July 30, 2025
File No. 01204123.37, Task 1

Environmental Protection Agency Region 9
Compliant and Emissions Data Reporting Interface (CEDRI)

South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765-4182

Subject: 2025 First Semi-Annual NSPS and NESHAP Report, Chiquita Canyon Landfill, Castaic, California

To Whom It May Concern:

Enclosed is one copy of the 2025 First Semi-Annual Report of information for Chiquita Canyon Landfill (CCL), prepared by SCS Engineers. The CCL is subject to the 40 Code of Federal Regulations (CFR) Part 60 Subpart XXX (New NSPS) by commencing construction on its approved expansion on August 15, 2018. CCL has been complying with the monitoring, recordkeeping, and reporting provisions of Subpart XXX starting on May 13, 2021. The references in this report note both Subpart WWW and Subpart XXX because Subpart WWW is still contained within the Title V Permit. An initial annual report for Subpart XXX was submitted on November 9, 2021, within 180 days of full compliance per Subpart XXX.

CCL is also subject to the new 40 CFR Subpart AAAA (National Emissions Standards for Hazardous Air Pollutants (NESHAPs)), which went into effect on September 27, 2021, at which time the Startup, Shutdown, and Malfunction (SSM) reporting requirements no longer apply. An SSM Plan report closing out the old NESHAP requirements was submitted on November 9, 2021, although SSM events are still tracked for other purposes. In compliance with 40 CFR Part 63, Subpart AAAA, this report is submitted semi-annually. The report covers the period from January 1, 2025 through June 30, 2025.

If you have any questions, please contact James Kim of SCS Engineers at (562) 637-4505 or Gabrielle Stephens of SCS Engineers at (562) 355-6510.

Sincerely,

James J. Kim
Senior Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

JJK/GFS/PSS

cc: Cornelius Fong/Art Jones, SCS Engineers
Steve Cassulo, Chiquita Canyon Landfill

Encl.

Chiquita Canyon Landfill
Semi-Annual New Source Performance Standards (NSPS) and National Emission Standards for Hazardous Air Pollutants (NESHAP) Report

Prepared for:

Chiquita Canyon Landfill
29201 Henry Mayo Drive
Castaic, CA 91384

For Submittal to:

South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765-4182

SCS ENGINEERS

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Table of Contents

Section Page

1.0 Site Background Information 1
2.0 National Emission Standards for Hazardous Air Pollutants Notes and Objections to Semi-Annual Report Submittal 3
3.0 Monitoring and Records Required under NSPS/NESHAP 5
3.1 Pressure Requirements 6
3.2 Temperature and Oxygen Requirements 6
3.3 Corrective Action Analysis 8
3.4 Enhanced Monitoring 9
3.5 Surface Emissions Monitoring 9
3.6 Venting to Control System 9
3.7 Cover Integrity 10
3.8 Enclosed Flare 10
3.9 Open Flare 10
3.10 Other Control Device 10
3.11 Gas Stream Diverted 10
3.12 Control Device Downtime 11
3.13 Collection System Downtime 11
3.14 3-Hour Temperature 11
3.15 Additional Surface Emissions Monitoring 12
3.16 Well Expansion 17
3.17 Source Test 18
3.18 Liquids Reporting 19
3.19 24-Hour Temperature 19
3.20 CMS Summary Report 19

Tables (attached)

1 Summary of Wells Under Positive Pressure
2 Summary of Wells Above 5% Oxygen
3 Summary of Wells Above 131 Degrees Fahrenheit
4 Summary of Wells Above 145 Degrees Fahrenheit
5 Summary of GCCS Well Startup/Shutdown Events
6 Instantaneous Surface Emissions Monitoring Summary
7 Flare No. 1 (FL-1995) (FL-150)/Monitoring Device Startup/Shutdown/Malfunction Events
8 Flare No. 2 (FL-2009) (FL-100)/Monitoring Device Startup/Shutdown/Malfunction Events
9 Flare No. 3 (FL-2023)/Monitoring Device Startup/Shutdown/Malfunction Events
10 Zeeco TOX/Monitoring Device Startup/Shutdown/Malfunction Events
11 Parnel Vapor Combustor/Monitoring Device Startup/Shutdown/Malfunction Events

Appendices

Appendix A GCCS Site Map
Appendix B RCA/CAA/Notification Forms
Appendix C Enhanced Monitoring Results
Appendix D 24-Hour Notifications
Appendix E CMS Summary Report

This New Source Performance Standards (NSPS)/National Emissions Standards for Hazardous Air Pollutants (NESHAP) Report was prepared in order to comply with the South Coast Air Quality Management District (SCAQMD) and NSPS/NESHAP requirements. A copy of the report and all revisions/addenda are kept on file at the facility for at least five (5) years and are available to appropriate regulatory agency personnel for inspection.

Name of Report Preparer: James Kim, SCS Engineers 7/24/25
Date

Reviewed By: Gabrielle F. Stephens, SCS Engineers 7/24/25
Date

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the attached document(s) are true, accurate, and complete.

Approved By: 7.29.25
Steve Cassulo, District Manager, WCI Date

1.0 SITE BACKGROUND INFORMATION

Chiquita Canyon Landfill (CCL) is located at 29201 Henry Mayo Drive, Castaic, California, in northern Los Angeles County. The region receives an average annual rainfall of about 16 inches. It is a Class III non-hazardous municipal solid waste (MSW) landfill.

The site began operating in 1972. The permitted landfill disposal footprint totals 257 acres and is comprised of three (3) separate areas designated as "Primary" Canyon, "Canyon B", and the Main Canyon (including Canyons A, C, D and subsequent fill modules). Currently, 231 acres of the footprint have been used for disposal. All areas except the Primary Canyon have landfill liners and leachate collection systems. Leachate is collected and trucked off site; condensate is injected into the flare.

The landfill gas (LFG) collection and control system (GCCS) was originally installed in Primary Canyon and Canyon B in 1989 and subsequently upgraded over the years. Horizontal collectors and vertical wells were later installed in the Main Canyon as the landfill grew.

Currently, CCL operates one 120 million British Thermal Units per hour (MMBtu/hr) John Zink standard enclosed flare (Flare No. 1/FL-150/FL-1995), one 120 MMBtu/hr John Zink ultra-low emission (ULE) flare (Flare No. 2/FL-100/FL-2009), and one 182 MMBtu/hr ULE flare (Flare No. 3/FL-2023) at the CCL. In addition, there is a Thermal Oxidizer (TOX) separately owned and operated by Envent (taken offline on January 31, 2024), a TOX separately owned and operated by Zeeco, a Vapor Combustor owned and operated by Parnel, and a LFG-to-energy (LFGTE) facility that is separately owned and operated by Ameresco Chiquita Energy LLC (Ameresco). The Ameresco facility operates under its own Title V permit. The landfill site is permitted under its Title V permit (Facility ID No. 119219). The Envent TOX went offline on January 31, 2024, and was removed from the site. The Ameresco Plant has been offline since January 31, 2024.

The GCCS is permitted and operated by CCL under the facility identification number of 119219. The LFG collection system operates under South Coast Air Quality Management District (SCAQMD) Permit No. G29331. The LFG flares Flare No. 1 and Flare No. 2 operate under SCAQMD Permit No. G23473. The LFG flare Flare No. 3 operates under SCAQMD Permit to Construct Application No. 624296. The LFG condensate collection and storage system operates under SCAQMD Permit No. F64185. Some of these permits are undergoing modification as specified in applications submitted to the SCAQMD.

In late 2022, CCL began experiencing increased levels of total reduced sulfur in the LFG and sulfur oxides (SOx) emissions, which resulted in noncompliance with its Title V permit starting in early 2023. In addition, CCL became the subject of numerous odor complaints from the public and was issued Notices of Violation by SCAQMD. The conditions at CCL indicate that the landfill is undergoing an elevated temperature landfill (ETLF) event. On September 6, 2023, a hearing was held before the SCAQMD Hearing Board to approve the Stipulated Order for Abatement (SOFA) that includes numerous measures to mitigate emissions resulting from the landfill's ETLF conditions. The SOFA was approved on September 6, 2023, and was subsequently modified on January 17, 2024, March 21, 2024, April 24, 2024, August 27, 2024, November 13, 2024, April 16, 2025, and June 24, 2025. Over this time period, CCL followed the approved conditions for the SOFA. The ETLF conditions have affected CCL's compliance with NSPS/NESHAP requirements.

A diagram of the GCCS showing system component positioning as of July 16, 2025 is shown in the site plan provided in **Appendix A**, and consists of the following:

- A system of vertical wells.
- An extensive network of horizontal collectors.

- A system of lateral piping which connects the vertical wells and horizontal collectors to a main header system.
- A main collection header which transports LFG to the blower/flare station.
- A blower flare station (BFS) and TOX.
- A condensate collection system.

The purpose of the GCCS is to minimize potential environmental impacts associated with LFG, including the following:

- LFG emissions at the landfill surface.
- LFG migration at the property boundary.
- LFG emissions out of the flare stack.
- LFG migration through the vadose zone.

The GCCS removes LFG under a vacuum from the landfill mass. The system collects and controls migrating surface and subsurface gases from the disposal area.

2.0 NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS NOTES AND OBJECTIONS TO SEMI-ANNUAL REPORT SUBMITTAL

CCL submits this semiannual report covering the reporting period from January 1, 2025 to June 30, 2025 (the "Report") in accordance with the provisions of 40 C.F.R. Part 63, Subpart AAAA, the National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills ("Landfill NESHAP"). The Report consists of the CEDRI electronic file report, using Version 3.0, last updated as of March 19, 2025, and the accompanying pdf narrative report form attached thereto. CCL's submittal of the Report, and its Certification thereof, is made subject to the notes and objections set forth herein.

The elements of semiannual reporting required pursuant to the Landfill NESHAP are set forth at 40 C.F.R. §63.1981(h). As required by 40 C.F.R. §63.1981(I)(2), CCL has utilized the electronic file reporting format established by EPA and made available via its CEDRI website. However, certain aspects of the CEDRI electronic file are inconsistent with, or more expansive than, the Landfill NESHAP. Accordingly, CCL preserves and does not waive any objection it may have to the propriety, completeness or accuracy of the CEDRI reporting format or its consistency with the requirements of the Landfill NESHAP. Specifically, CCL objects to the CEDRI electronic file reporting format to the extent that it purports to require the submittal of information that is not required to be maintained or submitted pursuant to the Landfill NESHAP, requires information to be reported in a format in which it would not otherwise be maintained, or renders such information inaccurate or incomplete. CCL further objects to the CEDRI electronic file reporting format to the extent that it fails to include or require the inclusion of information otherwise required to be submitted pursuant to the Landfill NESHAP.

In furtherance of its preparation of the Report using the CEDRI electronic file reporting format, CCL identifies the following specific notes and objections:

- There is an error in the "Number of Exceedances" tab of the CEDRI electronic file report: in this tab, the spreadsheet does not correctly calculate the number of exceedances due to an error in the formula embedded in the spreadsheet, with the effect of displaying the same exceedances numerous times.

- There is a limitation in the number of entries that may be included in each tab of the CEDRI spreadsheet because each tab is locked and limited to 1000 rows. This limit may preclude the inclusion of all relevant information within the electronic file report.

- There is no place to add the surface emission monitoring concentration values as required by the rulemaking. This precludes the inclusion of all relevant information within the electronic file report.

- The CEDRI electronic file purports to incorporate several elements of the general provisions of 40 C.F.R. Subpart 63, Subpart A, which are not applicable. For example, the electronic file refers to "CMS" in several locations. CCL has included information about enclosed flare temperature monitoring in these sections, where appropriate, and as relevant to the operating requirements set forth at 40 C.F.R. §63.1983(c). However, the type of temperature monitoring equipment used at municipal solid waste landfills (thermocouples) are not typically required to meet the full set of requirements for more traditional continuous monitoring systems as set forth in Subpart A, such as equipment manufacturer, model number and calibration or certification information. Further, such information is not required to be maintained under the Landfill NESHAP and therefore is neither feasible nor required to be included within the Report.

See, Table 1 to the Landfill NESHAP, which indicates that "Additional recordkeeping for sources with CMS" requirements under 40 C.F.R. §63.10(c) are not applicable to this sector. Accordingly, in completing the Report, CCL has completed only those fields in the CEDRI electronic file where applicable and/or otherwise appropriate.

- While the CEDRI electronic file format contains operating information required to be submitted under the Landfill NESHAP as set forth at 40 C.F.R. §63.1981(h), it is CCL's understanding that the certification and deviation requirements, as set forth in the "Certification" and "Deviation" tabs of the CEDRI spreadsheet, are applicable only to CMS systems at the affected facility, and do not apply to the other operational and compliance information required pursuant to the Landfill NESHAP.

- In the "exceedances" tab of the CEDRI electronic file, the duration of reported exceedances auto-calculates to hours. However, the nature of the Landfill NESHAP operational requirements, and the timing requirements for corrective action of initial monitored exceedances, would instead dictate that the duration of these events should be reported in days; CCL has submitted this information consistent with these requirements.

Submission of this Report and the information contained herein should not be construed as a waiver of any objection which CCL may have to the legal propriety of the agency's requiring or using information submitted in the Report to assess CCL's compliance status and any such objections are hereby reserved regardless of whether a specific objection is identified herein.

3.0 MONITORING AND RECORDS REQUIRED UNDER NSPS/NESHAP

This New Source Performance Standards (NSPS)/NESHAP Semi-Annual Report for CCL is being submitted to the SCAQMD and US EPA in compliance with 40 CFR Subpart XXX (NSPS), including 40 CFR 60.767(g), which describe the items to be submitted in an annual report for landfills seeking to comply with NSPS using an active collection system. In compliance with 40 CFR 63.1981(h), Subpart AAAA (NESHAP for MSW Landfills), this report is submitted semi-annually.

The CCL became subject to the 40 CFR Part 60 Subpart XXX by commencing construction on its approved expansion on August 15, 2018. CCL submitted a Non-Methane Organic Compound (NMOC) Emission Rate Report on November 13, 2018, and a new GCCS Design Plan on November 12, 2019, and has been complying with the monitoring, recordkeeping, and reporting provisions of Subpart XXX since May 13, 2021. The references in this report note both Subpart WWW and Subpart XXX because Subpart WWW is still contained within the Title V Permit. An initial annual report for Subpart XXX was submitted on November 9, 2021, within 180 days of full compliance per Subpart XXX.

CCL is also subject to 40 CFR Part 63, Subpart AAAA NESHAP, which went into effect on September 27, 2021, at which time the Startup, Shutdown, and Malfunction (SSM) reporting requirements no longer apply. An SSM Plan report closing out the old NESHAP requirements was submitted on November 9, 2021, although SSM events are still tracked for other purposes.

This section of the report represents the Semi-Annual Monitoring Report and covers the items required to be reported in the applicable rules under 40 CFR Part 60, Subpart WWW, 40 CFR Part 60, Subpart XXX, and 40 CFR Part 63, Subpart AAAA. CCL is complying with Subpart XXX through complying with the major provisions of NESHAP Subpart AAAA for the sections that apply to the site, as allowed by the regulations. The reporting period is from January 1, 2025, to June 30, 2025. The table below summarizes the corresponding sections for the regulatory references addressed in this report:

Corresponding Regulatory References

Section	NSPS Subpart WWW	NSPS Subpart XXX	Updated NESHAP Subpart AAAA
2.1 – Pressure Requirements	40 CFR 60.753(b)	40 CFR 60.763(b)	40 CFR 63.1958(b)
2.2 – Temperature and Oxygen Requirements	40 CFR 60.753(c)	40 CFR 60.763(c)	40 CFR 63.1958(c)
2.3 – Corrective Action Analysis	--	40 CFR 60.767(g)(7)	40 CFR 63.1981(h)(7)
2.4 – Enhanced Monitoring	--	--	40 CFR 63.1981(h)(8)
2.5 - Surface Emissions Monitoring	40 CFR 60.753(d)	40 CFR 60.763(d)	40 CFR 63.1958(d)
2.6 – Venting to Control System	40 CFR 60.753(e)	40 CFR 60,763(e)	40 CFR 63.1958(e)
2.7 – Cover Integrity	40 CFR 60.755(c)(5)	40 CFR 60.765(c)(5)	40 CFR 63.1960(c)(5)
2.8 – Enclosed Flare	40 CFR 60.756(b)	40 CFR 60.766(b)	40 CFR 63.1961(b)
2.9 – Open Flare	40 CFR 60.756(c)	40 CFR 60.766(c)	40 CFR 63.1961(c)
2.10 – Other Control Device	40 CFR 60.756(d)	40 CFR 60.766(d)	40 CFR 63.1961(d)
Exceedances	40 CFR 60.757(f)(1)	40 CFR 60.767(g)(1)	40 CFR 63.1981(h)(1)
2.11 – Gas Stream Diverted	40 CFR 60.757(f)(2)	40 CFR 60.767(g)(2)	40 CFR 63.1981(h)(2)
2.12 – Control Device Downtime	40 CFR 60.757(f)(3)	40 CFR 60.767(g)(3)	40 CFR 63.1981(h)(3)
2.13 – Collection System Downtime	40 CFR 60.757(f)(4)	40 CFR 60.767(g)(4)	40 CFR 63.1981(h)(4)

Section	NSPS Subpart WWW	NSPS Subpart XXX	Updated NESHAP Subpart AAAA
2.14 – 3-Hour Temperature	40 CFR 60.758(c)(1)(i)	40 CFR 60.768(c)(1)(i)	40 CFR 63.1983(c)(1)(i)
2.15 – Additional Surface Emissions Monitoring	40 CFR 60.757(f)(5)	40 CFR 60.767(g)(5)	40 CFR 63.1981(h)(5)
2.16 – Well Expansion	40 CFR 60.757(f)(6)	40 CFR 60.767(g)(6)	40 CFR 63.1981(h)(6)
2.17 – Source Test	--	--	--
2.18 – Liquids Reporting	--	40 CFR 60.767(k)	--
2.19 – 24-Hour High Temperature	--	--	40 CFR 63.1981(k)

3.1 PRESSURE REQUIREMENTS

Operate the collection system with negative pressure at each wellhead except for (1) a fire or increased well temperature, (2) use of a geomembrane or synthetic cover, and (3) a decommissioned well. (40 CFR 60.753(b), 40 CFR 60.763(b), 40 CFR 63.1958(b))

During the reporting period, SCS Engineers' (SCS) technicians re-monitored and when necessary, utilized corrective action to ensure that the collection system was operated with negative pressure at all wellheads. Individual wells were sometimes shutdown and/or decommissioned including, but not limited to when construction or filling activities altered the landfill area by making it a dangerous or inaccessible area or due to declining flows. Corrective actions and other relevant events occurring during this reporting period are summarized in Table 1.

3.2 TEMPERATURE AND OXYGEN REQUIREMENTS

Operate each interior wellhead in the collection system with a temperature less than 55 degrees Celsius (131 degrees Fahrenheit (Subpart WWW and XXX)) and 145 degrees Fahrenheit (Subpart AAAA) and with either a nitrogen level less than 20 percent or an oxygen level less than 5 percent (Subpart WWW only). (40 CFR 60.753(c), 40 CFR 60.763(c), 40 CFR 63.1958(c))

During the reporting period, interior wellheads that were not operated with LFG temperatures less than 55 degrees Celsius (°C) or 131 degrees Fahrenheit (°F) or did not have oxygen concentrations at or below 5 percent were corrected and re-monitored within the timeframe allowed, unless noted in the appropriate tables. Wells that were shut down and/or decommissioned per the regulation and/or the GCCS Design Plan have not been considered exceedances. Per NSPS WWW, if correction of an exceedance cannot be achieved within 15 calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial exceedance. Per the NESHAP, wells in excess of 145 °F must comply with enhanced monitoring provisions, including action that must be taken between 15 and 120 days. Wells that could not be corrected for oxygen exceedances from previous and current reporting periods are summarized in Table 2. Events of wells with high temperature greater than 131 °F from previous and current reporting periods are summarized in Table 3. Events of wells with high temperature greater than 145°F from previous and current reporting periods are summarized in Table 4.

Please note, there is no oxygen limit and there are no additional corrective action/enhanced monitoring requirements for oxygen under Subpart XXX/AAAA, but the Site continues to follow the oxygen limits under Subpart WWW because this rule is still referenced in the Title V Permit.

CCL has submitted a number of higher operating value (HOV) requests to the SCAQMD. The requests and relevant approvals are summarized below. Previous Subpart WWW approvals for HOVs are carried over for compliance with Subparts XXX and AAAA.

Approved HOV Wells

HOV Wells	Approval Date	HOV
CV-90	January 9, 2014	145°F
H-39	January 9, 2014	145°F
CV-57D	January 9, 2014	145°F
CV-84D	January 9, 2014	145°F
CV-84S	January 9, 2014	145°F
CV-85D	January 9, 2014	145°F
B-07	January 9, 2014	10% O_2
B-08	January 9, 2014	15% O_2
B-09	January 9, 2014	10% O_2
B-10	January 9, 2014	10% O_2
B-11	January 9, 2014	10% O_2
B-13	January 9, 2014	10% O_2
CV-22	January 9, 2014	15% O_2
D-6	January 9, 2014	10% O_2
D-7	January 9, 2014	10% O_2
D-8	January 9, 2014	10% O_2
D-9	January 9, 2014	10% O_2
D-10	January 9, 2014	10% O_2
D-11	January 9, 2014	10% O_2
P-1	January 9, 2014	10% O_2
P-2	January 9, 2014	10% O_2
P-3	January 9, 2014	10% O_2
P-4	January 9, 2014	10% O_2
P-5	January 9, 2014	10% O_2
P-12	January 9, 2014	10% O_2
P-13	January 9, 2014	10% O_2
P-14	January 9, 2014	10% O_2
P-22	January 9, 2014	10% O_2
P-23	January 9, 2014	10% O_2
P-24	January 9, 2014	10% O_2
P-56	January 9, 2014	10% O_2
P-78	January 9, 2014	15% O_2
P-79	January 9, 2014	10% O_2
CV-76	December 6, 2016	145°F
H-52A	December 6, 2016	145°F
CV-100	December 6, 2016	145°F
CV-103	December 6, 2016	145°F
CV-104	December 6, 2016	145°F
CV-105	December 6, 2016	145°F

HOV Wells	Approval Date	HOV
CV-50D	December 6, 2016	145°F
CV-50S	December 6, 2016	145°F
CV-51D	December 6, 2016	145°F
CV-51S	December 6, 2016	145°F
CV-52D	December 6, 2016	145°F
CV-52S	December 6, 2016	145°F
CV-53D	December 6, 2016	145°F
CV-53S	December 6, 2016	145°F
CV-54D	December 6, 2016	145°F
CV-54S	December 6, 2016	145°F
CV-55R	December 6, 2016	145°F
CV-56D	December 6, 2016	145°F
CV-57R	December 6, 2016	145°F
CV-74R	December 6, 2016	145°F
CV-79R	December 6, 2016	145°F
CV-107-56	December 6, 2016	145°F
CV-109-55	December 6, 2016	145°F
CV-1418	December 6, 2016	145°F
CV-1419	December 6, 2016	145°F
CV-1424	December 6, 2016	145°F
CV-1425	December 6, 2016	145°F
CV-1426	December 6, 2016	145°F
CV-1532	December 6, 2016	145°F
CV-1533	December 6, 2016	145°F
CV-108-52	December 6, 2016	145°F
All wells influenced by Elevated Temperature Events	Submitted January 26, 2024, pending approval	220°F
All wells	Submitted January 26, 2024, pending approval	145°F

3.3 CORRECTIVE ACTION ANALYSIS

For any corrective action analysis for which corrective actions are required and that take more than 60 days to correct the exceedance, the root cause analysis conducted. , including a description of the recommended corrective action(s), the date for corrective action(s) already completed following the positive pressure or high temperature reading, and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates.. (40 CFR 63.1981(h)(7))

A root cause analysis (RCA) was conducted for wells with pressure and temperature exceedances beyond 15 days. A corrective action analysis (CAA) was performed for wells that, despite CCL's best efforts, were unable to be corrected within 60 days. Please note, RCA and CAA requirements with the 60- and 75-day timelines are only applicable for temperature exceedances above 145 °F in accordance with Subpart AAAA. The RCA and CAA forms for events that, despite CCL's best efforts, were unable to be corrected within 15/60 days, and the 75-day notification for wells that were

corrected after 60 days, are included in Appendix B and summarized in Table 1 and 4. The ETLF conditions at the landfill are the reason behind the elevated temperature wells, which could not be corrected.

3.4 ENHANCED MONITORING

Each owner or operator required to conduct enhanced monitoring in §63.1961(a)(5) and (6) must include the results of all monitoring activities conducted during the period. (40 CFR 63.1981(h)(8))

Per §63.1961(a)(5), enhanced monitoring is required at each well with a measurement of LFG temperature greater than 145 °F. During the reporting period, enhanced monitoring was conducted in accordance with Subpart AAAA. Appendix C provides the monitoring results, summary trend analyses, and visual observation results for wells requiring enhanced monitoring, in accordance with §63.1981(h)(8).

3.5 SURFACE EMISSIONS MONITORING

Operate the collection system so that the methane concentration is less than 500 parts per million (ppm) above background at the surface of the landfill. (40 CFR 63.1958(d)(1))

Landfill surface emissions monitoring (SEM) was performed monthly during the reporting period to measure concentrations of total organic carbon (TOC) as methane. The monthly monitoring is performed in accordance with CCL's SCAQMD Rule 1150.1 Compliance Plan. This monitoring exceeds the NSPS requirement for quarterly SEM. The monthly testing was performed by RES Environmental, Inc. (RES) under contract to CCL using a portable toxic vapor analyzer (TVA), which meets or exceeds all guideline specifications. The TVA was calibrated on the same date as the testing. Calibration records are available upon request. Monthly reports summarizing the monitoring dates, survey pathways, and results were submitted over the reporting period and additional details are kept on file at the landfill. The detailed records are available upon request. The results of the monitoring events are summarized in Table 6. Each exceedance has been subjected to corrective action and re-monitoring in accordance with Rule 1150.1 and applicable federal requirements.

3.6 VENTING TO CONTROL SYSTEM

Operate the system such that all collected gases are vented to a control system designed and operated in compliance with applicable rules. (40 CFR 63.1958(e)(1))

During this reporting period, all collected gases were conveyed to the flare station control system or the Zeeco TOX or the Parnel Vapor Combustor. The flare station and TOX's are equipped with an automatic shutdown and alarm system that powers down the specific blower whenever a flare or TOX or vapor combustor shuts down to ensure that no collected LFG is vented to the atmosphere untreated. The Zeeco TOX and Parnel Vapor Combustor has an automated valve that only opens the inlet process valve once pilot flame is proven and closes if flame is lost.

The Zeeco TOX middle thermocouple temperature is automatically maintained at 1,600°F by adjusting dampeners. When the TOX is observed to not maintain 1400°F, the TOX is shut down.

The Parnel Vapor Combustor thermocouple temperature is automatically maintained at 1,625°F by adjusting dampeners. When the vapor combustor is observed to not maintain 1400°F, the vapor combustor is shut down.

The Envent TOX went offline on January 31, 2024, and was removed from the site. The Ameresco Plant has been offline since January 31, 2024.

3.7 COVER INTEGRITY

The owner or operator shall implement a program to monitor for cover integrity and implement cover repairs as necessary on a monthly basis. (40 CFR 63.1960(c)(5))

The site operations personnel monitor and report any areas of concern as part of their daily inspection and as part of the monthly surface emissions monitoring. These inspections included at least monthly cover integrity checks on all areas of the landfill. The site operations personnel then make any necessary repairs. The monthly cover integrity checks monitoring was performed during this reporting period on January 9, 24, 29, and February 10, 21, 26, and March 10, 11, 26, and April 7, 8, 22, 23, and May 12, 13, 22, 27, 28, and June 5, 9, 10, 11, 17, 2025. Cover inspections are conducted in the Reaction Area in accordance with the SOFA.

3.8 ENCLOSED FLARE

Each owner or operator seeking to comply with applicable rules using an enclosed combustor shall calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment. (40 CFR 63.1961(b))

The flare station has been installed and calibrated according to manufacturer's specifications and maintains a temperature monitoring device with a continuous recorder and an LFG flow rate monitoring device that records flows at least every 15 minutes.

The Zeeco TOX has been installed and calibrated according to manufacturer's specifications and maintains a temperature monitoring device with a continuous recorder and an LFG flow rate monitoring device that records flows at least every 15 minutes.

The Parnel Vapor Combustor has been installed and calibrated according to manufacturer's specifications and maintains a temperature monitoring device with a continuous recorder and an LFG flow rate monitoring device that records flows at least every 15 minutes.

3.9 OPEN FLARE

The facility does not have an open flare.

3.10 OTHER CONTROL DEVICE

The landfill does not use a control device other than an enclosed combustor.

Ameresco owns and operates a treatment system. However, the Ameresco Plant has been offline since January 31, 2024 and it did not operate during this reporting period.

3.11 GAS STREAM DIVERTED

Description and duration of all periods when the gas stream is diverted from the control device. (40 CFR 63.1981(h)(2))

At no time during the reporting period was the gas stream diverted from the control devices and vented without control.

3.12 CONTROL DEVICE DOWNTIME

Description and duration of all periods when the control device was not operating for more than 1 hour.

Individual control device shutdowns exceeding 1 hour in duration can be found in **Tables 7 through 11**. Per Subpart XXX and AAAA, in each instance of 1-hour control device downtime, the gas mover equipment was shut down within one hour, which meets the work practice standard. The equipment was operated in a manner consistent with safety and good air pollution control practices for minimizing emissions and downtime duration was kept to a minimum.

3.13 COLLECTION SYSTEM DOWNTIME

All periods when the collection system was not operating in excess of 5 days.

At no time during the reporting period was the collection system, which collectively includes all the control devices, non-operational in excess of 5 days per Subpart WWW requirements.

3.14 3-HOUR TEMPERATURE

For enclosed combustors except for boilers and process heaters with design heat input capacity of 44 megawatts (150 million British thermal units per hour) or greater, all 3-hour periods of operation during which the average combustion temperature was more than 28°C below the average combustion temperature during the most recent performance test at which compliance was determined. (40 CFR 63.1983(c)(1)(i))

The most recent source test for Flare No. 1/FL-1995 was conducted on June 27, 2024, and reported to the SCAQMD on August 21, 2024. The minimum temperature Flare No. 1/FL-1995 should have operated from January 1 – June 30, 2025 was 1,525°F (1,575°F minus 50°F) per Subpart WWW.

The source test for Flare No. 2/FL-2009 was conducted on December 7, 2023, and reported to the SCAQMD on February 2, 2024. The minimum temperature Flare No. 2/FL-2009 should have operated from January 1 –February 3, 2025 was 1,458°F (1,508°F minus 50°F) per Subpart WWW.

The most recent source test for Flare No. 2/FL-2009 was conducted on December 6, 2024, and reported to the SCAQMD on February 4, 2025. The minimum temperature Flare No. 2/FL-2009 should have operated from February 4 –June 30, 2025 was 1,458°F (1,508°F minus 50°F) per Subpart WWW.

The initial source test for Flare No. 3/FL-2023 was conducted on April 25, 2024, and reported to the SCAQMD on May 13, 2024. The minimum temperature Flare No. 3/FL-2023 should have operated from January 1 – June 30, 2025 was 1,453°F (1,503°F minus 50°F) per Subpart WWW.

During the reporting period, the temperature of the flares did not drop below the established minimum temperatures for any 3-hour periods. Subpart XXX and Subpart AAAA allow operation at minus 82°F of the source test temperature; however, CCL operated under the more stringent requirement of minus 50°F per Subpart WWW.

The Zeeco TOX started up and began operations on November 3, 2023. It has an automated valve that only opens the inlet process valve once pilot flame is proven and closes if flame is lost. The middle thermocouple temperature is automatically maintained at 1,600°F by adjusting dampeners. When

the TOX is observed to not maintain 1400°F, the TOX is shut down. This unit was specifically designed and operated to combust reaction gas, which differs from LFG.

The Parnel Vapor Combustor started up and began operations on March 23, 2025. It has an automated valve that only opens the inlet process valve once pilot flame is proven and closes if flame is lost. The thermocouple temperature is automatically maintained at 1,625°F by adjusting dampeners. When the vapor combustor is observed to not maintain 1400°F, the vapor combustor is shut down. This unit was specifically designed and operated to combust reaction gas, which differs from LFG.

Missing or invalid data can potentially be a deviation for the temperature monitoring requirement for the flares if one or more hours of data in a 3-hour block is missing or invalid as defined by having more than 15 minutes of invalid or missing data in an hour. There were zero (0) missing data events for Flare No. 1, No. 2 and No. 3 during the reporting period, excluding periods of monitoring system malfunctions or quality assurance or quality control activities. Any monitoring system malfunctions during the reporting period resulting in periods of missing data for the Zeeco TOX and Parnel Vapor Combustor are exempt due to NESHAP provisions 40 CFR 63.1961(h), which allow monitoring equipment downtime due to malfunctions.

3.15 ADDITIONAL SURFACE EMISSIONS MONITORING

The location of each observed methane surface emission in exceedance of 500 ppm, and the follow-up re-monitoring concentration were recorded for each location for which an exceedance was recorded during a monthly monitoring event. (40 CFR 63.1960(c)(4)(i))

Table 6 provides the results of any locations where observed methane surface emissions in exceedance of 500 parts per million by volume (ppmv) were found.

Each of the locations where surface emissions exceeded 500 ppmv as methane were remediated by applying additional soil cover, compacting the soil, moisture conditioning the soil, adjusting nearby LFG extraction wells, and/or adding additional extraction points. Following the remediation activities, locations were subsequently re-monitored. In addition to the 10-day monitoring event, re-monitoring was also performed within 1-month of the initial exceedance or an additional 10-day re-monitoring if the first 10-day resulted in continued emission exceedances.

