also consider for the determination of the Reaction Mitigation Area boundary, also using an individual landfill grid-based evaluation: leachate seeps, odor characteristics, wellheads experiencing conditions which would be expected to result in a PLR (e.g. elevated pressure, elevated temperature, liquid flow through wellhead), and waste cuttings according to borehole drilling logs. Supporting evidence, including documentation of which parameters were met or exceeded for each individual landfill grid, field testing and laboratory results (if applicable), explanation for the determination, revised Reaction Mitigation Area boundary, Reaction Mitigation Area map (if applicable), isothermal gradient range map consisting of wellhead temperature

measurements, wellhead carbon monoxide range map, wellhead hydrogen range map, wellhead CH4:CO2 ratio range map, monthly landfill settlement isopach maps and 60-day isopach map, wellhead and temperature probe map with surface grids displayed, and vertical temperature profiles for temperature probes shall be submitted to the South Coast AQMD [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov] no later than 10 days following the end of the month, or the next working day. Each map specified above shall include an outline of the Reaction Mitigation Area boundary. The carbon monoxide map shall include differentiated concentration ranges of < 500 ppmv, ≥ 500 and < 1,000 ppmv, ≥ 1,000 and < 1,500 ppmv, ≥ 1,500 and < 2,000 ppmv, ≥ 2,000 and < 5,000 ppmv and ≥ 5,000 ppmv. The hydrogen map shall include differentiated hydrogen concentration ranges of < 2%, ≥ 2 and < 5%, ≥ 5 and < 10%, and ≥ 10%. The CH4:CO2 map shall include differentiated ratios of < 0.5, ≥ 0.5 and < 0.9, ≥ 0.9 and < 1.1, ≥ 1.1 and < 1.5, and ≥ 1.5. The landfill settlement isopach map shall include a color scale to demonstrate severity of settlement for the entire landfill and shall be updated at least once monthly. The vertical temperature profiles for the temperature probes shall include graphical display of the initial maximum temperature data obtained from the probes in the first four weeks of their operation, and the latest 10 weeks of maximum temperature data.

10. Respondent shall conduct instantaneous landfill surface monitoring across the Reaction Mitigation Area (as defined in Condition 9(a)) at least three times per month, at intervals no more than once every 7 days (unless conducting additional monitoring events exceeding three per month), and additionally across the remainder of the landfill at least four times per quarter as specified in Rule 1150.1, Attachment A 3.0, beginning no later than seven (7) days after the issuance of this Order. In the event Respondent is unable to monitor

specific landfill surface area(s) or grid(s) due to inaccessibility or dangerous conditions for a technician, Respondent shall document the date and the conditions that do not allow the monitoring of the specific area(s) or grid(s).

11. Respondent shall continue operating its flares and landfill gas treatment system even if the emitted landfill gas exceeds the limits on total reduced sulfur and SO_x laid out in CCL's permits (Permit G55163, Condition Nos. 11 and 16 and CCL's Facility-Wide Permit, Condition No. 3) and South Coast AQMD Rules 431.1(c)(2), 3002(c)(1), and 203(b). Respondent shall include deviation reporting associated with exceedances of these emissions limits in its semi-annual Title V reports and in accordance with the requirements of Respondent's Title V permit.

Investigation of Underlying Reaction and Odor Impacts

12. Respondent shall organize a committee (the "Reaction Committee") consisting of subject matter experts to aid in the investigation, impact assessment, and remediation of the ongoing landfill reaction and resultant odors as specified below. Respondent shall, through retention of one or more consultants and/or designation of one or more new or existing employees, complete the formation of the Reaction Committee within thirty (30) days of the issuance of this Order. Respondent shall, within thirty (30) days of the issuance of this Order, or within ten (10) days of their appointment, if appointment occurs after October 6, 2023, provide to the South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector (cojeda@aqmd.gov)] the names of all persons included in the Reaction Committee along with a Curriculum Vitae, or other description of the individual's credentials, experience, and/or expertise in the applicable subject matter.

a. The Reaction Committee shall include, at a minimum, at least one person with subject matter expertise in each of the following areas:

i. Landfill design and operational best management practices;

ii. Landfill gas collection/extraction systems, landfill gas condensate/leachate collection systems, and landfill gas control;

iii. Chemical reaction(s) within landfills leading to formation of and elevated levels of dimethyl sulfide ("DMS") and non-methane organic compounds ("NMOC");

iv. Public health relating to air quality and exposure to air contaminants including DMS. The public health member shall, at a minimum, apply CAAQS and applicable OEHHA standards, reference exposure levels, and cancer potency factors in performing analyses of potential health impacts or effects and in reaching conclusions. The public health member shall also include in any human health screening evaluation an odor assessment evaluating the potential health impact of exposure to odorants in addition to cancer and non-cancer risk determination.

b. Reaction Committee members shall be subject to ongoing oversight by the South Coast AQMD. If in the South Coast AQMD's determination one or more members appointed by Respondent to the Reaction Committee is not serving in this capacity satisfactorily, as defined herein, South Coast AQMD may provide written notice to Respondent through Counsel that the applicable person(s) is no longer serving satisfactorily. Failure to serve in a satisfactory capacity is defined as:

i. Failure of a Reaction Committee member to attend regularly scheduled meetings of the Reaction Committee and South Coast AQMD technical staff without prior notice;

ii. Failure of a Reaction Committee member to meet deadlines imposed on the Reaction Committee for deliverables set forth in this Order;

iii. Failure of the Public Health member to include the analyses required by Condition 12(a)(iv); or

iv. Failure of a Reaction Committee member to respond in a timely and substantive manner to recommendations provided by South Coast AQMD technical staff, as required by Condition 12(f)(iv)

c. If Respondent receives such notice from South Coast AQMD, Respondent may respond in writing within ten (10) days to contest South Coast AQMD's conclusion and explain how the member will remedy the cited unsatisfactory conduct and why such conduct does not affect the member's ability to serve in a satisfactory capacity on the Reaction Committee in the future.

d. If South Coast AQMD receives such a response, South Coast AQMD shall have ten (10) days to determine whether a member of the Reaction Committee may continue to serve on the Reaction Committee. If South Coast AQMD determines that Respondent's written response does not address the alleged unsatisfactory performance, then South Coast AQMD may petition for a status/modification hearing before the Hearing Board, and the Hearing Board shall determine if a member of the Reaction Committee should be removed.

e. While awaiting a decision from the Hearing Board, a member of the Reaction Committee may continue to serve on the Reaction Committee. If the Hearing Board determines that a member of the Reaction Committee's performance has not been satisfactory, then it may issue an Order directing Respondent to remove and replace that member of the Reaction Committee. Respondent shall remove the applicable person from any further work or service on the Reaction Committee within ten (10) days of receipt of the Order. Respondent shall identify and appoint a replacement member of the Reaction Committee, pursuant to Condition No. 12(a) above, within thirty (30) days of receipt of the Order.

f. Beginning in March 2024 and concluding May 2026, Respondent shall host a monthly virtual meeting with all members of the Reaction Committee and South Coast AQMD technical staff. The purpose of the monthly meeting shall be to allow Reaction Committee members to provide an update on progress of ongoing and future planned work performed/to be performed pursuant to this Order which is directly related to the subsurface reaction at the Landfill, and allow South Coast AQMD to provide recommendations and/or feedback on such progress.

g. Respondent, through the Reaction Committee, shall conduct investigations and studies into the cause of the landfill reaction, the impact of air emissions, interim

measures to limit odor transport, and corrective measures to reduce or abate the landfill reaction. Such investigations shall include, at a minimum:

i. [Reserved; See Appendix 1]

ii. [Reserved; See Appendix 1]

iii. [Reserved; See Appendix 1]

iv. [Reserved; See Appendix 1]

v. [Reserved; See Appendix 1]

vi. [Reserved; See Appendix 1]

vii. The development of a model to estimate the rate of liquid generation in the landfill, and total quantity of liquid existing within the landfill waste mass at any given time (including supporting assumptions, references, and calculations). By no later than June 25, 2024, Respondent shall submit to South Coast AQMD a report summarizing the model and results of modeling.

1. Respondent shall update this model and submit to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] a report summarizing the updated model and results of modeling on a semi-annual basis beginning on January 7, 2025 and every six calendar months thereafter. Beginning on July 21, 2026, Respondent shall submit this report on a semi-annual basis every six calendar months on the 21st of the month, or the following working day.

viii. [Reserved; See Appendix 1]

h. Respondent shall make public all reports resulting from investigations and studies done pursuant to this Condition through a link preceded by a brief narrative description on the webpage created pursuant to Condition No. 39.

i. Respondent has conducted an initial flux chamber study pursuant to the direction of the Los Angeles County Department of Public Health. Respondent shall conduct landfill gas flux studies for, at a minimum, methane, non-methane organic compounds ("NMOC"), speciated hydrocarbons (C2-C12), toxic air contaminants (TAC) analyzed by EPA Method TO-15 (including acrolein and additionally at least the ten highest concentration tentatively identified compounds), total reduced sulfur ("TRS"), and speciated sulfur compounds to determine the surface flux throughout the landfill starting with Quarter Four 2024 and once every four months thereafter. The studies shall be conducted through the use of dynamic flux chambers oriented at various locations throughout the landfill site, according to a South Coast AQMD approved protocol. Respondent shall prepare a proposed protocol(s) for the studies and shall submit the protocol(s) to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] for review and approval at least 75 days prior to the start of the month in which the test is planned, unless otherwise approved in writing by South Coast AQMD. A previous flux study protocol, reviewed and approved by South Coast AQMD, may be used if the proposed testing will follow all aspects of the prior South Coast AQMD approved protocol, with the exception of the testing/sampling locations on site. Reports detailing the operational conditions, methodology, quantity of tests and locations, sampling location determination, sampling results, data analysis, emission results, discussion of the results, and comparison of previous flux chamber test results to the current results shall be submitted by no later than 45 days after the end of the month during which a test was conducted, or no later than 90 days after South Coast AQMD approves the

protocol, whichever is later, to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)], unless otherwise approved in writing by South Coast AQMD. The initial flux study report, covering the flux study for the fourth quarter of year 2024, shall be submitted earlier than the schedule indicated above, by January 15, 2025 to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)], unless otherwise approved in writing by South Coast AQMD. Respondent shall provide notice of the test date for each test to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] at least 14 days prior to the scheduled test.

Landfill Gas Collection and Leachate/Landfill Gas Condensate Collection and Storage Systems

13. [Reserved; See Appendix 1]

    a. [Reserved; See Appendix 1]

14. Respondent shall continue to monitor each landfill gas collection system well at least monthly for at least temperature pursuant to 40 CFR Part 63 Subpart AAAA. Respondent shall address wells with a temperature reading of at least 170 degrees Fahrenheit or greater in accordance with 40 CFR 63 Subpart AAAA. Notwithstanding temperature exceedances, Respondent shall continue to operate all wells as necessary to ensure the continued operation of the landfill gas collection system.

    a. Consistent with Respondent's Title V permit and all applicable rules and regulations, Respondent shall ensure the operation of the landfill gas collection system equipment does not result in the release of raw landfill gas or condensate into the atmosphere.

b. Any breakdown or malfunction of the landfill gas collection system resulting in the emission of raw landfill gas as described in Condition 14(a) shall be reported to the South Coast AQMD by phone (1-800-CUT-SMOG) or other District-approved method within one hour after occurrence or within one hour of the time said person knew or reasonably should have known of its occurrence and immediate remedial measures shall be undertaken to correct the problem and prevent further emissions into the atmosphere.

15. Respondent shall continue to evaluate and install, as needed, vertical dual extraction wells to collect both landfill gas and leachate. Any subsequent additions to the well-field shall be documented in the monthly reports pursuant to Condition No. 8. In installing any additional wells, Respondent shall ensure it complies with all conditions in Respondent's currently operative landfill gas collection system permit. In installing any additional wells pursuant to this Condition, Respondent shall additionally take the following measures:

a. [Reserved; See Appendix 1]

b. By January 6, 2025, unless otherwise approved in writing by the South Coast AQMD, Respondent shall install vertical landfill gas extraction wells in the initial Reaction Mitigation Area (including the boundary of Cells 1/2A, 2B/3, 4, and Module 2B/3/4 P2 as defined in Condition 9(a)). These wells shall be fully operational, working wells, installed with desired depth within the landfill waste mass (approximately 30 ft from the bottom liner), with the ability to extract landfill gas within the depths of the landfill waste mass and deliver it to the gas control system(s). Respondent shall achieve a vertical gas extraction well density of wells installed at the desired depth, at a minimum, an average of three (3) wells per acre within the initial Reaction Mitigation Area stated above, and within the estimated extent of elevated temperature landfill conditions as depicted by the Reaction Committee in their monthly determinations

submitted in accordance with Condition 9(a). The wells with the desired depth shall be installed with even dispersion, achieving a well density of at least two (2) vertical extraction wells within any one acre, except for the areas demarcated in the attached Exhibit A to this Modified Stipulated Order. The following interim deadlines shall apply to this Condition 15(b) for wells installed with the desired depth:

i. [Reserved; See Appendix 1]

ii. [Reserved; See Appendix 1]

iii. In the circumstance that vertical landfill gas extraction wells are incapable of being installed with the desired depth within the initial Reaction Mitigation Area in accordance with the schedule specified above, due to the ongoing Reaction Mitigation Area conditions, Respondent shall , in accordance with Condition 15(o), continue monitoring and evaluating whether the vertical landfill gas extraction wells within the initial Reaction Mitigation Area can be expanded deeper or drilled to achieve the initially desired depth, or whether new replacement wells can be drilled nearby to achieve the initially desired depth.

iv. If any reading of 500 ppmv TOC or greater is detected during instantaneous surface monitoring required by Condition No. 10, corrective actions shall be taken by the Respondent within 2 calendar days after detecting the exceedance, including, but not limited to the following: cover maintenance or repair, or well vacuum adjustments. The location shall be remonitored no later than 10 calendar days after detecting the exceedance. If the remonitoring of the location shows a second exceedance, the Respondent shall install and operate the new and/or replacement

well(s) no later than 30 days after detecting the initial exceedance, or otherwise approved in writing by South Coast AQMD.

v. If any reading of 25 ppmv TOC or greater is detected during integrated surface sampling required by Condition No. 9, corrective actions shall be taken by Respondent within 2 calendar days after detecting the exceedance, including, but not limited to, the following: the gas collection equipment and the landfill cover shall be serviced in the vicinity of the grid with the exceedance (e.g. cover maintenance or repair, or well vacuum adjustments). The grid shall be resampled no later than 10 calendar days after detecting the exceedance. If the resampling of the grid shows a second exceedance, the Respondent shall install and operate the new and/or replacement well(s) no later than 30 days after detecting the initial exceedance, or otherwise approved in writing by South Coast AQMD.

vi. An extension to the well installation timelines under Condition 15(b)(iv and v) above may be requested in writing, submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)]. The extension request shall be submitted at least 7 days prior to the 30-day well installation deadline, and shall include, at a minimum, the instantaneous surface monitoring and/or integrated surface sampling data, corrective actions performed, date of all monitoring/sampling and corrective actions performed, and detailed reasoning of equipment delays, operational concerns, safety concerns, or other reasons

inhibiting the installation of the well(s) according to the 30-day schedule.

c. While installing wells pursuant to Condition 15(b), if Respondent plans to install wells the following week, Respondent shall notify the South Coast AQMD [attn: Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] in writing, by Friday of each week, which wells are scheduled to be installed the following week;

d. Following installation of all wells pursuant to Condition 15(b), Respondent shall notify the South Coast AQMD in writing [attn: Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] at least one (1) week in advance when an additional well or set of wells and their associated piping will be installed. Estimated gas collection volume, well depths, pipe lengths, diameters and layouts shall be supplied to the South Coast AQMD in this advance notification, to the extent known. Updates to the design and schedule shall be provided in the monthly report pursuant to Condition No. 8(m);

e. During any well drilling a landfill gas control box shall be used to prevent the emissions of landfill gas into the atmosphere, and this control box shall be vented to an approved emissions control system;

f. Each well shall be completed and capped the same day its construction commences, unless the well hole is completely covered (using a minimum 8'x 8' at least 0.25" thick steel plate, and 12 inches depth of clean dirt), or the subsequently installed pipe is capped;

g. Each gas collection well shall be connected to an operating landfill gas header or the ends of the well shall be sealed with blind flanges, glued or fused caps, or other types of seals approved by the South Coast AQMD as soon as the well is installed;

h. All openings and connections of the landfill gas collection system shall be properly covered and sealed to prevent leaks in accordance with Respondent's Title V Permit and in accordance with all applicable rules and regulations;

i. Respondent shall install additional stainless steel, carbon steel, or chlorinated polyvinyl chloride (CPVC) wells in the Reaction Mitigation Area per recommendation of the Reaction Committee. Stainless steel or carbon steel shall be installed for any well which has gas temperatures exceeding 170 degrees Fahrenheit;

j. Following the installation of additional wells per Conditions 15(a) and 15(b), Respondent shall replace any wells in the Reaction Mitigation Area which are damaged, blocked, pinched, or which have gas temperatures exceeding 145 degrees Fahrenheit with CPVC wells, carbon steel, and/or stainless steel wells, or add new wells that replace the landfill gas extraction capacity. Within 7 days of discovery of any such well, Respondent shall notify South Coast AQMD in writing [attn: Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] of a proposed installation schedule. Installation shall take place within 7 days of the notification, whenever feasible, but the schedule shall take into account availability of drilling equipment, replacement materials, and weather and safety conditions. Following initial notification, Respondent shall update South Coast AQMD in writing every 7 days until the well installation is

complete, with evidence substantiating the delay, and additionally shall provide an updated installation schedule.

k. Respondent shall, once additional/adequate gas extraction capacity is installed, operate gas extraction wells with less than 3 percent oxygen where feasible, and follow landfill best management practices to keep the oxygen below 5 percent in interior wells;

l. Respondent shall install well boots seals on all wells located in geosynthetic/EVOH covered areas by July 31, 2026, and upon installation for new wells installed in geosynthetic/EVOH covered areas;

m. Respondent shall submit semi-annual as-built drawings in duplicate to the South Coast AQMD [attn: Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)]. As-built drawings shall depict all wells constructed to date.

n. As of April 25, 2024, all new vertical extraction wells installed within the Reaction Mitigation Area (as defined in Condition 9(a)) shall be dual extraction wells with the ability to extract both landfill gas and liquid/leachate within the well, to maximize landfill gas collection and prevent liquid/leachate build-up within wells and within the landfill. Dewatering pumps and associated infrastructure (pneumatic supply piping, liquid forcemain piping, etc.) shall be installed, allowing the pump at each well to be capable of operation. For 75% of wells, installation of all associated infrastructure shall be completed within 30 days of completion of the vertical extraction well drilling operation. For the remaining 25% of wells, installation of all associated infrastructure shall be completed within 60 days of completion of the vertical extraction well drilling operation. This sub-condition shall supersede the specific

language listed in Condition No. 15 allowing Respondent to evaluate and install vertical dual extraction wells as needed.

o. Respondent shall, on a monthly basis determine whether any of the existing landfill gas collection wells in the Reaction Mitigation Area (as defined in Condition 9(a)), which were not able to be drilled and installed at the desired well depth (generally approximately 30 ft above the bottom liner), can be expanded deeper or drilled to achieve the initially desired depth, or whether new replacement wells can be drilled nearby to achieve the initially desired depth. This determination shall include an evaluation of the landfill gas well/wellbore conditions, landfill liquid/leachate flow data, pressurized liquid/leachate release data, and landfill gas data, wellhead temperature data, temperature probe data, and any additional parameters as necessary. Respondent shall report on the monthly determination, along with any supporting evidence and reasoning for the determination, as part of the monthly report pursuant to Condition No. 8, beginning with the report submitted in October 2024 covering data from September 2024.