During the periodic SEM event on December 24, 2024, there were fifty-one (51) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on January 2, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on January 24, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on January 6, 2025, there were thirty-seven (37) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on January 16, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on February 3, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on January 9, 2025, there were thirty (30) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on January

16, 2025, resulted in zero (0) locations with surface emissions above 500 ppmv as methane. The 1-month re-monitoring event on February 3, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on January 24, 2025, there were twenty-one (21) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting and the 10-day re-monitoring event on January 31, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on February 21, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on January 29, 2025, there were nine (9) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on February 3, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on February 28, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on February 10, 2025, there were forty-seven (47) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on February 19, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on March 3, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on February 21, 2025, there were twenty-six (26) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on February 28, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on March 20, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on February 26, 2025, there were twenty-seven (27) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on March 8, 2025, resulted in locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on March 26, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on March 10, 2025, there were sixty-seven (67) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on March 20, 2025, resulted in locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event on April 9, 2025, resulted in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on March 11, 2025, there were twenty-five (25) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including watering, and adding soil and compacting, and the 10-day re-monitoring event on March 20, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-

monitoring event was performed on April 11, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on March 19, 2025, there were twenty-eight (28) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on March 26, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on April 18, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on March 26, 2025, there were fifty-seven (57) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on April 3, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on April 24, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on April 7, 2025, there were twenty-five (25) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on April 16, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on May 6, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on April 8, 2025, there were fifty-seven (57) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on April 16, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on May 6, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on April 22, 2025, there were fifteen (15) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering, and adding soil and compacting, and the 10-day re-monitoring event on April 29, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on May 22, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on April 23, 2025, there were twenty (20) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on May 2, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on May 22, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on April 28, 2025, there was thirty-one (31) area that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on May 6, 2025, resulted in the all locations with surface emissions below 500 ppmv as methane, except for twenty-two (22) locations. The second 10-day re-monitoring event on May 16, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-

monitoring event was performed on May 28, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on May 12, 2025, there were forty (40) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on May 22, 2025, resulted in all locations with surface emissions below 500 ppmv as methane, except for eleven (11) locations. The second 10-day re-monitoring event on May 30, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on June 13, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on May 13, 2025, there were forty-three (43) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on May 22, 2025, resulted in all locations with surface emissions below 500 ppmv as methane, except for twenty-eight (28) locations. The second 10-day re-monitoring event on May 30, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on June 13, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on May 14, 2025, there was one (1) area that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including watering and adding soil and compacting, and the 10-day re-monitoring event on May 22, 2025, resulted in the location with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on June 12, 2025, resulting in surface emissions below 500 ppmv as methane for the location. No further corrective action was required.

During the periodic SEM event on May 22, 2025, there were thirty (30) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on May 30, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on June 19, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on May 27, 2025, there were thirty-six (36) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on June 6, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on June 25, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on May 28, 2025, there were forty-six (46) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on June 6, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on June 25, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on May 29, 2025, there were nineteen (19) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed,

including watering and adding soil and compacting, and the 10-day re-monitoring event on June 6, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on June 25, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on June 5, 2025, there were fifteen (15) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including watering and adding soil and compacting, and the 10-day re-monitoring event on June 12, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on July 3, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on June 9, 2025, there were thirty-seven (37) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on June 19, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on July 9, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on June 10, 2025, there were seven (7) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including watering and adding soil and compacting, and the 10-day re-monitoring event on June 19, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on July 10, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on June 11, 2025, there were twenty-two (22) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on June 19, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on July 10, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on June 12, 2025, there were eighteen (18) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on June 19, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event was performed on July 10, 2025, resulting in surface emissions below 500 ppmv as methane for all locations. No further corrective action was required.

During the periodic SEM event on June 17, 2025, there were twenty-two (22) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on June 26, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event will be performed and reported in the next reporting period.

During the periodic SEM event on June 18, 2025, there were eighteen (18) areas that had instantaneous readings above 500 ppmv as methane. Remediation activities were performed, including adjusting local wells, watering and adding soil and compacting, and the 10-day re-monitoring event on June 26, 2025, resulted in all locations with surface emissions below 500 ppmv as methane. The 1-month re-monitoring event will be performed and reported in the next reporting period.

In compliance with state requirements and Subparts XXX/AAAA, cover penetrations were monitored at least quarterly.

3.16 WELL EXPANSION

The date of installation and the location of each well or collection system expansion added. (40 CFR 63.1981(h)(6))

There were no malfunctions of the GCCS during the reporting period. Each of the well downtime events in **Table 5** were planned. The following installations occurred during the reporting period. See the GCCS Site Map in **Appendix A** for additional details:

Well Expansion

Date	New Well Drilled and Online
1/28/2025	CV-24179
1/28/2025	CV-24180
1/28/2025	CV-24181
1/28/2025	CV-24187
1/28/2025	H-2056B
1/28/2025	H-2162A
3/18/2025	CV-24213
3/20/2025	H-2171N
3/21/2025	CV-24198
3/21/2025	CV-24199
3/21/2025	CV-24200
3/21/2025	H-2309N
4/2/2025	CV-24231
5/13/2025	CV-2514
5/16/2025	CV-2513
5/20/2025	CV-2510
5/20/2025	CV-2509
5/22/2025	CV-2506
5/25/2025	CV-2508
5/26/2025	CV-2504
5/26/2025	CV-2505
5/28/2025	CV-2511
5/28/2025	CV-2512
6/8/2025	CV-2501
6/8/2025	CV-2502
6/8/2025	CV-2507
6/10/2025	CV-2503

3.17 SOURCE TEST

The most recent source test for Flare No. 1/FL-1995 was performed on June 27, 2024, and reported an average process temperature of 1,575°F on August 21, 2024.

The most recent source test for Flare No. 2/FL-2009 was performed on December 6, 2024, and reported an average process temperature of 1,508°F on February 4, 2025.

The initial source test for Flare No. 3/FL-2023 was performed on April 25, 2024, and reported an average process temperature of 1,503°F on May 13, 2024.

The Zeeco TOX unit used at CCL per manufacturer's instructions demonstrated greater than 99% destruction efficiency for methane and VOC above 98% destruction efficiency at a temperature of 1,400 F. A permit application for this unit has been submitted to SCAQMD, and we expect that the permit issued will have source test requirements. The TOX units at CCL are used to combust reaction gas, which is different than LFG.

The Parnel Vapor Combustor unit used at CCL per manufacturer's guarantee has greater than 98% destruction efficiency for methane and VOC above 98% destruction efficiency at a temperature of 1,400 F. A permit application for this unit has been submitted to SCAQMD, and we expect that the permit issued will have source test requirements. The vapor combustor unit at CCL is used to combust reaction gas, which is different than LFG.

Performance test summary information on the NMOC, Nitrogen Oxides (NOx), Sulfur Oxides (SOx), and Carbon Monoxide (CO) emissions for Flare No. 1/FL-1995 and No. 2/FL-2009 is provided below.

Please note, NMOC permit requirement is to meet 98% destruction efficiency or less than 20 ppmv.

Source Test

Test Date	Parameter	Flare	Emission Limit
Flare No. 1 (FL-1995); Tested 6/27/24, Reported 8/21/24	NOx Emission Rate (lb/MMBtu)	0.025	0.06 lb/MMBtu
	CO Emission Rate (ppmv)	<20	2,000 ppmv
	NMOC Emission Rate (ppmv, as hexane @ 3% O_2)	1.58	20 ppmv
	NMOC Destruction Efficiency (%)	99.89%	98%
Flare No. 2 (FL-2009); Tested 12/6/24, Reported 2/4/25	NOx Emission Rate (lb/MMBtu)	0.017	0.025 lb/MMBtu
	CO Emission Rate (lb/MMBtu)	0.06	0.06 lb/MMBtu
	CO Emission Rate (ppmv, at 3% O_2)	37.10	2,000 ppmv
	NMOC Emission Rate (ppmv, as hexane @ 3% O_2)	1.92	20 ppmv
	NMOC Destruction Efficiency (%)	99.907	98%
Flare No. 3 (FL-2023); Tested 4/25/24, Reported 5/13/24	NOx Emission Rate (lb/MMBtu)	0.012	0.025 lb/MMBtu
	CO Emission Rate (lb/MMBtu)	<0.04	0.06 lb/MMBtu
	CO Emission Rate (ppmv, at 3% O_2)	<20.0	2,000 ppmv
	NMOC Emission Rate (ppmv, as hexane @ 3% O_2)	<1.36	20 ppmv
	NMOC Destruction Efficiency (%)	>99.8	98%

3.18 LIQUIDS REPORTING

If you add any liquids other than leachate in a controlled fashion to the waste mass and do not comply with the bioreactor requirements in §§ 63.1947, 63.1955(b), and paragraphs (a) and (b) of this section, you must keep a record of calculations showing that the percent moisture by weight expected in the waste mass to which liquid is added is less than 40 percent. (40 CFR 63.1982(c))

CCL has not injected liquid directly into the refuse mass in the last 10 years, or injected liquids during the reporting period. Therefore, CCL reports zero (0) gallons of liquids injected and zero (0) acres of area for liquids injection. It is not subject to the liquids reporting requirements of Subpart XXX.

3.19 24-HOUR TEMPERATURE

Where an owner or operator subject to the provisions of this subpart seeks to demonstrate compliance with the operational standard for temperature in § 63.1958(c)(1) and a landfill gas temperature measured at either the wellhead or at any point in the well is greater than or equal to 76.7 degrees Celsius (170 degrees Fahrenheit) and the carbon monoxide concentration measured is greater than or equal to 1,000 ppmv, then you must report the date, time, well identifier, temperature and carbon monoxide reading via email to the Administrator (40 CFR 63.1981(k))

The 24-hour notifications were submitted to the SCAQMD and are included in Appendix D for the events of wells greater than 170 degrees Fahrenheit and carbon monoxide greater than or equal to 1,000 ppmv.

3.20 CMS SUMMARY REPORT

The additional reporting required for continuous monitoring systems (CMS) per 40 CFR 63.10(e)(3)(vi) is included in Appendix E.

Tables

Table 1. Summary of Wells Under Positive Pressure

Name	Initial Exceedance Date	Initial Exceedance Time	Initial Exceedance (In. H_2O)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (In. H_2O)	Compliant Reading Date	Compliant Reading Time	Compliant Reading (In. H2O)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status
H-1967W	5/17/2024	0:00	0.38	5/17/2024	Valve adjustment	5/17/2024	0:00	0.32	1/2/2025	0:00	-2.87	Submitted 7/31/24	Submitted 7/31/24	Submitted 7/31/24	Submitted 7/31/24	--	--	--	Compliant
CV-24133	6/20/2024	0:00	1.41	6/20/2024	Valve adjustment	6/20/2024	0:00	1.40	1/30/2025	15:09	-9.22	Submitted 9/3/24	Submitted 9/3/24	Submitted 9/3/24	Submitted 9/3/24	--	--	--	Compliant
CV-24035	7/2/2024	0:00	6.44	7/2/2024	Valve adjustment	7/10/2024	0:00	8.82	9/10/2024	0:00	-4.59	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	--	Compliant
CV-24164	7/31/2024	0:00	0.78	7/31/2024	Valve adjustment	7/31/2024	0:00	0.61	11/18/2024	0:00	-0.13	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	--	Compliant
CV-24214	7/31/2024	0:00	0.63	7/31/2024	Valve adjustment	7/31/2024	0:00	0.64	1/18/2025	0:00	-1.75	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	Compliant
CV-2306	8/6/2024	0:00	13.82	8/6/2024	Valve adjustment	8/12/2024	0:00	10.01	12/24/2024	0:00	-7.38	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	Compliant
CV-24215	8/27/2024	0:00	0.74	8/27/2024	Valve adjustment	8/27/2024	0:00	0.59	1/24/2025	0:00	-13.22	Submitted 10/28/24	Submitted 10/28/24	Submitted 10/28/24	Submitted 10/28/24	--	--	--	Compliant
H-2275W	8/28/2024	0:00	0.12	8/28/2024	Valve adjustment	8/28/2024	0:00	0.04	1/2/2025	0:00	-1.01	--	--	--	--	Temporarily decommissioned 8/23/24 - 1/2/25	Poor gas quality	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Compliant
D-06	9/1/2024	0:00	1.63	9/1/2024	Valve adjustment	9/1/2024	0:00	1.55	Pending	Pending	Pending	--	--	--	--	Temporarily decommissioned 6/16/24	Cell 8 filling	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Offline as of end of reporting period
CV-24082	9/4/2024	0:00	1.16	9/4/2024	Valve adjustment	9/4/2024	0:00	1.35	11/10/2024	0:00	-1.85	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	--	Compliant
CV-2308-PLR	10/2/2024	0:00	4.88	10/2/2024	Valve adjustment	10/10/2024	0:00	11.41	2/7/2025	13:24	-0.94	Submitted 12/15/24	Submitted 12/15/24	Submitted 12/15/24	Submitted 12/15/24	--	--	--	Compliant
H-2051W	10/3/2024	0:00	0.27	10/3/2024	Valve adjustment	10/3/2024	0:00	0.48	1/2/2025	0:00	-6.49	Submitted 12/17/24	Submitted 12/17/24	Submitted 12/17/24	--	--	--	--	Compliant
CV-24084-TP11	10/16/2024	0:00	3.46	10/16/2024	Valve adjustment	10/16/2024	0:00	3.35	2/24/2025	15:22	-0.10	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	Compliant
CV-24057	10/27/2024	0:00	1.43	10/27/2024	Valve adjustment	11/12/2024	0:00	0.16	2/21/2025	15:26	-0.36	Submitted 1/10/25	Submitted 1/10/25	Submitted 1/10/25	Submitted 1/10/25	--	--	--	Compliant
CV-24081-TP10	10/30/2024	0:00	1.77	10/30/2024	Valve adjustment	11/2/2024	0:00	1.83	1/19/2025	0:00	-3.07	Submitted 1/13/25	Submitted 1/13/25	Submitted 1/13/25	--	--	--	--	Compliant
CV-24096	11/3/2024	0:00	0.00	11/3/2024	Valve adjustment	11/17/2024	0:00	7.51	2/19/2025	9:47	-1.47	Available	--	--	--	Temporarily decommissioned 12/12/24 - 2/19/25	Filling operations	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Compliant
CV-24028	11/11/2024	0:00	12.84	11/11/2024	Valve adjustment	11/18/2024	0:00	26.33	1/9/2025	0:00	-3.91	Available	--	--	--	--	--	--	Compliant
CV-24001	11/18/2024	0:00	0.53	11/18/2024	Valve adjustment	11/18/2024	0:00	0.48	3/11/2025	10:37	-3.71	Submitted 2/6/25	Submitted 2/6/25	Submitted 2/6/25	Submitted 2/6/25	--	--	--	Compliant
CV-24178	11/18/2024	0:00	0.19	11/18/2024	Valve adjustment	11/18/2024	0:00	0.52	1/28/2025	11:05	-0.48	Available	--	--	--	--	--	--	Compliant
CV-2304	11/19/2024	0:00	10.51	11/19/2024	Valve adjustment	11/19/2024	0:00	10.52	1/24/2025	14:16	-4.91	Available	--	--	--	--	--	--	Compliant
H-1952S	11/21/2024	0:00	0.99	11/21/2024	Valve adjustment	11/21/2024	0:00	0.90	1/4/2025	0:00	-1.54	Available	--	--	--	--	--	--	Compliant
CV-24038	11/26/2024	0:00	12.27	11/26/2024	Valve adjustment	12/3/2024	0:00	28.24	1/14/2025	0:00	-0.19	Available	--	--	--	--	--	--	Compliant
CV-24049	11/26/2024	0:00	0.58	11/26/2024	Valve adjustment	11/26/2024	0:00	0.25	1/6/2025	0:00	-0.12	Available	--	--	--	--	--	--	Compliant
CV-24068	11/26/2024	0:00	1.10	11/26/2024	Valve adjustment	11/26/2024	0:00	1.06	1/15/2025	0:00	-1.03	Available	--	--	--	Temporarily decommissioned 9/30/24 - 11/21/24, 12/21/24 - 1/15/25	Active filling	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Compliant
CV-2301	11/27/2024	0:00	1.35	11/27/2024	Valve adjustment	11/27/2024	0:00	1.07	1/19/2025	0:00	-0.78	Available	--	--	--	--	--	--	Compliant
CV-24109	12/1/2024	0:00	0.38	12/1/2024	Valve adjustment	12/1/2024	0:00	0.31	2/3/2025	14:42	-6.76	Available	--	--	--	--	--	--	Compliant
CV-24035	12/3/2024	0:00	3.58	12/3/2024	Valve adjustment	12/3/2024	0:00	3.00	1/8/2025	0:00	-1.75	Available	--	--	--	--	--	--	Compliant
TC-2174	12/3/2024	0:00	4.03	12/3/2024	Valve adjustment	12/3/2024	0:00	4.08	1/2/2025	0:00	-1.13	Available	--	--	--	--	--	--	Compliant
CV-24172	12/6/2024	0:00	5.99	12/6/2024	Valve adjustment	12/6/2024	0:00	5.09	1/26/2025	14:43	-1.15	Available	--	--	--	--	--	--	Compliant
H-1574N	12/7/2024	0:00	0.17	12/7/2024	Valve adjustment	12/7/2024	0:00	0.18	1/16/2025	0:00	-0.41	Available	--	--	--	--	--	--	Compliant
H-2058W	12/7/2024	0:00	0.56	12/7/2024	Valve adjustment	12/7/2024	0:00	0.73	1/2/2025	0:00	-1.04	Available	--	--	--	--	--	--	Compliant
TC-2383S	12/7/2024	0:00	0.08	12/7/2024	Valve adjustment	12/7/2024	0:00	0.13	1/5/2025	0:00	-1.27	Available	--	--	--	--	--	--	Compliant
CV-24059	12/9/2024	0:00	4.01	12/9/2024	Valve adjustment	12/9/2024	0:00	4.00	1/18/2025	0:00	-5.68	Available	--	--	--	--	--	--	Compliant
CV-24069	12/9/2024	0:00	1.13	12/9/2024	Valve adjustment	12/9/2024	0:00	0.99	1/19/2025	0:00	-2.38	Available	--	--	--	--	--	--	Compliant
CV-24170	12/12/2024	0:00	1.10	12/12/2024	Valve adjustment	12/17/2024	0:00	0.81	3/9/2025	9:58	-0.93	Submitted 2/25/25	Submitted 2/25/25	Submitted 2/25/25	--	--	--	--	Compliant
CV-24067	12/13/2024	0:00	2.64	12/13/2024	Valve adjustment	12/13/2024	0:00	2.14	2/28/2025	15:18	-1.88	Submitted 3/11/25	Submitted 3/11/25	Submitted 3/11/25	--	--	--	--	Compliant
H-2050W	12/13/2024	14:55	0.58	12/13/2024	Valve adjustment	12/13/2024	14:56	0.47	3/4/2025	8:45	-0.06	Submitted 2/25/25	Submitted 2/25/25	Submitted 2/25/25	--	--	--	--	Compliant
CV-2321	12/14/2024	15:59	0.05	12/14/2024	Valve adjustment	12/14/2025	15:59	0.10	3/26/2025	9:16	-0.48	Submitted 2/25/25	Submitted 2/25/25	Submitted 2/25/25	--	--	--	--	Compliant
CV-24080	12/17/2024	0:00	0.72	12/17/2024	Valve adjustment	12/17/2024	0:00	0.69	1/28/2025	9:31	-0.10	Available	--	--	--	--	--	--	Compliant
CV-24086	12/17/2024	0:00	0.46	12/17/2024	Valve adjustment	12/17/2024	0:00	0.51	2/3/2025	16:41	-0.03	Available	--	--	--	--	--	--	Compliant
CV-24176	12/17/2024	0:00	0.38	12/17/2024	Valve adjustment	12/17/2024	0:00	0.38	2/22/2025	10:30	-0.06	Submitted 3/11/25	Submitted 3/11/25	Submitted 3/11/25	--	--	--	--	Compliant
H-1966N	12/17/2024	0:00	0.05	12/17/2024	Valve adjustment	12/17/2024	0:00	0.07	1/17/2025	0:00	-0.10	Available	--	--	--	--	--	--	Compliant
CV-24144	12/18/2024	0:00	91.21	12/18/2024	Valve adjustment	12/18/2024	0:00	91.74	1/16/2025	0:00	-1.97	Available	--	--	--	--	--	--	Compliant
CV-24175	12/19/2024	0:00	0.23	12/19/2024	Valve adjustment	12/19/2024	0:00	0.22	2/3/2025	16:47	-3.31	Available	--	--	--	--	--	--	Compliant
CV-2206-PLR	12/23/2024	0:00	1.04	12/23/2024	Valve adjustment	1/2/2025	0:00	-0.77*	1/2/2025	0:00	-0.77*	--	--	--	--	--	--	--	Compliant
CV-24013	12/23/2024	0:00	3.03	12/23/2024	Valve adjustment	12/23/2024	0:00	3.17	1/8/2025	0:00	-7.28	Available	--	--	--	--	--	--	Compliant
CV-2322	12/31/2024	0:00	3.14	12/31/2024	Valve adjustment	1/2/2025	0:00	-1.82*	1/2/2025	0:00	-1.82*	--	--	--	--	--	--	--	Compliant
CV-2310-PLR	1/2/2025	0:00	0.02	1/2/2025	Valve adjustment	1/8/2025	0:00	-0.71*	1/8/2025	0:00	-0.71*	--	--	--	--	--	--	--	Compliant
CV-24042	1/2/2025	0:00	0.26	1/2/2025	Valve adjustment	1/6/2025	0:00	-1.72*	1/6/2025	0:00	-1.72*	--	--	--	--	--	--	--	Compliant
CV-24097	1/2/2025	0:00	0.38	1/2/2025	Valve adjustment	1/16/2025	9:28	-3.84*	1/16/2025	9:28	-3.84*	--	--	--	--	--	--	--	Compliant
CV-55R	1/2/2025	0:00	0.16	1/2/2025	Valve adjustment	1/8/2025	0:00	-0.13*	1/8/2025	0:00	-0.13*	--	--	--	--	--	--	--	Compliant
H-1753S	1/2/2025	0:00	0.11	1/2/2025	Valve adjustment	1/2/2025	0:00	0.16	1/23/2025	11:16	-0.07	Available	--	--	--	--	--	--	Compliant
P-44RD	1/2/2025	0:00	0.11	1/2/2025	Valve adjustment	1/4/2025	0:00	-7.75*	1/4/2025	0:00	-7.75*	--	--	--	--	--	--	--	Compliant
B-06	1/3/2025	0:00	0.31	1/3/2025	Valve adjustment	1/10/2025	10:04	-0.36*	1/10/2025	10:04	-0.36*	--	--	--	--	--	--	--	Compliant
B-07R	1/3/2025	0:00	0.35	1/3/2025	Valve adjustment	1/10/2025	9:36	-0.67*	1/10/2025	9:36	-0.67*	--	--	--	--	--	--	--	Compliant

Table 1. Summary of Wells Under Positive Pressure

Name	Initial Exceedance Date	Initial Exceedance Time	Initial Exceedance (In. H_2O)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (In. H_2O)	Compliant Reading Date	Compliant Reading Time	Compliant Reading (In. H2O)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status
B-08	1/3/2025	0:00	0.05	1/3/2025	Valve adjustment	1/10/2025	9:19	-0.60*	1/10/2025	9:19	-0.60*	--	--	--	--	--	--	--	Compliant
B-09	1/3/2025	0:00	0.23	1/3/2025	Valve adjustment	1/3/2025	0:00	0.22	1/10/2025	9:31	-1.61	--	--	--	--	--	--	--	Compliant
B-10	1/3/2025	0:00	0.10	1/3/2025	Valve adjustment	1/10/2025	9:24	-1.54*	1/10/2025	9:24	-1.54*	--	--	--	--	--	--	--	Compliant
CV-24174	1/3/2025	0:00	0.19	1/3/2025	Valve adjustment	1/3/2025	0:00	0.15	2/3/2025	16:51	-4.87	Available	--	--	--	--	--	--	Compliant
D-10	1/3/2025	0:00	42.73	1/3/2025	Valve adjustment	1/3/2025	0:00	-6.93*	1/3/2025	0:00	-6.93*	--	--	--	--	--	--	--	Compliant
H-1760S	1/3/2025	0:00	0.13	1/3/2025	Valve adjustment	1/3/2025	0:00	0.15	2/3/2025	16:54	-4.64	Available	--	--	--	--	--	--	Compliant
H-1805S	1/3/2025	0:00	0.08	1/3/2025	Valve adjustment	1/3/2025	0:00	-0.16*	1/3/2025	0:00	-0.16*	--	--	--	--	--	--	--	Compliant
CV-24020	1/6/2025	0:00	0.75	1/6/2025	Valve adjustment	1/17/2025	9:35	-0.71*	1/17/2025	9:35	-0.71*	--	--	--	--	--	--	--	Compliant
CV-24041	1/6/2025	0:00	102.37	1/6/2025	Valve adjustment	1/6/2025	0:00	-1.85*	1/6/2025	0:00	-1.85*	--	--	--	--	--	--	--	Compliant
CV-24038	1/20/2025	11:19	10.45	1/20/2025	Valve adjustment	1/27/2025	14:43	10.02	5/13/2025	11:05	-2.12	Submitted 4/4/25	Submitted 4/4/25	Submitted 4/4/25	--	--	--	--	Compliant
CV-24059	1/21/2025	11:05	3.01	1/21/2025	Valve adjustment	2/1/2025	15:05	-2.47*	2/1/2025	15:05	-2.47*	--	--	--	--	--	--	--	Compliant
CV-2301	1/23/2025	13:43	5.88	1/23/2025	Valve adjustment	1/23/2025	16:35	-2.62*	1/23/2025	16:35	-2.62*	--	--	--	--	--	--	--	Compliant
CV-24107	1/23/2025	15:45	0.33	1/23/2025	Valve adjustment	1/23/2025	15:45	-0.4*	1/23/2025	15:45	-0.4*	--	--	--	--	--	--	--	Compliant
CV-24033	1/25/2025	11:14	3.43	1/25/2025	Valve adjustment	1/25/2025	11:14	-0.02*	1/25/2025	11:14	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24028	1/27/2025	10:47	7.69	1/27/2025	Valve adjustment	2/4/2025	9:30	-0.21*	2/4/2025	9:30	-0.21*	--	--	--	--	--	--	--	Compliant
CV-24022-PLR	1/27/2025	11:01	2.01	1/27/2025	Valve adjustment	2/4/2025	9:36	-3.84*	2/4/2025	9:36	-3.84*	--	--	--	--	--	--	--	Compliant
CV-2206-PLR	1/27/2025	11:43	39.30	1/27/2025	Valve adjustment	2/4/2025	9:57	-1.92*	2/4/2025	9:57	-1.92*	--	--	--	--	--	--	--	Compliant
CV-24085	1/28/2025	11:51	0.18	1/28/2025	Valve adjustment	1/28/2025	11:51	-0.12*	1/28/2025	11:51	-0.12*	--	--	--	--	--	--	--	Compliant
CV-24190	1/28/2025	13:47	0.53	1/28/2025	Valve adjustment	1/28/2025	13:47	-0.13*	1/28/2025	13:47	-0.13*	--	--	--	--	--	--	--	Compliant
CV-24192	1/28/2025	14:00	0.64	1/28/2025	Valve adjustment	1/28/2025	14:00	-0.2*	1/28/2025	14:00	-0.2*	--	--	--	--	--	--	--	Compliant
CV-24013	1/29/2025	9:16	1.35	1/29/2025	Valve adjustment	1/29/2025	9:17	1.10	2/28/2025	9:07	-0.21	Available	--	--	--	--	--	--	Compliant
CV-24014	1/16/2025	10:03	0.63	1/16/2025	Valve adjustment	1/16/2025	10:03	0.55	2/20/2025	14:31	-0.13	Available	--	--	--	--	--	--	Compliant
CV-24062	2/1/2025	14:49	1.00	2/1/2025	Valve adjustment	2/1/2025	14:49	-0.27*	2/1/2025	14:49	-0.27*	--	--	--	--	--	--	--	Compliant
CV-24069	2/3/2025	9:52	0.36	2/3/2025	Valve adjustment	2/5/2025	14:59	-1.5*	1/19/2025	0:00	-2.38*	--	--	--	--	--	--	--	Compliant
CV-24070	2/3/2025	10:08	0.12	2/3/2025	Valve adjustment	2/3/2025	10:08	-0.04*	2/3/2025	10:08	-0.04*	--	--	--	--	--	--	--	Compliant
CV-24081-TP10	2/3/2025	10:50	2.64	2/3/2025	Valve adjustment	2/5/2025	15:02	-1.3*	2/5/2025	15:02	-1.3*	--	--	--	--	--	--	--	Compliant
TC-2174	2/3/2025	14:23	0.75	2/3/2025	Valve adjustment	2/3/2025	14:23	-0.02*	2/3/2025	14:23	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24180	2/3/2025	16:27	0.25	2/3/2025	Valve adjustment	2/3/2025	16:27	0.33	2/22/2025	10:20	-3.46	Available	--	--	--	--	--	--	Compliant
CV-2001	2/3/2025	16:27	2.48	2/3/2025	Valve adjustment	2/3/2025	16:27	-0.12*	2/3/2025	16:27	-0.12*	--	--	--	--	--	--	--	Compliant
CV-24079-TP8	2/3/2025	16:35	0.71	2/3/2025	Valve adjustment	2/5/2025	9:27	-0.28*	2/5/2025	9:27	-0.28*	--	--	--	--	--	--	--	Compliant
CV-24125-TP20	2/4/2025	8:42	1.20	2/4/2025	Valve adjustment	2/4/2025	8:42	-2.63*	2/4/2025	8:42	-2.63*	--	--	--	--	--	--	--	Compliant
CV-24015	2/4/2025	9:48	2.53	2/4/2025	Valve adjustment	2/18/2025	9:06	-2.09*	2/18/2025	9:06	-2.09*	--	--	--	--	--	--	--	Compliant
CV-24043	2/4/2025	11:00	0.25	2/4/2025	Valve adjustment	2/4/2025	11:02	0.25	4/3/2025	16:28	-0.10	Available	--	--	--	--	--	--	Compliant
CV-2302	2/4/2025	11:00	5.96	2/4/2025	Valve adjustment	2/4/2025	11:01	5.97	4/3/2025	16:24	-3.97	Available	--	--	--	--	--	--	Compliant
H-1753S	2/4/2025	11:05	5.54	2/4/2025	Valve adjustment	2/4/2025	11:07	5.35	4/2/2025	16:23	-0.01	Available	--	--	--	--	--	--	Compliant
H-1563N	2/4/2025	11:07	0.13	2/4/2025	Valve adjustment	2/4/2025	11:07	0.09	3/17/2025	9:04	-0.12	Available	--	--	--	--	--	--	Compliant
CV-24058	2/4/2025	11:16	3.25	2/4/2025	Valve adjustment	2/5/2025	15:22	-2.08*	2/5/2025	15:22	-2.08*	--	--	--	--	--	--	--	Compliant
CV-24035	2/4/2025	13:43	4.99	2/4/2025	Valve adjustment	2/19/2025	14:32	22.24	3/20/2025	8:08	-1.56	Available	--	--	--	--	--	--	Compliant
CV-2206-PLR	2/4/2025	14:19	31.60	2/4/2025	Valve adjustment	2/4/2025	14:21	31.76	3/20/2025	8:08	-1.49	Available	--	--	--	--	--	--	Compliant
CV-24046	2/4/2025	14:47	24.04	2/4/2025	Valve adjustment	2/4/2025	14:48	71.81	2/26/2025	10:52	-0.15	Available	--	--	--	--	--	--	Compliant
CV-24154	2/4/2025	15:47	0.23	2/4/2025	Valve adjustment	2/5/2025	14:52	-0.32*	2/5/2025	14:52	-0.32*	--	--	--	--	--	--	--	Compliant
CV-1423	2/6/2025	8:20	1.38	2/6/2025	Valve adjustment	2/6/2025	8:20	-0.03*	2/6/2025	8:20	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24134-TP19	2/6/2025	8:34	3.82	2/6/2025	Valve adjustment	2/6/2025	8:34	-0.11*	2/6/2025	8:34	-0.11*	--	--	--	--	--	--	--	Compliant
CV-07	2/6/2025	11:34	0.09	2/6/2025	Valve adjustment	2/6/2025	11:34	-0.99*	2/6/2025	11:34	-0.99*	--	--	--	--	--	--	--	Compliant
P-11	2/6/2025	13:11	0.01	2/6/2025	Valve adjustment	2/6/2025	13:11	-0.03*	2/6/2025	13:11	-0.03*	--	--	--	--	--	--	--	Compliant
CV-02	2/6/2025	14:08	0.01	2/6/2025	Valve adjustment	2/6/2025	14:08	-0.02*	2/6/2025	14:08	-0.02*	--	--	--	--	--	--	--	Compliant
H-74	2/6/2025	14:12	0.07	2/6/2025	Valve adjustment	2/6/2025	14:12	1.06	4/4/2025	8:34	-2.24	Available	--	--	--	--	--	--	Compliant
CV-2316	2/8/2025	10:33	0.79	2/8/2025	Valve adjustment	2/8/2025	10:33	-0.06*	2/8/2025	10:33	-0.06*	--	--	--	--	--	--	--	Compliant
CV-25	2/8/2025	15:04	0.60	2/8/2025	Valve adjustment	2/8/2025	15:04	-0.87*	2/8/2025	15:04	-0.87*	--	--	--	--	--	--	--	Compliant
H-23 (EXP-23)	2/8/2025	15:14	9.68	2/8/2025	Valve adjustment	2/8/2025	15:15	7.85	3/10/2025	14:49	-4.60	Available	--	--	--	--	--	--	Compliant
CV-24164	2/11/2025	9:29	2.18	2/11/2025	Valve adjustment	2/11/2025	9:31	2.46	3/5/2025	9:09	-0.28	Available	--	--	--	--	--	--	Compliant
CV-1425	2/11/2025	9:36	2.16	2/11/2025	Valve adjustment	2/11/2025	9:37	1.85	3/3/2025	14:59	-0.39	Available	--	--	--	--	--	--	Compliant
CV-2314	2/11/2025	9:45	2.93	2/11/2025	Valve adjustment	2/11/2025	9:47	2.90	3/10/2025	11:16	-2.24	Available	--	--	--	--	--	--	Compliant
CV-24085	2/11/2025	9:49	0.06	2/11/2025	Valve adjustment	2/21/2025	16:48	-0.63*	2/21/2025	16:48	-0.63*	--	--	--	--	--	--	--	Compliant
CV-2312	2/11/2025	9:57	5.14	2/11/2025	Valve adjustment	2/19/2025	9:44	-0.47*	2/19/2025	9:44	-0.47*	--	--	--	--	--	--	--	Compliant
CV-24077	2/11/2025	9:59	0.09	2/11/2025	Valve adjustment	2/21/2025	16:51	-2.23*	2/21/2025	16:51	-2.23*	--	--	--	--	--	--	--	Compliant
CV-24152	2/11/2025	10:05	1.41	2/11/2025	Valve adjustment	2/11/2025	10:06	1.48	3/3/2025	15:09	-0.68	Available	--	--	--	--	--	--	Compliant
H-1771N	2/11/2025	10:31	1.85	2/11/2025	Valve adjustment	2/11/2025	10:33	1.80	2/26/2025	17:04	-0.08*	--	--	--	--	--	--	--	Compliant
CV-24160	2/11/2025	10:41	1.12	2/11/2025	Valve adjustment	2/19/2025	14:54	-0.76*	2/19/2025	14:54	-0.76*	--	--	--	--	--	--	--	Compliant
CV-24192	2/11/2025	10:42	0.69	2/11/2025	Valve adjustment	2/11/2025	10:42	0.70	2/26/2025	12:54	-0.87*	--	--	--	--	--	--	--	Compliant
CV-24190	2/11/2025	10:42	1.37	2/11/2025	Valve adjustment	2/11/2025	10:42	1.37	2/26/2025	12:44	-2.33*	--	--	--	--	--	--	--	Compliant
CV-24150	2/11/2025	10:52	2.43	2/11/2025	Valve adjustment	2/22/2025	15:18	-0.4*	2/22/2025	15:18	-0.4*	--	--	--	--	--	--	--	Compliant
CV-24197	2/11/2025	11:02	0.92	2/11/2025	Valve adjustment	2/16/2025	15:51	-0.85*	2/16/2025	15:51	-0.85*	--	--	--	--	--	--	--	Compliant
H-2058W	2/11/2025	11:08	1.72	2/11/2025	Valve adjustment	2/11/2025	11:09	1.85	3/15/2025	10:29	-1.67	Available	--	--	--	--	--	--	Compliant
H-2051W	2/11/2025	11:09	7.09	2/11/2025	Valve adjustment	2/11/2025	11:11	7.08	3/15/2025	10:39	-4.73	Available	--	--	--	--	--	--	Compliant
H-2056W	2/11/2025	11:12	2.78	2/11/2025	Valve adjustment	2/11/2025	11:13	2.64	3/15/2025	10:31	-1.36	Available	--	--	--	--	--	--	Compliant
H-2057W	2/11/2025	11:19	2.63	2/11/2025	Valve adjustment	2/11/2025	11:20	2.56	3/15/2025	10:45	-0.89	Available	--	--	--	--	--	--	Compliant
H-1963N	2/11/2025	14:22	0.92	2/11/2025	Valve adjustment	2/11/2025	14:24	0.93	2/25/2025	11:10	-0.12*	--	--	--	--	--	--	--	Compliant
H-1769N	2/11/2025	14:23	0.31	2/11/2025	Valve adjustment	2/19/2025	9:21	-0.97*	2/19/2025	9:21	-0.97*	--	--	--	--	--	--	--	Compliant
CV-24082	2/11/2025	15:09	2.11	2/11/2025	Valve adjustment	2/11/2025	15:11	2.22	4/30/2025	14:33	-1.07	Submitted 4/27/25	Submitted 4/27/25	Submitted 4/27/25	--	--	--	--	Compliant
C-30	2/11/2025	15:48	2.08	2/11/2025	Valve adjustment	2/11/2025	15:49	2.28	3/12/2025	8:45	-0.50	Available	--	--	--	--	--	--	Compliant
C-26	2/11/2025	16:10	0.92	2/11/2025	Valve adjustment	2/11/2025	16:10	0.70	3/12/2025	9:21	-8.09	Available	--	--	--	--	--	--	Compliant
CV-24025	2/12/2025	9:53	0.18	2/12/2025	Valve adjustment	2/20/2025	13:57	-2.27*	2/20/2025	13:57	-2.27*	--	--	--	--	--	--	--	Compliant
CV-24059	2/12/2025	10:27	7.70	2/12/2025	Valve adjustment	2/12/2025	10:27	7.70	4/30/2025	14:01	-0.82	Submitted 4/27/25	Submitted 4/27/25	Submitted 4/27/25	--	--	--	--	Compliant
CV-2337	2/12/2025	10:34	2.62	2/12/2025	Valve adjustment	2/12/2025	10:35	2.63	3/8/2025	15:47	-0.69	Available	--	--	--	--	--	--	Compliant
CV-24079-TP8	2/12/2025	10:37	1.96	2/12/2025	Valve adjustment	2/12/2025	10:37	2.00	4/16/2025	16:26	-2.24	Submitted 4/27/25	Submitted 4/27/25	Submitted 4/27/25	--	--	--	--	Compliant
CV-24071	2/12/2025	10:48	2.37	2/12/2025	Valve adjustment	2/12/2025	10:48	3.17	4/21/2025	14:20	-0.16	Submitted 4/27/25	Submitted 4/27/25	Submitted 4/27/25	--	--	--	--	Compliant
CV-2328	2/12/2025	10:54	5.42	2/12/2025	Valve adjustment	2/12/2025	10:55	5.42	3/6/2025	9:48	-0.23	Available	--	--	--	--	--	--	Compliant
CV-24064	2/12/2025	10:55	0.91	2/12/2025	Valve adjustment	2/12/2025	10:56	1.16	3/10/2025	11:19	-0.53	Available	--	--	--	--	--	--	Compliant
CV-24062	2/12/2025	10:58	3.07	2/12/2025	Valve adjustment	2/12/2025	10:59	3.10	2/26/2025	13:58	-0.5*	--	--	--	--	--	--	--	Compliant
CV-24054	2/12/2025	11:00	3.65	2/12/2025	Valve adjustment	2/12/2025	11:01	3.50	3/10/2025	11:25	-0.03	Available	--	--	--	--	--	--	Compliant

Table 1. Summary of Wells Under Positive Pressure

Name	Initial Exceedance Date	Initial Exceedance Time	Initial Exceedance (In. H_2O)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (In. H_2O)	Compliant Reading Date	Compliant Reading Time	Compliant Reading (In. H2O)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status
CV-24065-TP17	2/12/2025	11:04	0.29	2/12/2025	Valve adjustment	2/22/2025	14:40	-0.46*	2/22/2025	14:40	-0.46*	--	--	--	--	--	--	--	Compliant
CV-2204-PLR	2/12/2025	11:06	3.41	2/12/2025	Valve adjustment	2/12/2025	11:06	3.60	3/11/2025	8:56	-4.65	Available	--	--	--	--	--	--	Compliant
CV-24053	2/12/2025	11:11	1.02	2/12/2025	Valve adjustment	2/12/2025	11:12	1.05	3/11/2025	8:56	-0.14	Available	--	--	--	--	--	--	Compliant
CV-24063	2/12/2025	13:52	1.88	2/12/2025	Valve adjustment	2/12/2025	13:53	1.89	2/27/2025	14:42	-1.08*	--	--	--	--	--	--	--	Compliant
CV-2349	2/12/2025	14:25	2.84	2/12/2025	Valve adjustment	2/12/2025	14:26	2.72	4/11/2025	15:33	-0.10	Available	--	--	--	--	--	--	Compliant
H-08 (EXP-08)	2/15/2025	10:42	1.11	2/15/2025	Valve adjustment	2/15/2025	10:42	-0.04*	2/15/2025	10:42	-0.04*	--	--	--	--	--	--	--	Compliant
H-04 (EXP-04)	2/15/2025	10:51	1.53	2/15/2025	Valve adjustment	2/15/2025	10:51	-0.04*	2/15/2025	10:51	-0.04*	--	--	--	--	--	--	--	Compliant
CV-24080	2/15/2025	15:46	0.33	2/15/2025	Valve adjustment	2/15/2025	15:47	0.92	3/9/2025	10:05	-1.01	Available	--	--	--	--	--	--	Compliant
CV-24076	2/15/2025	16:35	0.57	2/15/2025	Valve adjustment	2/15/2025	16:37	0.23	2/27/2025	15:33	-0.07*	--	--	--	--	--	--	--	Compliant
CV-24107	2/16/2025	15:43	0.22	2/16/2025	Valve adjustment	2/16/2025	15:43	-0.01*	2/16/2025	15:43	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24042	2/18/2025	8:20	1.38	2/18/2025	Valve adjustment	2/18/2025	8:21	1.38	3/3/2025	11:09	-1.01	Available	--	--	--	--	--	--	Compliant
TC-2174	2/18/2025	8:29	1.00	2/18/2025	Valve adjustment	2/18/2025	8:29	0.96	3/3/2025	11:09	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24028	2/18/2025	10:03	10.52	2/18/2025	Valve adjustment	2/18/2025	10:04	10.48	3/9/2025	13:33	-3.45	Available	--	--	--	--	--	--	Compliant
CV-24145	2/18/2025	10:45	0.49	2/18/2025	Valve adjustment	2/18/2025	10:45	0.49	3/3/2025	14:02	-0.15*	--	--	--	--	--	--	--	Compliant
CV-24019	2/18/2025	10:59	0.75	2/18/2025	Valve adjustment	2/18/2025	10:59	0.77	2/27/2025	10:59	-1.81*	--	--	--	--	--	--	--	Compliant
CV-2011A	2/18/2025	11:10	3.56	2/18/2025	Valve adjustment	2/18/2025	11:14	3.16	3/15/2025	14:13	-0.39	Available	--	--	--	--	--	--	Compliant
CV-24032	2/18/2025	11:14	0.88	2/18/2025	Valve adjustment	2/18/2025	11:14	0.87	3/5/2025	8:59	-1.97*	--	--	--	--	--	--	--	Compliant
CV-2310-PLR	2/18/2025	11:25	1.14	2/18/2025	Valve adjustment	2/18/2025	11:32	2.39	3/18/2025	9:55	-1.82	Available	--	--	--	--	--	--	Compliant
CV-2308-PLR	2/18/2025	11:39	6.78	2/18/2025	Valve adjustment	2/18/2025	11:39	6.58	3/6/2025	8:21	-0.24	Available	--	--	--	--	--	--	Compliant
P-79	2/18/2025	12:46	0.06	2/18/2025	Valve adjustment	2/18/2025	12:47	0.05	3/12/2025	10:55	-0.41	Available	--	--	--	--	--	--	Compliant
CV-24049	2/18/2025	14:28	2.05	2/18/2025	Valve adjustment	2/20/2025	12:41	1.84	2/26/2025	10:22	-0.01*	--	--	--	--	--	--	--	Compliant
CV-2315	2/18/2025	14:52	0.33	2/18/2025	Valve adjustment	2/18/2025	14:53	0.25	3/19/2025	14:28	-3.38	Available	--	--	--	--	--	--	Compliant
CV-1902A	2/19/2025	8:55	9.50	2/19/2025	Valve adjustment	2/19/2025	8:57	9.46	3/9/2025	8:53	-1.31	Available	--	--	--	--	--	--	Compliant
CV-24212	2/19/2025	9:14	0.19	2/19/2025	Valve adjustment	N/A	N/A	N/A	3/12/2025	11:21	-9.48	Available	--	--	--	--	--	--	Compliant
CV-2352	2/19/2025	10:48	0.34	2/19/2025	Valve adjustment	2/20/2025	8:46	-0.7*	2/20/2025	8:46	-0.7*	--	--	--	--	--	--	--	Compliant
CV-24011	2/19/2025	11:27	1.34	2/19/2025	Valve adjustment	2/19/2025	11:27	1.38	2/27/2025	10:52	-1.7*	--	--	--	--	--	--	--	Compliant
H-2273W	2/19/2025	14:36	0.36	2/19/2025	Valve adjustment	2/19/2025	15:00	0.39	3/8/2025	15:51	-0.53	Available	--	--	--	--	--	--	Compliant
CV-1421	2/19/2025	14:47	0.09	2/19/2025	Valve adjustment	2/19/2025	14:47	-0.07*	2/19/2025	14:47	-0.07*	--	--	--	--	--	--	--	Compliant
CV-2004	2/20/2025	8:27	0.13	2/20/2025	Valve adjustment	2/26/2025	11:11	-0.11*	2/26/2025	11:11	-0.11*	--	--	--	--	--	--	--	Compliant
CV-24006	2/20/2025	10:45	0.59	2/20/2025	Valve adjustment	2/20/2025	10:45	-0.05*	2/20/2025	10:45	-0.05*	--	--	--	--	--	--	--	Compliant
CV-24245	2/20/2025	11:10	0.37	2/20/2025	Valve adjustment	2/20/2025	11:11	0.36	3/26/2025	12:43	-0.47	Available	--	--	--	--	--	--	Compliant
CV-24173	2/20/2025	11:38	0.18	2/20/2025	Valve adjustment	3/3/2025	15:44	-0.03*	3/3/2025	15:44	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24169	2/20/2025	11:49	0.48	2/20/2025	Valve adjustment	3/7/2025	10:47	-0.14*	3/7/2025	10:47	-0.14*	--	--	--	--	--	--	--	Compliant
H-1565C	2/20/2025	14:03	5.71	2/20/2025	Valve adjustment	2/20/2025	14:04	5.66	4/21/2025	14:16	-0.20	Submitted 5/1/25	Submitted 5/1/25	Submitted 5/1/25	--	--	--	--	Compliant
CV-24061	2/20/2025	14:24	4.38	2/20/2025	Valve adjustment	3/7/2025	8:11	-0.41*	3/7/2025	8:11	-0.41*	--	--	--	--	--	--	--	Compliant
CV-24084-TP11	2/20/2025	14:26	11.75	2/20/2025	Valve adjustment	2/24/2025	15:22	-0.1*	2/24/2025	15:22	-0.10	--	--	--	--	--	--	--	Compliant
CV-24158	2/20/2025	14:48	0.17	2/20/2025	Valve adjustment	3/7/2025	10:31	-1.18*	3/7/2025	10:31	-1.18*	--	--	--	--	--	--	--	Compliant
H-2168A	2/20/2025	15:09	0.09	2/20/2025	Valve adjustment	3/6/2025	11:26	-4.52*	3/6/2025	11:26	-4.52*	--	--	--	--	--	--	--	Compliant
CV-24153	2/20/2025	15:12	0.25	2/20/2025	Valve adjustment	3/6/2025	11:10	-4.34*	3/6/2025	11:10	-4.34*	--	--	--	--	--	--	--	Compliant
CV-24069	2/21/2025	8:16	0.66	2/21/2025	Valve adjustment	2/21/2025	8:18	0.53	5/1/2025	15:55	-0.05	Submitted 5/1/25	Submitted 5/1/25	Submitted 5/1/25	--	--	--	--	Compliant
CV-24081-TP10	2/21/2025	8:22	1.50	2/21/2025	Valve adjustment	2/21/2025	8:23	1.39	5/1/2025	14:11	-0.03	Submitted 5/1/25	Submitted 5/1/25	Submitted 5/1/25	--	--	--	--	Compliant
CV-103	2/21/2025	8:38	0.06	2/21/2025	Valve adjustment	2/21/2025	8:38	-1.29*	2/21/2025	8:38	-1.29*	--	--	--	--	--	--	--	Compliant
CV-24083	2/21/2025	8:46	4.26	2/21/2025	Valve adjustment	2/21/2025	8:46	-0.39*	2/21/2025	8:46	-0.39*	--	--	--	--	--	--	--	Compliant
H-1964S	2/21/2025	9:07	0.13	2/21/2025	Valve adjustment	2/21/2025	9:07	-0.01*	2/21/2025	9:07	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24070	2/21/2025	9:44	3.24	2/21/2025	Valve adjustment	2/25/2025	11:51	-0.3*	2/25/2025	11:51	-0.3*	--	--	--	--	--	--	--	Compliant
CV-24151	2/21/2025	10:31	0.53	2/21/2025	Valve adjustment	2/24/2025	10:36	-0.67*	2/24/2025	10:36	-0.67*	--	--	--	--	--	--	--	Compliant
CV-24156	2/21/2025	10:34	4.67	2/21/2025	Valve adjustment	2/21/2025	10:35	4.68	3/10/2025	10:07	-0.52	Available	--	--	--	--	--	--	Compliant
CV-24072	2/21/2025	10:40	0.52	2/21/2025	Valve adjustment	2/21/2025	10:42	0.15	3/10/2025	10:17	-4.11	Available	--	--	--	--	--	--	Compliant
CV-103	2/21/2025	10:48	1.17	2/21/2025	Valve adjustment	2/21/2025	10:49	1.18	4/21/2025	14:12	-0.69	Submitted 5/1/25	Submitted 5/1/25	Submitted 5/1/25	--	--	--	--	Compliant
H-2167W	2/21/2025	10:52	0.11	2/21/2025	Valve adjustment	2/21/2025	10:53	0.14	3/10/2025	14:27	-1.41	Available	--	--	--	--	--	--	Compliant
CV-24051	2/21/2025	11:08	1.45	2/21/2025	Valve adjustment	3/7/2025	8:24	-2.95*	3/7/2025	8:24	-2.95*	--	--	--	--	--	--	--	Compliant
CV-24018	2/21/2025	14:25	1.13	2/21/2025	Valve adjustment	3/3/2025	9:58	-0.02*	3/3/2025	9:58	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2335	2/21/2025	14:28	0.51	2/21/2025	Valve adjustment	2/21/2025	14:30	-0.03*	2/21/2025	14:30	-0.03*	--	--	--	--	--	--	--	Compliant
H-1774N	2/21/2025	14:38	0.08	2/21/2025	Valve adjustment	2/21/2025	14:38	-0.02*	2/21/2025	14:38	-0.02*	--	--	--	--	--	--	--	Compliant
H-1966N	2/21/2025	14:43	0.46	2/21/2025	Valve adjustment	2/21/2025	14:43	0.45	3/11/2025	10:13	-1.94	Available	--	--	--	--	--	--	Compliant
CV-1901	2/21/2025	14:58	0.04	2/21/2025	Valve adjustment	2/21/2025	14:58	-0.04*	2/21/2025	14:58	-0.04*	--	--	--	--	--	--	--	Compliant
H-1408W	2/21/2025	15:54	0.13	2/21/2025	Valve adjustment	2/21/2025	15:54	-0.01*	2/21/2025	15:54	-0.01*	--	--	--	--	--	--	--	Compliant
H-1757S	2/21/2025	16:22	0.03	2/21/2025	Valve adjustment	2/21/2025	16:25	-0.26*	2/21/2025	16:25	-0.26*	--	--	--	--	--	--	--	Compliant
CV-24078	2/21/2025	16:57	0.44	2/21/2025	Valve adjustment	2/28/2025	15:26	-1.64*	2/28/2025	15:26	-1.64*	--	--	--	--	--	--	--	Compliant
CV-24086	2/22/2025	10:36	0.07	2/22/2025	Valve adjustment	2/22/2025	10:37	0.09	3/18/2025	14:01	-0.82	Available	--	--	--	--	--	--	Compliant
CV-24146	2/22/2025	10:46	0.58	2/22/2025	Valve adjustment	2/22/2025	10:46	-0.07*	2/22/2025	10:46	-0.07*	--	--	--	--	--	--	--	Compliant
CV-24065-TP17	2/22/2025	14:46	0.36	2/22/2025	Valve adjustment	3/6/2025	13:15	-5.44*	3/6/2025	13:15	-5.44*	--	--	--	--	--	--	--	Compliant
CV-2305	2/22/2025	14:51	0.19	2/22/2025	Valve adjustment	3/6/2025	11:32	-0.38*	3/6/2025	11:32	-0.38*	--	--	--	--	--	--	--	Compliant
CV-24219	2/22/2025	15:12	0.13	2/22/2025	Valve adjustment	3/7/2025	9:57	-0.92*	3/7/2025	9:57	-0.92*	--	--	--	--	--	--	--	Compliant
CV-24154	2/22/2025	15:24	0.26	2/22/2025	Valve adjustment	3/9/2025	16:06	-0.02*	3/9/2025	16:06	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2009	2/22/2025	15:57	1.21	2/22/2025	Valve adjustment	2/22/2025	15:57	-0.04*	2/22/2025	15:57	-0.04*	--	--	--	--	--	--	--	Compliant
B-11	2/23/2025	13:51	0.28	2/23/2025	Valve adjustment	2/23/2025	13:52	0.37	3/11/2025	17:06	-0.12	Available	--	--	--	--	--	--	Compliant
B-14	2/23/2025	13:53	0.24	2/23/2025	Valve adjustment	2/23/2025	13:53	0.25	3/11/2025	17:09	-0.33	Available	--	--	--	--	--	--	Compliant
B-07R	2/23/2025	14:12	0.50	2/23/2025	Valve adjustment	2/23/2025	14:12	0.50	3/11/2025	16:41	-0.49	Available	--	--	--	--	--	--	Compliant
B-09	2/23/2025	14:12	0.34	2/23/2025	Valve adjustment	2/23/2025	14:18	0.42	3/11/2025	16:44	-2.21	Available	--	--	--	--	--	--	Compliant
CV-24068	2/23/2025	15:16	0.92	2/23/2025	Valve adjustment	3/1/2025	11:29	-0.14*	3/1/2025	11:29	-0.14*	--	--	--	--	--	--	--	Compliant
CV-1535	2/23/2025	15:41	0.01	2/23/2025	Valve adjustment	2/23/2025	15:41	-0.02*	2/23/2025	15:41	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24008	2/25/2025	10:49	3.87	2/25/2025	Valve adjustment	2/25/2025	10:51	3.77	4/16/2025	11:23	-2.42	Available	--	--	--	--	--	--	Compliant
CV-24010	2/25/2025	11:15	0.76	2/25/2025	Valve adjustment	3/9/2025	13:20	-3.96*	3/9/2025	13:20	-3.96*	--	--	--	--	--	--	--	Compliant
CV-24020	2/25/2025	11:33	0.01	2/25/2025	Valve adjustment	3/3/2025	10:39	-0.19*	3/3/2025	10:39	-0.19*	--	--	--	--	--	--	--	Compliant
CV-2338	2/26/2025	8:41	2.09	2/26/2025	Valve adjustment	3/9/2025	8:44	-0.04*	3/9/2025	8:44	-0.04*	--	--	--	--	--	--	--	Compliant
CV-24041	2/26/2025	9:38	1.36	2/26/2025	Valve adjustment	2/26/2025	9:38	-0.43*	2/26/2025	9:38	-0.43*	--	--	--	--	--	--	--	Compliant
CV-24029	2/26/2025	9:58	8.51	2/26/2025	Valve adjustment	2/26/2025	9:58	-1.26*	2/26/2025	9:58	-1.26*	--	--	--	--	--	--	--	Compliant
CV-2301	2/26/2025	10:49	0.40	2/26/2025	Valve adjustment	2/26/2025	17:13	-0.11*	2/26/2025	17:13	-0.11*	--	--	--	--	--	--	--	Compliant
H-2303S	2/26/2025	13:37	1.11	2/26/2025	Temporarily decommissioned 2/26/25	2/26/2025	13:38	1.11	Pending	Pending	Pending	5/12/2025	5/12/2025	5/12/2025	--	Temporarily decommissioned 2/26/25	Active filling	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Offline as of end of reporting period

Table 1. Summary of Wells Under Positive Pressure

Name	Initial Exceedance Date	Initial Exceedance Time	Initial Exceedance (In. H_2O)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (In. H_2O)	Compliant Reading Date	Compliant Reading Time	Compliant Reading (In. H2O)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status
CV-74R	2/26/2025	13:44	0.69	2/26/2025	Valve adjustment	2/26/2025	13:44	-0.01*	2/26/2025	13:44	-0.01*	--	--	--	--	--	--	--	Compliant
CV-2304	2/26/2025	14:03	0.26	2/26/2025	Valve adjustment	2/26/2025	14:04	0.16	4/10/2025	13:45	-3.58	Available	--	--	--	--	--	--	Compliant
CV-24060	2/26/2025	14:07	2.64	2/26/2025	Valve adjustment	2/26/2025	14:07	2.67	4/21/2025	14:25	-0.87	Available	--	--	--	--	--	--	Compliant
CV-24222	2/26/2025	14:36	1.88	2/26/2025	Valve adjustment	2/26/2025	14:37	1.91	3/20/2025	9:50	-0.19	--	--	--	--	--	--	--	Compliant
CV-24087	2/26/2025	14:39	0.36	2/26/2025	Valve adjustment	2/26/2025	14:41	0.35	3/18/2025	8:36	-1.75	Available	--	--	--	--	--	--	Compliant
H-2402N	2/27/2025	9:29	0.11	2/27/2025	Valve adjustment	2/27/2025	9:29	-0.01*	2/27/2025	9:29	-0.01*	--	--	--	--	--	--	--	Compliant
H-2405N	2/27/2025	10:01	0.24	2/27/2025	Valve adjustment	2/27/2025	10:02	0.35	3/21/2025	11:09	-0.10	Available	--	--	--	--	--	--	Compliant
CV-2306	2/27/2025	10:20	19.20	2/27/2025	Valve adjustment	3/9/2025	13:12	-4.73*	3/9/2025	13:12	-4.73*	--	--	--	--	--	--	--	Compliant
D-10	3/1/2025	16:45	41.71	3/1/2025	Valve adjustment	3/1/2025	16:45	-0.37*	3/1/2025	16:45	-0.37*	--	--	--	--	--	--	--	Compliant
CV-24017	3/3/2025	14:08	1.98	3/3/2025	Valve adjustment	3/3/2025	14:08	-0.22*	3/3/2025	14:08	-0.22*	--	--	--	--	--	--	--	Compliant
CV-24084-TP11	3/3/2025	14:24	9.74	3/3/2025	Valve adjustment	3/18/2025	9:53	-4.43*	3/18/2025	9:53	-4.43*	--	--	--	--	--	--	--	Compliant
H-1964S	3/5/2025	8:24	0.15	3/5/2025	Valve adjustment	3/5/2025	8:26	0.19	4/2/2025	10:03	-0.15	Available	--	--	--	--	--	--	Compliant
CV-24022-PLR	3/5/2025	8:31	1.36	3/5/2025	Valve adjustment	3/9/2025	13:43	-3.75*	3/9/2025	13:43	-3.75*	--	--	--	--	--	--	--	Compliant
CV-2308-PLR	3/6/2025	14:01	1.90	3/6/2025	Valve adjustment	3/6/2025	14:02	0.98	4/16/2025	13:55	-0.05	Available	--	--	--	--	--	--	Compliant
CV-55R	3/6/2025	14:11	0.50	3/6/2025	Valve adjustment	3/6/2025	14:15	-0.31*	1/8/2025	0:00	-0.31*	--	--	--	--	--	--	--	Compliant
H-1954N	3/7/2025	12:33	0.01	3/7/2025	Temporarily decommissioned 3/7/25	3/7/2025	12:35	0.00	Pending	Pending	Pending	Available	--	--	--	Temporarily decommissioned 3/7/25	Poor gas quality	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Offline as of end of reporting period
CV-24181	3/8/2025	10:06	0.07	3/8/2025	Valve adjustment	3/8/2025	10:06	-0.01*	3/8/2025	10:06	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24180	3/8/2025	10:13	0.01	3/8/2025	Valve adjustment	3/10/2025	10:13	-0.05*	3/10/2025	10:13	-0.05*	--	--	--	--	--	--	--	Compliant
CV-24227	3/8/2025	11:22	1.59	3/8/2025	Valve adjustment	3/19/2025	10:15	-0.03*	3/19/2025	10:15	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24143	3/8/2025	15:19	0.92	3/8/2025	Valve adjustment	3/19/2025	9:57	-3.14*	3/19/2025	9:57	-3.14*	--	--	--	--	--	--	--	Compliant
CV-2328	3/9/2025	10:39	0.52	3/9/2025	Valve adjustment	3/9/2025	10:39	-0.03*	3/9/2025	10:39	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24042	3/10/2025	10:18	0.19	3/10/2025	Valve adjustment	3/18/2025	8:34	-0.27*	3/18/2025	8:34	-0.27*	--	--	--	--	--	--	--	Compliant
CV-24076	3/10/2025	11:23	0.39	3/10/2025	Valve adjustment	3/10/2025	14:41	-0.01*	3/10/2025	14:41	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24120	3/10/2025	12:46	0.08	3/10/2025	Valve adjustment	3/10/2025	12:48	0.04	4/1/2025	13:43	-4.42	Available	--	--	--	--	--	--	Compliant
CV-24029	3/10/2025	13:48	26.88	3/10/2025	Valve adjustment	3/22/2025	9:44	-1.77*	3/22/2025	9:44	-1.77*	--	--	--	--	--	--	--	Compliant
CV-24040	3/10/2025	14:07	2.15	3/10/2025	Valve adjustment	3/19/2025	9:13	-5.32*	3/19/2025	9:13	-5.32*	--	--	--	--	--	--	--	Compliant
CV-24011	3/10/2025	14:43	2.25	3/10/2025	Valve adjustment	3/18/2025	9:15	-0.67*	3/18/2025	9:15	-0.67*	--	--	--	--	--	--	--	Compliant
CV-24214	3/10/2025	15:54	0.80	3/10/2025	Valve adjustment	3/10/2025	15:54	-0.01*	3/10/2025	15:54	-0.01*	--	--	--	--	--	--	--	Compliant
B-08	3/10/2025	16:10	0.06	3/10/2025	Valve adjustment	3/11/2025	16:51	-0.47*	3/11/2025	16:51	-0.47*	--	--	--	--	--	--	--	Compliant
B-06	3/10/2025	16:16	0.25	3/10/2025	Valve adjustment	3/11/2025	16:59	-0.01*	3/11/2025	16:59	-0.01*	--	--	--	--	--	--	--	Compliant
B-10	3/10/2025	16:38	0.34	3/10/2025	Valve adjustment	3/11/2025	16:47	-1.14*	3/11/2025	16:47	-1.14*	--	--	--	--	--	--	--	Compliant
H-2302E	3/12/2025	13:59	1.76	3/12/2025	Valve adjustment	3/12/2025	14:00	1.63	4/28/2025	9:16	-0.12	Available	--	--	--	--	--	--	Compliant
H-2301E	3/12/2025	14:10	0.21	3/12/2025	Valve adjustment	3/12/2025	14:10	-0.1*	3/12/2025	14:10	-0.1*	--	--	--	--	--	--	--	Compliant
H-2305S	3/12/2025	14:31	0.28	3/12/2025	Valve adjustment	3/12/2025	14:31	-0.08*	3/12/2025	14:31	-0.08*	--	--	--	--	--	--	--	Compliant
H-2302C	3/13/2025	10:24	0.33	3/13/2025	Valve adjustment	3/13/2025	10:24	-0.2*	3/13/2025	10:24	-0.2*	--	--	--	--	--	--	--	Compliant
H-2056B	3/13/2025	10:42	0.27	3/13/2025	Valve adjustment	3/13/2025	10:42	-0.25*	3/13/2025	10:42	-0.25*	--	--	--	--	--	--	--	Compliant
H-2305N	3/13/2025	10:55	0.13	3/13/2025	Valve adjustment	3/13/2025	10:55	-0.14*	3/13/2025	10:55	-0.14*	--	--	--	--	--	--	--	Compliant
CV-24068	3/13/2025	14:41	0.23	3/13/2025	Valve adjustment	3/17/2025	8:56	-0.36*	3/17/2025	8:56	-0.36*	--	--	--	--	--	--	--	Compliant
CV-24118	3/15/2025	13:47	1.58	3/15/2025	Valve adjustment	3/18/2025	14:45	-0.37*	3/18/2025	14:45	-0.37*	--	--	--	--	--	--	--	Compliant
H-2161E	3/15/2025	14:49	0.09	3/15/2025	Valve adjustment	3/15/2025	14:49	-0.02*	3/15/2025	14:49	-0.02*	--	--	--	--	--	--	--	Compliant
H-2050E	3/15/2025	15:59	0.91	3/15/2025	Valve adjustment	3/20/2025	15:44	-3.78*	3/20/2025	15:44	-3.78*	--	--	--	--	--	--	--	Compliant
CV-48R	3/15/2025	16:09	0.36	3/15/2025	Valve adjustment	3/15/2025	16:09	-0.2*	3/15/2025	16:09	-0.2*	--	--	--	--	--	--	--	Compliant
CV-24137	3/15/2025	16:53	0.25	3/15/2025	Valve adjustment	3/15/2025	16:54	0.21	4/7/2025	14:19	-0.01	Available	--	--	--	--	--	--	Compliant
CV-2343	3/17/2025	9:39	8.52	3/17/2025	Valve adjustment	3/17/2025	9:39	-0.64*	3/17/2025	9:39	-0.64*	--	--	--	--	--	--	--	Compliant
CV-2326	3/17/2025	14:03	1.48	3/17/2025	Valve adjustment	3/17/2025	14:06	-0.22*	3/17/2025	14:06	-0.22*	--	--	--	--	--	--	--	Compliant
CV-24018	3/17/2025	14:16	0.04	3/17/2025	Valve adjustment	3/17/2025	14:16	-0.15*	3/17/2025	14:16	-0.15*	--	--	--	--	--	--	--	Compliant
CV-2305	3/18/2025	9:06	0.26	3/18/2025	Valve adjustment	3/18/2025	9:06	-0.01*	3/18/2025	9:06	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24164	3/18/2025	13:50	2.80	3/18/2025	Valve adjustment	3/18/2025	13:51	2.71	4/22/2025	9:42	-0.10	Available	--	--	--	--	--	--	Compliant
CV-24174	3/18/2025	14:49	0.09	3/18/2025	Valve adjustment	3/18/2025	14:50	0.04	4/6/2025	9:17	-0.39	Available	--	--	--	--	--	--	Compliant
CV-24173	3/18/2025	14:57	0.56	3/18/2025	Valve adjustment	4/1/2025	14:46	-1.76*	4/1/2025	14:46	-1.76*	--	--	--	--	--	--	--	Compliant
CV-1902A	3/19/2025	8:57	6.96	3/19/2025	Valve adjustment	3/26/2025	9:21	-1.18*	3/26/2025	9:21	-1.18*	--	--	--	--	--	--	--	Compliant
CV-2354	3/19/2025	9:39	2.54	3/19/2025	Valve adjustment	4/2/2025	13:28	-3.21*	4/2/2025	13:28	-3.21*	--	--	--	--	--	--	--	Compliant
CV-2004	3/19/2025	10:02	0.01	3/19/2025	Valve adjustment	3/19/2025	10:03	-0.01*	3/19/2025	10:03	-0.01*	--	--	--	--	--	--	--	Compliant
TC-2174	3/19/2025	13:48	0.12	3/19/2025	Valve adjustment	3/26/2025	11:09	-1.19*	3/26/2025	11:09	-1.19*	--	--	--	--	--	--	--	Compliant
CV-24046	3/19/2025	15:09	3.36	3/19/2025	Valve adjustment	3/19/2025	15:09	3.45	4/4/2025	15:14	-2.05	Available	--	--	--	--	--	--	Compliant
CV-24105	3/19/2025	16:17	0.50	3/19/2025	Valve adjustment	4/2/2025	13:26	-0.31*	4/2/2025	13:26	-0.31*	--	--	--	--	--	--	--	Compliant
CV-2301	3/20/2025	11:19	5.58	3/20/2025	Valve adjustment	3/20/2025	11:20	5.05	4/30/2025	14:43	-3.97*	Available	--	--	--	--	--	--	Compliant
H-2402N	3/21/2025	10:29	0.09	3/21/2025	Valve adjustment	3/21/2025	10:29	-0.21*	3/21/2025	10:29	-0.21*	--	--	--	--	--	--	--	Compliant
H-2403N	3/21/2025	10:43	0.09	3/21/2025	Valve adjustment	3/21/2025	10:43	-1.2*	3/21/2025	10:43	-1.2*	--	--	--	--	--	--	--	Compliant
H-1770A	3/21/2025	14:23	0.13	3/21/2025	Valve adjustment	3/21/2025	14:25	0.11	4/17/2025	9:00	-4.08	Available	--	--	--	--	--	--	Compliant
CV-24084-TP11	3/24/2025	13:46	0.79	3/24/2025	Valve adjustment	3/24/2025	13:46	-0.39*	3/24/2025	13:46	-0.39*	--	--	--	--	--	--	--	Compliant
CV-24019	3/25/2025	10:23	3.25	3/25/2025	Valve adjustment	3/25/2025	10:23	-0.64*	3/25/2025	10:23	-0.64*	--	--	--	--	--	--	--	Compliant
CV-2315	3/26/2025	10:38	0.46	3/26/2025	Valve adjustment	4/8/2025	14:51	-3.13*	4/8/2025	14:51	-3.13*	--	--	--	--	--	--	--	Compliant
CV-24199	3/27/2025	10:31	0.22	3/27/2025	Valve adjustment	3/27/2025	10:52	0.59	5/15/2025	13:16	-0.08	Available	--	--	--	--	--	--	Compliant
CV-24068	3/27/2025	14:22	0.53	3/27/2025	Valve adjustment	3/27/2025	14:22	0.69	4/16/2025	16:30	-2.42	Available	--	--	--	--	--	--	Compliant
CV-24157	4/1/2025	8:46	0.79	4/1/2025	Valve adjustment	4/16/2025	14:17	-3.55*	4/16/2025	14:17	-3.55*	--	--	--	--	--	--	--	Compliant
CV-24011	4/1/2025	10:24	1.09	4/1/2025	Valve adjustment	4/1/2025	10:24	-0.1*	4/1/2025	10:24	-0.1*	--	--	--	--	--	--	--	Compliant
H-1805A	4/1/2025	11:23	0.40	4/1/2025	Valve adjustment	4/1/2025	11:23	-0.13*	4/1/2025	11:23	-0.13*	--	--	--	--	--	--	--	Compliant
CV-1424	4/1/2025	11:28	0.37	4/1/2025	Valve adjustment	4/1/2025	11:28	-0.11*	4/1/2025	11:28	-0.11*	--	--	--	--	--	--	--	Compliant
CV-24076	4/1/2025	14:15	0.17	4/1/2025	Valve adjustment	4/1/2025	14:15	-0.21*	4/1/2025	14:15	-0.21*	--	--	--	--	--	--	--	Compliant
H-1771B	4/1/2025	14:26	0.22	4/1/2025	Valve adjustment	4/1/2025	14:26	-0.54*	4/1/2025	14:26	-0.54*	--	--	--	--	--	--	--	Compliant
CV-1421	4/1/2025	14:36	0.12	4/1/2025	Valve adjustment	4/1/2025	14:36	-0.01*	4/1/2025	14:36	-0.01*	--	--	--	--	--	--	--	Compliant
CV-2305	4/1/2025	14:44	0.62	4/1/2025	Valve adjustment	4/1/2025	14:44	-0.01*	4/1/2025	14:44	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24040	4/1/2025	14:50	4.54	4/1/2025	Valve adjustment	4/16/2025	13:56	-7.55*	4/16/2025	13:56	-7.55*	--	--	--	--	--	--	--	Compliant
CV-24111	4/1/2025	15:09	0.52	4/1/2025	Valve adjustment	4/1/2025	15:09	-0.03*	4/1/2025	15:09	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24148	4/1/2025	15:19	0.19	4/1/2025	Valve adjustment	4/1/2025	15:19	-0.05*	4/1/2025	15:19	-0.05*	--	--	--	--	--	--	--	Compliant
CV-24058	4/2/2025	10:21	0.25	4/2/2025	Valve adjustment	4/16/2025	16:58	-1.38*	4/16/2025	16:58	-1.38*	--	--	--	--	--	--	--	Compliant
H-1563N	4/2/2025	10:38	0.49	4/2/2025	Valve adjustment	4/17/2025	8:07	-0.75*	4/17/2025	8:07	-0.75*	--	--	--	--	--	--	--	Compliant
H-1952N	4/2/2025	12:57	0.21	4/2/2025	Valve adjustment	4/2/2025	12:57	-0.06*	4/2/2025	12:57	-0.06*	--	--	--	--	--	--	--	Compliant
CV-24196	4/2/2025	13:30	0.03	4/2/2025	Valve adjustment	4/2/2025	13:30	-0.02*	4/2/2025	13:30	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2347	4/2/2025	16:12	0.81	4/2/2025	Valve adjustment	4/2/2025	16:12	-0.03*	4/2/2025	16:12	-0.03*	--	--	--	--	--	--	--	Compliant