16. [Reserved; See Appendix 1]

17. Respondent shall expeditiously dewater wells being impacted by liquids to the maximum extent feasible, and shall take proactive measures to remove additional liquids in the Reaction Mitigation Area to limit the reaction severity and spread. This shall be accomplished through the installation of dewatering sumps/pumps of at least 60 percent of the landfill gas vertical extraction wells in the Reaction Mitigation Area (as defined in Condition 9(a)) that are capable of extracting liquids by March 15, 2024 unless otherwise determined infeasible per Condition No. 17(a). below. Respondent shall provide updates in the monthly reports pursuant to Condition No. 8.

a. In the event Respondent determines that the installation of dewatering sump/pumps of at least 60 percent of the landfill gas vertical extraction

wells that are capable of extracting liquids to be infeasible, Respondent shall provide detailed rationale and reasoning in the monthly report submitted pursuant to Condition No. 8 and shall continue with implementation of the dewatering guidelines pursuant to Condition No. 18 to remove liquids to the maximum extent possible.

18. [Reserved; See Appendix 1]

a. [Reserved; See Appendix 1]

b. [Reserved; See Appendix 1]

c. [Reserved; See Appendix 1]

d. [Reserved; See Appendix 1]

e. [Reserved; See Appendix 1]

f. [Reserved; See Appendix 1]

g. [Reserved; See Appendix 1]

h. [Reserved; See Appendix 1]

i. [Reserved; See Appendix 1]

Respondent shall implement the revised dewatering guidelines submitted June 7, 2024. Should South Coast AQMD provide any comment(s) on the revised dewatering guidelines or any subsequent revised dewatering guidelines, Respondent shall incorporate South Coast AQMD comments and submit further revised dewatering guidelines, or shall provide detailed justification for not incorporating comments, to South Coast AQMD within 15 days of receipt of the comments. The revised dewatering guidelines shall be implemented upon submission to South Coast AQMD. The proposed Reaction Mitigation Area dewatering guidelines and implementation procedures shall be implemented to the maximum extent feasible if Respondent's facility is encountering leachate tank capacity and/or disposal shortages. If any conflict exists between any condition or requirement of this Order and any part of the South Coast AQMD approved Dewatering Guidelines, this Order shall take precedence over the approved Dewatering Guidelines and Respondent

shall submit revised Dewatering Guidelines that resolve such a conflict to South Coast AQMD for final written approval.

19. [Reserved; See Appendix 1]

20. [Reserved; See Appendix 1]

a. [Reserved; See Appendix 1]

21. [Reserved; See Appendix 1]

22. Respondent shall continue to use one or multiple portable thermal oxidizer(s)/flare(s), including as directed by EPA. Any work plans Respondent submits to EPA relating to thermal oxidizers/flare(s) shall be submitted to South Coast AQMD (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)) within 24 hours of submittal to EPA. For combustion equipment operating without a permit, including at the direction of EPA, the following shall apply:

a. For equipment which has not undergone an initial source test onsite, Respondent shall conduct an initial source test on the equipment at the maximum flow rates achievable at the time after the equipment is able to achieve a firing period of at least 60 minutes. The initial source test shall be conducted no later than 180 days after initial startup. Thereafter, Respondent shall conduct semi-annual source tests for all primary equipment subject to this condition and for every 4,000 hours of operation, or every 18 months, whichever is sooner, for the backup equipment. Subsequent semi-annual source tests on the primary equipment shall be conducted at least once every six (6) months, and no later than 225 days from the prior source test for primary equipment, and subsequent source tests on the backup equipment shall be conducted at least once every eighteen (18) months, and no later than 590 days from the prior source test unless otherwise approved in writing by South Coast AQMD as indicated

below, in as-found condition. Initial and subsequent source testing shall be conducted under the following conditions:

i. Testing shall be conducted by an approved contractor under the South Coast AQMD Laboratory Approval Program (LAP) and in compliance with South Coast AQMD Rule 304 (No Conflict of Interest).

ii. The LAP contractor shall not conduct any pre-tests for compliance.

iii. Sampling facilities shall comply with South Coast AQMD "Guidelines for Construction of Sampling and Testing Facilities" pursuant to Rule 217.

iv. At least one week prior to the scheduled source test, South Coast AQMD shall be notified of the scheduled source test date. If a scheduled source test is delayed, Respondent shall notify the South Coast AQMD within 24 hours from the time that Respondent knew of the delay. Respondent shall provide at least 7 days prior notice of the rescheduled date of the source test or arrange a rescheduled date with the South Coast AQMD by mutual agreement.

b. A source test protocol shall be submitted to South Coast AQMD no later than 90 days before the proposed test date, unless otherwise approved in writing by South Coast AQMD, and shall be approved in writing by South Coast AQMD before the test commences. A valid protocol, previously approved by South Coast AQMD, may be used for a recurring source test, subject to South Coast AQMD written approval. At a minimum, the source test protocol should include the following, unless otherwise approved in writing by South Coast AQMD:

i. The name, address, and contact information of the unit operator and the South Coast AQMD approved source testing contractor that will conduct the test(s).

ii. The application and permit number (if applicable).

iii. A copy of the current valid approved permit (if applicable).

iv. A description of the equipment to be tested. Include a process schematic indicating sampling locations/ports, and sampling duct/stack dimensions along with upstream and downstream flow disturbances (e.g. elbows, tees and fans).

v. A brief process description.

vi. Operating conditions under which the test will be performed, including flow rate, temperature, pressure, number of tests to be conducted, and operation loads.

vii. A description of the sampling and analytical methods for each constituent measured.

viii. Complete calculations for flow rates, concentrations, emission rates, and efficiencies.

ix. A description of the calibration and quality assurance procedures.

x. Sampling facilities shall comply with the South Coast AQMD guidelines for construction of sampling and testing facilities, pursuant to Rule 217.

xi. Copy of LAP approval for methods being used in the source test.

xii. A statement determining that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (no conflict of interest), signed by the responsible authority.

c. Respondent shall submit the initial source test report to South Coast AQMD no later than 180 days after start-up and each succeeding complete annual source test report no later than 45 days after the subject source test date, unless otherwise approved in writing by South Coast AQMD.

d. Source test report(s) shall be submitted to the South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel

Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] no later than 45 days after completion of the source test, unless otherwise approved in writing by the South Coast AQMD. Combustion equipment testing and source test reports shall include, but not limited to, unless otherwise approved in writing by South Coast AQMD, a test of the inlet to the equipment and the equipment exhaust for:

i. Methane (lb/hr) (semi-annually for primary; at every testing for backup).

ii. VOC/Non-Methane Organic Compounds (NMOC) as hexane (lb/hr, lb/MMBtu, ppmvd, ppmvd @ 3% O2) (semi-annually for primary; at every testing for backup).

iii. Speciated organics including, but not limited to Rule 1150.1 Table 1 Carcinogenic and Toxic Air Contaminants (ppmv, lb/hr) (semi-annually for primary; at every testing for backup).

iv. Additional Toxic Air Contaminants, including TACs analyzed by EPA Method TO-15 (including acrolein and additionally at least the ten highest concentration compounds tentatively identified from the flux chamber studies conducted pursuant to Condition 12(i)) (semi-annually for primary; at every testing for backup), aldehydes pursuant to CARB Method 430 (annually for primary; at every testing for backup), and simultaneous testing of metals and hexavalent chromium pursuant to CARB Method 436 and CARB Method 425 (annually for primary; at every testing for backup), respectively. Respondent shall split samples and provide split samples to South Coast AQMD for speciated organics and TACs under Condition 22(d)(iii and iv) (semi-annually for primary; at every testing for backup).)

v. NOx, as NO2 (exhaust only, lb/hr, lb/MMBtu) (annually for primary; at every testing for backup).

vi. CO (exhaust only, ppmvd with 15 minute average, lb/hr, lb/MMBtu) (annually for primary; at every testing for backup).

vii. Total Particulates (PM10) (exhaust only, lb/hr, grains/dscf) (annually for primary; at every testing for backup).

viii. Oxygen and Carbon Dioxide (percent by volume).

ix. Moisture Content (percent by volume).

x. Temperature (exhaust only).

xi. Flowrate of inlet landfill gas and exhaust gas (scfm).

xii. Total Sulfur Compounds as Hydrogen Sulfide and speciated sulfur compounds (inlet only, ppmv) (annually for primary; at every testing for backup).

xiii. Btu Value (HHV) (inlet only, Btu/scf).

xiv. Nitrogen (exhaust only, percent by volume).

xv. Methane and VOC/NMOC destruction efficiency (by weight).

23. Respondent shall continue to use one or both 4,000 scfm flares (under Permit No. G73696, A/N 645450) when the Reaction Committee determines that such use is necessary due to insufficient flaring capacity or other such necessity-based situations, until the third new 6,000 scfm ultra-low emissions flare (Flare No. 5) referenced in Condition No. 70(a) is permitted and operational.

24. Respondent shall operate and maintain the landfill so as to prevent standing leachate and the pooling or ponding of leachate exposed to atmosphere throughout the facility. If pooling or ponding of liquid/leachate is occurring, safety permitting, the liquid/leachate shall be immediately collected and contained in a sealed tanker truck or leachate tank that minimizes emissions, or repairs promptly performed to redirect leachate into the leachate collection system.

25. Respondent shall, when encountering landfill leachate geysers or other discharges of pressurized leachate as a result of drilling/maintenance/other operations, perform actions to mitigate odors and the dispersion and exposure of leachate into the atmosphere, to the maximum extent possible. Upon the equalization of pressure or diminished flow/end of the landfill leachate geysers or other discharges of pressurized leachate, Respondent shall remove soil saturated with leachate or add sufficient dry soil cover to the soil saturated with the leachate, to mitigate the potential for odors from the saturated soil.

26. [Reserved; See Appendix 1]

27. Respondent shall conduct the following actions and report them to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] in each monthly report submitted pursuant to Condition No. 8 beginning with the report due on February 19, 2024:

a. Measure and record the leachate temperature within all the 6-inch leachate pipes feeding into the onsite frac tanks, and at the piping leading into the tanks at all tank farms. The temperature measurements reported shall include a map clearly indicating temperature monitoring location(s), and the reported results shall clearly state which tank(s) or tank farm(s) are downstream of the monitoring location, receiving the measured leachate;

b. Respondent shall have dedicated staff or a contractor conduct and document inspections twice each calendar day, once in the morning, completing the inspection prior to 10 am, and once in the afternoon, starting the inspection at 1 pm at the earliest. The inspections shall begin with the surface of the Western and Northern slopes of the Reaction Mitigation Area for liquid/leachate seepage and pooling and shall additionally consist of inspecting the facility's stormwater channel(s), and the facility's stormwater basin(s). Respondent shall maintain records from each inspection that include the details of any leachate seepage and

pooling, including location(s) (identified on graphic map(s) of the landfill, with the subject landfill surface grid, and GPS coordinates), time discovered, estimated duration of presence of leachate at such locations, the characteristics of the leachate (estimated quantity in gallons, extent of area impacted in square footage, odor type and intensity), the leachate saturation level of surrounding soils (standing free liquid, saturated, semi-dry, dry), and additional containment systems or measures deployed to route, collect, and contain the exposed leachate and prevent further leachate exposure

i. In the event that two weeks of twice daily inspections show no exposed liquid/leachate seepage or pooling, Respondent may reduce the inspection frequency to once daily. If after another two weeks of daily inspections, no exposed liquid/leachate seepage or pooling is observed, Respondent may reduce the inspection frequency to once every other day during the operating week (i.e., three times each operating week). If at any point inspections show exposed liquid/leachate seepage or pooling, inspection frequency shall return to twice daily inspections. Membrane covered liquid/leachate seepage or pooling, or other temporary solution to ongoing seepage or pooling, which requires ongoing intervention to expose and collect/pump out liquids by vacuum truck, shall be considered exposed liquid/leachate seepage or pooling and result in ineligibility of this reduced inspection frequency.

ii. On a weekly basis, Respondent's staff or contractor shall conduct and document an expanded inspection over the entire Main Canyon area for liquid/leachate seepage and pooling. In the event that two weeks of weekly inspections show no exposed liquid/leachate seepage or pooling, Respondent may reduce the inspection

frequency to once every other week. If at any point inspections show exposed liquid/leachate seepage or pooling, inspection frequency shall return to once weekly inspections.

c. On a weekly basis, compile and report the details of the inspection logs from that calendar week required under Condition 27(b). Respondent shall additionally report on any other liquid/leachate seepage or pooling found in addition to the Condition 27(b) inspections, and report on any ongoing leachate seepage and pooling at the landfill, found to have occurred at a location more than once within the calendar week, including location(s) (identified on graphic map(s) of the landfill), estimated duration of presence of leachate at such locations, characteristics of leachate (estimated quantity, extent of area impacted, odor type and intensity), leachate saturation of surrounding soils (standing free liquid, saturated, semi-dry, dry), containment systems or measures deployed to route, collect, and contain the exposed leachate and prevent further leachate exposure, and solutions proposed to resolve the ongoing seepage or pooling (if applicable). By no later than January 23, 2024, Respondent shall submit to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)], the first weekly report, and shall submit an additional weekly report every 7 calendar days thereafter;

d. Measure and record quantities of leachate sent off-site for disposal/treatment during the previous week for so long as all leachate is transported offsite for disposal. Records shall include the associated company name and physical address of the off-site disposal/treatment facility(ies) that receive leachate generated by the landfill. If Respondent begins onsite treatment, it shall also record on a weekly basis quantities of

leachate collected and leachate treated onsite. Respondent shall report this information in the monthly reports pursuant to Condition 8(c). Respondent shall submit copies of the manifests to South Coast AQMD within three weeks of request.

e. Respondent shall report to South Coast AQMD any leachate leak, spill, or pressurized leachate releases, separately from leachate seeps reports specified in Condition 27(c). The report shall be submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] within 48 hours of discovering a leak or spill estimated at 1 gallon or larger, and for every pressurized leachate release. The report(s) shall, at a minimum, include: (1) the date and time of the leak or spill; (2) area designation inspected; (3) the name of the person that discovered the leak or spill; (4) written acknowledgement that they did, or did not, take corrective action with rationale for these actions; (5) a root cause analysis on why and how the leak or spill occurred; (6) the estimated quantity of the leak or spill; (7) corrective actions to clean and/or remove the leak or spill; (8) corrective actions implemented or to be implemented, including an estimated timeline, to prevent future recurrence; (9) the type of affiliation of the operator involved in the root cause (e.g., employee, regularly onsite contractor, other contractors, or haulers); (10) whether any individuals involved in the root cause had previously received training on applicable operations to avoid leaks or spills; and (11) the number of times individuals involved in the root cause had previously been involved in the root cause of a leachate leak or spill. If any of the above items are not able to be determined, Respondent shall list "not determined" and a brief explanation. Root cause shall include ultimate determination of attribution

of error, including, as applicable, operator error, equipment breakdown, equipment malfunction, lack of training, lack of documented procedures, lack of following procedures, etc, to the extent known at the time the report is submitted to South Coast AQMD after good faith investigation. For spills or leaks of greater than 100 gallons where root cause was not determined at the time of report submission, Respondent shall provide a supplement to the report following completion of investigation and determination of the root cause.

i. For the purposes of Condition 27(c) and 27(e), leaks of leachate from equipment that were initially reported as a leak but which are later determined to have resulted from leachate seepage (e.g. leachate leakage through holes, tears, connections in the geocover), shall be reported under both Condition 27(c) and 27(e) (initially as a leak and then in the subsequent seep report), and shall be indicated as such in both reports.

f. Respondent shall develop Standard Operating Procedures (SOPs) for leachate tank operations in accordance with industry standards and best management practices, to prevent leachate tank overflow, failure, and spillage in the tank farm areas. Respondent shall additionally conduct daily inspections of leachate tanks, tank connections, ports, valves, tank hoses, and any other equipment associated with leachate tank filling/emptying operations, to determine equipment condition material integrity, to prevent leaks. The SOPs shall be submitted to South Coast AQMD for review and approval [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)], by no later than September 23, 2024, unless otherwise approved in writing by South

Coast AQMD. The SOPs shall be implemented within 7 days of South Coast AQMD approval.

i. Respondent shall revise the SOPs developed under Condition No. 27(f) to include instructions for leachate tanker truck operations, as applicable to the leachate tank farms installed on site, in accordance with industry standards and best management practices. The goal of these revisions shall be to prevent leachate overflow, leaks, spillage, equipment failure, operator error, and to prevent and minimize any other exposure of leachate and leachate vapors to atmosphere in and around the tank farm areas. The revised SOPs shall be submitted to South Coast AQMD for review and approval [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)], by no later than January 9, 2026, unless otherwise approved in writing by South Coast AQMD. The revised SOPs shall be implemented upon submission. Should South Coast AQMD provide any comment(s) on these revised SOPs or any subsequent revised SOPs, Respondent shall incorporate South Coast AQMD comments and submit further revised SOPs, or shall provide detailed justification for not incorporating comments, to South Coast AQMD within 15 days of receipt of the comments.

ii. Respondent shall review and revise the SOPs as needed, but at least every 6 months, according to any changes in leachate tank operations, and with consideration of root cause analyses for spills and/or leaks under Condition No. 27(e)(5), with consideration for corrective actions implemented or to be implemented under

Condition No. 27(e)(8), and with consideration of any South Coast AQMD comments. Revised SOPs shall be submitted to South Coast AQMD for review and approval at least every 6 months, and shall include redlined and clean versions. Revised SOPs shall be implemented upon submission. Should South Coast AQMD provide any comments on these revised SOPs or any subsequent revised SOPs, Respondent shall respond and/or provide further revised SOPs to South Coast AQMD within 15 days of receipt of the comments.

g. Respondent shall not overfill leachate collection/storage tanks or liquid treatment tanks.

28. Respondent shall operate and maintain the landfill gas collection and control system, and condensate/leachate collection system with materials capable of handling gases and/or liquids at the temperatures recorded at landfill gas wells and/or the leachate temperatures measured pursuant to Condition No. 27(a). This shall include, but is not limited to, landfill gas extraction wells, liquid/leachate extraction wells, sumps, pumps, piping, French drain system(s), landfill gas treatment and control equipment, and condensate/leachate storage equipment. Respondent shall utilize casing materials for wells with elevated temperatures as agreed upon with the LEA. Information pertaining to the installed equipment and its specifications, including material/temperature threshold specifications, shall be provided to South Coast AQMD personnel within 48 hours of request. If Respondent is not in possession of this information, it shall be requested from the manufacturer within 24 hours of request by South Coast AQMD personnel and provided to South Coast AQMD personnel within 24 hours of receipt from the manufacturer.

29. Respondent shall ensure it has proper landfill leachate and landfill gas condensate capacity (based on liquid production and collection reporting pursuant to Condition 8) to accumulate onsite and/or dispose of collected liquids/leachate at an appropriate facility or facilities. Respondent shall comply with the Leachate Management Plan approved by the EPA and

submitted to the South Coast AQMD pursuant to Condition No. 64, which includes contingency measures such as whether it is appropriate to reduce pumping operations in case of an emergency.

Landfill Cover

30. Respondent shall visually inspect the landfill cover and geosynthetic cover(s) in and around the Reaction Mitigation Area (as defined in Condition No. 9(a)), and any additional geosynthetic cover installed on site, each operating day and shall promptly repair any cover issues identified, which may include adding and spreading of clean soil, wetting, retracking any damaged area, and repairing or resealing of the geosynthetic cover. Any repair of the geosynthetic cover which includes addition of material to add or replace to the existing cover shall be done using an EVOH, or, if EVOH is unavailable and repair is on or before three months from the date DTSC approves the EVOH, an HDPE geomembrane. The EVOH or HDPE geomembrane shall be of at least 60 mil thickness continuously seamed and continuously welded to the existing 30 mil HDPE geomembrane. All repair and correction actions to the landfill cover, and interim repair of geosynthetic cover shall be conducted promptly and no later than two hours after identification during inspection, safety permitting. Permanent repair of geosynthetic cover shall be scheduled immediately and shall take place as soon as possible following identification of cover issue. Respondent shall maintain a log demonstrating that it has addressed any damages to the landfill cover or geosynthetic cover, including the date the damage was identified, the action taken to repair the damage, and the time at which the repair was completed. Results of the daily inspection and the repair log required by this condition shall be included in the monthly reports required pursuant to Condition No. 8.

31. Respondent shall include updates on the procurement and installation of the geosynthetic cover in the monthly reports pursuant to Condition No. 8.