Table 1. Summary of Wells Under Positive Pressure

Name	Initial Exceedance Date	Initial Exceedance Time	Initial Exceedance (In. H_2O)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (In. H_2O)	Compliant Reading Date	Compliant Reading Time	Compliant Reading (In. H2O)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status
H-102A	4/3/2025	9:50	8.20	4/3/2025	Valve adjustment	4/3/2025	9:50	-5.19*	4/3/2025	9:50	-5.19*	--	--	--	--	--	--	--	Compliant
CV-24211	4/3/2025	10:00	52.34	4/3/2025	Valve adjustment	4/8/2025	14:44	-6.78*	4/8/2025	14:44	-6.78*	--	--	--	--	--	--	--	Compliant
H-1767N	4/3/2025	10:58	23.75	4/3/2025	Valve adjustment	4/18/2025	8:58	-0.02*	4/18/2025	8:58	-0.02*	--	--	--	--	--	--	--	Compliant
CV-99	4/3/2025	14:28	7.09	4/3/2025	Valve adjustment	4/3/2025	14:28	-0.19*	4/3/2025	14:28	-0.19*	--	--	--	--	--	--	--	Compliant
CV-24134-TP19	4/3/2025	15:10	0.24	4/3/2025	Valve adjustment	4/3/2025	15:10	-1.01*	4/3/2025	15:10	-1.01*	--	--	--	--	--	--	--	Compliant
CV-1423	4/3/2025	15:16	0.10	4/3/2025	Valve adjustment	4/3/2025	15:16	-0.07*	4/3/2025	15:16	-0.07*	--	--	--	--	--	--	--	Compliant
CV-24133	4/4/2025	9:53	0.03	4/4/2025	Valve adjustment	4/19/2025	12:55	-1.62*	4/19/2025	12:55	-1.62*	--	--	--	--	--	--	--	Compliant
CV-24220	4/4/2025	10:19	1.07	4/4/2025	Valve adjustment	4/19/2025	13:15	-0.31*	4/19/2025	13:15	-0.31*	--	--	--	--	--	--	--	Compliant
CV-24020	4/4/2025	14:14	0.35	4/4/2025	Valve adjustment	4/17/2025	14:33	-3.58*	4/17/2025	14:33	-3.58*	--	--	--	--	--	--	--	Compliant
CV-2010	4/4/2025	15:10	1.69	4/4/2025	Valve adjustment	4/4/2025	15:12	0.86	4/18/2025	13:35	-2.3*	--	--	--	--	--	--	--	Compliant
CV-2011	4/4/2025	15:17	1.39	4/4/2025	Valve adjustment	4/18/2025	13:46	-2.29*	4/18/2025	13:46	-2.29*	--	--	--	--	--	--	--	Compliant
CV-2010A	4/4/2025	15:18	1.41	4/4/2025	Valve adjustment	4/18/2025	13:19	-0.96*	4/18/2025	13:19	-0.96*	--	--	--	--	--	--	--	Compliant
CV-2306	4/7/2025	10:59	1.84	4/7/2025	Valve adjustment	4/7/2025	10:59	-0.55*	4/7/2025	10:59	-0.55*	--	--	--	--	--	--	--	Compliant
CV-24217	4/7/2025	14:54	1.98	4/7/2025	Valve adjustment	4/7/2025	14:56	-0.73*	4/7/2025	14:56	-0.73*	--	--	--	--	--	--	--	Compliant
CV-24011	4/7/2025	15:07	1.53	4/7/2025	Valve adjustment	4/7/2025	15:07	-0.1*	4/7/2025	15:07	-0.1*	--	--	--	--	--	--	--	Compliant
CV-1902A	4/8/2025	10:38	0.13	4/8/2025	Valve adjustment	4/8/2025	10:38	-0.46*	4/8/2025	10:38	-0.46*	--	--	--	--	--	--	--	Compliant
P-27	4/8/2025	13:26	0.11	4/8/2025	Valve adjustment	4/8/2025	13:26	-0.26*	4/8/2025	13:26	-0.26*	--	--	--	--	--	--	--	Compliant
CV-24198	4/8/2025	13:53	0.42	4/8/2025	Valve adjustment	4/18/2025	15:38	-0.22*	4/18/2025	15:38	-0.22*	--	--	--	--	--	--	--	Compliant
P-30R	4/8/2025	14:00	0.40	4/8/2025	Valve adjustment	4/8/2025	14:00	-0.86*	4/8/2025	14:00	-0.86*	--	--	--	--	--	--	--	Compliant
B-08	4/9/2025	11:19	0.79	4/9/2025	Valve adjustment	4/9/2025	11:19	-0.38*	4/9/2025	11:19	-0.38*	--	--	--	--	--	--	--	Compliant
B-07R	4/9/2025	14:56	1.43	4/9/2025	Valve adjustment	4/9/2025	14:56	-0.57*	4/9/2025	14:56	-0.57*	--	--	--	--	--	--	--	Compliant
B-06	4/9/2025	15:31	1.69	4/9/2025	Valve adjustment	4/9/2025	15:33	1.54	4/24/2025	8:09	-1.94*	--	--	--	--	--	--	--	Compliant
B-13	4/9/2025	15:44	1.79	4/9/2025	Valve adjustment	4/9/2025	15:44	-0.27*	4/9/2025	15:44	-0.27*	--	--	--	--	--	--	--	Compliant
B-05	4/9/2025	15:53	3.00	4/9/2025	Valve adjustment	4/9/2025	15:53	-0.29*	4/9/2025	15:53	-0.29*	--	--	--	--	--	--	--	Compliant
B-01	4/9/2025	16:18	1.22	4/9/2025	Valve adjustment	4/9/2025	16:18	-6.55*	4/9/2025	16:18	-6.55*	--	--	--	--	--	--	--	Compliant
D-05	4/10/2025	15:05	0.28	4/10/2025	Valve adjustment	4/10/2025	15:05	-0.13*	4/10/2025	15:05	-0.13*	--	--	--	--	--	--	--	Compliant
P-61	4/12/2025	13:22	0.42	4/12/2025	Valve adjustment	4/12/2025	13:22	-1.03*	4/12/2025	13:22	-1.03*	--	--	--	--	--	--	--	Compliant
P-36	4/12/2025	13:41	0.38	4/12/2025	Valve adjustment	4/12/2025	13:41	-1.04*	4/12/2025	13:41	-1.04*	--	--	--	--	--	--	--	Compliant
CV-2349	4/16/2025	10:05	1.32	4/16/2025	Valve adjustment	4/16/2025	10:08	1.91	5/7/2025	10:09	-0.25*	Available	--	--	--	--	--	--	Compliant
CV-114	4/16/2025	10:57	0.89	4/16/2025	Valve adjustment	4/16/2025	10:57	-0.06*	4/16/2025	10:57	-0.06*	--	--	--	--	--	--	--	Compliant
CV-24026	4/17/2025	14:25	0.27	4/17/2025	Valve adjustment	5/2/2025	13:57	-4.28*	5/2/2025	13:57	-4.28*	--	--	--	--	--	--	--	Compliant
CV-24021	4/17/2025	14:40	3.76	4/17/2025	Valve adjustment	4/17/2025	14:40	-6.27*	4/17/2025	14:40	-6.27*	--	--	--	--	--	--	--	Compliant
CV-24039	4/17/2025	15:25	0.14	4/17/2025	Valve adjustment	4/17/2025	15:25	-3.63*	4/17/2025	15:25	-3.63*	--	--	--	--	--	--	--	Compliant
CV-24174	4/18/2025	10:07	0.13	4/18/2025	Valve adjustment	4/18/2025	10:07	-0.02*	4/18/2025	10:07	-0.02*	--	--	--	--	--	--	--	Compliant
H-2306S	4/18/2025	14:59	0.92	4/18/2025	Valve adjustment	5/3/2025	12:42	-0.09*	5/3/2025	12:42	-0.09*	--	--	--	--	--	--	--	Compliant
H-2050E	4/18/2025	15:04	1.34	4/18/2025	Valve adjustment	5/2/2025	13:23	-2.01*	5/2/2025	13:23	-2.01*	--	--	--	--	--	--	--	Compliant
CV-24196	4/18/2025	15:13	0.11	4/18/2025	Valve adjustment	4/18/2025	15:13	-0.1*	4/18/2025	15:13	-0.1*	--	--	--	--	--	--	--	Compliant
CV-24012	4/22/2025	10:19	22.31	4/22/2025	Valve adjustment	4/22/2025	10:21	-0.65*	4/22/2025	10:21	-0.65*	--	--	--	--	--	--	--	Compliant
CV-24169	4/22/2025	10:29	0.06	4/22/2025	Valve adjustment	4/22/2025	10:29	-0.01*	4/22/2025	10:29	-0.01*	--	--	--	--	--	--	--	Compliant
H-1952N	4/22/2025	10:40	6.07	4/22/2025	Valve adjustment	4/22/2025	10:41	6.02	5/1/2025	13:04	-0.02*	--	--	--	--	--	--	--	Compliant
H-1408E	4/22/2025	11:19	0.08	4/22/2025	Valve adjustment	4/22/2025	11:19	-0.02*	4/22/2025	11:19	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24172	4/22/2025	13:27	0.27	4/22/2025	Valve adjustment	4/22/2025	13:27	-0.01*	4/22/2025	13:27	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24154	4/22/2025	14:15	0.23	4/22/2025	Valve adjustment	4/22/2025	14:15	-0.49*	4/22/2025	14:15	-0.49*	--	--	--	--	--	--	--	Compliant
CV-24087	4/23/2025	13:24	0.39	4/23/2025	Valve adjustment	5/4/2025	9:36	-0.35*	5/4/2025	9:36	-0.35*	--	--	--	--	--	--	--	Compliant
CV-2328	4/23/2025	14:09	10.74	4/23/2025	Valve adjustment	4/30/2025	17:45	-0.63*	4/30/2025	10:16	-0.63*	--	--	--	--	--	--	--	Compliant
CV-24168	4/23/2025	14:11	1.21	4/23/2025	Valve adjustment	4/23/2025	14:11	-0.13*	4/23/2025	14:11	-0.13*	--	--	--	--	--	--	--	Compliant
CV-24072	4/24/2025	11:06	2.17	4/24/2025	Valve adjustment	4/24/2025	11:06	-0.03*	4/24/2025	11:06	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24061	4/24/2025	11:20	2.21	4/24/2025	Valve adjustment	4/24/2025	11:20	-0.33*	4/24/2025	11:20	-0.33*	--	--	--	--	--	--	--	Compliant
CV-24246	4/24/2025	13:14	0.77	4/24/2025	Valve adjustment	5/9/2025	10:38	-0.05*	5/9/2025	10:38	-0.05*	--	--	--	--	--	--	--	Compliant
CV-24156	4/24/2025	13:59	0.15	4/24/2025	Valve adjustment	4/24/2025	13:59	-0.05*	4/24/2025	13:59	-0.05*	--	--	--	--	--	--	--	Compliant
CV-1605	4/24/2025	14:27	0.26	4/24/2025	Valve adjustment	4/24/2025	14:27	-0.1*	4/24/2025	14:27	-0.1*	--	--	--	--	--	--	--	Compliant
H-1764S	4/28/2025	15:38	0.04	4/28/2025	Valve adjustment	4/28/2025	15:38	-0.05*	4/28/2025	15:38	-0.05*	--	--	--	--	--	--	--	Compliant
CV-24163	5/1/2025	15:06	1.27	5/1/2025	Temporarily decommissioned 5/1/25	--	--	--	5/20/2025	13:46	-0.07	--	--	--	--	Temporarily decommissioned 5/1/25 - 5/20/25	Poor gas quality	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Compliant
CV-24170	5/1/2025	15:40	0.19	5/1/2025	Valve adjustment	5/1/2025	15:40	-0.22*	5/1/2025	15:40	-0.22*	--	--	--	--	--	--	--	Compliant
CV-24006	5/2/2025	11:17	0.37	5/2/2025	Valve adjustment	5/2/2025	11:17	-0.11*	5/2/2025	11:17	-0.11*	--	--	--	--	--	--	--	Compliant
CV-24027	5/2/2025	14:25	12.71	5/2/2025	Valve adjustment	5/2/2025	14:25	-5.27*	5/2/2025	14:25	-5.27*	--	--	--	--	--	--	--	Compliant
CV-2308-PLR	5/2/2025	14:30	1.49	5/2/2025	Valve adjustment	5/2/2025	14:32	1.82	6/30/2025	9:36	-113.16	Available	--	--	--	--	--	--	Compliant
H-1964S	5/3/2025	14:01	0.06	5/3/2025	Valve adjustment	5/3/2025	14:01	-0.02*	5/3/2025	14:01	-0.02*	--	--	--	--	--	--	--	Compliant
H-1574N	5/5/2025	9:06	0.10	5/5/2025	Valve adjustment	5/16/2025	10:58	-0.76*	5/16/2025	10:58	-0.76*	--	--	--	--	--	--	--	Compliant
CV-1534A-PLR	5/7/2025	9:28	0.10	5/7/2025	Valve adjustment	5/7/2025	9:28	-0.71*	5/7/2025	9:28	-0.71*	--	--	--	--	--	--	--	Compliant
H-2055E	5/7/2025	14:01	0.03	5/7/2025	Valve adjustment	5/7/2025	14:01	-0.05*	5/7/2025	14:01	-0.05*	--	--	--	--	--	--	--	Compliant
CV-24202	5/7/2025	14:11	0.18	5/7/2025	Valve adjustment	5/7/2025	14:11	-0.07*	5/7/2025	14:11	-0.07*	--	--	--	--	--	--	--	Compliant
CV-1605	5/7/2025	14:29	0.45	5/7/2025	Valve adjustment	5/7/2025	14:29	-0.16*	5/7/2025	14:29	-0.16*	--	--	--	--	--	--	--	Compliant
CV-24184	5/7/2025	15:18	0.18	5/7/2025	Valve adjustment	5/7/2025	15:18	-0.03*	5/7/2025	15:18	-0.03*	--	--	--	--	--	--	--	Compliant
CV-1421	5/8/2025	8:16	0.03	5/8/2025	Valve adjustment	5/8/2025	8:16	-0.02*	5/8/2025	8:16	-0.02*	--	--	--	--	--	--	--	Compliant
H-1771B	5/8/2025	8:26	0.05	5/8/2025	Valve adjustment	5/8/2025	8:26	-0.84*	5/8/2025	8:26	-0.84*	--	--	--	--	--	--	--	Compliant
CV-24076	5/8/2025	8:38	0.37	5/8/2025	Valve adjustment	5/8/2025	8:38	-0.02*	5/8/2025	8:38	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24219	5/8/2025	9:14	1.03	5/8/2025	Valve adjustment	5/8/2025	9:14	-0.2*	5/8/2025	9:14	-0.2*	--	--	--	--	--	--	--	Compliant
CV-24046	5/8/2025	9:21	29.07	5/8/2025	Valve adjustment	5/22/2025	16:19	-5.35*	5/22/2025	16:19	-5.35*	--	--	--	--	--	--	--	Compliant
CV-24148	5/8/2025	10:12	1.27	5/8/2025	Valve adjustment	5/8/2025	10:12	-0.05*	5/8/2025	10:12	-0.05*	--	--	--	--	--	--	--	Compliant
H-2168A	5/8/2025	10:51	0.19	5/8/2025	Valve adjustment	5/8/2025	10:51	-5.33*	5/8/2025	10:51	-5.33*	--	--	--	--	--	--	--	Compliant
CV-24155	5/8/2025	11:01	0.63	5/8/2025	Valve adjustment	5/8/2025	11:01	-0.08*	5/8/2025	11:01	-0.08*	--	--	--	--	--	--	--	Compliant
CV-24153	5/8/2025	13:28	0.42	5/8/2025	Valve adjustment	5/8/2025	13:28	-0.02*	5/8/2025	13:28	-0.02*	--	--	--	--	--	--	--	Compliant
H-1771N	5/8/2025	13:35	0.36	5/8/2025	Valve adjustment	5/22/2025	16:26	-0.12*	5/22/2025	16:26	-0.12*	--	--	--	--	--	--	--	Compliant
CV-24175	5/8/2025	13:52	0.15	5/8/2025	Valve adjustment	5/15/2025	14:50	-0.39*	5/15/2025	14:50	-0.39*	--	--	--	--	--	--	--	Compliant
CV-24152	5/8/2025	13:58	0.42	5/8/2025	Valve adjustment	5/8/2025	13:58	-0.01*	5/8/2025	13:58	-0.01*	--	--	--	--	--	--	--	Compliant
H-1763N	5/8/2025	14:57	0.24	5/8/2025	Valve adjustment	5/8/2025	14:57	-0.04*	5/8/2025	14:57	-0.04*	--	--	--	--	--	--	--	Compliant
CV-84S	5/8/2025	15:12	0.11	5/8/2025	Valve adjustment	5/8/2025	15:12	-0.02*	5/8/2025	15:12	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24014	5/9/2025	9:58	0.20	5/9/2025	Valve adjustment	5/9/2025	9:58	-0.03*	5/9/2025	9:58	-0.03*	--	--	--	--	--	--	--	Compliant
H-2404S	5/9/2025	10:46	0.05	5/9/2025	Valve adjustment	5/9/2025	10:46	-0.19*	5/9/2025	10:46	-0.19*	--	--	--	--	--	--	--	Compliant
CV-24173	5/9/2025	14:17	0.15	5/9/2025	Valve adjustment	5/9/2025	14:17	-0.01*	5/9/2025	14:17	-0.01*	--	--	--	--	--	--	--	Compliant

Table 1. Summary of Wells Under Positive Pressure

Name	Initial Exceedance Date	Initial Exceedance Time	Initial Exceedance (In. H_2O)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (In. H_2O)	Compliant Reading Date	Compliant Reading Time	Compliant Reading (In. H2O)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status
CV-24172	5/9/2025	14:30	0.11	5/9/2025	Valve adjustment	5/9/2025	14:33	-0.13*	5/9/2025	14:33	-0.13*	--	--	--	--	--	--	--	Compliant
CV-24074	5/12/2025	10:29	0.58	5/12/2025	Valve adjustment	5/12/2025	10:29	-0.03*	5/12/2025	10:29	-0.03*	--	--	--	--	--	--	--	Compliant
CV-2007	5/12/2025	12:08	1.18	5/12/2025	Valve adjustment	5/12/2025	12:08	-0.03*	5/12/2025	12:08	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24064	5/12/2025	12:44	4.16	5/12/2025	Valve adjustment	5/16/2025	16:03	-0.18*	5/16/2025	16:03	-0.18*	--	--	--	--	--	--	--	Compliant
P-09	5/12/2025	13:33	0.01	5/12/2025	Valve adjustment	5/12/2025	13:33	-0.96*	5/12/2025	13:33	-0.96*	--	--	--	--	--	--	--	Compliant
P-10	5/12/2025	13:44	0.01	5/12/2025	Valve adjustment	5/12/2025	13:44	-0.24*	5/12/2025	13:44	-0.24*	--	--	--	--	--	--	--	Compliant
CV-2514	5/13/2025	10:01	1.68	5/13/2025	Valve adjustment	5/15/2025	8:31	-0.07*	5/15/2025	8:31	-0.07*	--	--	--	--	--	--	--	Compliant
CV-2310-PLR	5/13/2025	11:16	3.71	5/13/2025	Valve adjustment	5/28/2025	14:12	-0.92*	5/28/2025	14:12	-0.92*	--	--	--	--	--	--	--	Compliant
CV-24029	5/14/2025	10:09	63.18	5/14/2025	Valve adjustment	5/14/2025	10:09	-0.64*	5/14/2025	10:09	-0.64*	--	--	--	--	--	--	--	Compliant
CV-24062	5/14/2025	10:55	12.13	5/14/2025	Valve adjustment	5/27/2025	7:24	-1.22*	5/27/2025	7:24	-1.22*	--	--	--	--	--	--	--	Compliant
CV-2314	5/14/2025	11:04	1.04	5/14/2025	Valve adjustment	5/14/2025	11:04	-0.02*	5/14/2025	11:04	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24200	5/15/2025	8:57	1.05	5/15/2025	Valve adjustment	5/15/2025	13:47	-0.08*	5/15/2025	13:47	-0.08*	--	--	--	--	--	--	--	Compliant
CV-24198	5/15/2025	9:11	0.71	5/15/2025	Valve adjustment	5/15/2025	13:24	-0.21*	5/15/2025	13:24	-0.21*	--	--	--	--	--	--	--	Compliant
CV-2304	5/15/2025	9:16	37.30	5/15/2025	Valve adjustment	5/15/2025	9:16	37.30	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
H-1408CR	5/15/2025	10:13	0.24	5/15/2025	Valve adjustment	5/15/2025	13:55	-0.07*	5/15/2025	13:55	-0.07*	--	--	--	--	--	--	--	Compliant
CV-2354	5/15/2025	10:32	0.24	5/15/2025	Valve adjustment	5/20/2025	14:43	-4.07*	5/20/2025	14:43	-4.07*	--	--	--	--	--	--	--	Compliant
CV-24231	5/15/2025	10:44	0.59	5/15/2025	Valve adjustment	5/30/2025	14:58	-0.07*	5/30/2025	14:58	-0.07*	--	--	--	--	--	--	--	Compliant
H-1956B	5/15/2025	13:20	0.05	5/15/2025	Valve adjustment	5/15/2025	13:20	-0.63*	5/15/2025	13:20	-0.63*	--	--	--	--	--	--	--	Compliant
CV-24063	5/15/2025	13:50	23.15	5/15/2025	Valve adjustment	5/16/2025	16:13	-1.74*	5/16/2025	16:13	-1.74*	--	--	--	--	--	--	--	Compliant
CV-24134-TP19	5/15/2025	13:51	18.06	5/15/2025	Valve adjustment	5/15/2025	13:51	-0.4*	5/15/2025	13:51	-0.4*	--	--	--	--	--	--	--	Compliant
CV-24201	5/15/2025	14:03	0.66	5/15/2025	Valve adjustment	5/15/2025	14:03	-0.01*	5/15/2025	14:03	-0.01*	--	--	--	--	--	--	--	Compliant
H-2055E	5/15/2025	14:12	0.06	5/15/2025	Valve adjustment	5/15/2025	14:12	-0.07*	5/15/2025	14:12	-0.07*	--	--	--	--	--	--	--	Compliant
CV-24100	5/16/2025	9:57	1.18	5/16/2025	Valve adjustment	5/16/2025	9:57	-0.02*	5/16/2025	9:57	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2001	5/16/2025	10:06	0.99	5/16/2025	Valve adjustment	5/16/2025	10:06	-0.04*	5/16/2025	10:06	-0.04*	--	--	--	--	--	--	--	Compliant
CV-2349	5/16/2025	13:32	3.16	5/16/2025	Valve adjustment	5/16/2025	13:34	3.57	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
CV-2513	5/16/2025	15:01	1.60	5/16/2025	Valve adjustment	5/16/2025	15:04	1.45	6/1/2025	10:37	-0.13	Available	--	--	--	--	--	--	Compliant
CV-2346	5/17/2025	15:06	0.48	5/17/2025	Valve adjustment	5/17/2025	15:06	-0.02*	5/17/2025	15:06	-0.02*	--	--	--	--	--	--	--	Compliant
H-2273W	5/18/2025	9:27	0.08	5/18/2025	Valve adjustment	5/18/2025	9:27	-0.01*	5/18/2025	9:27	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24174	5/18/2025	10:08	0.29	5/18/2025	Valve adjustment	5/18/2025	10:08	-0.05*	5/18/2025	10:08	-0.05*	--	--	--	--	--	--	--	Compliant
H-01 (EXP-01)	5/18/2025	10:13	0.17	5/18/2025	Valve adjustment	5/18/2025	10:13	-0.19*	5/18/2025	10:13	-0.19*	--	--	--	--	--	--	--	Compliant
CV-24170	5/18/2025	10:21	0.98	5/18/2025	Valve adjustment	5/18/2025	10:21	-0.04*	5/18/2025	10:21	-0.04*	--	--	--	--	--	--	--	Compliant
H-02 (EXP-02)	5/18/2025	10:27	1.75	5/18/2025	Valve adjustment	5/18/2025	10:27	-0.08*	5/18/2025	10:27	-0.08*	--	--	--	--	--	--	--	Compliant
CV-24080	5/18/2025	10:33	0.21	5/18/2025	Valve adjustment	5/18/2025	10:33	-0.02*	5/18/2025	10:33	-0.02*	--	--	--	--	--	--	--	Compliant
H-04 (EXP-04)	5/18/2025	10:42	1.50	5/18/2025	Valve adjustment	5/18/2025	10:42	-0.09*	5/18/2025	10:42	-0.09*	--	--	--	--	--	--	--	Compliant
CV-103	5/18/2025	11:21	0.05	5/18/2025	Valve adjustment	5/18/2025	11:21	-0.01*	5/18/2025	11:21	-0.01*	--	--	--	--	--	--	--	Compliant
CV-24070	5/18/2025	11:52	0.70	5/18/2025	Valve adjustment	5/18/2025	11:52	-0.24*	5/18/2025	11:52	-0.24*	--	--	--	--	--	--	--	Compliant
CV-24059	5/18/2025	12:04	0.88	5/18/2025	Valve adjustment	5/18/2025	12:04	-0.13*	5/18/2025	12:04	-0.13*	--	--	--	--	--	--	--	Compliant
H-1753S	5/18/2025	12:16	0.57	5/18/2025	Valve adjustment	5/18/2025	12:18	0.57	6/4/2025	13:49	-1.06	Available	--	--	--	--	--	--	Compliant
H-1563N	5/18/2025	12:28	0.56	5/18/2025	Valve adjustment	5/18/2025	12:29	0.65	6/4/2025	13:55	-0.09	Available	--	--	--	--	--	--	Compliant
CV-2302	5/18/2025	14:01	0.72	5/18/2025	Valve adjustment	5/18/2025	14:03	0.65	6/4/2025	13:38	-0.02	Available	--	--	--	--	--	--	Compliant
CV-24060	5/18/2025	14:11	2.08	5/18/2025	Valve adjustment	5/18/2025	14:11	-0.17*	5/18/2025	14:11	-0.17*	--	--	--	--	--	--	--	Compliant
CV-2510	5/20/2025	9:27	4.35	5/20/2025	Valve adjustment	6/1/2025	10:51	-0.15*	6/1/2025	10:51	-0.15*	--	--	--	--	--	--	--	Compliant
CV-2509	5/20/2025	9:39	4.03	5/20/2025	Valve adjustment	6/1/2025	10:43	-0.3*	6/1/2025	10:43	-0.3*	--	--	--	--	--	--	--	Compliant
H-2404N	5/20/2025	9:53	0.61	5/20/2025	Valve adjustment	6/4/2025	13:10	-0.23*	6/4/2025	13:10	-0.23*	--	--	--	--	--	--	--	Compliant
CV-2336	5/21/2025	10:12	1.41	5/21/2025	Valve adjustment	5/21/2025	10:12	-0.16*	5/21/2025	10:12	-0.16*	--	--	--	--	--	--	--	Compliant
CV-2312	5/22/2025	7:25	0.41	5/22/2025	Valve adjustment	5/27/2025	7:47	-1.2*	5/27/2025	7:47	-1.2*	--	--	--	--	--	--	--	Compliant
CV-2328	5/22/2025	7:57	4.88	5/22/2025	Valve adjustment	5/22/2025	9:02	-0.5*	5/22/2025	9:02	-0.5*	--	--	--	--	--	--	--	Compliant
CV-24027	5/22/2025	9:27	12.52	5/22/2025	Valve adjustment	5/22/2025	9:27	-0.03*	5/22/2025	9:27	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24051	5/22/2025	10:05	0.57	5/22/2025	Valve adjustment	5/22/2025	10:07	0.58	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
CV-24038	5/22/2025	11:42	20.95	5/22/2025	Valve adjustment	6/1/2025	11:33	-4.67*	6/1/2025	11:33	-4.67*	--	--	--	--	--	--	--	Compliant
CV-2506	5/22/2025	15:18	1.92	5/22/2025	Valve adjustment	6/9/2025	11:14	-0.06*	6/9/2025	11:14	-0.06*	--	--	--	--	--	--	--	Compliant
CV-24037	5/23/2025	9:15	0.33	5/23/2025	Valve adjustment	5/23/2025	9:15	-0.53*	5/23/2025	9:15	-0.53*	--	--	--	--	--	--	--	Compliant
CV-24087	5/23/2025	13:39	0.18	5/23/2025	Valve adjustment	5/23/2025	13:40	0.24	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
CV-1424	5/25/2025	9:24	3.20	5/25/2025	Valve adjustment	5/25/2025	9:24	-0.8*	5/25/2025	9:24	-0.8*	--	--	--	--	--	--	--	Compliant
CV-24156	5/25/2025	13:20	0.09	5/25/2025	Valve adjustment	5/25/2025	13:20	-0.04*	5/25/2025	13:20	-0.04*	--	--	--	--	--	--	--	Compliant
CV-2508	5/25/2025	13:45	6.89	5/25/2025	Valve adjustment	6/9/2025	10:40	-0.09*	6/9/2025	10:40	-0.09*	--	--	--	--	--	--	--	Compliant
CV-24009	5/26/2025	7:23	0.55	5/26/2025	Valve adjustment	5/27/2025	15:01	-0.36*	5/27/2025	15:01	-0.36*	--	--	--	--	--	--	--	Compliant
CV-24008	5/26/2025	7:35	0.57	5/26/2025	Valve adjustment	5/26/2025	7:36	0.53	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
CV-2504	5/26/2025	8:34	1.15	5/26/2025	Valve adjustment	6/9/2025	15:36	-0.05*	6/9/2025	15:36	-0.05*	--	--	--	--	--	--	--	Compliant
CV-2505	5/26/2025	9:02	2.31	5/26/2025	Valve adjustment	6/9/2025	11:28	-0.11*	6/9/2025	11:28	-0.11*	--	--	--	--	--	--	--	Compliant
CV-2341	5/26/2025	11:21	2.62	5/26/2025	Valve adjustment	5/26/2025	11:21	-0.02*	5/26/2025	11:21	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24184	5/26/2025	13:54	0.24	5/26/2025	Valve adjustment	5/26/2025	13:54	-0.01*	5/26/2025	13:54	-0.01*	--	--	--	--	--	--	--	Compliant
CV-1534A-PLR	5/27/2025	9:31	4.95	5/27/2025	Valve adjustment	6/4/2025	12:42	-1.09*	6/4/2025	12:42	-1.09*	--	--	--	--	--	--	--	Compliant
P-14	5/27/2025	11:02	0.09	5/27/2025	Valve adjustment	5/27/2025	11:02	-0.09*	5/27/2025	11:02	-0.09*	--	--	--	--	--	--	--	Compliant
P-23	5/27/2025	14:02	0.13	5/27/2025	Valve adjustment	5/27/2025	14:02	-0.39*	5/27/2025	14:02	45804.59	--	--	--	--	--	--	--	Compliant
P-21	5/27/2025	14:08	0.27	5/27/2025	Valve adjustment	5/27/2025	14:08	-0.1*	5/27/2025	14:08	-0.1*	--	--	--	--	--	--	--	Compliant
CV-2511	5/28/2025	9:28	0.55	5/28/2025	Valve adjustment	6/1/2025	9:20	-0.09*	6/1/2025	9:20	-0.09*	--	--	--	--	--	--	--	Compliant
P-48	5/28/2025	9:34	0.03	5/28/2025	Valve adjustment	5/28/2025	9:34	-0.05*	5/28/2025	9:34	-0.05*	--	--	--	--	--	--	--	Compliant
CV-2512	5/28/2025	9:41	0.32	5/28/2025	Valve adjustment	5/28/2025	12:44	-0.1*	5/28/2025	12:44	-0.1*	--	--	--	--	--	--	--	Compliant
H-2405N	5/28/2025	12:58	0.18	5/28/2025	Valve adjustment	6/8/2025	10:30	-0.4*	6/8/2025	10:30	-0.4*	--	--	--	--	--	--	--	Compliant
CV-24128	5/28/2025	13:24	0.39	5/28/2025	Valve adjustment	5/28/2025	13:24	-0.11*	5/28/2025	13:24	-0.11*	--	--	--	--	--	--	--	Compliant
H-1771A	5/28/2025	14:24	0.16	5/28/2025	Valve adjustment	5/28/2025	14:24	-0.02*	5/28/2025	14:24	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2316	5/28/2025	14:35	1.33	5/28/2025	Valve adjustment	5/28/2025	14:35	-0.81*	5/28/2025	14:35	-0.81*	--	--	--	--	--	--	--	Compliant
CV-1423	5/28/2025	14:45	0.23	5/28/2025	Valve adjustment	5/28/2025	14:45	-0.02*	5/28/2025	14:45	-0.02*	--	--	--	--	--	--	--	Compliant
H-2302E	5/29/2025	12:01	1.64	5/29/2025	Valve adjustment	5/29/2025	12:04	1.36	7/22/2025	10:54	-0.46	Available	--	--	--	--	--	--	Compliant
CV-24218	5/29/2025	14:18	0.18	5/29/2025	Valve adjustment	5/29/2025	14:18	-0.08*	5/29/2025	14:18	-0.08*	--	--	--	--	--	--	--	Compliant
CV-94	5/30/2025	10:20	2.54	5/30/2025	Valve adjustment	5/30/2025	10:20	-0.04*	5/30/2025	10:20	-0.04*	--	--	--	--	--	--	--	Compliant
H-1767N	5/30/2025	13:20	0.01	5/30/2025	Valve adjustment	5/30/2025	13:20	-0.02*	5/30/2025	13:20	-0.02*	--	--	--	--	--	--	--	Compliant
CV-24226	5/30/2025	13:30	0.03	5/30/2025	Valve adjustment	5/30/2025	13:30	-0.06*	5/30/2025	13:30	-0.06*	--	--	--	--	--	--	--	Compliant
CV-09	5/30/2025	13:48	0.02	5/30/2025	Valve adjustment	5/30/2025	13:50	0.01	6/18/2025	15:53	-0.16	Available	--	--	--	--	--	--	Compliant
C-26	5/31/2025	13:14	3.41	5/31/2025	Valve adjustment	5/31/2025	13:14	-7.33*	5/31/2025	13:14	-7.33*	--	--	--	--	--	--	--	Compliant
H-2402S	5/31/2025	13:28	0.31	5/31/2025	Valve adjustment	5/31/2025	13:28	-0.95*	5/31/2025	13:28	-0.95*	--	--	--	--	--	--	--	Compliant
H-2169E	5/31/2025	17:57	0.02	5/31/2025	Valve adjustment	5/31/2025	17:57	-0.06*	5/31/2025	17:57	-0.06*	--	--	--	--	--	--	--	Compliant
CV-79R	5/31/2025	18:10	2.70	5/31/2025	Valve adjustment	5/31/2025	18:10	-0.22*	5/31/2025	18:10	-0.22*	--	--	--	--	--	--	--	Compliant
CV-24224	5/31/2025	18:41	1.60	5/31/2025	Valve adjustment	5/31/2025	18:41	-0.64*	5/31/2025	18:41	-0.64*	--	--	--	--	--	--	--	Compliant
CV-24220	5/31/2025	18:54	1.33	5/31/2025	Valve adjustment	5/31/2025	18:54	-0.69*	5/31/2025	18:54	-0.69*	--	--	--	--	--	--	--	Compliant

Table 1. Summary of Wells Under Positive Pressure

Name	Initial Exceedance Date	Initial Exceedance Time	Initial Exceedance (In. H_2O)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (In. H_2O)	Compliant Reading Date	Compliant Reading Time	Compliant Reading (In. H2O)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status
CV-2346	6/1/2025	13:29	0.09	6/1/2025	Valve adjustment	6/1/2025	13:29	-0.02*	6/1/2025	13:29	-0.02*	--	--	--	--	--	--	--	Compliant
H-1756S	6/1/2025	14:14	0.01	6/1/2025	Valve adjustment	6/1/2025	14:14	-0.04*	6/1/2025	14:14	-0.04*	--	--	--	--	--	--	--	Compliant
H-01 (EXP-01)	6/3/2025	9:43	0.02	6/3/2025	Valve adjustment	6/3/2025	9:43	-0.02*	6/3/2025	9:43	-0.02*	--	--	--	--	--	--	--	Compliant
H-02 (EXP-02)	6/3/2025	9:52	0.06	6/3/2025	Valve adjustment	6/3/2025	9:52	-0.1*	6/3/2025	9:52	-0.1*	--	--	--	--	--	--	--	Compliant
CV-24038	6/3/2025	11:33	22.17	6/3/2025	Valve adjustment	6/3/2025	11:34	21.49	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
CV-24042	6/3/2025	13:23	1.20	6/3/2025	Valve adjustment	6/10/2025	10:48	-2.98*	6/10/2025	10:48	-2.98*	--	--	--	--	--	--	--	Compliant
CV-24198	6/4/2025	13:55	0.17	6/4/2025	Valve adjustment	6/4/2025	13:55	-0.03*	6/4/2025	13:55	-0.03*	--	--	--	--	--	--	--	Compliant
CV-103	6/4/2025	15:11	0.04	6/4/2025	Valve adjustment	6/4/2025	15:11	-0.07*	6/4/2025	15:11	-0.07*	--	--	--	--	--	--	--	Compliant
H-1952S	6/4/2025	15:21	0.57	6/4/2025	Valve adjustment	6/4/2025	15:21	-0.13*	6/4/2025	15:21	-0.13*	--	--	--	--	--	--	--	Compliant
CV-24027	6/5/2025	11:54	11.11	6/5/2025	Valve adjustment	6/5/2025	11:54	-6.52*	6/5/2025	11:54	-6.52*	--	--	--	--	--	--	--	Compliant
CV-24089	6/5/2025	13:41	0.12	6/5/2025	Valve adjustment	6/5/2025	13:41	-0.03*	6/5/2025	13:41	-0.03*	--	--	--	--	--	--	--	Compliant
CV-1901	6/5/2025	15:28	0.82	6/5/2025	Valve adjustment	6/5/2025	15:28	-0.28*	6/5/2025	15:28	-0.28*	--	--	--	--	--	--	--	Compliant
CV-99	6/5/2025	16:24	8.57	6/5/2025	Valve adjustment	6/5/2025	16:24	-0.51*	6/5/2025	16:24	-0.51*	--	--	--	--	--	--	--	Compliant
CV-24129	6/5/2025	16:54	1.49	6/5/2025	Valve adjustment	6/5/2025	16:54	-0.08*	6/5/2025	16:54	-0.08*	--	--	--	--	--	--	--	Compliant
CV-24156	6/6/2025	9:46	0.04	6/6/2025	Valve adjustment	6/6/2025	9:46	-0.1*	6/6/2025	9:46	-0.1*	--	--	--	--	--	--	--	Compliant
CV-74R	6/6/2025	9:59	0.02	6/6/2025	Valve adjustment	6/6/2025	9:59	-0.03*	6/6/2025	9:59	-0.03*	--	--	--	--	--	--	--	Compliant
CV-24164	6/6/2025	10:17	2.60	6/6/2025	Valve adjustment	6/6/2025	10:17	-0.13*	6/6/2025	10:17	-0.13*	--	--	--	--	--	--	--	Compliant
CV-24088	6/6/2025	10:28	3.19	6/6/2025	Valve adjustment	6/6/2025	10:28	-0.66*	6/6/2025	10:28	-0.66*	--	--	--	--	--	--	--	Compliant
H-1965S	6/6/2025	10:38	0.13	6/6/2025	Valve adjustment	6/6/2025	10:38	-0.04*	6/6/2025	10:38	-0.04*	--	--	--	--	--	--	--	Compliant
CV-24169	6/6/2025	10:56	0.10	6/6/2025	Valve adjustment	6/6/2025	10:56	-0.05*	6/6/2025	10:56	-0.05*	--	--	--	--	--	--	--	Compliant
CV-24157	6/6/2025	11:39	1.50	6/6/2025	Valve adjustment	6/6/2025	11:39	-1.89*	6/6/2025	11:39	-1.89*	--	--	--	--	--	--	--	Compliant
H-1772N	6/6/2025	13:22	0.01	6/6/2025	Valve adjustment	6/6/2025	13:22	-0.04*	6/6/2025	13:22	-0.04*	--	--	--	--	--	--	--	Compliant
CV-2305	6/7/2025	14:48	0.26	6/7/2025	Valve adjustment	6/7/2025	14:48	-0.02*	6/7/2025	14:48	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2502	6/8/2025	10:08	0.57	6/8/2025	Valve adjustment	6/10/2025	9:23	-0.9*	6/10/2025	9:23	-0.9*	--	--	--	--	--	--	--	Compliant
CV-2501	6/8/2025	10:22	0.76	6/8/2025	Valve adjustment	6/10/2025	10:35	-0.07*	6/10/2025	10:35	-0.07*	--	--	--	--	--	--	--	Compliant
CV-24072	6/8/2025	10:26	0.09	6/8/2025	Valve adjustment	6/8/2025	10:26	-0.32*	6/8/2025	10:26	-0.32*	--	--	--	--	--	--	--	Compliant
CV-2507	6/8/2025	10:48	3.79	6/8/2025	Valve adjustment	6/23/2025	10:07	-2.37*	6/23/2025	10:07	-2.37*	--	--	--	--	--	--	--	Compliant
CV-24045	6/10/2025	9:46	4.11	6/10/2025	Valve adjustment	6/17/2025	14:05	-1.03*	6/17/2025	14:05	-1.03*	--	--	--	--	--	--	--	Compliant
CV-2310-PLR	6/10/2025	10:06	4.83	6/10/2025	Valve adjustment	6/10/2025	10:09	3.50	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
CV-2503	6/10/2025	10:18	0.21	6/10/2025	Valve adjustment	6/10/2025	10:18	-0.02*	6/10/2025	10:18	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2503	6/10/2025	12:40	0.05	6/10/2025	Valve adjustment	6/10/2025	12:40	-0.11*	6/10/2025	12:40	-0.11*	--	--	--	--	--	--	--	Compliant
CV-2501	6/10/2025	12:47	0.02	6/10/2025	Valve adjustment	6/10/2025	12:47	-0.14*	6/10/2025	12:47	-0.14*	--	--	--	--	--	--	--	Compliant
H-2050W	6/11/2025	7:35	0.25	6/11/2025	Valve adjustment	6/11/2025	7:35	-0.06*	6/11/2025	7:35	-0.06*	--	--	--	--	--	--	--	Compliant
CV-2301	6/11/2025	8:13	1.23	6/11/2025	Valve adjustment	6/19/2025	8:50	-3.75*	6/19/2025	8:50	-3.75*	--	--	--	--	--	--	--	Compliant
H-2306S	6/11/2025	9:20	1.10	6/11/2025	Valve adjustment	6/11/2025	9:20	-0.68*	6/11/2025	9:20	-0.68*	--	--	--	--	--	--	--	Compliant
H-2306S	6/11/2025	9:31	1.74	6/11/2025	Valve adjustment	6/11/2025	9:31	-0.04*	6/11/2025	9:31	-0.04*	--	--	--	--	--	--	--	Compliant
CV-55R	6/11/2025	13:42	1.43	6/11/2025	Valve adjustment	6/11/2025	13:42	-0.1*	1/8/2025	0:00	-0.1*	--	--	--	--	--	--	--	Compliant
CV-24208	6/11/2025	15:27	0.07	6/11/2025	Valve adjustment	6/11/2025	15:27	-0.01*	6/11/2025	15:27	-0.01*	--	--	--	--	--	--	--	Compliant
CV-2321	6/12/2025	13:05	0.99	6/12/2025	Valve adjustment	6/12/2025	13:05	-0.02*	6/12/2025	13:05	-0.02*	--	--	--	--	--	--	--	Compliant
CV-2207	6/12/2025	14:00	0.12	6/12/2025	Valve adjustment	6/12/2025	14:00	-0.04*	6/12/2025	14:00	-0.04*	--	--	--	--	--	--	--	Compliant
CV-2010A	6/12/2025	14:59	0.46	6/12/2025	Valve adjustment	6/12/2025	14:59	-0.01*	6/12/2025	14:59	-0.01*	--	--	--	--	--	--	--	Compliant
H-1802S	6/13/2025	14:46	0.02	6/13/2025	Valve adjustment	6/13/2025	14:46	-0.11*	6/13/2025	14:46	-0.11*	--	--	--	--	--	--	--	Compliant
CV-24220	6/13/2025	15:07	1.24	6/13/2025	Valve adjustment	6/13/2025	15:07	-0.09*	6/13/2025	15:07	-0.09*	--	--	--	--	--	--	--	Compliant
CV-24084-TP11	6/17/2025	12:52	0.77	6/17/2025	Valve adjustment	6/25/2025	8:08	-4.86*	6/25/2025	8:08	-4.86*	--	--	--	--	--	--	--	Compliant
H-1964S	6/17/2025	14:13	0.16	6/17/2025	Valve adjustment	6/17/2025	14:13	-0.18*	6/17/2025	14:13	-0.18*	--	--	--	--	--	--	--	Compliant
CV-24060	6/17/2025	14:20	1.89	6/17/2025	Valve adjustment	6/17/2025	14:20	-0.15*	6/17/2025	14:20	-0.15*	--	--	--	--	--	--	--	Compliant
CV-2354	6/18/2025	10:34	0.43	6/18/2025	Valve adjustment	6/18/2025	10:35	0.78	Pending	Pending	Pending	Available	--	--	--	--	--	--	Pending
CV-2328	6/18/2025	10:38	1.09	6/18/2025	Valve adjustment	6/25/2025	8:20	-5.73*	6/25/2025	8:20	-5.73*	--	--	--	--	--	--	--	Compliant
B-02R	6/19/2025	16:05	0.01	6/19/2025	Valve adjustment	6/19/2025	16:05	-0.04*	6/19/2025	16:05	-0.04*	--	--	--	--	--	--	--	Compliant
CV-1605	6/22/2025	12:38	0.16	6/22/2025	Valve adjustment	7/3/2025	16:52	-0.82*	7/3/2025	16:52	-0.82*	--	--	--	--	--	--	--	Compliant
B-12	6/23/2025	13:54	0.09	6/23/2025	Valve adjustment	6/23/2025	13:54	-0.10*	6/23/2025	13:54	-0.10*	--	--	--	--	--	--	--	Compliant
B-03R	6/24/2025	11:34	0.04	6/24/2025	Valve adjustment	6/24/2025	11:34	-0.04*	6/24/2025	11:34	-0.04*	--	--	--	--	--	--	--	Compliant
CV-2308-PLR	6/30/2025	9:39	3.85	6/30/2025	Valve adjustment	7/1/2025	13:50	-5.97*	7/1/2025	13:50	-5.97*	--	--	--	--	--	--	--	Compliant

(1) Wells taken offline as allowed under the NSPS/NESHAP were not considered part of the system during the monitoring event.

(2) Wells marked with a * means corrected within 15-days

(3) Not available means the reading was missed and not taken

(4) Available under the RCA means the form is available, but not required to be submitted as it was corrected within 60 days.

Table 2. Summary of Wells Above 5% Oxygen

Name	Initial Exceedance Date	Initial Exceedance (% by Vol)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date	Compliant Reading (% by Vol)	Downtime	Downtime Reason	Justification	Current Status
H-1401E	8/19/2024	19.9	8/19/2024	Valve adjustment	8/19/2024	11.50	--	--	Abandoned 1/28/25	Poor gas quality and declining flow	NESHAP Section 63.1958(b)(3) (Declining flow) and the GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned
H-2275W	8/23/2024	21	8/23/2024	Valve adjustment	8/28/2024	20.40	1/2/2025	0.00	Temporarily decommissioned 8/23/24 - 1/2/25	Poor gas quality and declining flow	NESHAP Section 63.1958(b)(3) (Declining flow) and the GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Compliant
CV-2001	9/27/2024	14.9	9/27/2024	Valve adjustment	9/27/2024	14.20	1/31/2025	1.50	--	--	--	Compliant
CV-1425	10/6/2024	12.9	10/6/2024	Valve adjustment	10/6/2024	11.70	1/17/2025	4.80	--	--	--	Compliant
CV-24040	10/18/2024	20.1	10/18/2024	Valve adjustment	10/18/2024	20.20	3/19/2025	4.80	--	--	--	Compliant
CV-24052	10/18/2024	13.5	10/18/2024	Valve adjustment	10/18/2024	13.50	1/6/2025	0.00	--	--	--	Compliant
P-46RD	11/4/2024	20.6	11/4/2024	Valve adjustment	11/4/2024	20.60	2/20/2025	0.20	--	--	--	Compliant
P-60R	11/5/2024	21.7	11/5/2024	Valve adjustment	11/5/2024	21.40	2/18/2025	0.00	--	--	--	Compliant
CV-24027	11/7/2024	10.3	11/7/2024	Valve adjustment	11/11/2024	19.60	2/15/2025	0.00	--	--	--	Compliant
CV-1605	11/8/2024	19.6	11/8/2024	Valve adjustment	11/8/2024	19.70	1/7/2025	0.20	--	--	--	Compliant
H-1773A	11/12/2024	10.5	11/12/2024	Valve adjustment	11/12/2024	10.30	1/9/2025	0.40	--	--	--	Compliant
CV-24140	11/23/2024	8	11/23/2024	Valve adjustment	11/23/2024	7.70	1/16/2025	1.50	--	--	--	Compliant
H-1771N	11/24/2024	20.7	11/24/2024	Valve adjustment	11/24/2024	21.10	2/11/2025	0.00	--	--	--	Compliant
CV-1532A	11/26/2024	14.3	11/26/2024	Valve adjustment	12/4/2024	20.70	3/19/2025	4.80	--	--	--	Compliant
CV-94	12/1/2024	7.5	12/1/2024	Valve adjustment	12/1/2024	6.80	1/9/2025	0.00	--	--	--	Compliant
H-2167E	12/1/2024	9.9	12/1/2024	Valve adjustment	12/1/2024	10.30	1/9/2025	4.30	--	--	--	Compliant
D-05	12/4/2024	14.4	12/4/2024	Valve adjustment	12/4/2024	8.80	3/25/2025	1.80	--	--	--	Compliant
B-08	12/5/2024	5	12/5/2024	Valve adjustment	12/5/2024	20.20	1/15/2025	0.00	--	--	--	Compliant
B-12	12/5/2024	11.7	12/5/2024	Valve adjustment	12/5/2024	15.40	1/3/2025	4.60	--	--	--	Compliant
CV-24037	12/5/2024	17.8	12/5/2024	Valve adjustment	12/5/2024	17.70	2/3/2025	4.80	--	--	--	Compliant
H-1763N	12/6/2024	12.2	12/6/2024	Valve adjustment	12/6/2024	13.20	3/2/2025	0.20	--	--	--	Compliant
H-1954S	12/6/2024	14.8	12/6/2024	Valve adjustment	12/6/2024	16.60	--	--	Abandoned 3/26/25	Poor gas quality and declining flow	NESHAP Section 63.1958(b)(3) (Declining flow) and the GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned
CV-24138	12/7/2024	17.1	12/7/2024	Valve adjustment	12/7/2024	17.50	6/17/2025	4.93	--	--	--	Compliant
CV-24143	12/7/2024	5.3	12/7/2024	Valve adjustment	12/7/2024	5.50	1/2/2025	4.90	--	--	--	Compliant
CV-24029	12/8/2024	18.1	12/8/2024	Valve adjustment	12/8/2024	18.20	2/4/2025	1.90	--	--	--	Compliant
CV-24059	12/9/2024	17.3	12/9/2024	Valve adjustment	12/9/2024	17.30	1/2/2025	0.40	--	--	--	Compliant
CV-1906	12/18/2024	12.9	12/18/2024	Valve adjustment	12/18/2024	13.70	1/12/2025	0.00	--	--	--	Compliant
H-1755S	12/18/2024	11	12/18/2024	Valve adjustment	12/18/2024	11.80	2/1/2025	0.00	--	--	--	Compliant
H-1964S	12/18/2024	6.5	12/18/2024	Valve adjustment	12/18/2024	6.50	2/1/2025	1.30	--	--	--	Compliant
CV-24041	12/19/2024	11.4	12/19/2024	Valve adjustment	12/19/2024	16.20	1/6/2025	0.00	--	--	--	Compliant
CV-2352	1/2/2025	9.6	1/2/2025	Valve adjustment	1/2/2025	9.60	1/28/2025	0.00	--	--	--	Compliant
CV-24139	1/2/2025	15.5	1/2/2025	Valve adjustment	1/2/2025	14.60	6/5/2025	1.70	--	--	--	Compliant
CV-24144	1/2/2025	14.7	1/2/2025	Valve adjustment	1/2/2025	15.40	2/1/2025	0.00	--	--	--	Compliant
H-102A	1/2/2025	13.5	1/2/2025	Valve adjustment	1/2/2025	14.20	2/27/2025	4.90	--	--	--	Compliant
H-1408W	1/2/2025	5.9	1/2/2025	Valve adjustment	1/2/2025	6.10	2/21/2025	0.00	--	--	--	Compliant
H-1754S	1/2/2025	19	1/2/2025	Valve adjustment	1/2/2025	20.00	2/20/2025	2.00	--	--	--	Compliant
H-104	1/2/2025	14.1	1/2/2025	Valve adjustment	1/2/2025	18.90	4/3/2025	1.30	--	--	--	Compliant
CV-24001	1/3/2025	19.7	1/3/2025	Valve adjustment	1/3/2025	20.40	2/4/2025	0.10	--	--	--	Compliant
CV-24051	1/3/2025	19.7	1/3/2025	Valve adjustment	1/3/2025	19.90	2/20/2025	0.00	--	--	--	Compliant
CV-24120	1/3/2025	15	1/3/2025	Valve adjustment	1/3/2025	15.50	4/1/2025	0.90	--	--	--	Compliant
CV-24121	1/3/2025	12.5	1/3/2025	Valve adjustment	1/3/2025	16.90	2/4/2025	2.00	--	--	--	Compliant

Table 2. Summary of Wells Above 5% Oxygen

Name	Initial Exceedance Date	Initial Exceedance (% by Vol)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date	Compliant Reading (% by Vol)	Downtime	Downtime Reason	Justification	Current Status
P-56	1/3/2025	14.3	1/3/2025	Valve adjustment	1/3/2025	14.20	2/6/2025	0.20	--	--	--	Compliant
CV-24081-TP10	1/4/2025	18.2	1/4/2025	Valve adjustment	1/4/2025	18.90	2/3/2025	0.00	--	--	--	Compliant
CV-24148	1/4/2025	6.1	1/4/2025	Valve adjustment	1/4/2025	5.70	1/28/2025	0.20	--	--	--	Compliant
CV-74R	1/4/2025	19.2	1/4/2025	Valve adjustment	1/4/2025	21.00	1/24/2025	4.90	--	--	--	Compliant
H-1772N	1/4/2025	6.1	1/4/2025	Valve adjustment	1/4/2025	7.00	2/15/2025	0.60	--	--	--	Compliant
H-2169C	1/4/2025	21.9	1/4/2025	Valve adjustment	1/4/2025	22.10	1/24/2025	0.00	--	--	--	Compliant
CV-24039	1/6/2025	20.4	1/6/2025	Valve adjustment	1/18/2025	16.60	6/17/2025	0.40	--	--	--	Compliant
CV-24053	1/6/2025	8.3	1/6/2025	Valve adjustment	1/18/2025	12.20	2/12/2025	4.70	--	--	--	Compliant
CV-2339	1/21/2025	5	1/21/2025	Valve adjustment	1/28/2025	1.2*	1/28/2025	1.2*	--	--	--	Compliant
CV-24026	1/24/2025	15.3	1/24/2025	Valve adjustment	1/29/2025	18.10	3/3/2025	0.00	--	--	--	Compliant
CV-24034	1/27/2025	9.3	1/27/2025	Valve adjustment	1/27/2025	9.30	2/20/2025	2.90	--	--	--	Compliant
CV-84S	1/30/2025	6.2	1/30/2025	Valve adjustment	1/30/2025	6.80	2/26/2025	4.70	--	--	--	Compliant
CV-24222	1/30/2025	21.3	1/30/2025	Valve adjustment	1/30/2025	0*	1/30/2025	0*	--	--	--	Compliant
H-30	1/31/2025	8	1/31/2025	Valve adjustment	1/31/2025	13.50	--	--	Abandoned 1/31/25	Poor gas quality and declining flow	NESHAP Section 63.1958(b)(3) (Declining flow) and the GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned
TC-2383S	2/1/2025	17.7	2/1/2025	Valve adjustment	2/1/2025	16.40	3/8/2025	0.30	--	--	--	Compliant
CV-74R	2/1/2025	17.1	2/1/2025	Valve adjustment	2/1/2025	0.7*	2/1/2025	0.7*	--	--	--	Compliant
CV-24141	2/2/2025	8.7	2/2/2025	Valve adjustment	2/2/2025	9.80	2/19/2025	0.10	--	--	--	Compliant
CV-1906	2/3/2025	15.8	2/3/2025	Valve adjustment	2/3/2025	17.60	6/7/2025	1.00	--	--	--	Compliant
CV-24125-TP20	2/4/2025	19.2	2/4/2025	Valve adjustment	2/4/2025	0.7*	2/4/2025	0.7*	--	--	--	Compliant
CV-113	2/4/2025	10.7	2/4/2025	Valve adjustment	2/4/2025	14.50	2/22/2025	1.20	--	--	--	Compliant
H-1954N	2/4/2025	21.6	2/4/2025	Valve adjustment	2/4/2025	21.30	Pending	Pending	Temporarily decommissioned 3/7/25	Poor gas quality	NESHAP Section 63.1958(b)(3) (Declining flow) and the GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Offline as of end of reporting period
CV-2333	2/4/2025	15.9	2/4/2025	Valve adjustment	2/4/2025	20.10	2/22/2025	1.40	--	--	--	Compliant
H-1952N	2/4/2025	21.1	2/4/2025	Valve adjustment	2/4/2025	20.90	4/22/2025	4.60	--	--	--	Compliant
CV-24180	2/4/2025	6.4	2/4/2025	Valve adjustment	2/18/2025	0*	2/18/2025	0*	--	--	--	Compliant
CV-24027	2/4/2025	21.5	2/4/2025	Valve adjustment	2/4/2025	21.60	3/27/2025	1.50	--	--	--	Compliant
CV-24052	2/4/2025	10.2	2/4/2025	Valve adjustment	2/4/2025	12.30	2/22/2025	0.00	--	--	--	Compliant
CV-24007	2/4/2025	20.4	2/4/2025	Valve adjustment	2/4/2025	20.80	2/20/2025	0.10	--	--	--	Compliant
H-1966N	2/4/2025	17.4	2/4/2025	Valve adjustment	2/4/2025	20.10	2/21/2025	0.00	--	--	--	Compliant
B-06	2/4/2025	7.3	2/4/2025	Valve adjustment	2/4/2025	5.60	3/10/2025	0.00	--	--	--	Compliant
CV-24154	2/5/2025	18.9	2/5/2025	Valve adjustment	Not available	Not available	2/22/2025	0.40	--	--	--	Compliant
CV-24055	2/6/2025	9.8	2/6/2025	Valve adjustment	2/20/2025	7.30	3/6/2025	4.40	--	--	--	Compliant
CV-94	2/6/2025	5.7	2/6/2025	Valve adjustment	2/18/2025	0*	2/18/2025	0*	--	--	--	Compliant
P-57	2/6/2025	7.6	2/6/2025	Valve adjustment	2/6/2025	2.7*	2/6/2025	2.7*	--	--	--	Compliant
CV-2316	2/8/2025	5.3	2/8/2025	Valve adjustment	2/8/2025	3.5*	2/8/2025	3.5*	--	--	--	Compliant
CV-24172	2/8/2025	6	2/8/2025	Valve adjustment	2/8/2025	7.00	4/22/2025	0.00	--	--	--	Compliant
CV-2339	2/12/2025	6.5	2/12/2025	Valve adjustment	2/19/2025	0*	2/19/2025	0*	--	--	--	Compliant
CV-2301	2/12/2025	9.7	2/12/2025	Valve adjustment	2/26/2025	0.1*	2/26/2025	0.1*	--	--	--	Compliant
H-10 (EXP-10)	2/15/2025	18.4	2/15/2025	Valve adjustment	2/27/2025	0*	2/27/2025	0*	--	--	--	Compliant
CV-2310-PLR	2/18/2025	8.8	2/18/2025	Valve adjustment	2/27/2025	0.7*	2/27/2025	0.7*	--	--	--	Compliant
CV-2306	2/18/2025	18.9	2/18/2025	Valve adjustment	2/27/2025	1.53*	2/27/2025	1.53	--	--	--	Compliant
CV-2315	2/18/2025	18.2	2/18/2025	Valve adjustment	2/18/2025	16.50	3/10/2025	0.10	--	--	--	Compliant

Table 2. Summary of Wells Above 5% Oxygen

Name	Initial Exceedance Date	Initial Exceedance (% by Vol)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date	Compliant Reading (% by Vol)	Downtime	Downtime Reason	Justification	Current Status
H-1755S	2/19/2025	15	2/19/2025	Valve adjustment	Not available	Not available	--	--	Abandoned 6/18/25	Abandoned due to liner expansion	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
CV-24212	2/19/2025	11.9	2/19/2025	Valve adjustment	2/19/2025	10.60	5/24/2025	3.00	--	--	--	Compliant
B-02R	2/20/2025	12	2/20/2025	Valve adjustment	2/20/2025	14.60	6/19/2025	0.00	--	--	--	Compliant
B-01	2/20/2025	12.7	2/20/2025	Valve adjustment	2/20/2025	14.10	6/19/2025	4.90	--	--	--	Compliant
CV-24246	2/20/2025	11.6	2/20/2025	Valve adjustment	2/20/2025	1.48*	2/20/2025	1.48*	--	--	--	Compliant
CV-24057	2/21/2025	17.2	2/21/2025	Valve adjustment	2/21/2025	0*	2/21/2025	0*	--	--	--	Compliant
CV-24078	2/21/2025	10.5	2/21/2025	Valve adjustment	2/28/2025	0*	2/28/2025	0*	--	--	--	Compliant
CV-24180	2/22/2025	12.2	2/22/2025	Valve adjustment	3/8/2025	0*	3/8/2025	0*	--	--	--	Compliant
CV-24130	2/22/2025	8.3	2/22/2025	Valve adjustment	3/7/2025	4.8*	3/7/2025	4.8*	--	--	--	Compliant
CV-2314	2/22/2025	20.1	2/22/2025	Valve adjustment	2/22/2025	19.90	3/10/2025	2.20	--	--	--	Compliant
B-05	2/23/2025	17.8	2/23/2025	Valve adjustment	3/10/2025	15.30	4/9/2025	1.70	--	--	--	Compliant
B-12	2/23/2025	20.4	2/23/2025	Valve adjustment	2/23/2025	20.50	4/9/2025	0.00	--	--	--	Compliant
CV-24010	2/25/2025	19	2/25/2025	Valve adjustment	3/9/2025	0*	3/9/2025	0*	--	--	--	Compliant
CV-24081-TP10	3/1/2025	13.8	3/1/2025	Valve adjustment	3/3/2025	0*	3/3/2025	0*	--	--	--	Compliant
CV-24081-TP10	3/1/2025	13.8	3/1/2025	Valve adjustment	3/3/2025	0*	3/3/2025	0*	--	--	--	Compliant
H-1771N	3/6/2025	18.3	3/6/2025	Valve adjustment	3/19/2025	19.60	4/23/2025	3.50	--	--	--	Compliant
CV-24184	3/7/2025	10.3	3/7/2025	Valve adjustment	3/18/2025	0*	3/18/2025	0*	--	--	--	Compliant
CV-2352	3/8/2025	9.8	3/8/2025	Valve adjustment	3/8/2025	9.70	Pending	Pending	--	--	--	
CV-24141	3/8/2025	5.2	3/8/2025	Valve adjustment	3/19/2025	0.4*	3/19/2025	0.4*	--	--	--	Compliant
CV-24154	3/9/2025	18.1	3/9/2025	Valve adjustment	3/9/2025	17.20	4/1/2025	0.00	--	--	--	Compliant
CV-24013	3/10/2025	8.61	3/10/2025	Valve adjustment	3/10/2025	8.90	Pending	Pending	Temporarily decommissioned 3/20/25	Well inaccessible, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Offline as of end of reporting period
CV-24082	3/10/2025	20.4	3/10/2025	Valve adjustment	3/10/2025	20.30	4/6/2025	0.00	--	--	--	Compliant
CV-24041	3/10/2025	19.7	3/10/2025	Valve adjustment	3/10/2025	19.60	5/13/2025	0.00	--	--	--	Compliant
CV-24034	3/11/2025	16.6	3/11/2025	Valve adjustment	3/11/2025	17.10	4/21/2025	4.24	--	--	--	Compliant
CV-24053	3/11/2025	15.9	3/11/2025	Valve adjustment	3/11/2025	15.40	5/2/2025	0.00	--	--	--	Compliant
H-1804A	3/12/2025	16.26	3/12/2025	Valve adjustment	3/12/2025	16.53	3/28/2025	0.10	--	--	--	Compliant
CV-07	3/12/2025	17.1	3/12/2025	Valve adjustment	3/12/2025	17.80	--	--	Abandoned 5/20/25	Poor gas quality and declining flow	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned
CV-24052	3/13/2025	12.6	3/13/2025	Valve adjustment	3/19/2025	0*	3/19/2025	0*	--	--	--	Compliant
CV-24243	3/13/2025	7.6	3/13/2025	Valve adjustment	3/13/2025	7.30	Pending	Pending	--	--	--	
H-102A	3/15/2025	7.4	3/15/2025	Valve adjustment	3/15/2025	6.90	4/3/2025	0.00	--	--	--	Compliant
CV-24225	3/15/2025	7.6	3/15/2025	Valve adjustment	3/15/2025	5.60	5/24/2025	4.70	--	--	--	Compliant
H-2274E	3/15/2025	9.8	3/15/2025	Valve adjustment	3/15/2025	19.10	4/28/2025	4.40	--	--	--	Compliant
SC-2001W	3/15/2025	10.3	3/15/2025	Valve adjustment	3/25/2025	2.8*	3/25/2025	45741.62	--	--	--	Compliant
H-1405C	3/17/2025	6.4	3/17/2025	Valve adjustment	3/17/2025	6.30	4/2/2025	4.30	--	--	--	Compliant
CV-1421	3/18/2025	19.6	3/18/2025	Valve adjustment	3/18/2025	21.20	4/1/2025	0.00	--	--	--	Compliant
CV-24081-TP10	3/18/2025	20.4	3/18/2025	Valve adjustment	4/2/2025	0*	4/2/2025	0*	--	--	--	Compliant
TC-2383S	3/19/2025	9.4	3/19/2025	Valve adjustment	3/19/2025	13.60	--	--	Abandoned 6/27/25	Poor gas quality and declining flow	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned 6/27/25