Ambient Air, Leachate & Emissions Monitoring

32. [Reserved; See Appendix 1]

a. [Reserved; See Appendix 1]

b. [Reserved; See Appendix 1]

i. [Reserved; See Appendix 1]

ii. [Reserved; See Appendix 1]

c. [Reserved; See Appendix 1]

33. [Reserved; See Appendix 1]

34. By January 19, 2024, Respondent shall provide South Coast AQMD with access to all real-time continuous monitoring data for PM2.5, PM10, and H2S recorded at all monitoring stations (MS-01 through MS-12, and any subsequent additional monitoring stations). Respondent shall by January 19, 2024 or within 5 calendar days after enhanced monitors are brought online, provide South Coast AQMD with access to all real-time continuous monitoring data for total reduced sulfur (TRS) and toxic air contaminants (TAC) recorded by the enhanced monitors (MS-04, MS-12, and any additional enhanced monitors thereafter, including additional monitors as required by Condition No. 36.).

a. Within 30 days of this issuance of this Modified Order, Respondent shall ensure that the weekly 24-hour time-integrated canister samples for benzene, continuous H2S, and methane, and all hourly microGC DMS and VOC concentration data from current and future fenceline and community monitoring sites are posted to and accessible at the webpage created pursuant to Condition 39 for public access, displayed in an easy to read graphical format plot with compound concentration (y-axis) in parts per billion volume (ppbV) vs. time (x-axis) in DD/MM/YYYY HH:MM format, which is simple to review and understand. The compounds concentration data displayed in the graphical plot in ppbV shall be plotted based on the finalized data as reported by the testing laboratory or monitoring device ensuring all significant figures are preserved and without rounding. The display shall allow the public to determine the 24-hour time-integrated canister samples for benzene, continuous H2S and methane, and hourly microGC DMS and VOC concentrations, and the geographic location where the concentration is monitored. The graphical format plot shall additionally reference and display a horizontal dotted or dashed line for each compound's respective

Reference Exposure Level (REL) (as applicable) established by California Office of Environmental Health Hazard Assessment (OEHHA): (1) the acute 1-hour OEHHA REL for H2S, which is the same as the state-level standard for this compound (30 ppb), and (2) the acute 1-hour OEHHA REL for benzene (8 ppb). An intuitive mechanism (e.g., a link) to download historical data (for each data source) in a compiled, usable format (such as .csv) should be provided and made publicly accessible on the webpage created pursuant to condition 39 – including full analytical results of the 24-hour time-integrated canister samples, continuous monitoring data for H2S and methane (including meteorological data), and the hourly DMS and VOC results for all microGC instruments.

i. Real-time data shall include, but not be limited to, chronological one-hour average H2S concentrations as time series at each monitoring location. Wind speed and direction shall also be included, if currently monitored by Respondent.

ii. The website shall include a map which clearly marks the location of each air monitoring station.

b. Within 30 days of this issuance of this Order, weekly data (from Saturday at 12:00 am to Friday at 11:59 pm) collected by these monitors shall be made available on the webpage created pursuant to Condition No. 39, in a manner which allows for user defined data download, no later than the following Monday at 5:30 pm. Data from these monitors shall be kept on file and made available to South Coast AQMD personnel upon request.

i. In the event of unexpected downtime of a monitor, bump tests, maintenance, or other scenario which may result in missing data or test data being recorded, by March 29, 2024, Respondent shall provide flags or other visual indicators on its website (created pursuant to Condition No. 39) for each data point/set that clearly indicate and document the range of dates/times with the missing or affected data, and indicate the reason for the missing or affected data.

c. Respondent shall, by April 30, 2024, retain a third party to develop and install a system that provides automatic electronic notification via email for any exceedance of the applicable 1-hour NAAQS, CAAQS, or acute 1-hour OEHHA REL, whichever is lower (both in time and concentration) based on a time weighted average for benzene and H2S monitored in real-time by Respondent's monitoring network within the surrounding community (MS-06 through MS-12) by May 30, 2024. Additionally, by September 23, 2024, Respondent, through its retained contractor, shall develop and install a system allowing identical electronic notification via email for any exceedance of the applicable 1-hour NAAQS, CAAQS, or acute 1-hour OEHHA REL, whichever is lower (both in time and concentration) based on a time weighted average for benzene and H2S monitored in real-time by Respondent's monitoring network surrounding the Landfill (MS-01 through MS-05). Such systems shall also provide an automatic electronic notification once the applicable time weighted average falls below the applicable REL. By December 31, 2025, the third party shall revise the system to provide an automatic electronic notification every hour during which the applicable time weighted average continues to be above the applicable REL. The template for all notifications shall be written in coordination with and approved by South Coast AQMD. Respondent shall be responsible for the third party including in such system a method for members of the public to sign up to receive such notifications without any personally identifying information (including email address) being disclosed to Respondent. Respondent shall be responsible for the third party putting into effect the notification system within three business days of direction from South Coast AQMD.

i. By December 31, 2025, Respondent shall retain a third party to develop a system that allows for the electronic notifications defined in Condition 34(c) to be distributed via text message. Respondent shall be responsible for the third party including in such system a method for members of the public to sign up to receive such notifications without any personally identifying

information (including phone numbers) being disclosed to Respondent. Respondent shall be responsible for the third party putting into effect the notification system within three business days of direction from South Coast AQMD.

d. Respondent shall investigate any measurement which results in an exceedance notification being distributed as defined in Condition 34. The investigation should include a review of meteorological conditions in the area near the exceedance event, review of monitors downwind of the exceedance event, review of landfill activity that may have contributed to the exceedance event (e.g. nearby construction, traffic, cracks in soil, tears in liner, flare downtime, etc.), review of recent activity at the monitoring site for any correlation with the exceedance measurement, review of other environmental factors that may have impacted the measurement, and review of any instrument data and data validation/invalidation recommendation(s) provided by the instrument vendor. Within one business day, Respondent shall submit to South Coast AQMD [attn: Stephen Dutz, sdutz@aqmd.gov; Kathryn Roberts, kroberts@aqmd.gov; Mary Reichert, mreichert@aqmd.gov] a preliminary report of its investigation and findings. Full documentation of the above investigation shall be submitted to South Coast AQMD [attn: Stephen Dutz, sdutz@aqmd.gov; Kathryn Roberts, kroberts@aqmd.gov; Mary Reichert, mreichert@aqmd.gov] within four business days, noting any remediation activity or corrective action that took place, along with recurrence minimization if the measurement is found to be invalid.

e. By December 31, 2025, Respondent shall retain sufficient third-party support to ensure that all CH4, H2S, PM, and meteorological sensors meet data quality objectives identified by the instrument vendor or outlined in the standard operating procedures or quality assurance documentation; and are maintained, calibrated, and replaced in accordance with the instruments' standard operating procedures or quality assurance documentation. For any measurement that results in an exceedance notification being distributed as defined in Condition No. 34, the entity/ies must also

provide instrument data and a data validation/invalidation recommendation to Respondent sufficient for Respondent to meet the time frames allotted by Condition 34(d) above.

f. By December 31, 2025, Respondent shall retain sufficient third-party support to ensure that all microGC instruments meet data quality objectives identified by the instrument vendor or outlined in the standard operating procedures or quality assurance documentation; and are maintained, calibrated, and replaced in accordance with the instruments' standard operating procedures or quality assurance documentation. For any measurement that results in an exceedance notification being distributed as defined in Condition No. 34, the entity/ies must also provide instrument data and a data validation/invalidation recommendation to Respondent sufficient to meet the time frames required by Condition 34(d).

35. Respondent shall provide updates on all standard operating procedures (SOPs) and any other Quality Control and Quality Assurance (QA/QC) documents submitted to South Coast AQMD on January 19, 2024, describing the operation and maintenance of all instruments used at the air monitoring stations and/or enhanced monitoring stations specified in Condition No. 34 (if any) and a log for calibration, and maintenance activities performed on the monitors, in the monthly reports pursuant to Condition No. 8.

a. Respondent shall provide South Coast AQMD with the same access that Respondent has to on-site and off-site monitoring equipment. With respect to on-site monitoring equipment, Respondent may require all visitors, including South Coast AQMD staff, to don appropriate personal protective equipment. Upon request by South Coast AQMD, Respondent shall, within 24 hours, provide a list of all personal protective equipment that Respondent deems appropriate for accessing the monitoring equipment. Respondent shall not prohibit South Coast AQMD staff from access to Respondent's facility, including the monitoring equipment, if South Coast AQMD staff don all personal protective equipment included on a list issued by Respondent pursuant to this condition. With respect to off-site monitoring equipment, South Coast

AQMD shall arrange permission from third-party property owners for access, if necessary, and Respondent shall provide access to equipment and accompany South Coast AQMD personnel.

b. Respondent shall implement quality control measures (such as span and blank checks, calibration, etc.) as specified by South Coast AQMD to ensure the accuracy of their monitoring network within 30 days of notification.

i. If, following receipt of notification from South Coast AQMD, Respondent disputes the need to take one or more specified quality control measures, Respondent shall submit a response letter to the South Coast AQMD (attn: Stephen Dutz, sdutz@aqmd.gov) not later than 20 days prior to the time for implementation which details the dispute or objection, including provision of supporting evidence as applicable. Respondent shall further propose not less than 3 potential time slots for a virtual meeting during South Coast AQMD business hours where appropriate staff or consultants from Respondent are able to discuss the matter with South Coast AQMD.

ii. If Respondent follows the procedures outlined in Condition No 35(b)(i) above, the deadline for implementing the disputed quality control measures shall be delayed until a further deadline is set by South Coast AQMD in a response determination.

iii. If EPA requires Respondent to take any action that is inconsistent with quality control measures specified by South Coast AQMD under this Condition 35(b) with respect to the MicroGCs, Respondent shall immediately contact the South Coast AQMD [attn: Steven Dutz, sdutz@aqmd.gov; Kathryn Roberts, kroberts@aqmd.gov; Mary Reichert, mreichert@aqmd.gov] and describe the inconsistency. Respondent shall endeavor to resolve the inconsistency with the Executive Officer, while adhering to the measures specified by EPA.

c. Beginning June 8th, 2026, and every Monday thereafter, Respondent shall provide a weekly summary of the landfill's air monitoring network to sdutz@aqmd.gov and ahaar@aqmd.gov. The summary shall include (1) a listing of instrument downtime from the prior week for H2S, methane, VOC, and meteorological parameters; (2) cause, corrective action, and recurrence mitigation efforts for any period of downtime; (3) weekly average concentration, standard deviation, and range compared with the prior three months of data for H2S, methane, and speciated VOC for each site; and (4) chiquitacanyon.com air monitoring data portal reporting status and data completeness for each instrument and site for the prior week.

36. Respondent shall, by May 1, 2024, install and maintain instrumentation within the nearby residential community, at sites MS-10 and MS-12, as defined in Respondent's existing Community Air Monitoring Program. These instruments shall be capable of measuring hourly concentrations of benzene, toluene, ethylbenzene, xylenes, and other relevant volatile organic compounds (VOC) with site surface emissions greater than 1 ton/year, as indicated in Table 5.5 of the Chiquita Canyon Landfill Assessment of Air Emissions from Landfill Surfaces Report dated October 2023. While long-term solutions for permanent power are implemented and any necessary permits and approvals by regulatory agencies for permanent power are obtained, these instruments will be installed and put into operation using temporary power to allow for continuous measurements of all volatile organic compounds required. It is recognized that the use of temporary power may not guarantee the uninterrupted operation of these instruments. Respondent shall develop a monitoring plan that utilizes reliable and field-proven instrumentation, such as a micro gas chromatograph (MicroGC) with pre-concentration, and seek approval from South Coast AQMD. Respondent shall request and pay for expedited processing of all permits and procurement of the instruments, if available. To ensure Respondent is on schedule to complete installation within the 75 days, Respondent shall provide the South Coast AQMD (attn: Kathryn Roberts, kroberts@aqmd.gov; Mary Reichert, mreichert@aqmd.gov) an update at intervals of 30 days and 60 days from the issuance of the Order. Respondent shall

specifically address whether it believes an extension is necessary and provide supporting documentation if it is seeking such extension. The AQMD may grant an extension of up to 60 days as appropriate based on the evidence submitted.

a. Upon installation, data from these instruments shall be made available to the public via the publicly accessible webpage detailed in Condition No. 34. The display shall additionally reference and display the acute 1-hour Reference Exposure Levels (RELs) for any compounds with established acute exposure limits by California Office of Environmental Health Hazard Assessment (OEHHA).

b. [Reserved; See Appendix 1]

c. By the time of the status hearing contemplated in Condition No. 93, or unless otherwise approved in writing by South Coast AQMD, the MicroGCs installed pursuant to Condition No. 36 shall also be capable of measuring hourly concentrations of acrolein. The South Coast AQMD has requested EPA concurrence on the addition of acrolein; if EPA does not concur, the parties will address this provision at the status hearing contemplated in Condition No. 93.

d. Respondent shall promptly (by March 31, 2026, unless otherwise approved in writing by South Coast AQMD) procure an additional microGC instrument package and two additional sensor modules to be used as spares. The instrument should be maintained in operational condition and be available for immediate deployment once determined that a monitoring network instrument has failed.

37. [Reserved; See Appendix 1]

38. [Reserved; See Appendix 1]

Community Outreach

39. Respondent shall continue to maintain and update regularly (on a weekly basis) a dedicated page of its website with a highly visible link on its homepage (the "odor mitigation section") for presenting information discussing odor mitigation at CCL. Such webpage shall include all information in English and Spanish. Subsequent reports posted on the webpage shall be sent to a translation service within 2 business days of posting on the webpage, and shall be translated and uploaded to the webpage within 2 business days of receipt from translation service. Such webpage shall also meet the following requirements:

a. The odor mitigation webpage shall be accessible via a direct hyperlink included on the homepage of CCL's website (https://chiquitacanyon.com), via a clickable link with text stating "Odor Mitigation;"

b. The odor mitigation webpage shall display prominently at the top of the page a notification that complaints of any odors believed to be caused by CCL can be made to CCL (24-Hour Hotline) at (661) 253-5155;

c. The odor mitigation webpage shall display prominently at the top of the page a notification that complaints may also be submitted to the South Coast Air Quality Management District via telephone at 1 (800) CUT-SMOG or 1 (800) 288-7664 or online on South Coast AQMD's website (which shall hyperlink to the following: http://www3.aqmd.gov/webappl/complaintsystemonline/NewComplaint.aspx);

d. The odor mitigation webpage shall include a "Recent Updates" section which shall provide a narrative description of Respondent's understanding of the reaction and DMS;

e. The odor mitigation webpage shall include an "Odor Mitigation Efforts" section which shall describe the efforts Respondent is taking to mitigate potential odors;

f. The odor mitigation webpage shall include an "Odor and Maintenance Logs" section which shall include via hyperlink any logs created pursuant to this Order, preceded by a brief narrative description;

g. The odor mitigation webpage shall include a "Reports, Permits, and Other Documents" section which shall include via hyperlink, preceded by a brief narrative description:

i. This Order;

ii. Safety Data Sheets for odor neutralizer used at the facility and compounds used in the Semi-Permanent Vapor Odor Control system referenced in Condition No. 45;

iii. A copy of Respondent's current Conditional Use Permit (No. 2004-00052-(5));

iv. Any reports relating to odor or odor mitigation required by Respondent's Conditional Use Permit (No. 2004-00052-(5)) to be submitted to any government agency, including any responses or discussion of remedial actions to odor violations or complaints required by any government agency; and

v. All reports created by the Reaction Committee pursuant to this Order.

vi. Any other reports or correspondence requested by the County of Los Angeles agencies related to the reaction, odor, and Respondent's mitigation efforts.

h. The odor mitigation webpage shall include an "Air Quality" Section which shall include a brief narrative describing the current status of air quality monitoring required under Condition 68 of Respondent's Conditional Use Permit (No. 2004-00052-(5)). The "Air Quality" Section shall also include, via hyperlink, preceded by a brief narrative description:

i. Any consultant reports submitted to the Community Advisory Committee ("CAC"), TAC, or any government agency under Condition 68 of Respondent's Conditional Use Permit (No. 2004-00052-(5)).

ii. Any quarterly or annual reports submitted to the Los Angeles County Department of Public Health or South Coast AQMD under Condition 68 of Respondent's Conditional Use Permit (No. 2004-00052-(5)).

i. The odor mitigation webpage shall include an "Upcoming Public Meetings" Section, which shall display the title/subject, date, time, location and/or virtual access information (including videoconference link or teleconference number as applicable), and a note of whether public comment will be received for the following meetings:

i. Any noticed hearing of the South Coast AQMD Hearing Board in Case No. 6177-4;

ii. Any meeting of the CAC where odor mitigation and/or violations are included as an agenda item or anticipated to be discussed;

iii. Any meeting of the TAC where odor mitigation and/or violations are included as an agenda item or anticipated to be discussed; and

iv. Any other meeting open to the public at which CCL is a scheduled host and/or participant where odor mitigation and/or violation are included as an agenda item or anticipated to be discussed.

40. Respondent shall host a public one-hour community meeting once each calendar month following a month in which Respondent receives three or more Rule 402 NOVs from the South Coast AQMD. If Respondent does not receive three or more Rule 402 NOVs from the South Coast AQMD in a calendar month, Respondent does not need to host a community meeting during the following month. During each meeting, Respondent shall provide updates with regards to implementation of this Order and make time available for public comment on matters related to CCL. The meeting date and time and format (in-person or virtual) shall be announced via Respondent's website and shall also be sent via email to everyone who has signed up for email notifications on Respondent's website. The announcement shall include a link and dial-in information to the virtual platform used to conduct the meeting, or if the meeting is in-person, the location of the meeting. All meetings held in person shall adhere to all applicable public health guidelines and shall take place within the Val Verde community. Any presentation, meeting materials, or other media created or shared by Respondent at such community meeting shall be posted to

Respondent's Odor Mitigation webpage via hyperlink, including a brief narrative description of the materials.