Table 2. Summary of Wells Above 5% Oxygen

Name	Initial Exceedance Date	Initial Exceedance (% by Vol)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date	Compliant Reading (% by Vol)	Downtime	Downtime Reason	Justification	Current Status
CV-24143	3/19/2025	8.3	3/19/2025	Valve adjustment	3/19/2025	8.70	Pending	Pending	--	--	--	
CV-24020	3/21/2025	14.1	3/21/2025	Valve adjustment	3/21/2025	14.30	Pending	Pending	--	--	--	
P-32R2	3/25/2025	16.7	3/25/2025	Valve adjustment	Not available	Not available	6/6/2025	0.00	--	--	--	Compliant
CV-84S	4/1/2025	6	4/1/2025	Valve adjustment	Not available	Not available	5/8/2025	3.70	--	--	--	Compliant
CV-2305	4/1/2025	8.4	4/1/2025	Valve adjustment	4/1/2025	0.5*	4/1/2025	0.5*	--	--	--	Compliant
H-1804A	4/1/2025	16.3	4/1/2025	Valve adjustment	4/1/2025	16.30	4/23/2025	0.10	--	--	--	Compliant
CV-2001	4/2/2025	7.9	4/2/2025	Valve adjustment	4/2/2025	7.60	4/16/2025	0.5*	--	--	--	Compliant
CV-114	4/2/2025	10.9	4/2/2025	Valve adjustment	4/2/2025	6.20	4/16/2025	0*	--	--	--	Compliant
CV-24146	4/2/2025	9.9	4/2/2025	Valve adjustment	4/16/2025	0*	4/16/2025	0*	--	--	--	Compliant
H-2162A	4/2/2025	7.1	4/2/2025	Valve adjustment	4/2/2025	7.40	6/19/2025	4.20	--	--	--	Compliant
H-1770S	4/2/2025	11.7	4/2/2025	Valve adjustment	4/16/2025	0*	4/16/2025	0*	--	--	--	Compliant
H-2276W	4/2/2025	22.5	4/2/2025	Valve adjustment	4/16/2025	0.2*	4/16/2025	0.2*	--	--	--	Compliant
CV-24113	4/2/2025	5.8	4/2/2025	Valve adjustment	4/2/2025	6.60	5/1/2025	0.00	--	--	--	Compliant
CV-24210	4/3/2025	8.5	4/3/2025	Valve adjustment	4/3/2025	8.00	5/24/2025	3.50	--	--	--	Compliant
CV-2004	4/3/2025	18.2	4/3/2025	Valve adjustment	4/3/2025	18.30	--	--	Abandoned 5/20/25	Poor gas quality and declining flow	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned 5/20/25
H-2402N	4/3/2025	6.4	4/3/2025	Valve adjustment	4/3/2025	4.6*	4/3/2025	4.6*	--	--	--	Compliant
H-1805B	4/3/2025	14.9	4/3/2025	Valve adjustment	4/3/2025	18.70	5/1/2025	0.00	--	--	--	Compliant
H-1767N	4/3/2025	14.4	4/3/2025	Valve adjustment	4/18/2025	0.2*	4/18/2025	0.2*	--	--	--	Compliant
CV-24037	4/3/2025	6.6	4/3/2025	Valve adjustment	4/3/2025	6.80	5/23/2025	0.00	--	--	--	Compliant
CV-25	4/4/2025	5.2	4/4/2025	Valve adjustment	4/4/2025	4.9*	4/4/2025	4.9*	--	--	--	Compliant
H-23 (EXP-23)	4/4/2025	13	4/4/2025	Valve adjustment	4/4/2025	13.00	5/24/2025	0.00	--	--	--	Compliant
CV-24224	4/4/2025	5.81	4/4/2025	Valve adjustment	Not available	Not available	5/1/2025	2.30	--	--	--	Compliant
H-1770A	4/4/2025	19	4/4/2025	Valve adjustment	4/17/2025	0.4*	4/17/2025	0.4*	--	--	--	Compliant
CV-24027	4/4/2025	6.6	4/4/2025	Valve adjustment	4/17/2025	2.2*	4/17/2025	2.2*	--	--	--	Compliant
H-01 (EXP-01)	4/4/2025	11.1	4/4/2025	Valve adjustment	4/16/2025	0.2*	4/16/2025	0.2*	--	--	--	Compliant
C-24	4/8/2025	20.1	4/8/2025	Valve adjustment	4/9/2025	4.14*	4/9/2025	4.14*	--	--	--	Compliant
C-26	4/8/2025	11.5	4/8/2025	Valve adjustment	4/8/2025	10.00	5/31/2025	0.00	--	--	--	Compliant
CV-2338	4/8/2025	11.6	4/8/2025	Valve adjustment	4/17/2025	1.7*	4/17/2025	1.7*	--	--	--	Compliant
P-74	4/10/2025	19.1	4/10/2025	Temporarily decommissioned 1/7/21	4/10/2025	19.90	Pending	Pending	Temporarily decommissioned 1/7/21	Temporarily offline for access to the stockpile; declining flows	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising)	Offline as of end of reporting period
D-05	4/10/2025	8.5	4/10/2025	Valve adjustment	Not available	Not available	Pending	Pending	--	--	--	
P-52	4/15/2025	20.5	4/15/2025	Valve adjustment	4/15/2025	20.20	5/29/2025	0.00	--	--	--	Compliant
CV-24030	4/15/2025	19.78	4/15/2025	Valve adjustment	4/21/2025	4.53*	4/21/2025	4.53*	--	--	--	Compliant
H-1803N	4/15/2025	7.79	4/15/2025	Valve adjustment	4/21/2025	4.14*	4/21/2025	4.14*	--	--	--	Compliant
P-76	4/15/2025	20.6	4/15/2025	Valve adjustment	4/15/2025	20.30	6/6/2025	0.00	--	--	--	Compliant
CV-2204-PLR	4/15/2025	19.81	4/15/2025	Valve adjustment	4/21/2025	0.15*	4/21/2025	0.15*	--	--	--	Compliant
P-60R	4/15/2025	20.9	4/15/2025	Valve adjustment	4/15/2025	20.70	5/28/2025	0.00	--	--	--	Compliant
CV-24099	4/16/2025	18.8	4/16/2025	Valve adjustment	5/1/2025	1.2*	5/1/2025	1.2*	--	--	--	Compliant
CV-24017	4/16/2025	9.9	4/16/2025	Valve adjustment	4/22/2025	0.11*	4/22/2025	0.11*	--	--	--	Compliant
CV-24121	4/16/2025	12.7	4/16/2025	Valve adjustment	4/16/2025	0*	4/16/2025	0*	--	--	--	Compliant
CV-2351	4/16/2025	6.4	4/16/2025	Valve adjustment	4/16/2025	6.70	6/25/2025	4.40	--	--	--	Compliant
CV-2327	4/16/2025	11.99	4/16/2025	Valve adjustment	4/17/2025	4.6*	4/17/2025	4.6*	--	--	--	Compliant
CV-2333	4/16/2025	11.99	4/16/2025	Valve adjustment	4/17/2025	4.6*	4/17/2025	4.6*	--	--	--	Compliant
CV-24126	4/17/2025	5.3	4/17/2025	Valve adjustment	4/17/2025	4.4*	4/17/2025	4.4*	--	--	--	Compliant
CV-2201-PLR	4/17/2025	10.8	4/17/2025	Valve adjustment	4/17/2025	10.70	5/2/2025	2.4*	--	--	--	Compliant

Table 2. Summary of Wells Above 5% Oxygen

Name	Initial Exceedance Date	Initial Exceedance (% by Vol)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date	Compliant Reading (% by Vol)	Downtime	Downtime Reason	Justification	Current Status
CV-24026	4/17/2025	8.1	4/17/2025	Valve adjustment	5/2/2025	0*	5/2/2025	0*	--	--	--	Compliant
CV-24021	4/17/2025	20.2	4/17/2025	Valve adjustment	5/2/2025	2.4*	5/2/2025	2.4*	--	--	--	Compliant
CV-24051	4/17/2025	12.9	4/17/2025	Valve adjustment	4/17/2025	13.00	5/22/2025	0.00	--	--	--	Compliant
CV-24184	4/18/2025	5.6	4/18/2025	Valve adjustment	4/18/2025	6.10	5/7/2025	0.00	--	--	--	Compliant
CV-103	4/21/2025	8.7	4/21/2025	Valve adjustment	5/6/2025	3.08*	5/6/2025	3.08*	--	--	--	Compliant
CV-24120	4/22/2025	16.7	4/22/2025	Valve adjustment	4/22/2025	18.00	Pending	Pending	--	--	--	
CV-2206-PLR	4/22/2025	6.4	4/22/2025	Valve adjustment	4/22/2025	6.30	Pending	Pending	--	--	--	
CV-1532A	4/23/2025	20.5	4/23/2025	Valve adjustment	4/23/2025	16.50	5/27/2025	2.80	--	--	--	Compliant
CV-2311	4/24/2025	17.9	4/24/2025	Valve adjustment	4/24/2025	3.3*	4/24/2025	3.3*	--	--	--	Compliant
CV-24030	4/28/2025	6.4	4/28/2025	Valve adjustment	4/28/2025	6.50	Pending	Pending	Temporarily decommissioned 5/15/25 - 7/2/25	Well inaccessible, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Offline as of end of reporting period
CV-24034	4/28/2025	13.4	4/28/2025	Valve adjustment	5/6/2025	4.4*	5/6/2025	4.4*	--	--	--	Compliant
CV-24027	4/28/2025	11.8	4/28/2025	Valve adjustment	5/2/2025	0*	5/2/2025	0*	--	--	--	Compliant
CV-24025	4/28/2025	6.4	4/28/2025	Valve adjustment	5/6/2025	2.9*	5/6/2025	2.9*	--	--	--	Compliant
CV-24161	4/30/2025	20.7	4/30/2025	Valve adjustment	4/30/2025	20.80	5/25/2025	2.60	--	--	--	Compliant
CV-24094	4/30/2025	6.3	4/30/2025	Valve adjustment	5/9/2025	0*	5/9/2025	0*	--	--	--	Compliant
H-1408W	5/1/2025	7	5/1/2025	Valve adjustment	5/1/2025	6.00	6/1/2025	4.60	--	--	--	Compliant
CV-24098	5/1/2025	16.3	5/1/2025	Valve adjustment	5/1/2025	0*	5/1/2025	0*	--	--	--	Compliant
CV-113	5/1/2025	20.2	5/1/2025	Valve adjustment	5/1/2025	0*	5/1/2025	0*	--	--	--	Compliant
CV-24095	5/1/2025	5.2	5/1/2025	Valve adjustment	5/1/2025	4.6*	5/1/2025	4.6*	--	--	--	Compliant
CV-24142	5/1/2025	11.7	5/1/2025	Valve adjustment	5/7/2025	2.9*	5/7/2025	2.9*	--	--	--	Compliant
CV-24141	5/1/2025	6.8	5/1/2025	Valve adjustment	5/16/2025	4.8*	5/16/2025	4.8*	--	--	--	Compliant
CV-2353-PLR	5/1/2025	19.5	5/1/2025	Valve adjustment	5/1/2025	19.90	5/26/2025	1.50	--	--	--	Compliant
CV-24026	5/2/2025	18.3	5/2/2025	Valve adjustment	5/2/2025	19.40	Pending	Pending	--	--	--	
CV-2311	5/2/2025	15.9	5/2/2025	Valve adjustment	Not available	Not available	5/23/2025	0.00	--	--	--	Compliant
CV-24027	5/2/2025	13.8	5/2/2025	Valve adjustment	Not available	Not available	6/5/2025	0.00	--	--	--	Compliant
H-2306S	5/3/2025	20.2	5/3/2025	Valve adjustment	5/3/2025	10.80	6/11/2025	0.00	--	--	--	Compliant
CV-24052	5/3/2025	10.1	5/3/2025	Valve adjustment	5/3/2025	9.90	6/19/2025	3.80	--	--	--	Compliant
CV-24053	5/3/2025	12.3	5/3/2025	Valve adjustment	5/3/2025	12.20	Pending	Pending	--	--	--	
H-1405C	5/4/2025	8.5	5/4/2025	Valve adjustment	5/17/2025	3.3*	5/17/2025	3.3*	--	--	--	Compliant
CV-2336	5/4/2025	20	5/4/2025	Valve adjustment	5/4/2025	20.70	6/19/2025	3.50	--	--	--	Compliant
H-1804A	5/6/2025	5.84	5/6/2025	Valve adjustment	5/8/2025	1.4*	5/8/2025	1.4*	--	--	--	Compliant
CV-1534A-PLR	5/7/2025	7	5/7/2025	Valve adjustment	5/14/2025	2.9*	5/14/2025	2.9*	--	--	--	Compliant
CV-2006	5/7/2025	8	5/7/2025	Valve adjustment	5/14/2025	0.5*	5/14/2025	0.5*	--	--	--	Compliant
CV-2335	5/7/2025	16.4	5/7/2025	Valve adjustment	5/7/2025	3.8*	5/7/2025	3.8*	--	--	--	Compliant
CV-2301	5/8/2025	6.3	5/8/2025	Valve adjustment	5/14/2025	3.3*	5/14/2025	3.3*	--	--	--	Compliant
CV-24152	5/8/2025	5.7	5/8/2025	Valve adjustment	5/8/2025	0*	5/8/2025	0*	--	--	--	Compliant
CV-24172	5/9/2025	5.5	5/9/2025	Valve adjustment	5/9/2025	6.40	6/22/2025	0.00	--	--	--	Compliant
CV-24145	5/20/2025	19.4	5/20/2025	Valve adjustment	5/26/2025	0*	5/26/2025	0*	--	--	--	Compliant
CV-1425	5/23/2025	16.6	5/23/2025	Valve adjustment	5/23/2025	18.40	--	--	Abandoned 7/7/25	Damaged	NESHAP Section 63.1958(b)(3) (Declining flow) and the GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned
H-2168A	5/23/2025	19.8	5/23/2025	Valve adjustment	5/23/2025	2.7*	5/23/2025	2.7*	--	--	--	Compliant
H-2167E	5/23/2025	14.5	5/23/2025	Valve adjustment	5/23/2025	9.60	Pending	Pending	--	--	--	
CV-24154	5/25/2025	6	5/25/2025	Valve adjustment	6/7/2025	3.6*	6/7/2025	3.6*	--	--	--	Compliant
CV-24093	5/25/2025	5.7	5/25/2025	Valve adjustment	6/7/2025	0*	10/16/2024	1.40	--	--	--	Compliant
CV-24008	5/26/2025	18.5	5/26/2025	Valve adjustment	6/8/2025	4.8*	6/8/2025	4.8*	--	--	--	Compliant
CV-24184	5/26/2025	9.9	5/26/2025	Valve adjustment	5/26/2025	10.10	Pending	Pending	--	--	--	
P-21RS	5/28/2025	10.8	5/28/2025	Valve adjustment	6/6/2025	0.2*	6/6/2025	0.2*	--	--	--	Compliant

Table 2. Summary of Wells Above 5% Oxygen

Name	Initial Exceedance Date	Initial Exceedance (% by Vol)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date	Compliant Reading (% by Vol)	Downtime	Downtime Reason	Justification	Current Status
CV-24041	5/28/2025	15.2	5/28/2025	Valve adjustment	6/5/2025	17.10	Pending	Pending	--	--	--	
CV-113	5/28/2025	20.2	5/28/2025	Valve adjustment	5/28/2025	20.30	Pending	Pending	--	--	--	
CV-24121	5/28/2025	9.5	5/28/2025	Valve adjustment	5/28/2025	2.7*	5/28/2025	2.7*	--	--	--	Compliant
CV-24223	5/30/2025	7	5/30/2025	Valve adjustment	5/31/2025	0*	5/31/2025	0*	--	--	--	Compliant
H-102A	5/30/2025	11.6	5/30/2025	Valve adjustment	5/30/2025	0.4*	5/30/2025	0.4*	--	--	--	Compliant
H-104	6/1/2025	19	6/1/2025	Valve adjustment	6/1/2025	20.90	Pending	Pending	--	--	--	
CV-24038	6/1/2025	19	6/1/2025	Valve adjustment	6/3/2025	0*	6/3/2025	0*	--	--	--	Compliant
H-1757S	6/1/2025	12.5	6/1/2025	Valve adjustment	6/1/2025	19.80	6/18/2025	0.01	--	--	--	Compliant
CV-24027	6/5/2025	10.9	6/5/2025	Valve adjustment	6/13/2025	2.4*	6/13/2025	2.4*	--	--	--	Compliant
H-1807N	6/5/2025	16.8	6/5/2025	Valve adjustment	6/5/2025	16.70	Pending	Pending	--	--	--	
CV-24010	6/5/2025	7	6/5/2025	Valve adjustment	6/5/2025	6.50	6/29/2025	3.60	--	--	--	Compliant
CV-24121	6/5/2025	14.8	6/5/2025	Valve adjustment	6/20/2025	3.8*	6/20/2025	3.8*	--	--	--	Compliant
CV-74R	6/6/2025	19.1	6/6/2025	Valve adjustment	6/6/2025	19.40	--	--	Abandoned 6/17/25	--	--	Abandoned
H-1772N	6/6/2025	7.5	6/6/2025	Valve adjustment	6/18/2025	1.6*	6/18/2025	1.6*	--	--	--	Compliant
CV-84S	6/7/2025	10.5	6/7/2025	Valve adjustment	6/7/2025	11.10	Pending	Pending	--	--	--	
H-1804A	6/7/2025	19.9	6/7/2025	Valve adjustment	6/18/2025	0*	6/18/2025	0*	--	--	--	Compliant
H-2309N	6/10/2025	15.7	6/10/2025	Valve adjustment	6/10/2025	15.40	Pending	Pending	--	--	--	
H-1967E	6/10/2025	6.7	6/10/2025	Valve adjustment	6/10/2025	7.20	Pending	Pending	--	--	--	
H-2306S	6/11/2025	16.1	6/11/2025	Valve adjustment	6/11/2025	4.6*	6/11/2025	4.6*	--	--	--	Compliant
CV-24034	6/12/2025	11.8	6/12/2025	Valve adjustment	6/18/2025	3.7*	6/18/2025	3.7*	--	--	--	Compliant
CV-24027	6/16/2025	16.07	6/16/2025	Valve adjustment	6/16/2025	8.99	Pending	Pending	--	--	--	
CV-24139	6/17/2025	20.1	6/17/2025	Valve adjustment	6/17/2025	4.82*	6/17/2025	4.82*	--	--	--	Compliant
CV-24040	6/19/2025	11.3	6/19/2025	Valve adjustment	6/19/2025	15.40	Pending	Pending	--	--	--	
CV-24036	6/19/2025	19.7	6/19/2025	Valve adjustment	6/19/2025	12.50	Pending	Pending	--	--	--	
CV-24087	6/22/2025	9.7	6/22/2025	Valve adjustment	6/25/2025	0*	6/25/2025	0*	--	--	--	Compliant
CV-24080	6/22/2025	15.8	6/22/2025	Valve adjustment	6/22/2025	9.90	Pending	Pending	Temporarily decommissioned 7/3/25	Temporarily offline due to liner replacement project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Offline as of end of reporting period
CV-24126	6/24/2025	11.2	6/24/2025	Valve adjustment	6/26/2025	0*	6/26/2025	0*	--	--	--	Compliant
CV-24034	6/24/2025	11.4	6/24/2025	Valve adjustment	Not available	Not available	Pending	Pending	--	--	--	
CV-1532A	6/25/2025	9.6	6/25/2025	Valve adjustment	6/25/2025	9.50	Pending	Pending	--	--	--	
CV-24139	6/25/2025	20.3	6/25/2025	Valve adjustment	6/25/2025	20.00	Pending	Pending	--	--	--	
CV-24008	6/26/2025	16.4	6/26/2025	Valve adjustment	6/26/2025	14.00	Pending	Pending	--	--	--	
CV-24029	6/28/2025	6.3	6/28/2025	Valve adjustment	6/28/2025	6.40	Pending	Pending	--	--	--	
CV-24127	7/1/2025	9.46	7/1/2025	Valve adjustment	7/1/2025	8.90	Pending	Pending	--	--	--	

(1) Subparts XXX and AAAA does not have an oxygen limit at the wellhead; Since Subpart WWW requirements are still contained within CCL's Title V Permit, the site will continue to comply with the oxygen limit for now. Subpart XXX corrective action requirements will not apply to the oxygen exceedance that occur after May 13, 2021 because Subpart XXX does not regulate oxygen. CCL is also subject to the new Subpart AAAA, which went into effect on September 27, 2021.

(2) Wells marked with a * means corrected within 15-days

(3) Not available means the reading was missed and not taken

(4) Per CCL's GCCS Design Plan dated September 24, 2021, exceedances which couldn't be remedied within the allowable 15-day, or remedial activities/new construction which couldn't be completed within the 120-day timeframe will be included as a notification in the first semi-annual monitoring report after the time for which the notification was required, and no deviation or exceedance will have occurred. Please note, oxygen requirements are no longer required under Subpart AAAA, so this notification procedure will also be followed for oxygen.

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
H-1803N	11/14/2022	136.3	11/14/2022	Valve adjustment	11/14/2022	136.2	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2011A	8/16/2023	145.4	8/16/2023	Valve adjustment	8/16/2023	147.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2339	9/20/2023	196.7	9/20/2023	Valve adjustment	9/20/2023	196.4	4/23/2025	113.20	Temporarily decommissioned 3/11/24 - 4/4/24. 5/6/24 - 7/18/24	West Slope Capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Compliant
CV-1534A-PLR	9/29/2023	191.3	9/29/2023	Valve adjustment	9/29/2023	192	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2342A-PLR	10/12/2023	210.5	10/12/2023	Valve adjustment	10/18/2023	198.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2006	1/24/2024	140.2	1/24/2024	Valve adustment	1/24/2024	140.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2328	4/26/2024	131.4	4/26/2024	Valve adustment	4/26/2024	131.4	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2338	6/6/2024	181.0	6/6/2024	Valve adjustment	6/13/2024	181.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2204-PLR	6/11/2024	194.6	6/11/2024	Valve adjustment	6/18/2024	188.8	1/27/2025	111.00	--	--	--	Compliant
CV-24015	6/24/2024	133.3	6/24/2024	Valve adustment	6/24/2024	134.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24013	6/26/2024	142.3	6/26/2024	Valve adustment	6/26/2024	142.2	3/10/2025	111.60	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24042	7/11/2024	161.6	7/11/2024	Valve adustment	7/11/2024	161.8	2/18/2025	93.10	--	--	--	HOV approved to 145 F. Compliant
CV-24012	7/23/2024	142.6	7/23/2024	Valve adustment	7/23/2024	143	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24038	7/31/2024	187.6	7/31/2024	Valve adustment	7/31/2024	189.1	6/1/2025	94.50	--	--	--	HOV request submitted 1/26/24. Compliant
CV-2012	8/4/2024	135.1	8/4/2024	Valve adustment	8/4/2024	134.9	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2337	8/19/2024	142.2	8/19/2024	Valve adjustment	8/19/2024	142.3	Pending	Pending	Temporarily decommissioned 5/15/25	Well inaccessible, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion. Offline as of end of reporting period
CV-2322	8/23/2024	197.0	8/23/2024	Valve adustment	8/23/2024	197	5/7/2025	104.70	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24030	8/23/2024	158.7	8/23/2024	Valve adustment	8/23/2024	159.1	Pending	Pending	Temporarily decommissioned 5/15/25	Well inaccessible, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion. Offline as of end of reporting period

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-2004	9/5/2024	166.0	9/5/2024	Valve adjustment	9/11/2024	162	2/20/2025	63.00	--	--	--	Compliant
TC-2174	9/10/2024	149	9/10/2024	Valve adjustment	9/17/2024	152	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2303	9/11/2024	170.0	9/11/2024	Valve adustment	9/17/2024	191	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-1423	9/17/2024	134.5	9/17/2024	Valve adustment	9/17/2024	134.5	1/9/2025	124.90	--	--	--	Compliant
CV-1902A	9/19/2024	147.0	9/19/2024	Valve adjustment	9/19/2024	147	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24220	9/26/2024	134.9	9/26/2024	Valve adustment	9/26/2024	143.4	4/23/2025	82.00	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24023	9/27/2024	161.4	9/27/2024	Valve adustment	9/27/2024	161.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24095	9/28/2024	145.4	9/28/2024	Valve adustment	9/28/2024	146.1	3/8/2025	105.80	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24142	9/29/2024	163.0	9/29/2024	Valve adustment	10/1/2024	178	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24035	10/1/2024	193.4	10/1/2024	Valve adustment	10/8/2024	194.3	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2306	10/2/2024	192.3	10/2/2024	Valve adustment	10/10/2024	188.5	4/15/2025	73.10	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24075-TP15	10/17/2024	162.5	10/17/2024	Valve adustment	10/17/2024	157.9	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2206-PLR	10/22/2024	158.7	10/22/2024	Valve adjustment	10/22/2024	160.7	1/27/2025	126.90	--	--	--	Compliant
CV-24019	10/22/2024	175.3	10/22/2024	Valve adustment	10/22/2024	174.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2327	11/10/2024	171.5	11/10/2024	Valve adjustment	11/10/2024	171.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2341	11/10/2024	140.2	11/10/2024	Valve adustment	11/10/2024	137.9	4/3/2025	117.60	--	--	--	Compliant
CV-24014	11/12/2024	134.3	11/12/2024	Valve adustment	11/12/2024	134.9	2/20/2025	125.00	--	--	--	Compliant
CV-55R	11/13/2024	149.5	11/13/2024	Valve adustment	11/13/2024	148.3	1/8/2025	144.40	--	--	--	HOV approved to 145 F
CV-24100	11/17/2024	149.2	11/17/2024	Valve adustment	11/17/2024	148	1/2/2025	126.60	--	--	--	Compliant
CV-24067	11/18/2024	151.2	11/18/2024	Valve adustment	11/26/2024	136.7	3/8/2025	129.60	--	--	--	Compliant
CV-24209	12/2/2024	131.8	12/2/2024	Valve adustment	12/2/2024	131.9	2/2/2025	115.80	--	--	--	Compliant
CV-2316	12/3/2024	140.9	12/3/2024	Valve adustment	12/4/2024	142.2	1/12/2025	130.40	--	--	--	Compliant
CV-24135	12/3/2024	135.9	12/3/2024	Valve adustment	12/4/2024	132.9	1/10/2025	128.40	--	--	--	Compliant

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-24076	12/5/2024	134.7	12/5/2024	Valve adustment	12/5/2024	132.2	1/17/2025	130.80	--	--	--	Compliant
CV-2010A	12/6/2024	133.8	12/6/2024	Valve adustment	12/6/2024	133.2	1/9/2025	130.60	--	--	--	Compliant
CV-24137	12/6/2024	133.2	12/6/2024	Valve adustment	12/6/2024	132.3	1/7/2025	125.80	--	--	--	Compliant
CV-2351	12/7/2024	133.7	12/7/2024	Valve adjustment	12/7/2024	134.6	1/15/2025	73.60	--	--	--	Compliant
CV-2315	12/17/2024	162.0	12/17/2024	Valve adustment	12/17/2024	162.3	2/18/2025	112.60	--	--	--	Compliant
CV-2352	12/18/2024	170.0	12/18/2024	Valve adustment	12/23/2024	188	1/21/2025	98.20	--	--	--	Compliant
CV-24140	12/18/2024	134.2	12/18/2024	Valve adustment	12/18/224	133.6	1/21/2025	93.40	--	--	--	Compliant
CV-24032	12/19/2024	142.4	12/19/2024	Valve adustment	12/19/2024	142.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2353-PLR	12/23/2024	178.7	12/23/2024	Valve adustment	1/2/2024	161	2/26/2025	115.00	--	--	--	Compliant
CV-24062	1/2/2025	134.2	1/2/2025	Valve adustment	1/2/2025	135	4/22/2025	130.90	--	--	--	Compliant
H-1902A	1/2/2025	183.5	1/2/2025	Valve adustment	1/2/2025	183.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
H-1962N	1/3/2025	135.4	1/3/2025	Valve adjustment	1/3/2025	135.9	3/3/2025	124.00	--	--	--	Compliant
CV-2305	1/6/2025	132.7	1/6/2025	Valve adustment	1/6/2025	131.7	1/23/2025	129.60	--	--	--	Compliant
CV-24034	1/6/2025	166.5	1/6/2025	Valve adustment	1/6/2025	165.5	1/27/2025	120.60	--	--	--	Compliant
CV-24049	1/6/2025	184.4	1/6/2025	Valve adustment	1/6/2025	184.6	2/18/2025	104.30	--	--	--	Compliant
CV-24064	1/6/2025	137	1/6/2025	Valve adustment	1/6/2025	137	1/17/25*	109.60	--	--	--	Compliant
CV-24071	1/6/2025	156.9	1/6/2025	Valve adustment	1/6/2025	156.9	2/19/2025	75.70	--	--	--	Compliant
CV-24073-TP13	1/6/2025	134	1/6/2025	Valve adustment	1/6/2025	134	1/17/2025	119.60	--	--	--	Compliant
TC-2174	1/21/2025	158	1/21/2025	Valve adjustment	1/27/2025	153	Pending	Pending	Temporarily decommissioned 5/14/25	Well inaccessible, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. Offline as of end of reporting period
CV-24024-PLR	1/21/2025	162.0	1/21/2025	Valve adustment	1/27/2025	127.9*	1/27/2025	127.9*	--	--	--	Compliant
H-1803N	1/21/2025	184	1/21/2025	Valve adjustment	1/27/2025	187.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24056	1/23/2025	183.2	1/23/2025	Valve adustment	1/28/2025	170.4	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24079-TP8	1/23/2025	178.9	1/23/2025	Valve adustment	1/28/2025	178.8	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2301	1/23/2025	188.1	1/23/2025	Valve adustment	1/29/2025	189.7	2/12/2025	55.70	--	--	--	Compliant

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-2304	1/24/2025	172.6	1/24/2025	Valve adjustment	1/29/2025	82*	1/29/2025	82*	--	--	--	Compliant
CV-24025	1/25/2025	137.1	1/25/2025	Valve adustment	1/25/2025	137.4	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24028	1/27/2025	194.6	1/27/2025	Valve adustment	1/27/2025	194.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24145	1/27/2025	171.6	1/27/2025	Valve adustment	1/28/2025	171.9	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24017	1/27/2025	169.0	1/27/2025	Valve adustment	1/28/2025	176.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2352	1/28/2025	187.1	1/28/2025	Valve adustment	2/4/2025	188.2	2/19/2025	105.10	--	--	--	Compliant
CV-24140	1/28/2025	165.3	1/28/2025	Valve adustment	2/4/2025	165	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24214	1/29/2025	147.2	1/29/2025	Valve adustment	2/6/2025	129.7*	2/6/2025	129.7*	--	--	--	Compliant
CV-24212	1/30/2025	144.4	1/30/2025	Valve adustment	1/30/2025	143.5	2/19/2025	71.60	--	--	--	Compliant
CV-2001	1/31/2025	134	1/31/2025	Valve adustment	2/12/2025	124.4*	2/12/2025	124.4*	--	--	--	Compliant
CV-24100	2/1/2025	149.8	2/1/2025	Valve adustment	2/1/2025	150.4	3/19/2025	112.10	--	--	--	Compliant
CV-2354	2/1/2025	136.9	2/1/2025	Valve adustment	2/1/2025	133.9	3/19/2025	123.20	--	--	--	Compliant
CV-24063	2/1/2025	146.5	2/1/2025	Valve adustment	2/3/2025	152.8	5/15/2025	114.50	--	--	--	Compliant
CV-24060	2/1/2025	152.2	2/1/2025	Valve adustment	2/1/2025	152.3	4/2/2025	130.00	--	--	--	Compliant
CV-24059	2/1/2025	152	2/1/2025	Valve adustment	2/12/2025	67.5*	2/12/2025	67.5*	--	--	--	Compliant
CV-24081-TP10	2/3/2025	147.4	2/3/2025	Valve adustment	2/5/2025	98.7*	2/5/2025	98.7*	--	--	--	Compliant
H-1773A	2/4/2025	183.6	2/4/2025	Valve adustment	2/18/2025	127.8*	2/18/2025	127.8*	--	--	--	Compliant
CV-2206-PLR	2/4/2025	170.5	2/4/2025	Valve adjustment	2/4/2025	68.5*	2/4/2025	68.5*	--	--	--	Compliant
CV-2308-PLR	2/4/2025	154.6	2/4/2025	Valve adustment	2/18/2025	127.1*	2/18/2025	127.1*	--	--	--	Compliant
CV-24046	2/4/2025	168.9	2/4/2025	Valve adustment	2/12/2025	74.8*	2/12/2025	74.8*	--	--	--	Compliant
CV-24011	2/4/2025	144.6	2/4/2025	Valve adustment	2/4/2025	145.1	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-55R	2/5/2025	145.4	2/5/2025	Valve adustment	2/20/2025	151.4	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24135	2/6/2025	132.6	2/6/2025	Valve adustment	2/6/2025	130.9*	2/6/2025	130.9*	--	--	--	Compliant
CV-24034	2/6/2025	142.5	2/6/2025	Valve adustment	2/20/2025	110.1*	2/20/2025	110.1*	--	--	--	Compliant

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
H-1763S	2/6/2025	132.1	2/6/2025	Valve adustment	2/6/2025	130.1*	2/6/2025	130.1*	--	--	--	Compliant
CV-2316	2/8/2025	134.6	2/8/2025	Valve adustment	2/8/2025	139.6	5/28/2025	111.30	--	--	--	Compliant
H-1769N	2/11/2025	160.4	2/11/2025	Valve adjustment	2/19/2025	117.5*	2/19/2025	117.5*	--	--	--	Compliant
CV-24244	2/11/2025	156.9	2/11/2025	Valve adustment	2/20/2025	100.4*	2/20/2025	100.4*	--	--	--	Compliant
CV-24073-TP13	2/11/2025	141.5	2/11/2025	Valve adustment	2/11/2025	141.8	5/14/2025	93.20	--	--	--	Compliant
CV-24033	2/12/2025	147.6	2/12/2025	Valve adustment	2/12/2025	149.6	3/17/2025	129.00	--	--	--	Compliant
CV-24055	2/12/2025	139.5	2/12/2025	Valve adustment	2/22/2025	128.5*	2/22/2025	128.5*	--	--	--	Compliant
CV-2349	2/12/2025	143.4	2/12/2025	Valve adustment	2/12/2025	143	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24024-PLR	2/15/2025	145.7	2/15/2025	Valve adustment	2/15/2025	149.7	Pending	Pending	Temporarily decommissioned 5/30/25	Temporarily offline; on the burn area in the North slope, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion. Offline as of end of reporting period
CV-2001	2/19/2025	147.6	2/19/2025	Valve adustment	2/19/2025	149.2	3/8/2025	129.10	--	--	--	Compliant
H-2273W	2/19/2025	131.5	2/19/2025	Valve adustment	2/19/2025	131.3	3/8/2025	128.90	--	--	--	Compliant
CV-2004	2/20/2025	167.0	2/20/2025	Valve adjustment	2/20/2025	167	--	--	Abandoned 5/20/25	Declining gas flows	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	HOV request submitted 1/26/24. Abandoned
CV-24034	2/20/2025	133.8	2/20/2025	Valve adustment	2/20/2025	134.8	3/19/2025	126.30	--	--	--	Compliant
CV-24083	2/21/2025	160.4	2/21/2025	Valve adustment	2/21/2025	163.4	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24070	2/21/2025	133.4	2/21/2025	Valve adustment	2/21/2025	128.8*	2/21/2025	128.8*	--	--	--	Compliant
H-1770A	2/21/2025	138.4	2/21/2025	Valve adustment	2/21/2025	138.2	3/21/2025	84.00	--	--	--	Compliant
CV-24057	2/21/2025	133.9	2/21/2025	Valve adustment	2/21/2025	134.3	4/16/2025	130.30	--	--	--	Compliant
CV-2009	2/22/2025	132.2	2/22/2025	Valve adustment	2/22/2025	134.3	5/8/2025	129.70	--	--	--	Compliant
CV-1701S	2/23/2025	142.6	2/23/2025	Valve adjustment	2/23/2025	141.7	3/15/2025	130.80	--	--	--	Compliant
CV-24084-TP11	2/24/2025	160.5	2/24/2025	Valve adustment	2/24/2025	160.6	3/3/2025	78.4*	--	--	--	Compliant
CV-2311	2/25/2025	140.7	2/25/2025	Valve adjustment	2/25/2025	141.9	4/24/2025	65.10	--	--	--	Compliant
CV-24070	2/25/2025	131.7	2/25/2025	Valve adustment	2/25/2025	141.5	3/11/2025	130.4*	--	--	--	Compliant

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-24045	2/26/2025	140.5	2/26/2025	Valve adustment	2/26/2025	150.8	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24042	2/27/2025	179.1	2/27/2025	Valve adustment	2/27/2025	179.3	6/3/2025	93.60	--	--	--	HOV approved to 145 F. Compliant
CV-114	2/27/2025	137.2	2/27/2025	Valve adustment	2/27/2025	129.1*	2/27/2025	129.1*	--	--	--	Compliant
CV-2204-PLR	2/28/2025	191.2	2/28/2025	Valve adjustment	3/6/2025	191.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2308-PLR	3/6/2025	134.5	3/6/2025	Valve adustment	3/6/2025	81.8*	3/6/2025	81.8*	--	--	--	Compliant
CV-24049	3/6/2025	165.2	3/6/2025	Valve adustment	3/6/2025	166.1	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2314	3/10/2025	139.8	3/10/2025	Valve adjustment	3/10/2025	139.5	5/14/2025	87.10	--	--	--	Compliant
CV-24064	3/10/2025	143.4	3/10/2025	Valve adustment	3/10/2025	145.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
H-1773A	3/10/2025	141.2	3/10/2025	Valve adustment	3/10/2025	139.9	3/19/2025	104.7*	--	--	--	Compliant
CV-24135	3/10/2025	133.8	3/10/2025	Valve adustment	3/10/2025	133.1	4/3/2025	126.30	--	--	--	Compliant
CV-24214	3/10/2025	132.2	3/10/2025	Valve adustment	3/10/2025	145	5/8/2025	129.30	--	--	--	Compliant
CV-24014	3/11/2025	144.9	3/11/2025	Valve adustment	3/11/2025	140.8	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24119	3/12/2025	131.7	3/12/2025	Valve adustment	3/12/2025	129.6*	3/12/2025	129.6*	--	--	--	Compliant
CV-24118	3/15/2025	140.3	3/15/2025	Valve adustment	3/15/2025	140	6/23/2025	129.20	--	--	--	Compliant
CV-24033	3/18/2025	149.7	3/18/2025	Valve adustment	4/1/2025	112.9*	4/1/2025	112.9*	--	--	--	Compliant
CV-24084-TP11	3/18/2025	153.7	3/18/2025	Valve adustment	3/18/2025	150	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
H-2273W	3/18/2025	131.5	3/18/2025	Valve adustment	4/2/2025	129.8*	4/2/2025	129.8*	--	--	--	Compliant
CV-24070	3/19/2025	137.7	3/19/2025	Valve adustment	3/19/2025	137.2	6/22/2025	130.50	--	--	--	Compliant
CV-1532A	3/19/2025	173.3	3/19/2025	Valve adustment	3/19/2025	171.7	4/4/2025	88.00	--	--	--	Compliant
CV-2353-PLR	3/19/2025	166.5	3/19/2025	Valve adustment	4/3/2025	121.5*	4/3/2025	121.5*	--	--	--	Compliant
CV-2315	3/19/2025	169.1	3/19/2025	Valve adustment	3/19/2025	169	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2206-PLR	3/20/2025	150.7	3/20/2025	Valve adustment	4/1/2025	90.5*	4/1/2025	90.50	--	--	--	Compliant
CV-24054	3/20/2025	133.1	3/20/2025	Valve adustment	3/24/2025	124.9*	3/24/2025	124.9*	--	--	--	Compliant
CV-1423	3/26/2025	131.4	3/26/2025	Valve adustment	3/26/2025	125.2*	3/26/2025	125.2*	--	--	--	Compliant

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-2321	4/1/2025	135.2	4/1/2025	Valve adustment	4/1/2025	136	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24100	4/2/2025	140.7	4/2/2025	Valve adustment	4/2/2025	142.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2333	4/2/2025	135.3	4/2/2025	Valve adustment	4/2/2025	135.3	5/1/2025	123.30	--	--	--	Compliant
CV-2354	4/2/2025	142.3	4/2/2025	Valve adustment	4/2/2025	147.8	4/23/2025	127.10	--	--	--	Compliant
CV-24146	4/2/2025	140.7	4/2/2025	Valve adustment	4/16/2025	110.8*	4/16/2025	110.8*	--	--	--	Compliant
CV-2351	4/2/2025	150.5	4/2/2025	Valve adjustment	4/16/2025	77.9*	4/16/2025	77.9*	--	--	--	Compliant
CV-24034	4/4/2025	155.8	4/4/2025	Valve adustment	4/4/2025	158.8	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24046	4/4/2025	170.8	4/4/2025	Valve adustment	4/4/2025	93.9*	4/4/2025	93.9*	--	--	--	Compliant
CV-24224	4/4/2025	131	4/4/2025	Valve adustment	4/4/2025	137.8	4/23/2025	82.00	--	--	--	Compliant
CV-2308-PLR	4/4/2025	134.5	4/4/2025	Valve adustment	4/16/2025	129.8*	4/16/2025	129.8*	--	--	--	Compliant
CV-2011	4/4/2025	133.8	4/4/2025	Valve adustment	4/18/2025	122.4*	4/18/2025	122.4*	--	--	--	Compliant
CV-2010A	4/4/2025	133.8	4/4/2025	Valve adustment	4/4/2025	133.5	5/24/2025	129.60	--	--	--	Compliant
CV-24137	4/7/2025	132.4	4/7/2025	Valve adustment	4/7/2025	134.9	5/24/2025	128.00	--	--	--	Compliant
H-79	4/10/2025	133.4	4/10/2025	Valve adustment	4/10/2025	134.2	5/24/2025	129.60	--	--	--	Compliant
CV-24119	4/10/2025	142.8	4/10/2025	Valve adustment	4/10/2025	143.3	6/23/2025	129.30	--	--	--	Compliant
CV-24008	4/16/2025	131.5	4/16/2025	Valve adustment	4/16/2025	130.7*	4/16/2025	130.7*	--	--	--	Compliant
CV-2353-PLR	4/17/2025	148.2	4/17/2025	Valve adustment	4/23/2025	72.4*	4/23/2025	72.4*	--	--	--	Compliant
CV-2341	4/17/2025	159.8	4/17/2025	Valve adustment	4/30/2025	115.4*	4/30/2025	115.4*	--	--	--	Compliant
CV-24027	4/17/2025	155.8	4/17/2025	Valve adustment	4/22/2025	76.8*	4/22/2025	76.8*	--	--	--	Compliant
CV-2306	4/21/2025	183.0	4/21/2025	Valve adustment	4/21/2025	183	6/30/2025	90.00	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24060	4/21/2025	142.5	4/21/2025	Valve adustment	4/21/2025	144.9	6/7/2025	109.70	--	--	--	Compliant
CV-24033	4/22/2025	134.6	4/22/2025	Valve adustment	4/22/2025	134.9	4/28/2025	124.5*	--	--	--	Compliant
H-1773A	4/22/2025	140.4	4/22/2025	Valve adustment	4/22/2025	140.5	Pending	Pending	Temporarily decommissioned 5/14/25	Well inaccessible, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion. Offline as of end of reporting period
CV-1532A	4/23/2025	153.8	4/23/2025	Valve adustment	4/23/2025	153.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-85S	4/23/2025	142.9	4/23/2025	Valve adustment	5/1/2025	103.6*	5/1/2025	103.6*	--	--	--	Compliant
CV-2305	4/23/2025	139.1	4/23/2025	Valve adustment	4/23/2025	138.9	7/7/2025	130.90	--	--	--	Compliant
CV-2311	4/28/2025	152	4/28/2025	Valve adjustment	5/2/2025	76.8*	5/2/2025	76.8*	--	--	--	Compliant
CV-1604	4/28/2025	131	4/28/2025	Valve adustment	4/29/2025	130.7*	4/29/2025	130.7*	--	--	--	Compliant
CV-2301	4/30/2025	182.2	4/30/2025	Valve adustment	5/8/2025	183	7/10/2025	123.40	--	--	--	Compliant
CV-24062	5/1/2025	175.9	5/1/2025	Valve adustment	5/1/2025	170.3	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
H-1802S	5/1/2025	140.4	5/1/2025	Valve adustment	5/1/2025	140.4	5/20/2025	107.80	--	--	--	Compliant
CV-24220	5/1/2025	134.7	5/1/2025	Valve adustment	5/1/2025	125*	5/1/2025	125*	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24224	5/1/2025	131.1	5/1/2025	Valve adustment	Not available	Not available	5/31/2025	103.90	--	--	--	Compliant
CV-24059	5/1/2025	138	5/1/2025	Valve adustment	5/1/2025	136.1	5/18/2025	128.90	--	--	--	Compliant
H-1952N	5/2/2025	135.6	5/2/2025	Valve adustment	5/2/2025	129.8*	5/2/2025	129.8*	--	--	--	Compliant
CV-24021	5/2/2025	142.4	5/2/2025	Valve adustment	5/2/2025	144.6	5/26/2025	129.50	--	--	--	Compliant
CV-24057	5/3/2025	131.2	5/3/2025	Valve adustment	5/3/2025	131.7	5/26/2025	118.20	--	--	--	Compliant
CV-2341	5/3/2025	148.1	5/3/2025	Valve adustment	5/3/2025	153.6	6/5/2025	129.70	--	--	--	Compliant
CV-24046	5/3/2025	157.3	5/3/2025	Valve adustment	5/8/2025	126.6*	5/8/2025	126.6*	--	--	--	Compliant
CV-2319	5/8/2025	131.4	5/8/2025	Valve adustment	5/8/2025	131.9	6/7/2025	126.60	--	--	--	Compliant
CV-24175	5/8/2025	132.6	5/8/2025	Valve adustment	5/8/2025	130.9*	5/8/2025	130.9*	--	--	--	Compliant
CV-2208A	5/8/2025	151.1	5/8/2025	Valve adjustment	5/8/2025	149.50	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24135	5/8/2025	137.9	5/8/2025	Valve adustment	5/8/2025	136.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24054	5/12/2025	132.1	5/12/2025	Valve adustment	5/12/2025	131.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24022-PLR	5/12/2025	187.6	5/12/2025	Valve adustment	5/12/2025	185.8	6/3/2025	127.20	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24073-TP13	5/14/2025	139.4	5/14/2025	Valve adustment	5/14/2025	140	6/19/2025	133.30	--	--	--	Compliant
CV-2304	5/15/2025	137.4	5/15/2025	Valve adjustment	5/15/2025	137.4	6/5/2025	118.40	--	--	--	Compliant
CV-2354	5/15/2025	164.1	5/15/2025	Valve adustment	5/15/2025	165.7	6/4/2025	129.40	--	--	--	Compliant
CV-24134-TP19	5/15/2025	136.7	5/15/2025	Valve adustment	5/15/2025	149.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-24175	5/15/2025	133.4	5/15/2025	Valve adustment	5/18/2025	126.1*	5/18/2025	126.1*	--	--	--	Compliant
CV-2308-PLR	5/16/2025	155.8	5/16/2025	Valve adustment	5/16/2025	155.8	7/8/2025	130.70	--	--	--	Compliant
CV-24063	5/16/2025	162.7	5/16/2025	Valve adustment	5/16/2025	161	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2346	5/17/2025	131.3	5/17/2025	Valve adustment	6/1/2025	130.5*	6/1/2025	130.5*	--	--	--	Compliant
CV-24170	5/18/2025	132.2	5/18/2025	Valve adustment	5/18/2025	132.6	6/6/2025	129.80	--	--	--	Compliant
CV-24068	5/18/2025	148.1	5/18/2025	Valve adustment	5/18/2025	145.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24059	5/18/2025	137.8	5/18/2025	Valve adustment	5/18/2025	139.2	6/22/2025	128.70	--	--	--	Compliant
CV-24071	5/22/2025	142	5/22/2025	Valve adustment	6/6/2025	130.9*	6/6/2025	130.9*	--	--	--	Compliant
CV-2201-PLR	5/22/2025	194.6	5/22/2025	Valve adjustment	6/3/2025	117.1*	6/3/2025	117.1*	--	--	--	Compliant
CV-24033	5/22/2025	142.3	5/22/2025	Valve adustment	6/3/2025	132.9	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24037	5/23/2025	151.9	5/23/2025	Valve adustment	6/3/2025	125.7*	6/3/2025	125.7*	--	--	--	Compliant
CV-24126	5/23/2025	141.3	5/23/2025	Valve adustment	5/23/2025	141.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2205	5/24/2025	138	5/24/2025	Valve adjustment	5/24/2025	138	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24009	5/26/2025	158.3	5/26/2025	Valve adustment	5/26/2025	158.3	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24007	5/26/2025	132.3	5/26/2025	Valve adustment	5/26/2025	129.6*	5/26/2025	129.6*	--	--	--	Compliant
CV-2314	5/26/2025	135.7	5/26/2025	Valve adjustment	5/26/2025	133.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2353-PLR	5/26/2025	153.4	5/26/2025	Valve adustment	6/4/2025	126.6*	6/4/2025	126.6*	--	--	--	Compliant
CV-2312	5/27/2025	144.3	5/27/2025	Valve adjustment	5/27/2025	143.3	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2001	5/27/2025	136.7	5/27/2025	Valve adustment	5/27/2025	136.6	6/18/2025	128.40	--	--	--	Compliant
CV-2316	5/28/2025	137.8	5/28/2025	Valve adustment	5/28/2025	140.2	7/3/2025	113.20	--	--	--	Compliant
CV-2333	5/29/2025	131.3	5/29/2025	Valve adustment	6/8/2025	119.7*	6/8/2025	119.7*	--	--	--	Compliant
H-1801S	5/30/2025	132.8	5/30/2025	Valve adustment	5/30/2025	129.6*	5/30/2025	129.6*	--	--	--	Compliant
CV-24226	5/30/2025	134.1	5/30/2025	Valve adustment	5/30/2025	134.7	6/23/2025	109.90	--	--	--	Compliant

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-24220	5/31/2025	140	5/31/2025	Valve adustment	5/31/2025	143.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2345	6/1/2025	132.8	6/1/2025	Valve adustment	6/1/2025	134.8	7/8/2025	129.70	--	--	--	Compliant
CV-24038	6/3/2025	185.8	6/3/2025	Valve adustment	6/3/2025	185.1	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24224	6/3/2025	136.8	6/3/2025	Valve adustment	6/3/2025	135.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24018	6/5/2025	134.3	6/5/2025	Valve adustment	6/5/2025	134.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24021	6/5/2025	141.6	6/5/2025	Valve adustment	6/5/2025	144.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-1423	6/5/2025	132.5	6/5/2025	Valve adustment	6/5/2025	132.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24042	6/10/2025	172.8	6/10/2025	Valve adustment	6/17/2025	175.4	Pending	Pending	--	--	--	HOV approved to 145 F. HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
H-79	6/11/2025	132	6/11/2025	Valve adustment	6/11/2025	133.4	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-1701S	6/11/2025	140.4	6/11/2025	Valve adjustment	6/12/2025	125.8*	6/12/2025	125.8*	--	--	--	Compliant
CV-2324	6/12/2025	139.9	6/12/2025	Valve adustment	6/13/2025	122.4*	6/13/2025	122.4*	--	--	--	Compliant
CV-24137	6/12/2025	136.2	6/12/2025	Valve adustment	6/12/2025	130.5*	6/12/2025	130.5*	--	--	--	Compliant
CV-2010A	6/12/2025	144	6/12/2025	Valve adustment	6/12/2025	141.9	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24165	6/16/2025	131.4	6/16/2025	Valve adustment	6/16/2025	130.5*	6/16/2025	130.5*	--	--	--	Compliant
CV-24022-PLR	6/17/2025	190.2	6/17/2025	Valve adustment	6/17/2025	190.5	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24039	6/17/2025	165.3	6/17/2025	Valve adustment	6/17/2025	165.8	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24138	6/17/2025	139.5	6/17/2025	Valve adustment	6/17/2025	141.4	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24060	6/17/2025	141	6/17/2025	Valve adustment	6/17/2025	142	7/10/2025	107.30	--	--	--	Compliant
CV-24139	6/17/2025	161.1	6/17/2025	Valve adustment	6/25/2025	123.2*	6/25/2025	123.2*	--	--	--	Compliant
CV-2344	6/18/2025	142.3	6/18/2025	Valve adustment	6/18/2025	144.3	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion

Table 3. Summary of Wells Above 131 Fahrenheit

Name	Initial Exceedance Date (131 F Limit)	Initial Exceedance (131 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Follow up Reading (% by Vol)	Compliant Reading Date (131 F Limit)	Compliant Reading (% by Vol) (131 F Limit)	Downtime	Downtime Reason	Justification	Current Status
CV-2343	6/18/2025	131	6/18/2025	Valve adustment	6/18/2025	134.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2341	6/19/2025	134.9	6/19/2025	Valve adustment	6/19/2025	130.8*	6/19/2025	130.8*	--	--	--	Compliant
CV-24016	6/19/2025	131.8	6/19/2025	Valve adustment	6/19/2025	132.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2201-PLR	6/19/2025	179	6/19/2025	Valve adjustment	6/19/2025	181.7	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24046	6/19/2025	146.6	6/19/2025	Valve adustment	6/19/2025	147.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2304	6/19/2025	132.2	6/19/2025	Valve adjustment	6/19/2025	132.2	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24037	6/19/2025	134.0	6/19/2025	Valve adustment	6/19/2025	132.3	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2541	6/21/2025	186.3	6/21/2025	Valve adustment	6/25/2025	121.6*	6/25/2025	121.6*	--	--	--	Compliant
CV-24164	6/22/2025	131.5	6/22/2025	Valve adustment	Not available	Not available	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24175	6/22/2025	131.2	6/22/2025	Valve adustment	7/3/2025	121.1*	7/3/2025	121.1*	--	--	--	Compliant
CV-24066	6/25/2025	140.1	6/25/2025	Valve adustment	7/8/2025	107.5*	7/8/2025	107.5*	--	--	--	Compliant
CV-2541	6/25/2025	135.2	6/25/2025	Valve adustment	6/25/2025	131.6	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2311	6/25/2025	141	6/25/2025	Valve adjustment	6/25/2025	141.0	Pending	Pending	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24131	6/25/2025	132.7	6/25/2025	Valve adustment	6/25/2025	130.9*	6/25/2025	130.9*	--	--	--	Compliant

(1) Wells marked with a * means corrected within 15-days

(2) RCA/CAA/75-Day/Enhanced Monitoring only applicable for wells above 145 F. 120-day applicable for wells above 131 F.

(3) Available under the RCA means the form is available, but not required to be submitted as it was corrected within 60 days.

(4) Blanket HOV for ETLF wells up to 220 F and all other wells up to 145 F submitted on January 26, 2024. Pending approval as of end of reporting period.

(5) The site is only following the 131 F temperature limit because the Subpart WWW is contained in the Title V Permit, but the Site is considered Subpart XXX choosing to comply with the major provisions of Subpart AAAA 145 F limit. Subpart WWW is no longer applicable.

Table 4. Summary of Wells Above 145 Fahrenheit

Name	Initial Exceedance Date (145 F Limit)	Initial Exceedance Time (145 F Limit)	Initial Exceedance (145 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (145 F Limit)	Compliant Reading Date (145 F Limit)	Compliant Reading Time (145 F Limit)	Compliant Reading (145 F Limit)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status (145 F)
H-1803N	12/13/2022	0:00	150.3	12/13/2022	Valve adjustment	11/14/2022	0:00	136.2	Pending	Pending	Pending	Submitted 1/26/23	Submitted 1/26/23	Submitted 1/26/23	Submitted 5/4/23	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2339	9/20/2023	0:00	196.7	9/20/2023	Valve adjustment	9/20/2023	0:00	196.4	1/8/2025	0:00	139.2	Submitted 12/4/23	Submitted 12/4/23	Submitted 12/4/23	Submitted 12/4/23	Temporarily decommissioned 3/11/24 - 4/4/24, 5/6/24 - 7/18/24	West Slope Capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Compliant
CV-2339	1/21/2025	11:25	145.0	1/21/2025	Valve adjustment	1/21/2025	11:25	145	2/12/2025	8:15	139.4	Submitted 12/4/23	Submitted 12/4/23	Submitted 12/4/23	Submitted 12/4/23	--	--	--	Compliant
CV-2339	2/19/2025	8:47	163.6	2/19/2025	Valve adjustment	2/19/2025	8:47	162.2	4/4/2025	8:17	141.1	Available	--	--	--	--	--	--	Compliant
CV-2339	4/8/2025	10:26	153.8	4/8/2025	Valve adjustment	4/17/2025	9:15	134.2*	4/17/2025	9:15	134.2*	--	--	--	--	--	--	--	Compliant
CV-1534A-PLR	10/12/2024	0:00	206.5	10/12/2024	Valve adjustment	10/17/2024	0:00	189.9	Pending	Pending	Pending	Submitted 12/7/23	Submitted 12/7/23	Submitted 12/7/23	Submitted 12/7/23	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2342A-PLR	10/12/2023	0:00	210.5	10/12/2023	Valve adjustment	10/18/2023	0:00	198.7	Pending	Pending	Pending	Submitted 12/27/23	Submitted 12/27/23	Submitted 12/27/23	Submitted 12/27/23	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2006	1/2/2025	0:00	182.8	1/2/2025	Valve adustment	1/2/2025	0:00	182.8	Pending	Pending	Pending	Submitted 1/18/24	Submitted 1/18/24	Submitted 1/18/24	Submitted 1/18/24	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24022-PLR	10/23/2024	0:00	179.4	10/23/2024	Valve adustment	10/31/2024	0:00	156	3/18/2025	8:54	65.6	Submitted 7/17/24	Submitted 7/17/24	Submitted 7/17/24	Submitted 7/17/24	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24009	5/26/2025	7:23	158.3	5/26/2025	Valve adustment	5/26/2025	7:24	158.3	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2328	12/8/2024	0:00	156.5	12/8/2024	Valve adustment	12/8/2024	0:00	157.2	4/23/2025	14:09	143.0	Submitted 8/26/24	Submitted 8/26/24	Submitted 8/26/24	Submitted 8/26/24	--	--	--	Compliant
CV-2328	4/30/2025	10:10	151.7	4/30/2025	Valve adustment	4/30/2025	10:16	152.2	Pending	Pending	Pending	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2338	6/6/2024	0:00	181.0	6/6/2024	Valve adjustment	6/13/2024	0:00	181.7	4/5/2025	14:05	139.4	Submitted 12/27/23	Submitted 12/27/23	Submitted 12/27/23	Submitted 12/27/23	--	--	--	HOV request submitted 1/26/24. Compliant
CV-2338	4/8/2025	10:54	182.5	4/8/2025	Valve adjustment	4/8/2025	10:56	182.9	Pending	Pending	Pending	Submitted 6/20/25	Submitted 6/20/25	Submitted 6/20/25	Submitted 6/20/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-2204-PLR	6/11/2024	0:00	194.6	6/11/2024	Valve adjustment	6/18/2024	0:00	188.8	1/20/2025	0:00	113.6	Submitted 4/20/23	Submitted 4/20/23	Submitted 4/20/23	Submitted 7/28/23	--	--	--	Compliant
CV-2204-PLR	2/28/2025	8:17	191.2	2/28/2025	Valve adjustment	3/6/2025	11:08	191.5	Pending	Pending	Pending	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24015	9/27/2024	0:00	149.8	9/27/2024	Valve adustment	9/27/2024	0:00	149.8	Pending	Pending	Pending	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24013	9/12/2024	0:00	162.2	9/12/2024	Valve adustment	9/12/2024	0:00	161.5	3/10/2025	9:08	111.6	Submitted 1/24/25	Submitted 1/24/25	Submitted 1/24/25	Submitted 1/24/25	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24042	9/4/2024	0:00	161.0	9/4/2024	Valve adustment	9/4/2024	0:00	161	2/18/2025	8:20	93.1	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24012	10/18/2024	0:00	174.7	10/18/2024	Valve adustment	10/23/2024	0:00	171.9	Pending	Pending	Pending	Submitted 1/13/25	Submitted 1/13/25	Submitted 1/13/25	Submitted 1/13/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion
CV-24038	7/31/2024	0:00	187.6	7/31/2024	Valve adustment	7/31/2024	0:00	189.1	6/1/2025	11:33	94.5	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	HOV request submitted 1/26/24. Compliant
CV-2322	8/23/2024	0:00	197.0	8/23/2024	Valve adustment	8/23/2024	0:00	197	5/7/2025	14:02	104.7	Submitted 8/3/24	Submitted 8/3/24	Submitted 8/3/24	Submitted 8/3/24	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24030	8/23/2024	0:00	158.7	8/23/2024	Valve adustment	8/23/2024	0:00	159.1	Pending	Pending	Pending	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Temporarily decommissioned 5/15/25 -	Well inaccessible, health and safety	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion 'Temporarily decommissioned 5/15/25 -
CV-2004	9/5/2024	0:00	166.0	9/5/2024	Valve adjustment	9/11/2024	0:00	162	2/20/2025	8:27	63.0	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	--	--	--	HOV request submitted 1/26/24. Compliant
TC-2174	9/10/2024	0:00	149.0	9/10/2024	Valve adjustment	9/17/2024	0:00	152	1/17/2025	0:00	142.6	Submitted 10/23/23	Submitted 10/23/23	Submitted 10/23/23	Submitted 10/23/23	--	--	--	Compliant
TC-2174	1/17/2025	0:00	149.9	1/17/2025	Valve adjustment	1/21/2025	0:00	158	2/25/2025	10:28	133.1	Submitted 10/23/23	Submitted 10/23/23	Submitted 10/23/23	Submitted 10/23/23	--	--	--	Compliant
TC-2174	3/3/2025	11:09	172.0	3/3/2025	Valve adjustment	3/9/2025	9:10	184	Pending	Pending	Pending	Submitted 5/21/25	Submitted 5/21/25	Submitted 5/21/25	Submitted 5/21/25	Temporarily decommissioned 5/14/25 -	Temporarily offline - well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion. Temporarily decommissioned 5/14/25 -
CV-2303	9/11/2024	0:00	170.0	9/11/2024	Valve adustment	9/17/2024	0:00	191	Pending	Pending	Pending	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.

Table 4. Summary of Wells Above 145 Fahrenheit

Name	Initial Exceedance Date (145 F Limit)	Initial Exceedance Time (145 F Limit)	Initial Exceedance (145 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (145 F Limit)	Compliant Reading Date (145 F Limit)	Compliant Reading Time (145 F Limit)	Compliant Reading (145 F Limit)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status (145 F)
CV-1902A	9/19/2024	0:00	147.0	9/19/2024	Valve adjustment	9/19/2024	0:00	147	Pending	Pending	Pending	Submitted 1/22/25	Submitted 1/22/25	Submitted 1/22/25	Submitted 1/22/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2310-PLR	9/24/2024	0:00	196.2	9/24/2024	Valve adjustment	10/2/2024	0:00	199	7/9/2025	13:29	93.1	Submitted 11/17/23	Submitted 11/17/23	Submitted 11/17/23	Submitted 12/7/23	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24023	9/27/2024	0:00	161.6	9/27/2024	Valve adustment	9/27/2024	0:00	161.6	Pending	Pending	Pending	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24142	9/29/2024	0:00	163.0	9/29/2024	Valve adustment	10/1/2024	0:00	178	7/1/2025	14:29	144.5	Submitted 8/6/24	Submitted 8/6/24	Submitted 8/6/24	Submitted 8/6/24	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24035	10/1/2024	0:00	193.4	10/1/2024	Valve adustment	10/8/2024	0:00	194.3	Pending	Pending	Pending	Submitted 7/8/24	Submitted 7/8/24	Submitted 7/8/24	Submitted 7/8/24	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2306	10/2/2024	0:00	192.3	10/2/2024	Valve adustment	10/10/2024	0:00	188.5	4/15/2025	12:45	73.1	Submitted 7/12/24	Submitted 7/12/24	Submitted 7/12/24	Submitted 7/12/24	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24075-TP15	10/17/2024	0:00	162.5	10/17/2024	Valve adustment	10/17/2024	0:00	157.9	Pending	Pending	Pending	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	Submitted 1/8/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2206-PLR	10/22/2024	0:00	158.7	10/22/2024	Valve adjustment	10/22/2024	0:00	160.7	1/20/2025	0:00	74.0	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	--	--	--	Compliant
CV-24019	12/8/2024	0:00	162.5	12/8/2024	Valve adustment	12/8/2024	0:00	163.4	Pending	Pending	Pending	Submitted 2/21/25	Submitted 2/21/25	Submitted 2/21/25	Submitted 2/21/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2327	11/10/2024	0:00	171.5	11/10/2024	Valve adjustment	11/10/2024	0:00	171.5	Pending	Pending	Pending	Submitted 1/23/25	Submitted 1/23/25	Submitted 1/23/25	Submitted 1/23/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2341	11/17/2024	0:00	147.6	11/17/2024	Valve adustment	11/10/2024	0:00	137.9	1/15/2025	0:00	141.7	Submitted 7/16/24	Submitted 7/16/24	Submitted 7/16/24	--	--	--	--	Compliant
CV-2341	1/21/2025	11:11	153.6	1/21/2025	Valve adustment	2/3/2025	9:11	142*	2/3/2025	9:11	142*	Submitted 7/16/24	Submitted 7/16/24	Submitted 7/16/24	--	--	--	--	Compliant
CV-2341	2/23/2025	15:35	154.3	2/23/2025	Valve adustment	3/3/2025	9:00	134.1*	3/3/2025	9:00	134.1*	Submitted 7/16/24	Submitted 7/16/24	Submitted 7/16/24	--	--	--	--	Compliant
CV-24021	5/22/2025	9:16	145.0	5/22/2025	Valve adustment	5/26/2025	9:42	129.5*	5/26/2025	9:42	129.5*	--	--	--	--	--	--	--	Compliant
CV-55R	11/13/2024	0:00	149.5	11/13/2024	Valve adustment	11/13/2024	0:00	148.3	1/8/2025	0:00	144.4	Available	--	--	--	--	--	--	HOV approved to 145 F. Compliant
CV-24100	2/1/2025	11:19	149.8	2/1/2025	Valve adustment	2/1/2025	11:25	150.4	2/19/2025	8:33	140.8	Available	--	--	--	--	--	--	Compliant
CV-24100	2/20/2025	9:53	148.5	2/20/2025	Valve adustment	2/20/2025	9:53	148.8	2/26/2025	9:37	142.8*	--	--	--	--	--	--	--	Compliant
CV-24100	3/8/2025	11:25	148.5	3/8/2025	Valve adustment	3/9/2025	7:42	148.2	3/19/2025	8:46	112.1*	--	--	--	--	--	--	--	Compliant
CV-24100	4/16/2025	8:50	145.5	4/16/2025	Valve adustment	4/29/2025	11:03	143.9*	4/29/2025	11:03	143.9*	--	--	--	--	--	--	--	Compliant
CV-24100	5/16/2025	9:57	148.3	5/16/2025	Valve adustment	5/16/2025	10:00	147.8	6/1/2025	9:52	143.6	Available	--	--	--	--	--	--	Compliant
CV-24100	6/1/2025	9:52	146.1	6/1/2025	Valve adustment	6/4/2025	13:29	144.2*	6/4/2025	13:29	144.2*	--	--	--	--	--	--	--	Compliant
CV-24100	6/18/2025	9:03	145.3	6/18/2025	Valve adustment	6/18/2025	9:05	147.9	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24067	12/13/2024	0:00	150.7	12/13/2024	Valve adustment	12/13/2024	0:00	150.4	1/15/2025	0:00	144.8	Available	--	--	--	--	--	--	Compliant
CV-2201-PLR	12/17/2024	0:00	162.0	12/17/2024	Valve adjustment	12/17/2024	0:00	162	1/2/2025	0:00	120.0	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	--	--	--	Compliant
CV-2201-PLR	5/22/2025	9:37	194.6	5/22/2025	Valve adjustment	6/3/2025	14:23	117.1*	6/3/2025	14:23	117.1*	--	--	--	--	--	--	--	Compliant
CV-2201-PLR	6/19/2025	10:57	179.0	6/19/2025	Valve adjustment	6/19/2025	10:57	181.7	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2308-PLR	12/17/2024	0:00	163.5	12/17/2024	Valve adustment	12/17/2024	0:00	162.6	1/2/2025	0:00	111.4	Submitted 7/11/24	Submitted 7/11/24	Submitted 7/11/24	Submitted 7/11/24	--	--	--	Compliant
CV-2315	12/17/2024	0:00	162.0	12/17/2024	Valve adustment	12/17/2024	0:00	162.3	2/18/2025	14:52	112.6	Submitted 3/13/25	Submitted 3/13/25	Submitted 3/13/25	--	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24024-PLR	12/17/2024	0:00	177.7	12/17/2024	Valve adustment	12/17/2024	0:00	150.2	1/27/2025	9:18	127.9	Submitted 8/5/24	Submitted 8/5/24	Submitted 8/5/24	Submitted 8/5/24	--	--	--	HOV request submitted 1/26/24. Compliant
CV-2352	12/18/2024	0:00	170.0	12/18/2024	Valve adustment	1/2/2025	0:00	135.9*	1/2/2025	0:00	135.9*	--	--	--	--	--	--	--	Compliant
CV-2353-PLR	12/23/2024	0:00	178.7	12/23/2024	Valve adustment	1/2/2025	0:00	161	2/26/2025	11:22	115.0	Submitted 8/6/24	Submitted 8/6/24	Submitted 8/6/24	Submitted 8/6/24	--	--	--	HOV request submitted 1/26/24
CV-2351	1/5/2025	0:00	145.9	1/5/2025	Valve adustment	1/15/2025	0:00	73.6*	1/15/2025	0:00	73.6*	--	--	--	--	--	--	--	Compliant
CV-24032	1/6/2025	0:00	172.7	1/6/2025	Valve adustment	1/13/2025	0:00	178	Pending	Pending	Pending	Submitted 3/22/25	Submitted 3/22/25	Submitted 3/22/25	Submitted 3/22/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24034	1/6/2025	0:00	166.5	1/6/2025	Valve adustment	1/13/2025	0:00	139.8*	1/13/2025	0:00	139.8*	--	--	--	--	--	--	--	Compliant
CV-24034	1/18/2025	0:00	166.0	1/18/2025	Valve adustment	1/20/2025	0:00	139.5*	1/20/2025	0:00	139.5*	--	--	--	--	--	--	--	Compliant