Rule 1150 Landfill Excavation

41. [Reserved; See Appendix 1]

42. Respondent shall comply with the following requirements in the interim period, starting upon issuance of this Order and until the final approval of the Rule 1150 landfill excavation plan under the application specified in Condition No. 41 above, for all excavation, as defined in Rule 1150(a)(5), and including but not limited to any west slope project work performed under a work plan, except to the extent limited by U.S. EPA, unless excavation is occurring pursuant to one or more exemption as listed in South Coast AQMD Rule 1150(c):

a. The South Coast AQMD shall be notified at least two (2) days prior to each excavation commencement and within five (5) days after its completion. The notification shall be made by email [Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov); Gerardo Vergara, Air Quality Inspector, (gvergara@aqmd.gov); and Rule1150notifications@aqmd.gov]. The subject line of the email shall contain "Rule 1150 Notification." The body of the email shall contain the following information:

   i. Company Name and Company ID
   ii. Site Address
   iii. Notification Type (2 days prior or 5 days after)
   iv. Estimated Excavation Start Date and Completion Date
   v. A Map of the Facility with Excavation Location Indicated

b. Excavation shall not be conducted between the hours of 6:00 p.m. and 6:00 a.m. or on weekends and legal holidays unless excavation is occurring to comply with Condition 24, or otherwise approved in writing by the South Coast AQMD.

c. Excavation shall not be conducted on days when South Coast AQMD forecasts first, second, or third stage episodes for area number 13 or when South Coast

AQMD requires companies in area number 13 to implement their first, second or third stage episode plans. Episode forecasts for the following day can be obtained by calling (800) 288-7664.

d. During excavation, continuous monitoring and recording of the wind speed and directions shall be conducted at an appropriate site or, through the meteorological station if present at the site.

e. Excavation shall not be conducted, except in the Reaction Mitigation Area, when the wind speed is greater than 15 mph (averaged over 15 minutes) or the wind speed instantaneously exceeds 25 mph. If Respondent receives either any NOV for violation of Section 41700 / Rule 402 or any complaints for dust, Respondent shall stop excavation in the Reaction Mitigation Area during such wind conditions.

f. During excavation, all working excavation areas, excavated material and unpaved roadways shall be watered down until the surface is moist and then maintained in a moist condition to minimize dust and emissions without creating a safety hazard condition.

g. VOC contaminated soil (as defined by Rule 1166) shall not be spread onsite or offsite, nor stockpiled, if it results in uncontrolled evaporation of VOC to the atmosphere. VOC contaminated soil shall not be used for landfill cover.

h. During excavation, monitoring for Total Organic Compounds as methane using an Organic Vapor Analyzer (OVA) or other monitor approved by the South Coast AQMD shall be conducted continuously at the working face of the excavation and at the downwind property line or other approved locations. The maximum sustained readings (greater than 15 seconds) shall be recorded every 15 minutes. The OVA or other approved monitor shall be calibrated each day in accordance with manufacturers' specifications.

i. If the OVA or other approved organic monitor shows a sustained reading (greater than 15 seconds) of 2,000 ppmv Total Organic Compounds as methane or greater at the working face of the excavation, the excavation shall cease and the area

generating the emissions shall immediately be completely covered with a minimum of 6 inches of clean dirt, plastic sheet, or other South Coast AQMD approved cover. Excavation shall not resume until the readings return to the pre-excavation level.

j. If the OVA or other approved organic monitor shows a sustained reading (greater than 15 seconds) of 200 ppmv Total Organic Compounds as methane or greater downwind from the site at the property line (or other approved locations), the excavation shall cease and the area generating the emissions shall immediately be completely covered with a minimum of 6 inches of clean dirt, plastic sheet, or other South Coast AQMD approved cover. Excavation shall not resume until the readings return to the pre-excavation level.

k. Excavated landfill material and refuse shall be immediately, not to exceed 1 hour, relocated for burial onsite, immediately deposited into trucks/trailers for off-site transport and completely covered with automated vinyl tarps, with such covers tied down, except for during active loading/unloading of refuse.

l. When refuse loading is completed and during transport, no material shall extend above the sides or rear of the truck or trailer which will haul the excavated material. Excavated material shall be completely covered with automated vinyl tarps, with the cover tied down.

m. Respondent shall ensure that there is no track-out from the excavation area. Respondent shall ensure that all trucks used for excavation in Reaction Mitigation Area go through a rumble strip before exiting the excavation area, and Respondent shall ensure that all trucks shall, following the conclusion of excavation, but not less than once per day, be free of excavation materials. The rumble strip(s) shall be adequately sized consistent with South Coast AQMD Rule 403 and maintained as to prevent saturation/caking of soils that would cause the unit to become ineffective in removing soil from tires.

n. Landfill materials and refuse which have been exposed to the atmosphere as a result of the excavation, which have not been excavated and relocated for burial or

transported off site, shall be immediately, not to exceed 30 minutes, safety permitting or unless otherwise approved in writing by South Coast AQMD, covered (with a minimum of 6 inches of clean soil, secured plastic sheeting that is at least 10 mil, or other South Coast AQMD approved cover) whenever excavation is not actively in progress, and at the end of each working day so that no portion of landfill material and refuse is exposed to the atmosphere. Foam by itself shall not be used as a night cover if it is raining or rain is predicted by the National Weather Service prior to the next scheduled day of excavation. For the west slope excavation project, Respondent shall follow the timing and cover procedures set forth in the west slope excavation project work plan. If Respondent follows the work plan, it is otherwise exempt from this Condition 42(n).

o. Daily inspections shall be conducted of any covered excavation area (per Conditions 42(i), 42(j), and 42(n) above) to ensure the integrity of the cover(s) is maintained and secured so that no portion of the soil is exposed to atmosphere. If the cover material is not completely covering the landfill materials and refuse generating emissions, or if the integrity of the cover has been compromised, immediate corrective action shall be taken to add and secure a new cover, or additional cover, on the area requiring corrective action. An inspection log shall be maintained to record the time of the inspections and any corrective action performed.

p. All materials that are listed as hazardous by a federal or state agency shall be considered "hazardous materials" for the purpose of this Order.

    i. All excavated hazardous material shall be transported in such a manner as to prevent any emissions of hazardous materials.

    ii. All hazardous materials shall be transported in containers clearly marked as to the type of material contained and what procedures should be followed in case of accidental spills.

iii. Excavated liquid hazardous materials with the potential to cause air emissions shall be encapsulated or enclosed in containers with sealed lids before loading into the transport vehicles.

q. Excavation, handling and stockpiling activities shall comply with the applicable requirements of Rule 403.

r. All records required to demonstrate compliance with Condition No. 42 shall be kept and maintained for at least 5 years.

s. Landfill excavation mitigation measures, other than those listed in this Condition No. 42, which South Coast AQMD personnel determine are necessary to protect the health and safety of the public, shall be implemented upon request.

t. During excavation, odor neutralizer and/or odor suppressant (e.g. clay binder polymer spray-applied crusting cover material), shall be applied to the excavation working face and excavated materials to minimize emissions and odor without creating a safety hazard condition. Odor neutralizer applying equipment may include but not be limited to, fans and arm tower misters.

u. During excavation in the Reaction Mitigation Area as defined in Condition 9(a), Respondent shall employ fresh, new (unused) bed liners in trucks for each load during loading and transport. Respondent shall change out the existing bed liners in the trucks with fresh, new bed liners for each subsequent load in each truck.

v. Respondent shall post a notice on the front page of its website (chiquitacanyon.com), and notify in writing all addresses located within 5,280 feet (1 mile) of the excavation area, at least 48 hours in advance of planned excavation commencement with a short description of the proposed excavation work, the estimated times of day excavation is proposed to occur, the estimated excavation start date, and estimated excavation end date. For unplanned excavation, or excavation where there is insufficient time to provide written notice at least 48 hours in advance of commencement, and where such excavation is expected to last more than one day, Respondent shall post a notice on the front page of its website as soon

as possible upon learning such excavation is necessary, not to exceed 2 business hours. A copy of this notification shall be submitted to South Coast AQMD [Attention: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov].

w. If a South Coast AQMD Rule 402 Nuisance Notice of Violation is received by the Respondent during excavation, or a distinct odor (level 3 or greater per below Odor Scale) resulting from the excavation is detected at or beyond the property line, then the Respondent shall, in accordance with its Health and Safety Plan, conduct ambient air quality sampling within 2 hours of receipt of Rule 402 Nuisance Notice of Violation or of when a distinct odor (level 3 or greater) is detected at or beyond the property line and analyze for TOC and speciated TOCs as follows:

Odor Scale	Description of Odor Intensity
0	No odor detected
1	Very light odor detected
2	Light odor detected, distinguishable
3	Moderate odor, very distinguishable
4	Strong odor, very distinguishable, irritable
5	Very strong odor, very distinguishable, overpowering

i. Samples shall be collected at the following locations: immediately upwind of the excavation site, immediately downwind of the excavation site, within 3 inches of the exposed excavation workface, safety permitting, and at the downwind property line, or other location(s) approved in writing by South Coast AQMD. If deemed unsafe, Respondent shall document the date and conditions preventing compliance with this condition. Records of such conditions shall be submitted in the following monthly report pursuant to Condition 8.

ii. Sampling shall conform to CARB Method 422 or equivalent. Samples with high moisture shall be collected using an appropriate method such as South Coast AQMD Method 25.1/25.3 or other methods approved in writing by South Coast AQMD.

iii. Samples shall be analyzed by EPA Method TO-3, and EPA Method TO-15/TO-15A or other method approved in writing by South Coast AQMD.

iv. All collected samples shall be sent to an appropriate laboratory for analysis, within 24 hours of the sample collection, with expedited analysis requested. All lab results shall be reported to South Coast AQMD [Attention: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov; Steve Dutz, sdutz@aqmd.gov] within 48 hours of receipt from the laboratory.

x. During excavation, TOC and speciated TOC ambient air sampling shall be conducted at least once between the hours of 6:00am and 11:00am, and at least once between the hours of 2:00pm and 6:00pm, according to Respondent's Health and Safety Plan and the following requirements:

i. Samples shall be collected at the following locations: immediately upwind of the excavation site, immediately downwind of the excavation site, within 3 inches of the exposed excavation workface, safety permitting, and at the downwind property line, or other location(s) approved in writing by South Coast AQMD. If deemed unsafe, Respondent shall document the date and conditions preventing compliance with this condition. Records of such conditions shall be submitted in the following monthly report pursuant to Condition 8.

ii. Sampling shall conform to CARB Method 422 or equivalent. Samples with high moisture shall be collected using an appropriate method such as South Coast AQMD Method 25.1/25.3 or other methods approved in writing by South Coast AQMD.

iii. Samples shall be analyzed by EPA Method TO-3, and EPA Method TO-15/TO-15A or other method approved in writing by South Coast AQMD.

iv. All collected samples shall be sent to an appropriate laboratory for analysis, within 24 hours of the sample collection, with expedited analysis requested. All lab results shall be reported to South Coast AQMD [Attention: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov; Steve Dutz, stdutz@aqmd.gov] within 48 hours of receipt from the laboratory.

y. The excavation workface, which exposes refuse or other emission generating material to the atmosphere, shall not exceed 1,000 square feet (unless excavation is occurring pursuant to the west slope excavation project work plan, in which case the working face shall be limited to 3,000 square feet), without prior written approval from the South Coast AQMD or except where immediate, unplanned excavation is necessary to prevent or remediate imminent impacts to public health and safety. Estimation of the excavation workface size (square feet) shall be performed every hour during excavation. The daily excavation start date and time, hourly excavation workface size, and time of hourly excavation workface size estimations shall be recorded, and shall be provided to South Coast AQMD personnel within 48 hours of request.

z. If a South Coast AQMD Rule 402 Nuisance Notice of Violation is received by Respondent during excavation, the approved mitigation

measures shall be implemented immediately. Approved mitigation measures:

i. Excavation shall be limited to one location at a time.

ii. Unless excavation is occurring pursuant to the west slope excavation project work plan, Respondent shall limit the excavation workface, reducing the area by at least 50%, through use of plastic sheeting that is free of tears and defects, 6 inches of clean dirt cover, and/or long duration foam or other suppressant approved in writing by South Coast AQMD. After two hours, Respondent may return to the original size of the excavation workface unless there are Unfavorable Wind Conditions, as defined in the Stipulated Order for Abatement in Case No. 6177-1.

iii. Minimizing soil disturbance/transfer.

iv. Limiting working hours, reducing the excavation working hours to 6 total hours for the day (or the number of working hours at the time of receipt of the NOV, if greater than 6 hours).

v. Water and/or odor neutralizing products containing no VOC.

vi. Cleaning and covering of haul trucks.

vii. Good housekeeping.

aa. During excavation, if any ambient air monitoring stations at the fenceline or in the surrounding community (MS-01 through MS-12) reach or exceed applicable OEHHA acute REL concentrations (e.g. benzene acute REL is 8 ppb 1-hr average, H2S acute REL is 30 ppb 1-hour average), excavation shall cease and approved mitigation measures per Condition No. 42(z) above shall be implemented. Excavation shall not resume until concentrations return and remain below the REL threshold(s) for the duration of at least one averaging cycle for the respective acute RELs. The

approved mitigation measures shall be implemented when 25% or more of the ambient monitoring stations are down for more than one averaging cycle for the respective acute RELs at the same time or when there are no operational realtime monitors downwind of the excavation workface, which includes but is not limited to calibration, maintenance, breakdown and repair.

bb. During excavation, other emission generating activities such as well drilling in the reaction mitigation area, etc. shall be limited and prioritized outside of excavation hours. If landfill gas collection and/or control equipment is offline due to breakdown or maintenance, resulting in a reduction of gas flow to control devices by 10% or more (compared to the gas flow prior to the downtime of the first device), approved mitigation measures per Condition 42(z) above shall be implemented until the landfill gas collection and/or control equipment is returned to full operation. Respondent shall keep and maintain a log of all non-operation (or downtime) of landfill gas collection and control equipment, with dates, times, duration, and reason for non-operation. This log shall be made available to South Coast AQMD personnel within 24 hours of request.

Other Conditions

43. To ensure that fresh trash odors remain controlled, Respondent shall maintain the following fresh trash-related odor mitigation measures recommended by its landfill operations expert from the Stipulated Order for Abatement in Case No. 6177-1 during Unfavorable Wind Conditions, as defined in the Stipulated Order for Abatement in Case No. 6177-1. Respondent shall not expose more of the working face than is operationally necessary on any working day and shall additionally maintain the following odor mitigation measures:

a. Use orchard fans, and tow-and-blow fans as needed, placed and spaced around the working face in accordance with the recommendations of Chiquita's landfill operations expert;

b. Use equipment equipped with odor neutralizer misting systems in various portions of CCL to neutralize any fresh trash odors. This equipment shall include, but not be limited to, fans and arm tower misters;

c. Identify and appropriately handle odorous loads at the scale and working face as new waste loads enter CCL;

d. Haul odorous loads with proper sequencing and cover; and

e. Regularly train staff on all aspects of landfill operations, employee safety, and odor control.

f. If Respondent detects trash-based odors at any stops during any odor surveillance conducted pursuant to Condition No. 1(f) during Respondent's operating hours, Respondent shall deploy additional permitted orchard-style fans to the working face and surrounding area. If Respondent is not able to confirm the reduction of trash based odors within 1 hour of deployment of additional fans, Respondent shall reduce its working face by 25% of that day's total size for the remainder of the operating day.

g. To ensure that reaction mitigation area, leachate, landfill gas, chemical-like, and other odors throughout the Landfill remain controlled, Respondent shall maintain the following odor mitigation measures:

A. Use orchard fans, and tow-and-blow fans as appropriate and where feasible around other areas of the Landfill with noticeable odors;

B. Regularly train staff on all aspects of landfill operations, employee safety, and odor control.

44. Respondent shall obtain, install, and maintain an on-site landfill meteorological station to measure wind speed and direction by October 31, 2023. The meteorological station shall be installed at a location appropriate for determining wind speed and direction on the top deck of the landfill in the Reaction Mitigation Area (as defined in Condition 9(a)) on a 1-hour average basis, with measurements recorded every 5 minutes. The station shall record and preserve all available readings for three years and the readings shall be made available

to the South Coast AQMD upon request.

45. Respondent shall install, maintain in good working order, and operate 1,000 feet or more of Semi-Permanent Vapor Odor Control in the Reaction Mitigation Area (as defined in Condition 9(a)) within 14 days of the approval of this Order. Respondent shall operate the Semi-Permanent Vapor Odor Control system from 6am to 10am while the winds are blowing in the direction of Val Verde, during any non-exempt Rule 1150 excavation work including but not limited to non-exempt Rule 1150 excavation conducted during the West Toe Buttress work, except to the extent limited by U.S. EPA, or during well drilling activities.

46. Respondent shall operate and maintain in good working order a landfill perimeter odor control misting system on permanent fencing on the west and northwest of the property. If Respondent is required to remove the perimeter fencing for work approved by another regulatory agency, Respondent shall, upon completion of such work, install perimeter odor control on all new perimeter permanent fencing installed on the west and northwest of the property.

47. The landfill perimeter odor control misting system shall be operated immediately and continuously upon receiving data from the meteorological station, referenced in Condition No. 44 above, that the 1-hour averaged wind direction is blowing in West, Northwest, North, or Northeast directions (270 degrees to 45 degrees). The misting system shall continue to operate until the 1-hour averaged wind direction data demonstrates the wind is no longer blowing in the specified directions. The system shall be operated in such a manner and with sufficient odor neutralizers to mitigate, to the extent possible, transient odors from the landfill into surrounding communities, as determined by the Reaction Committee.

    a. Notwithstanding the foregoing, if Respondent removes the perimeter fencing and installs new perimeter fencing pursuant to Condition 46 above, Respondent shall cease operations of the odor control misting system until a new perimeter odor control is installed on the new perimeter

fencing. Following such install, Respondent shall operate the new perimeter odor control pursuant to this condition.

48. Respondent shall notify the South Coast AQMD (attn: Kathryn Roberts, kroberts@aqmd.gov; Mary Reichert, mreichert@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov) of any substantial operational changes designed to or anticipated to reduce odors, such as an operational change not contemplated by this Order, within seven days of implementing such changes.

49. Equipment and operations at the Facility are subject to the jurisdiction and regulatory requirements of multiple agencies, including but not limited to the District, CalRecycle, Los Angeles County Public Works, Los Angeles County Department of Regional Planning, and Los Angeles County Department of Public Health. The conditions in this Order shall not in any way restrict or expand the scope of jurisdiction of any agency. If any agency that shares jurisdiction over the Facility with the South Coast AQMD requires Respondent to take any action that is inconsistent with this Order, Respondent shall immediately contact the South Coast AQMD by email at [Kathryn Roberts, kroberts@aqmd.gov and Mary Reichert, mreichert@aqmd.gov] and describe the inconsistent provisions, including providing any written directive from any other agency which Respondent considers inconsistent with one or more conditions in this Order. Respondent shall endeavor to resolve the inconsistency with the Executive Officer, while adhering to the Condition(s) in the Order. If the inconsistency is not resolved within 3 working days of the relevant agency, Respondent shall immediately inform the South Coast AQMD and shall petition for a status/modification hearing before the Hearing Board for further proceedings. At such proceeding, only the provision in dispute shall be resolved by the Hearing Board while the other conditions in this Order shall remain in full force and effect.

a. If Respondent notifies South Coast AQMD per Condition No. 49 above that the inconsistency with one or more Condition and an order of another agency cannot be resolved, compliance with the applicable Condition(s) of this Order shall be waived until further Order of the Hearing Board.

Notwithstanding the above, in no instance shall compliance with Condition No. 49 or Condition No. 49(a) be waived.

50. Respondent shall follow the direction of EPA to implement the Master Work Plan submitted to EPA under the Unilateral Administrative Order (UAO). Any monthly progress reports submitted to EPA in accordance with the UAO shall also be submitted to the South Coast AQMD (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)).

51. Respondent shall permit South Coast AQMD personnel to conduct all inspections deemed necessary by South Coast AQMD Compliance staff, including, but not limited to, collection of samples. If during any inspection, South Coast AQMD observes uncontrolled liquid which has at least one characteristic (including odor, appearance, etc.) that suggests the liquid may be leachate, South Coast AQMD may require Respondent to collect a sample of the liquid within 24 hours, submit the sample for expedited testing for VOCs, and submit test results to the South Coast AQMD Compliance Inspector within 24 hours of receipt of results, but no later than 96 hours after collection. Notwithstanding the preceding, Respondent may require all visitors, including South Coast AQMD staff, to comply with the site's Health and Safety Plan. Respondent shall not prohibit South Coast AQMD staff from access to Respondent's facility, including the Reaction Mitigation Area, if South Coast AQMD staff comply with the Health and Safety Plan. Respondent shall provide South Coast AQMD with any updates to the Health and Safety Plan within 1 business day of going into effect.

a. To the extent Respondent's Health and Safety Plan requires 5-gas monitors for regulatory staff to conduct an on-site inspection, Respondent shall maintain onsite at least two 5-gas monitors (calibrated, sufficient battery, and ready for use) for regulatory personnel to use. Respondent may require any individual utilizing its 5-gas monitors to sign a waiver or release of liability in the form agreed upon by the parties on April 19, 2024.

52. Respondent shall reserve 60 minutes biweekly to host a virtual meeting between South Coast AQMD technical staff and Respondent / Respondent's technical consultants to discuss key updates on Respondent's implementation of this Order and any changes to Landfill conditions or operations. Any instance of the biweekly meeting may be cancelled at South Coast AQMD's sole discretion.

a. Respondent shall, at a minimum, ensure attendance of at least 1 person able to speak to: 1) landfill gas collection and combustion, 2) air monitoring, 3) leachate collection, treatment, and disposal; 4) onsite operational improvements including but not limited to geomembrane cover and/or status of US EPA workplans; and 5) daily on-the-ground operations at the Landfill.

b. Any instance of the biweekly meeting may be extended to 90 minutes at South Coast AQMD's discretion where South Coast AQMD provides notice via email not less than 3 calendar days in advance of the scheduled meeting.

53. Respondent shall, on a monthly basis, report on the: (1) number of tanks in each leachate tank group; (2) total number of leachate tanks treated; (3) monthly and year-to-date total quantity of liquid collected; (4) monthly and year-to-date total quantity of liquid treated; and (5) estimated monthly and year-to-date total quantity of seeping, pooling, or ponding leachate collected. By no later than April 3, 2024, Respondent shall submit South Coast AQMD (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov), the first report, and shall report this information in monthly reports pursuant to Condition No. 8(q)(vi).

54. Respondent shall collect, convey, and store any condensate collected after the sulfur treatment carbon absorbers separately from landfill leachate. No combining or mixing of these liquid materials shall occur, to allow for accurate characterization and profiling of each liquid.

55. Respondent shall immediately cease injection of landfill gas condensate into the landfill gas control flares, unless the condensate injection is initially performed for the purposes of a source test required under this condition. Any injection of condensate collected after the sulfur treatment carbon absorbers to the flares may be allowed if each of the following criteria are fulfilled:

a. The condensate has been sampled/analyzed and determined as non-hazardous in accordance with hazardous material requirements by respective agencies (U.S. EPA and DTSC), with sampling/analysis results provided to South Coast AQMD along with specified regulatory hazardous waste thresholds;

b. The condensate tank has not received any additional liquid after the sampling/analysis performed in Condition 55(a) and will not receive any additional liquids prior to or during injection/combustion;

c. Respondent has submitted a complete source test protocol which has been reviewed and approved by South Coast AQMD in writing, and which includes, at a minimum, procedures for testing of methane, total non-methane organic compounds, speciated organics (including but not limited to Rule 1150.1 Table 1 Carcinogenic and Toxic Air Contaminants), NOx as NO2, CO, particulate matter (PM10), oxygen and carbon dioxide, moisture content, temperature, flowrate, total sulfur compounds as H2S and speciated sulfur compounds, gas BTU value, nitrogen, methane and TNMOC destruction efficiency, and metals;

d. Respondent has submitted a source test report which has been reviewed and approved in writing by South Coast AQMD;

e. South Coast AQMD grants written approval to conduct condensate injection and has not withdrawn the approval based on follow-up source test evaluation(s);

f. Respondent conducts follow-up flare source testing, at a minimum of

every 6 calendar months, which includes non-hazardous condensate injection, and following the requirements of sub-item (d) above; and

g. Respondent maintains records of condensate sampling/analysis results to demonstrate the liquid is non-hazardous, maintains records of daily condensate injection flows (gallons per day), and provides these records in the monthly report pursuant to Condition No. 8.

56. [Reserved; See Appendix 1]

57. [Reserved; See Appendix 1]

58. [Reserved; See Appendix 1]

59. [Reserved; See Appendix 1]

60. [Reserved; See Appendix 1]

61. [Reserved; See Appendix 1]

62. [Reserved; See Appendix 1]

63. By June 12, 2026, Respondent shall provide South Coast AQMD with a schematic of the current leachate treatment system and leachate storage system, including but not limited to connections, flow lines, treatment vessels, aeration tanks, storage tanks, and tank groups, vent lines to control equipment, control equipment, lines to and between leachate tanks, tanks which are connected and not connected to vacuum vent lines, and the leachate tanker truck loading/unloading equipment and locations. Respondent shall provide a revised schematic in the monthly Condition 8 reports following any month during which Respondent has completed any changes or modifications to the leachate treatment system and/or leachate storage system that would be reflected on the schematic.

64. Respondent shall follow the direction of the EPA to prepare a Leachate Management Plan in accordance with the Unilateral Administrative Order (UAO). Respondent shall submit the final plan submitted to EPA to South Coast AQMD on or before March 28, 2024. Any updates to the final plan shall be submitted to South Coast AQMD within 24 hours of submittal to EPA.

65. Respondent shall provide notice to South Coast AQMD (Baitong Chen, Air Quality

Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov); and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov) by Friday of each week a summary of leachate dewatering pumps that have been installed and resumed operation the prior week, and the number and location of dewatering pumps anticipated to be installed and placed into operation in the following week , and the location of all dewatering pumps installed and / or in operation.

66. Beginning September 2024, Respondent shall increase the frequency with which it monitors for temperature and pressure at landfill gas collection wells within the Reaction Mitigation Area to twice monthly.

a. [Reserved; See Appendix 1]

i. [Reserved; See Appendix 1]

ii. [Reserved; See Appendix 1]

iii. [Reserved; See Appendix 1]

iv. [Reserved; See Appendix 1]

1. [Reserved; See Appendix 1]

v. [Reserved; See Appendix 1]

vi. [Reserved; See Appendix 1]

vii. Respondent shall continue operating a remote monitoring system which measures temperature in at least twenty (20) wellheads operated in the Initial Reaction Mitigation Area (defined as the boundary of Cells 1/2A, 2B/3, 4, and Module 2B/3/4 P2 as specified in Condition No. 9(a)). Should any of the remote monitoring system equipment fail due to the Reaction Mitigation Area conditions at the Landfill, Respondent is not required to replace it. Notification of this failure shall be submitted to South Coast AQMD within 14 days of failure. Notification shall include suspected reason(s) for failure, and proposed remedies/solutions for the future. If the failure was suspected to be due to Reaction

Mitigation Area conditions, Respondent shall provide a subsequent notification within 60 days of the failure, including evidence detailing how and why the failure occurred due to ETLF conditions. This evidence shall include, but shall not be limited to, a root cause analysis of the failure, well conditions (temperature, pressure, liquids, gas quality, etc.) prior to the failure, records of preventative maintenance performed, reasons for the failure, and solutions.

67. Respondent, following any change in appointment of Landfill management, shall designate an Inspection Liaison responsible for coordinating the exchange of information between Respondent and South Coast AQMD. Respondent shall notify South Coast AQMD (attn: Baitong Chen [bchen@aqmd.gov]; Nathaniel Dickel [ndickel@aqmd.gov]; Christina Ojeda [cojeda@aqmd.gov]) within 2 business days, including 1) the date of departure of the prior Liaison personnel, and 2) the Name, Title, Effective Date, and Contact Information [e.g. business phone number and/or email address] for the new Inspection Liaison.

68. Respondent shall by June 15, 2024, install appropriately ranged differential pressure gauges, with at least 0.01 inches water column resolution, or pressure gauge otherwise approved in writing by South Coast AQMD, on each leachate storage tank. Respondent shall monitor and record daily the differential pressure of each leachate tank, tank identification number, date and time of the reading, and the personnel that conducted the reading. Pressure readings that indicate the lowest value of the gauge or the highest value of the gauge, shall be reported using significant digits to the hundredths place as "<= [lowest value on gauge] (e.g. <= -0.50 inches water column)" and ">= [highest value on gauge] (e.g. >= 0.50 inches water column)", respectively. The tanks shall be maintained under negative pressure, as demonstrated by differential pressure readings. Zero and positive pressure readings do not demonstrate negative pressure. Pressure gauges shall be calibrated according to manufacturer specifications and schedule. Respondent shall report all the recordings in the monthly report pursuant to Condition No. 8.

69. By July 19, 2024, Respondent shall conduct the first of ongoing quarterly inspection and monitoring of HDPE, or other material, landfill gas conveyance piping, landfill gas condensate and leachate conveyance piping, and any associated piping components such as flanges, fittings, valves, connectors, pumps, or other equipment of the landfill gas collection system and landfill gas condensate and leachate collection and storage system within the enclosed piping networks. Monitoring Inspection shall include visual and/or physical inspection of the specified equipment above, which is located aboveground, for buckling, rupturing, cracking, melting, liquid leaks, or other structural concerns which may lead to the release of fugitive landfill gas emissions, liquids, or odorous vapors. Monitoring shall additionally include measurements of total organic compounds (TOC) as methane with a flame ionization detector (FID), that conforms to Rule 1150.1 requirements, an organic vapor analyzer for component leaks at each of the aboveground piping components within the landfill gas collection system and landfill gas condensate and leachate collection and storage system enclosed piping networks. A component will be considered to have a leak if the concentration of methane measured one half an inch or less from a component source exceeds 500 ppmv, other than non-repeatable, momentary readings. Records of this monitoring activity shall include at a minimum:

a. A plot plan showing the piping networks monitored;
b. Date(s) when monitoring was performed;
c. Results of the visual/physical inspection and associated photos of any piping or piping components which had any of the above-mentioned visual and/or physical inspection concerns;
d. Results of piping component leak measurements;
e. Location(s) of component/equipment with visual and/or physical inspection concerns and/or locations(s) where component leaks were measured, which shall include the following:
    i. Location identified on a map;
    ii. Location identified by the landfill surface grid number and GPS

coordinates; and

f. Work which has been performed, or which is planned to be performed, and associated date(s), to repair, replace, or conduct other actions to resolve issues with the piping or components of concern.

Following four completed quarterly analyses, by July 31, 2025, the Reaction Committee shall submit a recommendation to South Coast AQMD [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov] as to modifying the frequency of such.

70. Respondent shall, by June 28, 2024, submit a report on the landfill's current landfill gas generation and projected landfill gas generation for the next five calendar years, through the end of calendar year 2029. The current and projected landfill gas generation shall be estimated through use of U.S. EPA's Landfill Gas Emissions Model (LandGEM), and the Reaction Committee's analysis for additional landfill gas generated as a result of the ongoing reaction. The report shall include, at a minimum, the following items:

a. LandGEM inputs, assumptions, and results;

b. Reaction Committee analysis and associated rationale and supporting data or information; and

c. A comparison of the estimated landfill gas generation, both current and projected, with the landfill's flaring capacity as based on actual operational flaring capacity or expected capacity for flares or thermal oxidizers not yet installed, both current and proposed, assuming one or more flares or thermal oxidizers are offline due to maintenance, overhaul, or other unforeseen circumstances.

By July 10, 2026, Respondent submit an updated report, including at a minimum, the items mentioned in 70(a), (b), and (c) above. Based on the report findings, if the landfill gas generation is expected to exceed the landfill's flaring capacity when one or more flares or thermal oxidizers are offline, Respondent shall start the planning and procurement process for the addition of an additional flare, thermal oxidizer, or other landfill gas

combustion/control equipment and ensure sufficient redundant control capacity (meaning at least one additional control unit, equivalent in landfill gas combustion capacity to the largest control unit on site, and whose operational capacity is not required to combust the quantity of gas estimated in the LandGEM) to handle all generated landfill gas, assuming any one or more unit(s) is offline.

a. Respondent shall submit, by October 31, 2024, a complete permit application for the new construction of a Landfill Gas Flare (Flare No. 5), and modifications of Flare 1 & 2 (G73696, A/N 645450), Flare 3 (A/N 624296), and Flare 4 (A/N 647996) to the extent necessary, to increase the landfill gas control capacity. The submittals shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.

b. During the planned installation of additional and/or replacement flares, Respondent shall ensure sufficient redundant control capacity is on site and operational to maintain a total minimum flow of no less than 12,000 cubic feet per minute during downtime resulting from control equipment installation and/or replacement.

c. During the installation of Flare 4, Respondent shall add redundant header capacity, including redundant headers from the landfill to the H2S vessel(s), H2S vessel(s) to the flare station, and between and into the knockout pots.

71. [Reserved; See Appendix 1]

72. Respondent shall conduct sampling and analysis, testing, installation, and monitoring of the leachate and landfill gas condensate collection and storage tank system, as specified below:

a. At least semi-annually, conduct testing to sample and analyze the vapor flow in the piping used to vent the leachate storage/treatment tanks and landfill gas condensate storage/treatment tanks and route the vapors to the landfill gas control system, and the landfill gas header line(s) feeding the flares/thermal oxidizers. The testing shall at least include the following items and the results of this testing shall be provided in the

monthly report pursuant to Condition No. 8:

i. vented leachate tank vapor flowrate,

ii. vented condensate tank vapor flowrate,

iii. vapor temperature,

iv. concentrations of speciated organics (including but not limited to Rule 1150.1 Table 1 Carcinogenic and Toxic Air Contaminants),

v. the total sulfur compounds as H2S and speciated sulfur compounds,

vi. testing at each of the locations indicated below:

1. The tank vents or manifolds which are representative of a set of tanks;
2. The header/manifold from each leachate tank farm or manifold including Tank Farm #7, Tank Farm #9, North Perimeter Manifold, New East Perimeter Manifold, LC Manifold, landfill gas condensate storage tanks, and any other future tank farms or manifolds, with testing performed upstream of the piping connection to the LFG Collection and Conveyance System where landfill gas may affect results;
3. The inlet of the flare(s) prior to combustion; and
4. The landfill gas header line(s) to the flares/thermal oxidizers (upstream of leachate/condensate vapor mixing),

vii. gas heat rating (BTU/scf), and

viii. Landfill gas vapor flowrate.

b. A modified source test protocol for this testing shall be submitted to South Coast AQMD by June 30, 2026, unless otherwise approved in writing by South Coast AQMD. Testing shall be conducted within 45 days of receiving written approval of the source test protocol by South Coast AQMD, and the final results in a source test report format shall be submitted within 30 days of testing, unless otherwise approved in writing by South Coast AQMD.

c. [Reserved]

d. [Reserved]

i. [Reserved]

e. [Reserved]

i. [Reserved]

73. Respondent shall submit a permit application, accompanied with a complete Title V Revision application(s), for any internal combustion engine rated greater than 50 HP brought on site that does not already have a valid permit under Respondent's Title V Facility Permit or that does not already have a complete application submitted to South Coast AQMD for the engine to be included in Respondent's Title V Facility Permit.

74. Respondent shall expedite the procurement of the equipment needed to construct Flare No. 4 to the maximum extent feasible such that Flare No. 4 is ready to be constructed and put into operation as soon as possible after Respondent receives all necessary permits or other approvals. Respondent shall provide updates on the procurement of this equipment in the monthly report pursuant to Condition 8(s).

75. Respondent shall expand the real-time, remote monitoring system installed in accordance with Condition 66(a) to include a minimum of 21 remote monitoring units mounted on wellheads located around the outside perimeter of the data-determined Reaction Mitigation Area boundary as specified in Condition 9(b), and a minimum of 5 remote monitoring units mounted on landfill gas headers conveying gas from the Condition 9(b) Reaction Mitigation Area boundary.

a. Respondent shall continue operating the remote monitoring units installed pursuant to the Order.

b. The wellhead units shall include 19 permanent units, to be located on a particular wellhead for at least 12 months, and shall include 2 mobile units which may be relocated on site as necessary.

c. The 19 permanent units shall be installed on wells located in the immediate vicinity surrounding the Condition 9(b) Reaction Mitigation Area boundary, including the following wells: CV-1906, CV-24120, CV-24126, CV-2455, CV-2454, CV-2305,

CV-2476, CV-24148, CV-24149, CV-2314, CV-2474, CV-24151, CV-2472, CV-2488, CV-2482, CV-2480, CV-2466, CV-2344, and CV-2350, or as recommended by Respondent and its vendor/distributor. Any changes to the above-mentioned well selection shall be provided to South Coast AQMD in writing and shall include rationale and justification for installing the unit(s) on any alternative wells.

d. The 5 header units shall be installed on primary header lines conveying gas from the Condition 9(b) Reaction Mitigation Area boundary and surrounding areas. The header unit locations shall be for strategic monitoring of the gas collection system to allow for maximum gas extraction, and to allow for quick actions to be taken to resolve issues noticed upstream or downstream of the units. Two header units shall be installed on the following header lines: 24-inch header piping running near CV-1426, 12-inch header piping running near CV-24098, unless otherwise approved in writing by South Coast AQMD.

e. All units shall be capable of monitoring temperature, pressure, and vacuum. The units installed on wells without dewatering pumps shall also be capable of monitoring liquid levels.

f. [Reserved; See Appendix 1]

g. Data collected by the monitor units shall be immediately recorded and uploaded as to be available to review in the vendor/distributor's provided graphical user interface. The graphical user interface shall include historical data, and shall be continuously updated with newly gathered data. Additionally, the graphical user interface shall allow for simple filtering and review of wellhead pressure, system pressure, landfill gas temperature, landfill gas flowrates, and landfill gas composition measurements and trends for each monitor unit. South Coast AQMD shall be granted read and download access to this graphical user interface, to review historical and real-time data.

h. Records documenting actions performed to resolve issues, and dates and times for discovering and resolving issues as a result of the RMS shall be kept and maintained

daily on site, and shall be provided to South Coast AQMD upon request.

i. Records documenting the inspection and maintenance activities performed on the monitoring units required by this condition shall be kept and maintained on site, and shall be provided to South Coast AQMD upon request.

j. Records documenting any periods of Condition 75 RMS equipment downtime, monitor units involved, the date and times of the downtime, reason(s) for the downtime, and steps taken to resolve the downtime shall be kept and maintained on site, and shall be provided to South Coast AQMD upon request.

76. Respondent shall install sample ports on all equipment on site that requires sampling, to prevent unnecessary fugitive emissions from sampling activities, and shall continue collecting samples from the sampling ports installed pursuant to the Order, unless otherwise approved in writing by South Coast AQMD. For new equipment brought on site that requires sampling, sample ports shall be installed within 30 days of bringing the equipment on site, or within 15 days of starting operation of the equipment, whichever is sooner, unless otherwise approved in writing by South Coast AQMD.

77. Respondent shall conduct aerial surveillance over the entire Main Canyon surface on a weekly basis, employing a drone equipped with sensors with a minimum detection level of 1 ppmv methane, and in accordance with OTM-51. If an aerial surveillance reading reaches or exceeds 200 ppmv methane, Respondent shall conduct follow-up ground-based surface emission monitoring field inspections according to the procedures of OTM-51 and U.S. EPA Method 21, unless Respondent is unable to monitor the subject locations due to inaccessibility or dangerous conditions for a technician. The follow-up field inspection shall be performed within 2 hours of becoming aware of aerial surveillance exceedances. If an exceedance of 500 ppmv methane is found or confirmed during the follow-up inspection, Respondent shall implement corrective actions within 2 calendar days, including but not limited to, geosynthetic cover maintenance or repair, landfill cover maintenance or repair, wellfield vacuum adjustments, and piping/gas component maintenance or repair. Respondent shall develop 1) a color-coordinated geospatial interpolated methane map

displaying the absolute value results of the methane readings, 2) a color-coordinated geospatial interpolated methane map displaying the change in methane readings as compared to the prior aerial surveillance, 3) a map displaying geolocated coordinates with local methane peaks and ground-based follow-up peak verification, and 4) a map displaying the drone flight path. The local methane peak map (map #3) shall include a color legend to differentiate locations displaying methane readings of 1) < 200 ppmv, 2) ≥ 200 and < 500 ppmv, 3) ≥ 500 and < 1,000 ppmv, 4) ≥1,000 and < 2,000 ppmv, 5) ≥2,000 and < 5,000 ppmv, and 6) ≥ 5000 ppmv, or as otherwise approved in writing by South Coast AQMD. The interpolated maps displaying the absolute value (map #1) and change in methane readings (map #2) shall include a color legend to differentiate the magnitude of the reading, as determined by Respondent, or as otherwise requested by South Coast AQMD. The maps, follow-up field inspection measurements and locations with associated dates/times, causes of exceedances (500 ppmv methane or greater), any corrective actions performed, and documentation (date, time, reasoning) of field inspections not performed due to inaccessibility or dangerous conditions shall be provided in the subsequent monthly report pursuant to Condition 8(c). Raw data used to create any of the above documents shall be provided to South Coast AQMD within 5 working days of request.

78. Respondent, or Respondent's contractor, as applicable, shall install a liner of 60 mil polyethylene sheeting (or other equivalent flexible membrane cover) overlaying two feet of compacted soil lining the bottom and 5 feet off the sides of the perimeter of each leachate tanks and/or tank farms, except for driving lanes required for trucks to access leachate tanks for leachate disposal or other routine operations or maintenance, to limit spills affecting the ground, water, and potential for re-entrained air emissions. The sheeting/membrane liner shall be inspected at least twice-daily, at the beginning and end of day, and shall be maintained free of tears, rips, etc. The inspection and maintenance records shall be recorded daily and shall contain, but not be limited to: (1) the date and time; (2) tank area designation inspected; (3) the name of the person performing the inspection and written acknowledgement that they did, or did not, take corrective action to maintain or replace the

liner; (4) specific notation as to the liner maintenance performed, including but not limited to: liner repair or replacement, cleanup of spills on the liner, including volume of spill, etc. Installation shall be completed as part of new installation of any tank or tank farm onsite installed on or after April 16, 2025. For existing tank farms, installation shall be completed not later than September 30, 2025.

79. Respondent shall submit any permit applications, source test protocols, source test reports, and any other submittal requiring South Coast AQMD review and approval, with an expedited processing/review requested, along with any associated fees, forms, and information required.

80. Whenever South Coast AQMD permitted Various Location equipment or CARB Statewide Portable Equipment Registration (PERP) permitted equipment is brought or operated on site, the Respondent shall:

a. Notify South Coast AQMD in writing of the date and time that the equipment is brought to the facility in the corresponding monthly report per Condition No. 8 and include a copy of the various locations permit(s) and/or PERP permit(s) in the corresponding monthly report per Condition No. 8.

b. Maintain a daily log including the following information for each permit unit: permit number and/or registration number, application number (if applicable), equipment location, and start and end time of equipment operation (as applicable). Respondent shall submit the daily log in the in the corresponding monthly report per Condition No. 8.

c. Notify South Coast AQMD in writing of the date and time that the equipment is removed from the facility in the corresponding monthly report per Condition No. 8.

81. Respondent shall provide notification, by posting an alert on the front page of its website (https://chiquitacanyon.com) for the purposes of notifying to the surrounding affected community, whenever any landfill gas collection and control equipment (i.e. gas collection wells/trenches, headers, flares, thermal oxidizer(s), blowers, etc.) has planned or unplanned downtime anticipated to last 30 minutes or more, or once any downtime has a duration of 30

minutes or longer, according to the following:

a. Downtime of 30 Minutes or Longer:

i. Respondent shall provide the notification required by this Condition 81 for any individual control device that has downtime which is anticipated to last 30 minutes or more, or once any downtime for an individual control device reaches 30 minutes of downtime.

ii. If the downtime of any combination of landfill gas collection equipment results or is planned to result in a reduction of gas flow to control devices by 10% or more (compared to the gas flow prior to the downtime of the first device), Respondent shall provide the notification required by this Condition 81 for any such control devices that have downtime which is anticipated to last 30 minutes or more, or once any downtime for such devices reaches 30 minutes of downtime.

b. This notification shall be posted online at least 48 hours prior to a planned downtime event, unless the event is planned less than 48 hours before the planned downtime. If there is less than 48 hours before the planned downtime, Respondent shall provide the notification as soon as possible, within 1-hour of finalizing plans for the downtime if such plans are finalized within working hours (i.e., 7am to 6pm, Monday through Friday and 8am to 5pm Saturday and Sunday). After working hours, Respondent shall provide the notification as soon as possible, not to exceed 2 hours from the start of the next working day. For unplanned downtime, notification shall occur within 1-hour of reasonable discovery of any collection or control equipment issue resulting in unplanned downtime made during working hours. After working hours, Respondent shall provide the notification as soon as possible, not to exceed 2 hours from the start of the next working day. The notification shall inform the public of the control equipment downtime, expected extent (in days/hours) of the downtime, and the possibility of increased odors in the community during the indicated period.

c. Respondent shall, by November 18, 2024, develop a system allowing members of the

public to sign-up for notifications of such outages or downtime, and resumed operation via email or text message. Respondent shall develop the system such that any personally identifying information (including but not limited to name, phone number or email address) shall not be received nor retained directly by Respondent, any subsidiary or parent company of Respondent, or any direct employee of Respondent. Respondent shall deploy this system within three (3) business days of receiving notice to deploy from South Coast AQMD.

d. A follow-up notification shall be posted online within 2 hours after the gas collection and control equipment has resumed operation if such resumption occurs during working hours (7am-6pm Monday through Friday; and 8am-5pm Saturday and Sunday). After working hours, Respondent shall post the notification as soon as possible, not to exceed 2 hours from the start of the next working day. The follow-up notification shall inform the public of the start date/time and end date/time of the associated control equipment downtime.

82. Respondent shall provide notification to South Coast AQMD [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov; Larry Israel, lisrael@aqmd.gov] whenever any landfill gas collection or control equipment (i.e. gas collection wells/trenches, headers, flares, thermal oxidizer(s), blowers, etc.) has scheduled and/or unplanned downtime. Downtime refers to cessation of operation lasting 30 minutes or longer, according to the following:

a. Downtime of 30 Minutes or Longer:

i. Respondent shall provide the notification required by this Condition 82 for any individual control device that has downtime which is anticipated to last 30 minutes or more, or once any downtime for an individual control device reaches 30 minutes of downtime.

ii. If the downtime of any combination of landfill gas collection equipment results or is planned to result in a reduction of gas flow to control devices by 10% or more (compared to the gas flow prior to the downtime of the first

device), Respondent shall provide the notification required by this Condition 82 for any such control devices that have downtime which is anticipated to last 30 minutes or more, or once any downtime for such devices reaches 30 minutes of downtime.

b. This notification shall include an initial notification 24 hours prior to the planned shutdown event, unless the event is planned less than 24 hours before the planned downtime, Respondent shall provide the notification as soon as possible, within 1-hour of finalizing plans for the downtime if such plans are finalized within working hours (i.e., 7am to 6pm, Monday through Friday and 8am to 5pm Saturday and Sunday). After working hours, Respondent shall provide the notification as soon as possible, not to exceed 2 hours from the start of the next working day. For unplanned downtime, notification shall occur within 1-hour of reasonable discovery of any control equipment issue resulting in unplanned downtime made during the working hours. After working hours, Respondent shall provide the notification as soon as possible, not to exceed 2 hours from the start of the next working day. Respondent shall also provide a subsequent additional notification and follow-up written report within 48 hours of startup and operation of the equipment after the downtime event is corrected. The initial notification, and subsequent notifications/follow-up report shall include the following items, unless otherwise noted below:

   i. Reason(s) for the downtime,

   ii. Specification of whether the event was planned or unplanned event,

   iii. Estimated (initial notification) and actual (subsequent notification/follow-up report) start and end dates and times of the downtime event,

   iv. Meteorological data (15-minute averaged), including wind direction(s) and wind speed(s), starting from 48 hours prior to the downtime event, and, if possible, extending until 24 hours after associated equipment start-up and resumed operation during the period of downtime (subsequent notification/follow-up report only),

v. Facility-wide minute by minute landfill gas flow data, in Microsoft Excel format, starting from 48 hours prior to the downtime event, and extending until 24 hours after associated equipment start-up and resumed operation (subsequent notification/follow-up report only),

vi. A running log of all combustion equipment downtime events reported pursuant to Condition 82, including the equipment name (e.g., Flares 1, 2, 3, or Zeeco unit), planned or unplanned event, estimated (initial notification) and actual (subsequent notification/follow-up report) start date and time of each event, estimated (initial notification) and actual (subsequent notification/follow-up report) end date and time of each event, estimated (initial notification) and actual (subsequent notification/follow-up report) duration of downtime in minutes, and reason(s) for downtime in an Excel format. The information shall be clearly displayed for all downtime events and combustion equipment in rows within one Excel sheet, allowing quick determination of the downtime details for any equipment or combination of equipment, including simultaneous downtime events.

vii. If the downtime for 2 or more control devices is, or is expected to be, the result of a common reason (e.g. header work serving multiple devices), additional details shall be provided in the initial and follow-up notifications. These shall include, but are not limited to, a detailed explanation of the work, reason(s) for the work, detailed explanation of why simultaneous downtime is necessary and why the downtime cannot be staggered, and supporting information/evidence (e.g. drawing(s) showing common piping, planned work, etc.).

c. The notifications specified in this condition are additional notifications and do not replace Title V and/or breakdown notifications required by South Coast AQMD or Federal Regulations, or by the Title V permit.

83. [Reserved; See Appendix 1]

a. [Reserved; See Appendix 1]

84. Respondent shall evaluate the installation of windbreaks and/or wind flow disrupters along the western and northern borders of the facility, and/or ridgeline, such that there are not any distinguishable gaps in the border and/or ridgeline which may result in an odor channeling affect into the Val Verde community, to enhance the dispersion of odors from the facility. By no later than November 15, 2024, Respondent shall submit a report detailing the findings of the evaluation to South Coast AQMD (attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov). The report detailing the findings of the evaluation shall include the following:

a. The viability and advantages and disadvantages of the different windbreaks and/or wind flow disruptors.

b. The estimated duration and timeline of the steps necessary to implement and install each of the windbreaks and/or wind flow disruptors evaluated, including any regulatory approvals and any associated environmental analysis and public notification/outreach required, contractor procurement, contracts, bidding, contract execution, equipment procurement, and equipment installation.

If installation of windbreaks and/or wind flow disruptors is deemed technically feasible and viable, Respondent shall complete the installation of windbreaks and/or wind flow disruptors. In the November 15, 2024 report, the Reaction Committee shall determine technical feasibility and provide recommendations to the South Coast AQMD regarding viability. Viability shall be determined by South Coast AQMD. If deemed technically feasible and viable, installation shall take place within 180 days after receipt of written approval by South Coast AQMD or 180 days after required regulatory approvals have been procured, whichever is later.

85. [Reserved; See Appendix 1]

a. [Reserved; See Appendix 1]

b. [Reserved; See Appendix 1]

c. [Reserved; See Appendix 1]

i. [Reserved; See Appendix 1]

ii. [Reserved; See Appendix 1]

iii. [Reserved; See Appendix 1]

1. [Reserved; See Appendix 1]

2. [Reserved; See Appendix 1]

3. [Reserved; See Appendix 1]

4. [Reserved; See Appendix 1]

86. Respondent shall comply with the following requirements until the final approval of liquid/condensate/leachate treatment and/or storage permits, for all liquid treatment and storage equipment operating on site, unless otherwise approved in writing by South Coast AQMD.

a. The equipment shall be properly maintained and kept in good operating condition at all times in accordance with manufacturer's recommendations and industry best management practices.

b. The equipment shall be operated and maintained by personnel properly trained in its operation. Training certifications and/or detailed qualifications for these personnel shall be maintained on site, and provided to South Coast AQMD personnel upon request.

c. The operation of the equipment shall not result in the release of any raw landfill gas, or discharge of odorous liquid vapors into the atmosphere, except for when collecting samples from leachate treatment equipment. Respondent shall continue collecting samples from the sampling ports installed pursuant to the Order on all leachate tanks for which leachate sampling would occur and would otherwise result in leachate exposure to open air during sampling.

d. The liquid treatment system, leachate tanks, sludge/solids handling equipment and tanks, and any other equipment associated with the treatment or storage processes shall be fully enclosed, under vacuum, and vented to appropriate control (i.e. thermal oxidizer(s), flare(s)). This does not include the liquid treatment granular activated

carbon adsorbers, or liquid filtration equipment which operate under positive pressure. Storage tanks and aeration tanks with vapor headspace shall not be excluded from the requirements of Condition No. 86(d).

e. Respondent shall inspect any liquid treatment system equipment under positive pressure for vapor leaks at least once every week, as follows:

   i. Leak inspections of liquid treatment connection points or joints shall be conducted by monitoring for volatile organic compound emissions using a calibrated photoionization detector (PID) and observing potential leak site(s) to determine if any leaks are observed (e.g. concentrations of 100 ppmv or greater are detected directly at the connection point or joint), or other alternative method approved by South Coast AQMD.

   ii. All leaks shall be repaired within one calendar day of detection, unless otherwise approved in writing by South Coast AQMD.

   iii. Respondent shall keep records of all vapor leak inspections in a log, recording, at a minimum, the date and time of the leak inspection, the name of personnel conducting the leak inspection, the inspection method, observations during the leak inspection (visual, audible, tactile, odor, etc.), any leaks detected, and the date, time, and manner by which leaks were subsequently repaired. Records shall be kept and maintained for a minimum of five (5) years and shall be made available to South Coast AQMD personnel upon request.

f. Dedicated piping connected to the liquid treatment system, leachate tanks, solid handling tanks, and any other equipment associated with the treatment or storage process shall be used for the sole purpose of providing vacuum to the leachate treatment equipment.

g. Sample ports shall be installed at the locations of the five flow meters on the dedicated headers connected to the liquid treatment system, leachate tanks, solid handling tanks installed pursuant to Condition No. 72(e), and any other equipment associated with the treatment or storage process and shall be monitored at least daily. Monitoring data

shall include, but not be limited to, CH4%, CO concentration (ppmv), CO2%, and O2%, flowrates, and pressures.

87. Respondent is prohibited from conducting planned landfill gas combustion/control equipment downtime for three (3) or more landfill gas combustion/control units (Flares or thermal oxidizers) at any one time, unless approved in writing by South Coast AQMD or where Respondent is conducting work under any of the following scenarios that requires the gas flow to be cut off from the flares and has sufficient redundant control capacity in accordance with Condition 70 to maintain control capacity during downtime:

a. Installing a new flare under an approved authority to construct;

b. Installing or replacing the blowers to the landfill gas flares;

c. Performing installation or maintenance activities;

d. Performing installation or maintenance activities that require Respondent to remove the piping coming into the flare station; or

e. Performing installation or maintenance activities on the flares or flare station that require the use of a crane.

88. Respondent shall install equipment and implement operational procedures to prevent unplanned landfill gas combustion/control equipment downtime (Flares, Zeeco unit) to the maximum extent feasible. The operator shall operate in accordance with the following requirements:

a. Respondent shall expedite and complete the connection of permanent grid power to the flare station by December 31, 2024, unless otherwise approved in writing by South Coast AQMD.

b. Once the flare station is connected to permanent grid power, Respondent shall maintain the existing flare station generators for the purpose of backup power at the flare station. Respondent shall also install backup power at the Zeeco unit by December 5, 2024. Once the flare station is connected to permanent grid power and backup power connection safety disconnect is installed at the Zeeco thermal oxidizer, Respondent shall minimize combustion/control equipment downtime as a result of

power failure. Unless there are documented inaccessibility or dangerous conditions for the required technician, or South Coast AQMD approval, Respondent shall complete the first start up cycle of the combustion/control equipment in the following time frames:

i. If the Zeeco unit experiences downtime: 1.5 hours when the required technician is onsite. If the required technician is not onsite, they will arrive at the site as promptly as possible, safety permitting, but not to exceed 2 hours.

ii. If the flares at the flare station experience downtime: the flare(s) associated with the first generator shall complete their initial start up cycle within the time frames listed above, and the flare(s) associated with the second generator may take up to an additional hour to complete their initial start up cycle.

In the event that the first complete start up cycle is unsuccessful, Respondent shall successfully restart the combustion/control equipment within 30 additional minutes. In the event Respondent is unable to complete the necessary work to correct the power failure and restart the combustion/control equipment within the timeframes listed above due to inaccessibility or dangerous conditions for the technician, Respondent shall document the conditions that do not allow for the work to be completed within the required timeframe.

Permit applications for the engine(s) providing power and/or backup power shall be submitted in accordance with Condition Nos. 73 and 79.

89. For any equipment for which Respondent has submitted a permit application to South Coast AQMD that is not covered under Condition No. 86, and for any equipment for which Respondent is required to submit a permit application to South Coast AQMD, Respondent shall comply with the following requirements until the final approval of such permit application, unless otherwise approved in writing by South Coast AQMD.

a. The equipment and associated ancillary parts shall be properly maintained and kept in good operating condition at all times, which includes, where applicable, following the manufacturer's recommendations and industry best management practices.

b. The equipment shall be operated and maintained by personnel properly trained in its operation.

90. Within 30 days, or earlier, of the Department of Toxic Substances Control's (DTSC) final approval of the written workplan for the permanent relocated tank farm, Respondent shall submit to South Coast AQMD a complete permit modification application to the Landfill Gas Condensate and Leachate Collection/Storage System (under Permit G66132, A/N 613131). The application shall include the revised tank location(s), revised number of tanks/storage capacity, and the updated site-wide configuration of the system. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.

91. Within 30 days, or earlier, of DTSC's final approval of the written workplan for the permanent relocated tank farm, Respondent shall submit to South Coast AQMD a complete permit application for each hazardous and non-hazardous liquid treatment system. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request with associated required fees, forms, and shall include, but not limited to, the applicable information listed in South Coast AQMD Reg. II and below:

a. Separate permit applications for each treatment system.

b. Process flow diagram for each treatment system illustrating the pathway(s) the liquid is conveyed throughout the system and identifying which tanks the liquid is transferred to and from, including identification of all potential emission release points, the connections to the leachate storage tanks, safety components and the associated specifications, if applicable), monitoring components (if applicable), and identify which components are under vacuum or positive pressure.

c. Specify the capacity, dimensions, and number of tanks and vessels in each system. Identify, for each component (e.g. tanks and/or vessels) in each system, whether they have headspaces.

d. Standard operating procedures for each system to safeguard from overflow of leachate and ensure minimal fugitive emission release points.

e. Leachate flow rates, material usage rates, and process parameters affecting air pollution emissions or needed to determine potential emissions of air pollutants.

92. Respondent shall send any file(s) with a cumulative size larger than 35 MB via a shared link, by email, which allows South Coast AQMD personnel to be able to download the file(s).

93. Respondent shall ensure hydrostatic liquid level transmitters are installed in all leachate storage tanks capable of having such transmitters installed in them to measure the level of liquids within the tanks by June 30, 2025, and shall ensure such transmitters are installed as part of installation of any new tanks capable of having such transmitters installed in them. The transmitters shall be capable of uploading the liquid level readings to the cloud such that the readings are accessible within 2 hours. The tank level information shall be monitored by Respondent's personnel and communicated to necessary personnel involved before and during tank filling operations.

94. [Reserved; See Appendix 1]

95. [Reserved; See Appendix 1]

96. [Reserved; See Appendix 1]

97. Respondent shall visually inspect all connection points, seams, and seals of the geosynthetic cover(s) in and around the Reaction Mitigation Area (as defined in Condition No. 9(a)) at least once every seven (7) calendar days, and shall promptly repair any cover issues identified, Respondent shall maintain a log demonstrating that it has completed each inspection and addressed any issues with any connection points, seams, or seals of the geosynthetic cover, including the date the issue was identified, the action taken to repair the damage, and the time at which the repair was completed. Results of the inspection and the repair log required by this condition shall be included in the monthly reports required pursuant to Condition No. 8.

98. Respondent shall, not later than October 30, 2026 unless otherwise approved in writing by South Coast AQMD, install a passive liquid and vapor collection receptacle onto all air

release valves installed on the leachate/condensate collection and conveyance piping and any other valves installed on the subject piping where liquids or vapors may be exposed/released to atmosphere, excluding any emergency pressure/vacuum relief valves.

a. Such receptacles shall be designed and installed to ensure that they are maintained in an airtight condition. All vapors from the receptacles shall be vented and conveyed to the landfill gas collection system. All collected liquids shall be conveyed to the leachate/condensate collection system. The liquids from the receptacle shall not be routed to the landfill gas collection system.

b. Respondent shall prioritize liquid and vapor collection receptacles installation on air release valves on liquid collection/conveyance lines which move characteristically hazardous liquids.

c. Any air release valve that does not have a fully installed and operational liquid and vapor collection receptacle per Condition 98(a) above shall not be opened for any reason unless otherwise approved in writing by South Coast AQMD.

d. Respondent shall inspect the valves, and associated liquid and vapor collection receptacles at least once every 14 days. Inspections shall include observations (visual, audible, tactile, odor, etc.) to determine any liquid or vapor leaks. Inspections shall also include monitoring of connection points or joints using a PID as specified in Condition 86(e)(i). All leaks detected shall be repaired consistent with the schedule listed in Condition 86(e)(ii). Respondent shall maintain records for these inspections, consistent with the requirements listed in Condition 86(e)(iii).

99. By December 21, 2025, all liquid/leachate transfers from stationary leachate storage tanks into leachate tanker trucks, or from leachate tanker trucks into stationary leachate storage tanks, shall be performed via bottom loading of leachate into the leachate tanker truck or stationary storage tank to the maximum extent feasible. By March 16, 2026, not less than 50% of all liquid/leachate transfers from stationary leachate storage tanks into leachate tanker trucks, or from leachate tanker trucks into stationary leachate storage tanks, shall be performed via bottom loading.

100. By January 16, 2026, Respondent shall submit a feasibility assessment proposal to assess the viability and functionality of a leachate vapor recovery and control system to recover leachate vapors during loading of liquid/leachate into the leachate tanker trucks and control the recovered vapors either in Respondent's existing landfill gas control system or in a new or modified system. The proposal shall be submitted to the South Coast AQMD [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov] for review and approval. Respondent shall incorporate South Coast AQMD comment(s) on the proposal and shall submit a revised proposal, or shall provide detailed justification for not incorporating the comment(s), within 15 days of receipt of South Coast AQMD comment(s) unless otherwise approved in writing by South Coast AQMD. Upon approval by South Coast AQMD, Respondent shall conduct the feasibility assessment. Respondent shall submit a final report to South Coast AQMD within 150 days of the approval of the feasibility assessment proposal [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov] detailing the results of the feasibility assessment, including at a minimum, all equipment considered (tank trucks with standard vapor balance capabilities, vapor collection equipment, existing and/or new designed adapters for tank truck vapor connections, vapor recovery/collection equipment, vapor recovery/control configurations, etc.), companies contacted as part of the assessment and associated written communication logs, and any further details collected or considerations made relating to feasibility of a leachate vapor collection and control system. If during the feasibility assessment, Respondent determines that such a system is feasible, the submitted report shall include a workplan for the installation and operation of the leachate vapor recovery and control equipment and related installations. The workplan shall include a timeline for permit application submittals, and procurement of the leachate vapor recovery and control equipment and for the commencement of leachate vapor recovery and control.

101. For the purpose of this Order for Abatement, construction spoils are landfill trash, material that is mixed with or in contact will landfill trash, or odorous material that is removed from

well holes or trenches, there shall be no stockpiling of construction spoils on the landfill surface at any time, except for temporary staging for purposes of appropriate disposal. All construction spoils shall be deposited at an appropriate disposal site within one hour of generation or as deemed necessary by South Coast AQMD. Deposited means, they shall be covered with a minimum of 6 inches of clean dirt, approved foam, or heavy-duty plastic sheeting. Foam by itself shall not be used as a cover if it is raining or if rain is predicted by National Weather Service prior to the next scheduled working day.

102. [Reserved; See Appendix 1]

103. [Reserved; See Appendix 1]

104. Respondent shall contract John Zink, and/or other appropriate landfill gas combustion equipment design or installation company, to assist in designing and installing a supplemental fuel (natural gas or propane) system or systems, to allow the operational ability to enrich the landfill gas, landfill gas/leachate vapor mixture, and/or leachate vapor controlled in the landfill gas flares (flares 1, 2, 3, 4, and/or 5 as applicable). The system shall be designed and installed to ensure landfill gas, landfill gas/leachate vapor mixture, and/or leachate vapor with low methane content can be sufficiently enriched, to allow continued operation of the flares, maintaining of flame in the flare burners, sufficient control of the collected gas, and maintenance of a flare stack temperature above 1400 degrees Fahrenheit. The system shall be used by Respondent, as necessary. The system(s) shall include a supplemental fuel flow recorder, with fuel records submitted in the monthly report, in accordance with Condition 8(t). Respondent shall complete the design and installation, according to the following timeline:

a. By July 31, 2026, provide written confirmation from the existing manufacturers for Flares 1, 2, and 3 of the minimum landfill gas methane content necessary to ensure destruction efficiency of methane and NMOC consistent with regulatory requirements. The highest minimum content of these three flares shall provide the required minimum content for Condition 104(c), below.

b. By July 31, 2026, provide written documentation from a qualified installer stating the

proposed timeline (as expedited as feasible) for installing supplemental fuel system(s).

c. If Respondent's collected data results in an average weekly methane content in the combined gas being routed to Flares 1, 2, and 3 within 2.5 percentage points of the minimum required content pursuant to Condition 104(a), Respondent shall begin installation of the supplemental fuel system(s) per the timeline established in Condition 104(b).

Extensions to the proposed schedules may be allowed, if approved by South Coast AQMD in writing.

105. Respondent shall provide any requested and available landfill gas and/or leachate vapor collection and control equipment records (e.g. gas flowrates, gas heat value, gas composition, stack temperature, pilot/supplemental fuel usage rates, etc.) within 3 working days of request by South Coast AQMD, unless otherwise approved in writing by South Coast AQMD.

106. Respondent shall, by June 26, 2026, provide South Coast AQMD staff with continuous web access to all well, mapping, probe, and test port data in SCS eTools, and data query and temperature monitoring probe data in RMC. Access shall initially be provided to Dr. Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov) and Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and additionally shall be provided to any additional South Coast AQMD staff within 30 days of written request by South Coast AQMD.

107. Respondent shall return for a status and modification hearing on **September 16, 2026** (and 17 if necessary), 2026, or as soon thereafter as the Hearing Board can schedule a hearing.

108. The Hearing Board may modify this Order for Abatement without the stipulation of the parties upon a showing of good cause therefore, and upon making the findings required by Health and Safety Code Section 42451(a) and District Rule 806(a). Any modification of the Order shall be made only at a public hearing held upon 10 days published notice and appropriate written notice to the Respondent.

109. The Hearing Board shall retain jurisdiction over this matter until **October 31, 2026** and at that

time this Order shall no longer be of any force or effect, unless this Order is amended, modified, or dissolved before then.

110. This Order for Abatement is not intended to be nor does it act as a variance. Respondent is subject to all rules and regulations of the District and to all applicable provisions of California law. Nothing herein shall be deemed or construed to limit the authority of the District to issue Notices of Violation, to seek civil penalties or injunctive relief, or to seek further Orders for Abatement or other administrative or legal relief. The Findings of Fact are based on evidence presented by Petitioner and Respondent as of the date of this Order.

BOARD MEMBER: _____
Micah Ali, Chair

DATED: August 27, 2026

Attachment: Appendix 1

Appendix 1: Reserved Conditions

No.	Condition Language
3	Respondent shall expedite, to the maximum extent feasible, replacement of granular activated carbon media in the Landfill Gas Treatment System (under Permit G55163, A/N 603249), including the execution of contracts, as well as the delivery, replacement, startup, and testing of any operation necessary to replenish and/or replace spent granular activated carbon media in the Landfill Gas Treatment System. Respondent shall ensure adequate stock of all odor control products and supplies are maintained on site.
5(b)(ii)-(iii)	ii. Colorimetric tube readings shall be conducted by taking a reading from a Tedlar bag sample using an appropriate colorimetric tube sample collection pump. All sampling shall be performed in accordance with the operational manual for the colorimetric tube sample collection pump. iii. Colorimetric tube readings shall use colorimetric tubes of appropriate concentration range and shall be reported as follows: 1. Respondent shall first use the estimated appropriately ranged colorimetric tube. 2. If the resulting reading reaches the upper concentration of the colorimetric tube concentration range, subsequent reading(s) shall be taken using a colorimetric tube with a concentration range that has a larger upper concentration threshold until the result is not the upper concentration threshold of the concentration range. Report the tube concentration range and tube concentration result for each reading. 3. If the reading results in the lower concentration of the colorimetric tube concentration range or does not register a result, subsequent reading(s) shall be taken using a colorimetric tube with a concentration range that has a smaller lower concentration threshold, if available, until the colorimetric tubes available to the facility result in: a. A reading that is within the concentration range of the tube, b. A reading is the lower concentration of the colorimetric tube concentration range, or c. The colorimetric tube does not register a result. 4. When the result is the lower concentration of the colorimetric tube concentration range or does not register a result, the lower concentration of the colorimetric tube concentration shall be considered the concentration result. Report the tube concentration range and tube concentration result for each reading. If a lower range colorimetric tube is not used and the tube concentration result is below the lower range of the colorimetric tube used, Respondent shall report the result as "less than" or "<" the lower range value of the tube. Notwithstanding the forgoing, Respondent shall ensure that the colorimetric tube

No.	Condition Language
	result is below the upper range of the colorimetric tube used and shall report the precise result of all results above the lowest range of the colorimetric tube used.
6	Respondent shall maintain adequate stock of appropriately ranged colorimetric tubes.
8(d)	Estimated schedule for any replacement or refurbishment of granular activated carbon media in the Landfill Gas Treatment System (under Permit G55163, A/N 603249) identified in Condition No. 3. The landfill gas temperature at inlet of the Landfill Gas Treatment System (under Permit G55163, A/N 603249) identified in Condition No. 3(a).
8(e)	Description of any problems or delays, if any, encountered or projected to occur pertinent to the execution of contracts, as well as the delivery, replacement, startup, and testing of any operation necessary to replenish and/or replace spent granular activated carbon media in the Landfill Gas Treatment System (under Permit G55163, A/N 603249). Respondent shall submit copies of documents or other records to support any problems or delays noted pursuant to this Condition No. 8(e) along with such description.
8(f)	Specifications of the equipment and materials used for the weekly colorimetric tests (only if there is a change from the previously provided specifications of the colorimetric instrumentation or method used).
12(g)(i)	A study into known and possible methods for effective treatment of DMS and preventative mechanisms for DMS formation in landfill gas, including assessment of other landfills and review of scientific studies. By no later than April 30, 2024, Respondent shall provide a report detailing the findings of this Landfill Gas DMS Treatment Study and the proposals for implementation of the treatment methods. This report shall be submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)]. Respondent shall submit any required permit applications, with information included, for equipment installations or modifications necessary for implementation of the remedy strategies and/or treatment methods;

No.	Condition Language
12(g)(ii)	An investigation and report on 1) the cause of the alleged chemical reaction(s) resulting in the elevated well temperatures, elevated levels of DMS formation in the landfill gas, and elevated levels of NMOC formation in the landfill gas and 2) solutions to slow and stop the reaction(s) in the landfill. Investigation into the cause of the alleged chemical reaction(s) shall include, but not be limited to, waste characterization study of waste disposed within the Reaction Area, to the extent records of such waste are within Respondent's possession, including (but not limited to) analysis of chemical and physical characteristics, BTU, moisture content, biological methane potential. Respondent shall also conduct drill core sampling in the Reaction Area (as defined in Condition 9(a)) to assess waste characterization in areas not affected by elevated temperatures at the time of drilling. Respondent shall submit a report on the findings of the investigation by no later than December 8, 2023 to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)];
12(g)(iii)	An investigation and report on the feasibility and availability of a continuous community emission monitoring system to conduct continuous monitoring and provide estimates of DMS concentrations at the facility fenceline and within the affected community. By no later than December 1, 2023, Respondent shall submit to the South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)], the feasibility and availability findings of this fenceline and community DMS monitoring program. The findings shall identify all companies, vendors, contractors, and consultants that were inquired regarding the feasibility and availability and the results for each inquiry, including an ultimate decision if monitoring is feasible. If the Reaction Committee deems monitoring under this provision feasible, Respondent shall prepare and submit to the South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] a workplan for the installation of and operation of the required monitoring equipment and related installations within thirty (30) days of the Reaction Committee's decision. This workplan will include a timeline for procurement of monitoring equipment and for the commencement of monitoring. It will also include a timeline for reporting out on the collected data, including a proposal relating to the real-time posting of monitoring data on Respondent's website or other regular report-outs on the data;

No.	Condition Language
12(g)(iv)	A study and report on landfill best management practices and alternative methods to minimize the release of fugitive surface gas and minimize odors from fugitive surface gas, including cover practices at the Reaction Area (as defined in Condition 9(a)) and working face, and how best to address related odorous emissions, such as through the use of misting systems, fans, odor neutralizer, or other means. By no later than November 6, 2023, Respondent shall submit a report detailing the findings of this Fugitive Landfill Gas Odor Mitigation Study and the proposals for the minimization of landfill gas release and odors. This report shall be submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)];
12(g)(v)	A report on the known health risks from acute and long-term exposure to DMS, including any action levels from other public health or government entities, and including a summary of recommended actions for persons exposed to DMS for acute and long-term durations. By no later than January 15, 2024, Respondent shall submit this report to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)];
12(g)(vi)	A report of the health impacts from ongoing and long-term (e.g. greater than one year) exposure to hydrogen sulfide (H2S), or other speciated sulfur compounds, and any other hazardous air pollutants (HAPs), as defined in the federal Clean Air Act, 42 U.S.C. § 7412. The HAPs evaluated in the report shall include those which are detected: (1) in landfill gas over the past twelve months at the Chiquita Canyon Landfill as documented in the initial or additional flux chamber study (per Condition No. 12(f)) or detected in stack emissions testing; (2) in the liquids and leachate samples collected and analyzed (per Condition No. 37); (3) in air sampling performed to determine emissions from exposed liquids/leachate; and (4) in the community pursuant to the enhanced community air monitoring program in exceedance of recommended toxicity screening values published by the US EPA or other applicable screening values where US EPA toxicity screening values are unavailable. The report shall include, but not be limited to, assessment and analysis of any action levels from other public health or government entities in the United States for any such constituents, recommended actions for persons exposed to such constituents, and recommendations on how to limit any anticipated adverse health impacts. Such report shall also include a summary of all findings, health impacts and recommendations in an easy-to-read format designed for distribution to and use by the public. By no later than August 1, 2024, Respondent shall submit this

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	report to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)]; and
12(g)(viii)	The Reaction Committee, on behalf of Respondent, shall conduct an investigation into the existing landfill gas collection and conveyance piping materials (e.g. high-density polyethylene (HDPE)), alternative landfill gas collection and conveyance piping materials, and current landfill conditions to determine whether the existing HDPE piping is appropriate for the current and expected future temperature conditions at the landfill, and to determine whether viable alternative landfill gas collection/conveyance piping materials exist, which shall include investigation results of materials used by other landfills that have experienced high temperature events. The investigation shall include a study of the material properties, specifications, and ratings and manufacturer's operating properties of piping (e.g. HDPE) within a landfill, including but not limited to, short term maximum manufacturer's temperature rating, long-term manufacturer's maximum temperature rating, effects and associated timeline of effects from operating above manufacturer rated temperatures or specifications, effects and associated timeline effects from consistent exposure of piping to sunlight, ability to convey landfill gas with minimal fugitive vapor leaks, and pliability for integrity of the system during landfill settlement or other common landfill operations or occurrences. These properties shall then be compared with several landfill gas conveyance piping material alternatives. Respondent shall submit a report on this investigation which includes the details of the material and manufacturer operating properties and specifications of piping (e.g. HDPE) and alternative piping as specified above. It shall additionally detail existing and future expected landfill gas temperatures within the landfill gas conveyance piping, including expected temperatures within the piping leaving the landfill gas extraction wells and within the larger conveyance header within the Reaction Area. If applicable, it shall additionally include an analysis on existing landfill gas conveyance piping and future planned piping, and associated piping lengths and diameters, which conveys or will convey landfill gas above the existing HDPE piping's manufacturer rated temperature threshold. Finally, the report shall include a recommendation of the appropriate piping material to use moving forward and when existing piping materials shall be replaced with more robust materials or replaced with existing materials at higher frequencies, at the landfill while the landfill is experiencing elevated temperatures. This report shall be submitted by June 21, 2024 to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)].

No.	Condition Language
13	Respondent shall expand its gas well system. Respondent shall continue to operate the two sumps with pumps along the west slope until final design is implemented. Additional landfill gas collection equipment shall be operated as construction is completed. Respondent has installed 18 vertical dual extraction wells, and these 18 vertical dual extraction wells shall be connected to the landfill gas system by September 15, 2023 unless the circumstances outlined in Condition 13(a) apply. a. In the event Respondent is unable to meet these deadlines due to inaccessibility or dangerous conditions for a technician, Respondent shall document the date and the conditions that do not allow the installation of the wells and/or their connection to the landfill gas system. Respondent shall submit this documentation to the South Coast AQMD and provide the South Coast AQMD with an updated date of completion for the required work.
15(a)	By January 31, 2024, Respondent shall provide to the South Coast AQMD [attn: Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] the design and installation schedule for a minimum of an additional seventy (70) wells and their associated piping The proposed well locations and connecting piping shall be identified on a drawing which shows the entire gas collection system and shall be described in writing. Estimated gas collection volume, well depths, pipe lengths, diameters and layouts shall be supplied to the South Coast AQMD in this advance notification. Updates to the design and schedule shall be provided in the monthly report pursuant to Condition No. 8(m);
15(b)(i)	By July 1, 2024, installation of 50% of wells necessary to achieve the well installation density; and
15(b)(ii)	By October 1, 2024, installation of 75% of wells necessary to achieve the well installation density.
16	Respondent shall submit, by October 6, 2023, a complete permit modification application for the Landfill Gas Collection System (under Permit G43917, A/N 578102) to increase the number of permitted wells in the well field. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.

No.	Condition Language
18	Respondent shall, in addition to the installation of dewatering sumps/pumps specified in Condition No. 17 above, within ninety (90) days of the issuance of the Initial Order, provide proposed Reaction Area dewatering guidelines and implementation procedures for the landfill to South Coast AQMD (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov)) that include but are not limited to the following: a. Proposed methodologies and monitoring procedures that determine the level of dewatering within the Reaction Area (as defined in Condition 9(a)) wells impacted by liquid. Methods may include the measurement of the gas flow at each landfill gas collection well impacted by liquids; b. Use of dewatering pumps or other methods to remove liquids from Reaction Area (as defined in Condition 9(a)) wells impacted by liquids; c. An implementation plan for the use of dewatering pumps or other methods to remove liquids from the Reaction Area wells impacted by liquids. The plan shall include a list of wells in the Reaction Area and depth where liquids are expected to impact landfill gas collection efficacy or be a concern, the proposed action to remove the liquids, and the schedule for liquid removal. The implementation plan shall also include pro-active measures, such as additional dewatering pumps, to be installed at landfill gas collection wells where liquid impaction issues have not yet occurred, but may be expected to occur. d. Upgrades to the site leachate collection system as needed, including through the addition of increased air compressor and/or drain line infrastructure; e. Protocols for the pumping and monitoring of dewatering pumps and other such methods to remove water from Reaction Area (as defined in Condition 9(a)) wells impacted by liquids; f. Well field liquid sounding in the Reaction Area (as defined in Condition 9(a)), and a proposed schedule for conducting liquid sounding on a consistent basis; g. A timeline for appropriate reporting on impacted wells; h. The feasibility of integrity testing of all vertical gas wells in the Reaction Area (as defined in Condition 9(a)) and a timeline and protocol for addressing any wells that the integrity testing demonstrates are damaged or are exhibiting temperatures of at least 170 degrees Fahrenheit; and i. A timeline for implementation of appropriate dewatering procedures upon discovery of wells impacted by liquids.
19	Respondent shall submit, by October 6, 2023, a complete permit modification application to the Landfill Gas Condensate and Leachate Collection/Storage System (under Permit G66132, A/N 613131) to increase the landfill's liquid storage capacity. The submittal shall be accompanied with a complete Title V

No.	Condition Language
	Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
20	Respondent shall increase its landfill gas control capacity. Respondent has submitted a permit application for a new 6,000 scfm ultra-low emissions landfill gas flare (Flare No. 3), which is currently in a public comment period. Once the flare is fully permitted and fully operational equipment is received, Respondent shall have forty-five (45) days to finish installation and begin operating the new landfill gas flare unless the circumstances outlined in Condition No. 20(a) apply. Respondent shall notify the South Coast AQMD that the new landfill gas flare is operational within 48 hours of beginning operation (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)). a. In the event Respondent is unable to meet these deadlines due to inaccessibility or dangerous conditions for a technician, Respondent shall document the date and the conditions that do not allow the installation of the new flare. Respondent shall submit this documentation to the South Coast AQMD and provide the South Coast AQMD with an updated date of completion for the required work.
21	Respondent shall submit, by October 31, 2023, a complete permit application for the new construction of a Landfill Gas Flare (Flare No. 4) to increase the landfill gas control capacity. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
26	Respondent shall investigate and report on the feasibility of temporary containment measures for the purposes of controlling leachate and possible discharges of pressurized leachate when drilling additional holes for wells, liquid pumps, temperature devices, or other purposes. This Discharge of Pressurized Leachate Containment Feasibility Study shall include an analysis on the feasibility of a temporary tenting, containment vessel(s)/dome(s), other enclosure(s), or partial enclosure system designed to collect and contain the leachate flow while limiting the escape of odors produced from drilling/ discharges of pressurized leachate, to allow for additional well drilling in the Reaction Area. By no later than March 12, 2024, Respondent shall submit to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)], a report on the findings of this feasibility study.

No.	Condition Language
32	The Reaction Committee shall review air dispersion modeling, smoke release studies, and computational fluid dynamics ("CFD") modeling that have previously been completed for the landfill to assess odor and emissions transport into the nearby community. The Reaction Committee shall use the previous models updated with current datapoints to undertake a study to determine odor and emission transport of odors from the landfill and to identify effective techniques that may be used to remedy potential odor impacts on the nearby community. The study shall include an evaluation of the efficacy of odor control measures, including but not limited to perimeter misting equipment, wind barriers, wind cutter fans, and odor dispersion/misting fans, for purposes of minimizing odors in the surrounding community. The study shall be based on both the landfill's current and projected closure in 2047, topography and configuration. The study shall include, but not be limited to, identifying transport trajectories and quantifying odor gas concentrations within the surrounding community. Upon completion of the study, a written report documenting the study and the findings, shall be submitted to South Coast AQMD by December 1, 2023. [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov); Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)]. a. The report shall include a recommendation on whether additional modeling is recommended to fully address the current odor circumstances at the landfill and potential odor impacts on the nearby community. b. If such additional modeling is recommended by the Reaction Committee, the Reaction Committee shall, within 45 days of providing the report and recommendation, provide a proposal to the South Coast AQMD that shall, at a minimum, include the following: i. The identification and qualifications of the primary personnel and/or firms proposed to conduct the study, as well as the specific techniques and location(s) where the study will be conducted; ii. A timeline for completion of the study and submittal of the final written reports to South Coast AQMD no later than 150 days after South Coast AQMD approval of the study proposal. c. Since the Reaction Committee recommended additional modeling, Respondent shall, within 14 calendar days of approval of this Order, revise the air modeling study proposal according to the comments received by email on March 28, 2024, and re-submit the revised proposal to South Coast AQMD for approval. Respondent shall submit a final written report on the additional

No.	Condition Language
	modeling to South Coast AQMD by September 2, 2024 or 90 days following approval of the air modeling study proposal by South Coast AQMD, whichever is later.
33	Respondent shall follow the direction of DPH to expand and enhance its current ambient air monitoring program to include DMS and other constituents of landfill gas, sampling at residential locals where recent odor complaints have been reported and at on-site locations where odors are most pronounced, and to conduct a flux chamber study (the "initial" flux chamber study discussed in Condition No. 12(i)). Any reports submitted to DPH related to these studies shall also be submitted to the South Coast AQMD (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)).
36(b)	Until installation of the additional instrumentation is complete, Respondent shall increase the number of 24-hour time integrated cannister sampling and analysis taken and analyzed for VOCs at MS-06 through MS-12 to three times per week.
37	Respondent shall, by March 5, 2024, take at least ten liquid samples from wells with pumps located in the Reaction Area, including wells with the highest average temperatures to the extent feasible. Respondent shall submit the liquid samples to a laboratory for analysis. Sampling and analysis shall be performed per U.S. EPA Method 624.1. Respondent shall, within 1 week of receipt from the contract laboratory, submit the results to South Coast AQMD (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)). With the results, Respondent shall also submit laboratory analysis from samples taken on October 20, 2023 from leachate seeps on the western slope of the Reaction Area.
38	Respondent shall take at least one representative monthly sample of liquids from the Reaction Area of the Landfill and at least one representative monthly sample of leachate from the bottom tanks where liquids/leachate from the entire Landfill collect and analyze them per U.S. EPA Method 624.1 for the presence of volatile organic compounds (VOCs) and toxic air contaminants (TACs). In the event that Respondent demonstrates, to the satisfaction of South Coast AQMD, that generated liquid/leachate is sufficiently collected with no remaining seepage or potential for discharges of pressurized leachate, then the leachate sampling and analysis shall be reduced to a quarterly schedule. If further leachate seepage or discharges of pressurized leachate are found to occur, resulting in the exposure of the liquid/leachate to atmosphere, then the sampling and analysis shall return to a

No.	Condition Language
	monthly schedule. Respondent shall, within 1 week of receipt from the contract laboratory, post the analytical results on Respondent's website, and provide to South Coast AQMD along with a detailed description and depiction of the sampling locations (Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)).
41	Respondent shall submit, by January 30, 2024, a complete plan application for a Rule 1150 Landfill Excavation Plan. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited processing request and associated required fees, forms, and information. A generic Rule 1150 plan application and Title V Revision application shall include the following: a. A signed and completed Form 400-A. b. A signed and completed Form 400-CEQA. c. Reason for excavation. d. A site summary indicating the site history. e. A list of materials buried or suspected materials buried in the site based on available records. f. Results of any boring tests done to characterize the disposal site. g. Results of recent landfill gas analysis or soil vapor phase analysis including the concentrations of methane, sulfur compounds, and speciated non-methane hydrocarbons. h. A plot plan indicating the location of the excavation, staging areas, vehicle route(s), vehicle cleaning area, and any nearby buildings, roadways, or other site identifying features, and including any schools, residential area or other sensitive receptors such as hospitals or locations where children or elderly people live or work up to 2,500 feet away. i. Operating schedule for excavation and removal (hours/day, days/week, weeks/year, or equivalent). j. Scheduled excavation starting and completion dates, and number of working days required for the excavation. k. Description of how the excavation will be conducted, including excavation equipment and vehicles hauling the excavated material. l. Description of mitigation measures for dust, odors, and hydrocarbons. m. Description of monitoring to be conducted, including monitoring equipment and techniques. n. Total amount of material to be excavated in cubic yards under this project.

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	o. Description of disposal of the material (re-burial on-site or sent off site for disposal, if off-site provide name of landfill where material will be disposed). p. Maximum surface area of excavation workface. q. Maximum surface area of refuse or contaminated material to be exposed to atmosphere at any one time. r. Fees in the amount $1,090.43 (for Title V facilities, fee schedule FY 23-24). s. A Title V Permit Revision application shall be submitted with associated application fees in the amount of $1,820.84 (fee schedule FY 23-24) and required forms (Form 400-A, Form 500-A2, Form 500-C1). t. A signed Form 400-XPP and additional 50% more fees from the plan fees listed above ($545.22).
56	Respondent shall conduct sampling and analysis of vapors in the headspace of leachate tanks located in the Top Deck Tank Farm (Tank Farm #9). Sampling as required below shall be completed no later than April 4, 2024. Samples shall be collected and analyzed from the following equipment/locations: a. the vapors in the headspace of at least one untreated leachate storage tank (preferentially containing leachate that is determined to be hazardous or assumed to be hazardous in accordance with hazardous material requirements by respective regulatory agencies, e.g. U.S. EPA and/or DTSC); b. the vapors in the headspace of at least one leachate storage tank undergoing treatment at; c. the vapors in the headspace of at least one leachate storage tank where treatment is complete. Each of the sampled storage tanks shall be filled at least 2/3 full of leachate (approximately 14,000 gallons). Tanks to be sampled shall be preferentially selected to be those not connected/vented to the landfill gas collection system and/or landfill gas control systems. Vapor sampling and analysis of the headspace shall be conducted for total sulfur compounds as H2S and speciated sulfur compounds pursuant to South Coast AQMD Method 307-91, and for speciated organic compounds pursuant to U.S. EPA Method TO-15. Sampling and analysis shall be performed by a South Coast AQMD Laboratory Approval Program (LAP) approved laboratory(ies), capable of sampling and analysis per South Coast AQMD Method 307-91 and U.S. EPA Method TO-15, respectively. A report detailing the sampling and analysis parameters and complete laboratory analysis results shall be submitted to South Coast AQMD by April 18 , 2024 [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov); Christina Ojeda, Air Quality

No.	Condition Language
	Inspector, (cojeda@aqmd.gov)]. The report shall include, at a minimum, identification of the leachate tank(s) sampled, sample location within each leachate tank, vapor/liquid connections, ventilation (if applicable) and configuration of the tank(s) which were sampled, temperature of the leachate at time of sampling, date/time of sampling, treatment status of the tank(s), volume of leachate within the tank(s), and complete laboratory sampling and analysis results.
57	Respondent shall submit, by April 22, 2024, a complete permit modification application to the Landfill Gas Condensate and Leachate Collection/Storage System (under Permit G66132, A/N 613131) to increase the landfill's liquid storage capacity, including tanks and equipment which have not been described in the applications submitted pursuant to Condition 19. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
58	Respondent shall submit, by June 21, 2024, a complete permit application for the operation of the thermal oxidizer (pursuant to Condition 29) to include the thermal oxidizer under Respondent's Title V permit. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
59	Respondent shall submit, by June 21, 2024, a complete permit application for the Landfill Gas Condensate and Leachate Treatment System, which includes treating hazardous liquid waste. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
60	Respondent shall submit, by April 22, 2024, a complete permit modification application to the Landfill Gas Collection System (under Permit G43917, A/N 578102) to include the tie-in of the landfill gas condensate and leachate treatment system vapor vent lines to the Landfill Gas Collection System. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
61	Respondent shall submit, by May 21, 2024, a complete permit modification application to the Landfill Gas Flare System (under Permit G73696, A/N 645450) to include the combustion of vapor vented from the hazardous liquid tanks in the landfill gas condensate and leachate collection/storage tank system

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	and landfill gas condensate and leachate treatment system. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
62	Respondent shall submit, by May 21, 2024, a complete permit modification application to the Landfill Gas Flare System (under A/N 624296) to include the combustion of vapor vented from the hazardous liquid tanks in the landfill gas condensate and leachate collection/storage tank system and landfill gas condensate and leachate treatment system. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
66(a), (a)(i)-(vi)	a. Respondent shall investigate a real-time, remote monitoring system which shall, at minimum, monitor well pressure and landfill gas temperature at the well head. The remote monitoring system may include monitoring of fixed gases, oxygen, methane, and carbon dioxide, as well as wellfield tuning/optimization and well liquid level monitoring. By April 19, 2024, the Reaction Committee shall submit recommendations regarding installation of the remote monitoring system. By no later than September 17, 2024, contracts to install and operate the monitoring system in Condition No. 66(a)(v) shall be finalized. i. Submit the finalized contract to install and operate the monitoring that was due June 21, 2024 [per Order for Abatement Condition No. 66 in effect April 24, 2024] to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] by no later than September 17, 2024. ii. Submit all known information of design, implementation, installation, and specification issues/concerns by no later than September 17, 2024. This shall include documented correspondence and correspondence reports (for live correspondence prior to August 17, 2024) summarizing results of all communication with system, device, and component vendors/manufacturers and/or contractors identifying the following, including, but not limited to: 1. the system, device, and component viability and availability, and 2. the system, device, and component design, implementation, installation, and specification issues, such as compatibility, physical constraints, specifications falling short of operational need, and supply chain timelines. iii. Respondent shall contact at least three reputable vendors/manufacturers/distributors for each of the systems, devices, and components that have identified issues/concerns as described by Condition No.

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	66(a)(ii) requesting and facilitating in obtaining proposed solutions and recommendations for each of the identified issues/concerns. Documented correspondence of the results of this communication shall be submitted to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)] by no later than, October 11, 2024. iv. Respondent shall submit the findings and solutions to issues documented in Condition 66(a)(ii) and (iii), which shall include any additional communication from contacting various vendors, manufacturers, or distributors of systems, components, and devices by no later than October 30, 2024, or unless otherwise approved by South Coast AQMD, to [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)]. 1. The findings and solutions shall also include an inventory of the vertical wells in the Initial Reaction Area that contain a Lorenz pump capable of measuring liquid levels and down-well temperatures, including the location of the vertical wells and the depth of the down-well temperature probes. The findings and solutions shall also include an inventory and installation timeline of the temperature monitoring probe network approved by the U.S. Environmental Protection Agency under the Unilateral Administrative Order. v. A remote monitoring system shall be installed and in operation no later than December 31, 2024, or other date as approved in writing by South Coast AQMD. Temperature shall be measured in at least twenty (20) wellheads operated in the Initial Reaction Area (defined as the boundary of Cells 1/2A, 2B/3, 4, and Module 2B/3/4 P2 as specified in Condition No. 9(a)). By October 15, 2024, the Reaction Committee shall determine the location for installation of the remote monitoring system equipment and shall submit its determination to South Coast AQMD [Baitong Chen, Air Quality Engineer, (bchen@aqmd.gov); Nathaniel Dickel, Senior Air Quality Engineer, (ndickel@aqmd.gov), and Christina Ojeda, Air Quality Inspector, (cojeda@aqmd.gov)]. Should any of the remote monitoring system equipment fail due to the ETLF conditions at the Landfill, Respondent does not need to replace it. vi. By January 31, 2025, the Reaction Committee shall submit a proposal to assess the viability and functionality of a remote monitoring system which measures temperature and pressure within a well with a pump located within the Reaction Area, including assessment of multiple depths within the well (e.g. shallow, middle, and deep). The Proposal shall be submitted to Baitong Chen [bchen@aqmd.gov]; Nathaniel Dickel [ndickel@aqmd.gov]; Christina Ojeda [cojeda@aqmd.gov] for review. Upon approval by South Coast AQMD, Respondent shall conduct the feasibility assessment. The Reaction Committee shall submit a final report to the South Coast AQMD (to Baitong Chen

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	[bchen@aqmd.gov]; Nathaniel Dickel [ndickel@aqmd.gov]; Christina Ojeda [cojeda@aqmd.gov]) detailing the results of the feasibility study, and recommendations on further deployment of the remote monitoring system not later than 150 days from the approval of the feasibility proposal.
71	Respondent shall submit, by May 21, 2024, a complete permit application for the installation and operation of any aboveground surface landfill gas collection system, or underground landfill gas collection system, installed for the purpose of collecting landfill gas under the geosynthetic cover installed per Condition 31 or the cover as required by the Local Enforcement Agency. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
75(f)	By August 29, 2025, the Reaction Committee shall submit a proposal to assess the viability and functionality of adding gas flow rate and composition as monitoring parameters to at least five (5) units installed on the wells listed in this condition. The Proposal shall be submitted to Baitong Chen [bchen@aqmd.gov]; Nathaniel Dickel [ndickel@aqmd.gov]; Christina Ojeda [cojeda@aqmd.gov]. Respondent shall conduct the feasibility assessment. The Reaction Committee shall submit a final report to the South Coast AQMD (to Baitong Chen [bchen@aqmd.gov]; Nathaniel Dickel [ndickel@aqmd.gov]; Christina Ojeda [cojeda@aqmd.gov]) detailing the results of the feasibility study, and recommendations on further deployment of the remote monitoring system not later than 210 days from submittal of the feasibility proposal with a minimum of 3 months of data collection.
83	Respondent shall conduct a study and analysis of specific landfill operational events and their potential emission impacts to the surrounding community, as determined from an analysis of the air quality data recorded at monitoring stations MS-01 through MS-12. The study shall consider various landfill operational events which may result in increased release of emissions, including but not limited to, landfill excavations, downtime or decreased operation of any landfill gas collection or control equipment resulting in a reduction of landfill gas flow rate to an instantaneous value of a landfill-wide total of 11,000 scfm, or a reduction of 10% or more of current operational flows, and leachate exposure to atmosphere from spills/seeps/pressurized discharges. The 10% reduction in flow rate shall be determined based on total landfill gas flow rate data trends by comparing the current total landfill gas flow rate, averaged hourly, to the prior week's average landfill gas flow rate and the prior day's average landfill gas flowrate. A 10% reduction in comparison to the weekly or daily average value shall be analyzed as an operational event. The date, time, and duration of the

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	operational events shall be used, in conjunction with meteorological data and air monitoring station data for all compounds monitored using continuous instrumentation, to the extent such data is available, to determine the effects at downwind receptors. This study shall be conducted for a period of 7 months, from June 1, 2024 through December 31, 2024, with a report detailing the landfill operational events, meteorological data, air monitoring station data, general findings of the study, and the landfill gas flow rate trend comparison used to determine a 10% reduction. The report shall be submitted by March 31, 2025 to South Coast AQMD [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov]. The report shall also include a proposed scope for a continuation of the study for up to an additional 6 months, subject to review and approval by SCAQMD. The continuation of the study shall proceed upon written approval by the South Coast AQMD. a. Respondent shall conduct a continued study for a period of 10 months, from January 1, 2025 through October 31, 2025. The continued study shall exclude leachate vapors from the landfill gas flow rate, and add to the list of events to be considered leachate leaks and gas collection and leachate collection/storage system leak testing events. Following the study, Respondent shall prepare a report detailing the landfill operational events, meteorological data, air monitoring station data, general findings of the study, and the landfill gas flow rate trend comparison used to determine a 10% reduction. The analysis of potential air impacts shall consider at minimum the 15 most significant events, in terms of emission potential and air impact potential, for each individual operational event criteria, and shall detail and explain the selection of the events as most significant. The analysis shall also compare and explain impacts at the station or stations most likely to be impacted by the event, considering, emission/event location, wind speed, wind direction, topographical impacts, and any additional factors as needed. The report shall be submitted to South Coast AQMD [attn: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov] by January 30, 2026.
85	Respondent shall comply with the following requirements in addition to the requirements listed under Condition 42(a)-(bb) while conducting the west slope excavation project and the toe drain termination project: a. Landfill perimeter odor control misters shall be operated along the west slope excavation area and toe drain termination project area while excavation is conducted and while any waste, waste contaminated material, or odiferous material is exposed to atmosphere.

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	b. By September 10, 2024 for the west slope excavation project, and by November 15, 2024 or upon commencement (whichever is later) of the toe drain termination project, a Semi-Permanent Vapor Odor Control System shall be operated along the excavation area while excavation is conducted and while any waste, waste contaminated material, or odiferous material is exposed to atmosphere. c. A weekly report shall be submitted to South Coast AQMD [Attention: Baitong Chen, bchen@aqmd.gov; Nathaniel Dickel, ndickel@aqmd.gov; Christina Ojeda, cojeda@aqmd.gov] each Tuesday by 8am PST reporting on the preceding week. The weekly report shall report the west slope excavation activities and excavation activities, if any, related to the toe drain termination project commenced, completed, and yet to be completed with estimated timeline and amount (in cubic yards) of soil/refuse to be excavated for completion. The report shall also identify any change in daily excavation schedules, obstacles or unexpected corrective actions that transpired. The first report for the west slope excavation project shall be due on September 3, 2024. The first report for the toe drain termination project shall be due on November 19, 2024, and shall also identify: i. mitigation measures implemented per Condition No. 42(z), (aa) and/or excavation cessation per Condition No. 42(aa) (as applicable); ii. the corresponding reason for mitigation measures implemented per Condition 42(z) and/or (aa) and/or excavation cessation (as applicable); iii. for excavation cessation and mitigation measures implemented per Condition 42(z) and/or (aa): 1. the corresponding start and end times of such cessation and mitigation measures (as applicable); 2. the associated compound and compound concentration that reached or exceeded the applicable acute REL (as applicable); 3. date and time of reaching or exceeding the applicable acute REL that resulted in implementation of mitigation measures and/or excavation cessation (as applicable), and 4. air monitor(s) which were down and associated wind direction data (as applicable).
94	Respondent shall submit, by May 30, 2025, a complete permit application for the additional landfill gas combustion/control unit brought on-site in February 2025. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
95	Respondent shall submit, by April 30, 2025, a complete permit modification application for the Landfill Gas Condensate and Leachate Collection/Storage

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	System (under Permit G66132, A/N 613131) to increase the landfill's liquid storage capacity and include the new temporary tank farm located in Canyon D as part of the facility's leachate collection/storage system. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted with an expedited permit processing request and associated required fees, forms, and information.
96	By April 30, 2025, update the prior estimates of current and projected landfill gas generation prepared pursuant to Condition No. 70 based on the Landfill ceasing to accept external waste for disposal as of December 31, 2024, including any internal degradable waste disposed of since that date, and submit an updated report on the landfill's current and projected landfill gas generation through the end of calendar year 2029. Landfill gas generation shall be estimated through use of U.S. EPA's LandGEM, and the Reaction Committee's analysis for additional landfill gas generated as a result of the ongoing reaction. The report shall include the items listed in Condition No. 70(a)-(c).
102	Respondent shall submit, by December 31, 2025, a complete permit modification application for the Landfill Gas Condensate and Leachate Collection/Storage System (under Permit G66132, A/N 613131) for the removal of tank farm #9, and relocation, construction, and operation of tanks in tank farm #13 as part of the facility's leachate collection/storage system. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted in accordance with Condition No. 79.
103	Respondent shall submit, by December 31, 2025, a complete permit application for the hazardous and/or non-hazardous liquid treatment system constructed and operating in tank farm #13. The submittal shall be accompanied with a complete Title V Revision application and shall be submitted in accordance with Condition No. 79.