Table 4. Summary of Wells Above 145 Fahrenheit

Name	Initial Exceedance Date (145 F Limit)	Initial Exceedance Time (145 F Limit)	Initial Exceedance (145 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (145 F Limit)	Compliant Reading Date (145 F Limit)	Compliant Reading Time (145 F Limit)	Compliant Reading (145 F Limit)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status (145 F)
CV-24034	4/4/2025	9:40	155.8	4/4/2025	Valve adustment	4/15/2025	12:51	133.6*	4/15/2025	12:51	133.6*	--	--	--	--	--	--	--	Compliant
CV-24049	1/6/2025	0:00	184.4	1/6/2025	Valve adustment	1/6/2025	0:00	184.6	2/18/2025	14:28	104.3	--	--	--	--	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24071	1/6/2025	0:00	156.9	1/6/2025	Valve adustment	1/16/2025	0:00	141.1*	1/16/2025	0:00	141.1*	--	--	--	--	--	--	--	Compliant
CV-24145	1/8/2025	0:00	165.8	1/8/2025	Valve adustment	1/8/2025	0:00	166.5	Pending	Pending	Pending	Submitted 3/24/25	Submitted 3/24/25	Submitted 3/24/25	Submitted 3/24/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24028	1/9/2025	0:00	187.4	1/9/2025	Valve adustment	1/9/2025	0:00	187.4	Pending	Pending	Pending	Submitted 6/11/24	Submitted 6/11/24	Submitted 6/11/24	Submitted 6/11/24	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
H-1773A	1/13/2025	0:00	168.8	1/13/2025	Valve adjustment	1/17/2025	0:00	121.6*	1/17/2025	0:00	121.6*	Submitted 12/7/23	Submitted 12/7/23	Submitted 12/7/23	Submitted 12/7/23	--	--	--	Compliant
CV-24079-TP8	1/15/2025	0:00	178.4	1/15/2025	Valve adustment	1/15/2025	0:00	178.6	3/18/2025	13:59	144.3	Submitted 4/2/25	Submitted 4/2/25	Submitted 4/2/25	Submitted 4/2/25	--	--	--	Compliant
CV-24079-TP8	3/25/2025	13:38	147.0	3/25/2025	Valve adustment	4/3/2025	14:59	142.3*	4/3/2025	14:59	142.3*	--	--	--	--	--	--	--	Compliant
CV-24079-TP8	5/4/2025	9:51	152.8	5/4/2025	Valve adustment	5/4/2025	9:53	154.3	Pending	Pending	Pending	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24056	1/16/2025	0:00	163.8	1/16/2025	Valve adustment	1/16/2025	0:00	163.7	Pending	Pending	Pending	Submitted 4/2/25	Submitted 4/2/25	Submitted 4/2/25	Submitted 4/2/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24140	1/16/2025	0:00	159.0	1/16/2025	Valve adustment	1/21/2024	0:00	93.4*	1/21/2024	0:00	93.4*	--	--	--	--	--	--	--	Compliant
CV-24059	1/18/2025	0:00	150.3	1/18/2025	Valve adustment	1/21/2025	0:00	69.9*	1/21/2025	0:00	69.9*	--	--	--	--	--	--	--	Compliant
CV-2312	1/21/2025	10:50	146.9	1/21/2025	Valve adjustment	1/28/2025	11:24	149.2	3/6/2025	9:33	144.1	Available	--	--	--	--	--	--	Compliant
CV-2312	3/18/2025	11:44	146.6	3/18/2025	Valve adjustment	3/18/2025	11:45	147.2	4/8/2025	14:29	143.9	Available	--	--	--	--	--	--	Compliant
CV-2312	4/16/2025	15:25	147.4	4/16/2025	Valve adjustment	4/23/2025	13:55	147.8	5/15/2025	13:28	141.7	Available	--	--	--	--	--	--	Compliant
CV-2312	7/3/2025	14:21	148.7	7/3/2025	Valve adjustment	7/3/2025	14:23	148.7	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2301	1/23/2025	16:35	188.1	1/23/2025	Valve adustment	1/29/2025	9:35	189.7	2/12/2025	10:22	55.7	Available	--	--	--	--	--	--	Compliant
CV-2304	1/24/2025	14:16	172.6	1/24/2025	Valve adjustment	1/29/2025	10:36	82*	1/29/2025	10:36	82*	Submitted 11/17/23	Submitted 11/17/23	Submitted 11/17/23	Submitted 12/7/23	--	--	--	Compliant
CV-24025	2/12/2025	9:47	146.4	2/12/2025	Valve adustment	2/12/2025	9:53	150.7	Pending	Pending	Pending	Submitted 4/25/25	Submitted 4/25/25	Submitted 4/25/25	Submitted 4/25/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24017	1/27/2025	11:28	169.0	1/27/2025	Valve adustment	1/28/2025	14:46	176.2	2/27/2025	10:47	144.9	Available	--	--	--	--	--	--	Compliant
CV-24017	3/3/2025	14:08	172.3	3/3/2025	Valve adustment	3/3/2025	14:10	174	3/18/2025	9:10	136.1*	--	--	--	--	--	--	--	Compliant
CV-24017	3/25/2025	10:17	165.2	3/25/2025	Valve adustment	3/25/2025	10:17	163.8	6/24/2025	11:01	140.5	Submitted 6/6/25	Submitted 6/6/25	Submitted 6/6/25	Submitted 6/6/25	--	--	--	HOV request submitted 1/26/24. Compliant
CV-2352	1/28/2025	9:38	187.1	1/28/2025	Valve adustment	2/4/2025	8:08	188.2	2/19/2025	10:48	105.1*	--	--	--	--	--	--	--	Compliant
CV-24140	1/28/2025	9:44	165.3	1/28/2025	Valve adustment	2/4/2025	8:16	165	3/19/2025	9:53	140.2	Available	--	--	--	--	--	--	Compliant
CV-24140	3/19/2025	9:54	149.1	3/19/2025	Valve adustment	4/2/2025	14:32	137.8*	4/2/2025	14:32	137.8*	--	--	--	--	--	--	--	Compliant
CV-24140	4/8/2025	9:18	153.5	4/8/2025	Valve adustment	4/16/2025	10:43	143*	4/16/2025	10:43	143*	--	--	--	--	--	--	--	Compliant
CV-24140	4/17/2025	8:41	151.6	4/17/2025	Valve adustment	4/23/2025	9:45	147.2	5/16/2025	14:01	139.1	Available	--	--	--	--	--	--	Compliant
CV-24140	5/20/2025	11:37	167.1	5/20/2025	Valve adustment	5/27/2025	10:08	167	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24214	1/29/2025	15:19	147.2	1/29/2025	Valve adustment	1/30/2025	13:26	136.6*	1/30/2025	13:26	136.6*	--	--	--	--	--	--	--	Compliant
CV-24214	3/10/2025	15:55	145.0	3/10/2025	Valve adustment	3/10/2025	15:55	145.8	3/18/2025	14:25	138.3*	--	--	--	--	--	--	--	Compliant
CV-2001	2/1/2025	11:32	145.7	2/1/2025	Valve adustment	2/12/2025	9:02	124.4*	2/12/2025	9:02	124.4*	--	--	--	--	--	--	--	Compliant
CV-24063	2/1/2025	14:39	146.5	2/1/2025	Valve adustment	2/3/2025	15:46	152.8	4/7/2025	15:51	143.3	Submitted 4/15/25	Submitted 4/15/25	Submitted 4/15/25	Submitted 4/15/25	--	--	--	Compliant
CV-24063	4/19/2025	15:45	145.4	4/19/2025	Valve adustment	4/19/2025	15:47	148.1	5/15/2025	13:50	114.5	Available	--	--	--	--	--	--	Compliant
CV-24062	2/1/2025	14:49	153.7	2/1/2025	Valve adustment	2/1/2025	14:50	156.2	4/7/2025	15:46	143.5	Submitted 4/15/25	Submitted 4/15/25	Submitted 4/15/25	Submitted 4/15/25	--	--	--	Compliant
CV-24060	2/1/2025	14:54	152.2	2/1/2025	Valve adustment	2/1/2025	14:55	152.3	3/18/2025	13:45	138.7	Available	--	--	--	--	--	--	Compliant
CV-24060	4/21/2025	14:26	145.1	4/21/2025	Valve adustment	4/23/2025	10:19	144.1*	4/23/2025	10:19	144.1*	--	--	--	--	--	--	--	Compliant

Table 4. Summary of Wells Above 145 Fahrenheit

Name	Initial Exceedance Date (145 F Limit)	Initial Exceedance Time (145 F Limit)	Initial Exceedance (145 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (145 F Limit)	Compliant Reading Date (145 F Limit)	Compliant Reading Time (145 F Limit)	Compliant Reading (145 F Limit)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status (145 F)
CV-24059	2/1/2025	15:05	152	2/1/2025	Valve adustment	2/12/2025	10:27	67.5*	2/12/2025	10:27	67.5*	--	--	--	--	--	--	--	Compliant
CV-24071	2/3/2025	10:29	146.5	2/3/2025	Valve adustment	2/3/2025	10:30	146.4	2/19/2025	9:58	75.7	Available	--	--	--	--	--	--	Compliant
H-1773A	2/4/2025	9:25	183.6	2/4/2025	Valve adjustment	2/18/2025	8:26	127.8*	2/18/2025	8:26	127.8*	Submitted 12/7/23	Submitted 12/7/23	Submitted 12/7/23	Submitted 12/7/23	--	--	--	Compliant
CV-2206-PLR	2/4/2025	9:57	170.5	2/4/2025	Valve adjustment	2/4/2025	14:19	68.5*	2/4/2025	14:19	68.5*	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	--	--	--	Compliant
CV-2308-PLR	2/4/2025	14:32	154.6	2/4/2025	Valve adustment	2/18/2025	11:39	127.1*	2/18/2025	11:39	127.1*	Submitted 7/11/24	Submitted 7/11/24	Submitted 7/11/24	Submitted 7/11/24	--	--	--	Compliant
CV-24046	2/4/2025	14:47	168.9	2/4/2025	Valve adustment	2/12/2025	14:04	74.8*	12/3/2024	0:00	112.7	--	--	--	--	--	--	--	Compliant
CV-24011	2/4/2025	15:06	145.1	2/4/2025	Valve adustment	2/19/2025	11:27	146.1	2/27/2025	10:52	139.6	Available	--	--	--	--	--	--	Compliant
CV-24011	3/10/2025	14:43	149.7	3/10/2025	Valve adustment	3/10/2025	14:45	150.2	4/16/2025	11:00	134.0	Available	--	--	--	--	--	--	Compliant
CV-24011	4/28/2025	13:24	149.3	4/28/2025	Valve adustment	5/2/2025	14:17	151.6	Pending	Pending	Pending	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-55R	2/5/2025	10:12	145.4	2/5/2025	Valve adustment	2/20/2025	11:11	151.4	3/6/2025	14:11	141.9	Available	--	--	--	--	--	--	Compliant
CV-55R	4/10/2025	10:44	148.4	4/10/2025	Valve adustment	4/17/2025	13:41	140.8*	4/17/2025	13:41	140.8*	--	--	--	--	--	--	--	Compliant
CV-55R	6/11/2025	13:42	148.7	6/11/2025	Valve adustment	6/11/2025	13:44	150.8	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
H-1769N	2/11/2025	14:23	160.4	2/11/2025	Valve adjustment	2/19/2025	9:21	117.5*	2/19/2025	9:21	117.5*	--	--	--	--	--	--	--	Compliant
CV-24244	2/11/2025	14:47	156.9	2/11/2025	Valve adustment	2/20/2025	10:12	100.4*	2/20/2025	10:12	100.4*	--	--	--	--	--	--	--	Compliant
CV-24033	2/12/2025	8:35	147.6	2/12/2025	Valve adustment	2/27/2025	11:14	144.6*	2/27/2025	11:14	144.6*	--	--	--	--	--	--	--	Compliant
CV-24033	3/10/2025	9:55	149.9	3/10/2025	Valve adustment	3/10/2025	9:55	150.3	3/17/2025	13:26	129*	--	--	--	--	--	--	--	Compliant
CV-24024-PLR	2/15/2025	16:48	145.7	2/15/2025	Valve adustment	2/18/2025	8:51	140*	2/18/2025	8:51	140*	Submitted 8/5/24	Submitted 8/5/24	Submitted 8/5/24	Submitted 8/5/24	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24024-PLR	3/3/2025	11:27	150.8	3/3/2025	Valve adustment	3/9/2025	9:33	169.7	Pending	Pending	Pending	Submitted 5/20/25	Submitted 5/20/25	Submitted 5/20/25	Submitted 5/20/25	Temporarily decommissioned 5/30/25 -	Temporarily offline; on the burn area in the North slope	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.. Temporarily decommissioned 5/30/25 -
CV-2001	2/19/2025	8:50	147.6	2/19/2025	Valve adustment	2/19/2025	8:50	149.2	2/26/2025	9:39	138.5*	--	--	--	--	--	--	--	Compliant
CV-2344	7/8/2025	17:15	147.1	7/8/2025	Valve adustment	3/9/2025	7:55	144.3*	7/8/2025	17:19	144.6*	--	--	--	--	--	--	--	Compliant
CV-2349	3/8/2025	14:37	146.5	3/8/2025	Valve adustment	3/9/2025	7:55	144.3*	3/9/2025	7:55	144.3*	--	--	--	--	--	--	--	Compliant
CV-2349	3/19/2025	9:31	146.1	3/19/2025	Valve adustment	3/24/2025	13:59	142.3*	3/24/2025	13:59	142.3*	--	--	--	--	--	--	--	Compliant
CV-2349	5/1/2025	10:44	145.4	5/1/2025	Valve adustment	5/7/2025	10:09	131.9*	5/7/2025	10:09	131.9*	--	--	--	--	--	--	--	Compliant
CV-2349	5/31/2025	14:05	145.2	5/31/2025	Valve adustment	6/1/2025	11:13	142*	6/1/2025	11:13	142*	--	--	--	--	--	--	--	Compliant
CV-2349	6/18/2025	10:24	145.4	6/18/2025	Valve adustment	6/25/2025	14:21	142*	6/25/2025	14:21	142*	--	--	--	--	--	--	--	Compliant
CV-2004	2/20/2025	8:28	167.0	2/20/2025	Valve adjustment	2/20/2025	8:28	167	--	--	--	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	Submitted 8/18/23	Abandoned 5/20/25	Declining gas flows	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	HOV request submitted 1/26/24. Abandoned 5/20/25
CV-24083	2/21/2025	8:46	160.4	2/21/2025	Valve adustment	2/21/2025	8:47	163.4	4/21/2025	14:08	143.7	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	--	--	--	Compliant
CV-24083	4/21/2025	14:08	166.0	4/21/2025	Valve adustment	4/21/2025	14:31	169.6	5/14/2025	13:18	136.7	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24083	5/18/2025	11:14	147.2	5/18/2025	Valve adustment	5/18/2025	11:14	137.8*	5/18/2025	11:14	137.8*	--	--	--	--	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24083	5/27/2025	8:08	158.6	5/27/2025	Valve adustment	6/3/2025	14:38	167.5	7/1/2025	11:43	143.2	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24084-TP11	2/24/2025	15:22	160.5	2/24/2025	Valve adustment	3/3/2025	14:24	78.4*	3/3/2025	14:24	78.4*	--	--	--	--	--	--	--	Compliant
CV-2311	3/3/2025	10:56	148.9	3/3/2025	Valve adjustment	3/3/2025	13:53	144.1*	3/3/2025	13:53	144.1*	--	--	--	--	--	--	--	Compliant
CV-24045	2/26/2025	14:03	150.8	2/26/2025	Valve adustment	2/26/2025	14:06	153	Pending	Pending	Pending	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24042	2/27/2025	10:08	179.1	2/27/2025	Valve adustment	2/27/2025	10:09	179.3	6/3/2025	13:23	93.6	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	Submitted 5/9/25	--	--	--	HOV request submitted 1/26/24. Compliant

Table 4. Summary of Wells Above 145 Fahrenheit

Name	Initial Exceedance Date (145 F Limit)	Initial Exceedance Time (145 F Limit)	Initial Exceedance (145 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (145 F Limit)	Compliant Reading Date (145 F Limit)	Compliant Reading Time (145 F Limit)	Compliant Reading (145 F Limit)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status (145 F)
CV-24049	3/6/2025	10:59	165.2	3/6/2025	Valve adustment	3/6/2025	11:00	166.1	Pending	Pending	Pending	Submitted 5/20/25	Submitted 5/20/25	Submitted 5/20/25	Submitted 5/20/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24064	3/10/2025	11:20	145.2	3/10/2025	Valve adustment	3/10/2025	11:20	145	3/18/2025	13:35	142.4*	--	--	--	--	--	--	--	Compliant
CV-24064	5/12/2025	12:44	165.1	5/12/2025	Valve adustment	5/12/2025	12:44	165.6	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24014	3/21/2025	14:38	150.1	3/21/2025	Valve adustment	4/1/2025	10:17	144.2*	4/1/2025	10:17	144.2*	--	--	--	--	--	--	--	Compliant
CV-24014	4/17/2025	8:40	149.5	4/17/2025	Valve adustment	4/30/2025	13:51	144*	4/30/2025	13:51	144*	--	--	--	--	--	--	--	Compliant
CV-24014	5/9/2025	9:58	153.2	5/9/2025	Valve adustment	5/9/2025	10:00	157.7	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2011A	3/15/2025	14:13	146.3	3/15/2025	Valve adjustment	3/18/2025	14:12	139*	3/18/2025	14:12	139*	--	--	--	--	--	--	--	Compliant
CV-2011A	4/4/2025	14:54	145.3	4/4/2025	Valve adjustment	4/8/2025	15:12	137.8*	4/8/2025	15:12	137.8*	--	--	--	--	--	--	--	Compliant
CV-2011A	6/11/2025	13:25	148.9	6/11/2025	Valve adjustment	6/11/2025	13:26	149.1	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24033	3/18/2025	9:43	149.7	3/18/2025	Valve adustment	4/1/2025	10:47	112.9*	4/1/2025	10:47	112.9*	--	--	--	--	--	--	--	Compliant
CV-24084-TP11	3/18/2025	9:53	153.7	3/18/2025	Valve adustment	3/18/2025	9:55	150	5/1/2025	11:20	143.6	Available	--	--	--	--	--	--	Compliant
CV-24084-TP11	5/8/2025	14:18	146.1	5/8/2025	Valve adustment	5/8/2025	14:20	146.6	6/4/2025	8:29	142.9	Available	--	--	--	--	--	--	Compliant
CV-1532A	3/19/2025	10:01	173.3	3/19/2025	Valve adustment	3/19/2025	10:18	141.8*	3/19/2025	10:18	141.8*	--	--	--	--	--	--	--	Compliant
CV-1532A	3/26/2025	8:20	162	3/26/2025	Valve adustment	4/4/2025	9:04	88*	4/4/2025	9:04	88*	--	--	--	--	--	--	--	Compliant
CV-2353-PLR	3/19/2025	10:06	166.5	3/19/2025	Valve adustment	3/26/2025	8:39	134.4*	3/26/2025	8:39	134.4*	--	--	--	--	--	--	--	Compliant
CV-2315	3/19/2025	14:28	169.1	3/19/2025	Valve adustment	3/19/2025	14:30	169	Pending	Pending	Pending	Submitted 5/20/25	Submitted 5/20/25	Submitted 5/20/25	Submitted 5/20/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2206-PLR	3/20/2025	8:08	150.7	3/20/2025	Valve adjustment	4/1/2025	9:47	90.5*	4/1/2025	9:47	90.5*	--	--	--	--	--	--	--	Compliant
CV-2354	4/2/2025	13:30	147.8	4/2/2025	Valve adustment	4/8/2025	9:49	134.8*	4/8/2025	9:49	134.8*	--	--	--	--	--	--	--	Compliant
CV-2354	4/16/2025	10:28	145.6	4/16/2025	Valve adustment	4/23/2025	10:36	127.1*	4/23/2025	10:36	127.1*	--	--	--	--	--	--	--	Compliant
CV-2351	4/2/2025	14:15	150.5	4/2/2025	Valve adustment	4/16/2025	11:00	77.9*	4/16/2025	11:00	77.9*	--	--	--	--	--	--	--	Compliant
CV-24046	4/4/2025	10:07	170.8	4/4/2025	Valve adustment	4/4/2025	15:14	93.9*	4/4/2025	15:14	93.9*	--	--	--	--	--	--	--	Compliant
CV-24046	6/19/2025	15:00	146.6	6/19/2025	Valve adustment	7/2/2025	14:02	138.7*	7/2/2025	14:02	138.7*	--	--	--	--	--	--	--	Compliant
CV-24220	4/19/2025	13:17	147.2	4/19/2025	Valve adustment	4/23/2025	15:10	82*	4/23/2025	15:10	82*	--	--	--	--	--	--	--	Compliant
CV-2353-PLR	4/17/2025	8:35	148.2	4/17/2025	Valve adustment	4/23/2025	9:41	72.4*	4/23/2025	9:41	72.4*	--	--	--	--	--	--	--	Compliant
CV-2341	4/17/2025	9:29	159.8	4/17/2025	Valve adustment	4/30/2025	9:09	115.4*	4/30/2025	9:09	115.4*	Submitted 7/16/24	Submitted 7/16/24	Submitted 7/16/24	--	--	--	--	Compliant
CV-24027	4/17/2025	14:47	155.8	4/17/2025	Valve adustment	4/22/2025	11:03	76.8*	4/22/2025	11:03	76.8*	--	--	--	--	--	--	--	Compliant
CV-24034	4/17/2025	16:25	145.5	4/17/2025	Valve adustment	4/21/2025	14:02	166.8	Pending	Pending	Pending	Submitted 6/30/25	Submitted 6/30/25	Submitted 6/30/25	Submitted 6/30/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2306	4/21/2025	13:51	183.0	4/21/2025	Valve adustment	4/21/2025	13:51	183	6/30/2025	8:40	90.0	Submitted 6/30/25	Submitted 6/30/25	Submitted 6/30/25	Submitted 6/30/25	--	--	--	HOV request submitted 1/26/24. Compliant
CV-1532A	4/23/2025	9:33	153.8	4/23/2025	Valve adustment	4/29/2025	10:20	143.2*	4/29/2025	10:20	143.2*	--	--	--	--	--	--	--	Compliant
CV-1532A	5/7/2025	9:15	149	5/7/2025	Valve adustment	5/7/2025	9:17	149	6/4/2025	12:50	132.4	Available	--	--	--	--	--	--	Compliant
CV-2311	4/28/2025	12:54	152.0	4/28/2025	Valve adjustment	5/2/2025	14:13	76.8*	5/2/2025	14:13	76.8*	--	--	--	--	--	--	--	Compliant
CV-2311	7/2/2025	13:29	181.7	7/2/2025	Valve adjustment	7/2/2025	13:34	181.7	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2301	4/30/2025	14:43	182.2	4/30/2025	Valve adustment	5/8/2025	8:36	183	7/10/2025	13:31	123.4	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	--	--	--	Compliant
CV-24062	5/1/2025	11:34	175.9	5/1/2025	Valve adustment	5/1/2025	11:38	170.3	Pending	Pending	Pending	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	Submitted 7/11/25	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2341	5/3/2025	13:29	148.1	5/3/2025	Valve adustment	5/14/2025	9:40	136*	5/14/2025	9:40	136*	Submitted 7/16/24	Submitted 7/16/24	Submitted 7/16/24	--	--	--	--	Compliant

Table 4. Summary of Wells Above 145 Fahrenheit

Name	Initial Exceedance Date (145 F Limit)	Initial Exceedance Time (145 F Limit)	Initial Exceedance (145 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (145 F Limit)	Compliant Reading Date (145 F Limit)	Compliant Reading Time (145 F Limit)	Compliant Reading (145 F Limit)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status (145 F)
CV-2341	5/26/2025	11:21	145.0	5/26/2025	Valve adustment	5/26/2025	11:22	143.6*	5/26/2025	11:22	143.6*	--	--	--	--	--	--	--	Compliant
CV-24046	5/3/2025	15:09	157.3	5/3/2025	Valve adustment	5/8/2025	9:21	126.6*	5/8/2025	9:21	126.6*	--	--	--	--	--	--	--	Compliant
CV-2208A	5/8/2025	15:42	151.1	5/8/2025	Valve adjustment	5/8/2025	15:44	149.5	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24054	5/26/2025	8:10	145.3	5/26/2025	Valve adustment	6/4/2025	12:29	142.7*	6/4/2025	12:29	142.7*	--	--	--	--	--	--	--	Compliant
CV-24054	6/26/2025	11:01	165.5	6/26/2025	Valve adustment	6/26/2025	11:03	165.4	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24022-PLR	5/12/2025	14:31	187.6	5/12/2025	Valve adustment	5/12/2025	14:33	185.8	6/3/2025	10:13	127.2	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. Compliant
CV-24073-TP13	5/22/2025	8:55	145.3	5/22/2025	Valve adustment	5/27/2025	13:32	144*	5/27/2025	13:32	144*	--	--	--	--	--	--	--	Compliant
CV-2354	5/15/2025	10:32	164.1	5/15/2025	Valve adustment	5/16/2025	13:42	140.8*	5/16/2025	13:42	140.8*	--	--	--	--	--	--	--	Compliant
CV-2354	5/20/2025	14:43	148.6	5/20/2025	Valve adustment	6/4/2025	13:24	129.4*	6/4/2025	13:24	129.4*	--	--	--	--	--	--	--	Compliant
CV-24134-TP19	5/15/2025	13:51	149.1	5/15/2025	Valve adustment	5/15/2025	13:53	149.2	6/24/2025	9:00	143.6	Available	--	--	--	--	--	--	Compliant
CV-24134-TP19	6/30/2025	13:26	146.3	6/30/2025	Valve adustment	7/3/2025	10:46	147.5	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-2308-PLR	5/16/2025	9:10	155.8	5/16/2025	Valve adustment	5/16/2025	9:10	155.8	7/8/2025	10:30	135.1	--	--	--	--	--	--	--	Compliant
CV-24063	5/16/2025	16:13	162.7	5/16/2025	Valve adustment	5/16/2025	16:15	161	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24068	5/18/2025	10:51	148.1	5/18/2025	Valve adustment	5/18/2025	10:52	145.2	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24033	6/17/2025	10:00	149.9	6/17/2025	Valve adustment	6/24/2025	14:06	139.5*	6/24/2025	14:06	139.5*	--	--	--	--	--	--	--	Compliant
CV-24033	7/7/2025	12:42	152.5	7/7/2025	Valve adustment	7/7/2025	12:43	151.7	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24037	5/23/2025	9:15	151.9	5/23/2025	Valve adustment	6/3/2025	11:20	125.7*	6/3/2025	11:20	125.7*	--	--	--	--	--	--	--	Compliant
CV-24126	6/16/2025	14:36	152.0	6/16/2025	Valve adustment	6/26/2025	9:19	142.1*	6/26/2025	9:19	142.1*	--	--	--	--	--	--	--	Compliant
CV-24126	6/30/2025	8:10	161.7	6/30/2025	Valve adustment	7/1/2025	14:18	166.8	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24118	5/24/2025	10:07	153.7	5/24/2025	Valve adustment	5/27/2025	13:45	142.9	5/27/2025	13:45	142.9	--	--	--	--	--	--	--	Compliant
CV-2353-PLR	5/26/2025	13:01	153.4	5/26/2025	Valve adustment	6/4/2025	13:02	126.6*	6/4/2025	13:02	126.6*	--	--	--	--	--	--	--	Compliant
CV-24220	6/11/2025	9:34	146.4	6/11/2025	Valve adustment	6/13/2025	15:07	134.3*	6/13/2025	15:07	134.3*	--	--	--	--	--	--	--	Compliant
CV-24038	6/3/2025	11:33	185.8	6/3/2025	Valve adustment	6/3/2025	11:34	185.1	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24042	6/10/2025	10:48	172.8	6/10/2025	Valve adustment	6/17/2025	13:49	175.4	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24084-TP11	6/11/2025	8:30	163.0	6/11/2025	Valve adustment	6/17/2025	12:52	162.4	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24022-PLR	6/17/2025	7:48	190.2	6/17/2025	Valve adustment	6/17/2025	7:49	190.5	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.

Table 4. Summary of Wells Above 145 Fahrenheit

Name	Initial Exceedance Date (145 F Limit)	Initial Exceedance Time (145 F Limit)	Initial Exceedance (145 F Limit)	5-Day Corrective Action Initiated Date	Corrective Action	15-Day Corrective Action Initiated Date	15-Day Corrective Action Initiated Time	15-Day Follow up Reading (145 F Limit)	Compliant Reading Date (145 F Limit)	Compliant Reading Time (145 F Limit)	Compliant Reading (145 F Limit)	RCA	CAA	75-Day Notification	120-Day Extension	Downtime	Downtime Reason	Justification	Current Status (145 F)
CV-24039	6/17/2025	9:42	165.3	6/17/2025	Valve adustment	6/17/2025	9:44	165.8	Pending	Pending	Pending	Available	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24138	7/9/2025	14:12	175.3	7/9/2025	Valve adustment	7/9/2025	14:16	173.9	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.
CV-24139	6/17/2025	14:38	161.1	6/17/2025	Valve adustment	6/25/2025	11:38	123.2*	6/25/2025	11:38	123.2*	--	--	--	--	--	--	--	Compliant
CV-2541	6/21/2025	15:48	186.3	6/21/2025	Valve adustment	6/25/2025	10:24	121.6*	6/25/2025	10:24	121.6*	--	--	--	--	--	--	--	Compliant
CV-24017	6/30/2025	11:05	177.8	6/30/2025	Valve adustment	6/30/2025	11:05	178	Pending	Pending	Pending	--	--	--	--	--	--	--	HOV request submitted 1/26/24. See GCCS map and well log for replacement/GCCS expansion.

(1) Wells marked with a * means corrected within 15-days
(2) RCA/CAA/75-Day/Enhanced Monitoring only applicable for wells above 145 F. 120-day applicable for wells above 131 F.
(3) Available under the RCA means the form is available, but not required to be submitted as it was corrected within 60 days.
(4) Blanket HOV for ETLF wells up to 220 F and all other wells up to 145 F submitted on January 26, 2024. Pending approval as of end of reporting period.

Table 5. Summary of GCCS Well Startup/Shutdown Events

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
P-59	8/19/2020	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-67R	11/19/2020	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-39A	1/7/2021	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-74	1/7/2021	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-58R	4/9/2021	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-69	6/15/2021	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-72	7/8/2021	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-70	2/3/2022	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
H-75	5/30/2023	Pending	N/A	Temporarily decommissioned due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once filling is complete and area is safe and accessible
P-62	5/30/2023	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-63	6/30/2023	Pending	N/A	Temporarily decommissioned for access to the stockpile	NESHAP Section 63.1958(b)(3) for decom well due to declining flow/GCCS Design Plan Section 5.1.1.4 (Monitoring of Collection Device during Well Raising); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Located in middle of Primary Canyon stockpile; plan to be online once area is safe and accessible
P-79	7/28/2023	8/22/2023	600	Temporarily decommissioned due to poor LFG quality, declining flow	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1552A	10/24/2023	Pending	N/A	Temporarily decommissioned due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
H-74	11/30/2023	Pending	N/A	Temporarily decommissioned due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once filling is complete and area is safe and accessible
H-2277A	12/18/2023	7/3/2025	13,512	Temporarily decommissioned due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-84S	1/17/2024	1/25/2025	8,976	Temp offline - relocation of the active trash face and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2302C	1/30/2024	1/28/2025	8,736	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2303E	3/15/2024	1/15/2025	7,344	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2302E	3/15/2024	1/25/2025	7,584	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-30	3/15/2024	1/31/2025	7,728	Temp offline due to filling operations; declining gas flow	NESHAP Section 63.1958(b)(3) for decom well due to declining flow, GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-2002	5/21/2024	3/21/2025	7,296	Geotextile membrane and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
TC-2380W	5/27/2024	Pending	N/A	Temp offline due to West Slope Capping project and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
H-1758NR	5/28/2024	Pending	N/A	Temp offline due to West Slope Capping project and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
TC-2382B	5/29/2024	Pending	N/A	Temp offline due to West Slope Capping project and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	To be abandoned as not needed with cap
CV-1601S	5/30/2024	3/20/2025	7,056	Temp offline due to construction and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2163C	5/30/2024	3/20/2025	7,056	Temp offline due to construction and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-1601D	5/31/2024	3/20/2025	7,032	Temp offline due to construction and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1769B	6/1/2024	Pending	N/A	Temp offline due to West Slope Capping project and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
D-06	6/16/2024	Pending	N/A	Temp offline due to Cell 8 filling and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once filling is complete and area is safe and accessible
CV-24113	6/18/2024	4/2/2025	6,912	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24114	6/24/2024	3/21/2025	6,480	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
H-1753N	6/25/2024	Pending	N/A	Temp offline due to West Slope Capping project and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
H-2162W	6/27/2024	Pending	N/A	Geotextile membrane and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
H-1773C	7/31/2024	Pending	N/A	Temp offline due to capping project and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
CV-24193	8/14/2024	3/20/2025	5,232	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1953C	8/15/2024	Pending	N/A	Temp offline due to declining gas flow	NESHAP Section 63.1958(b)(3) for decom well due to declining flow; GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Planned to be abandoned
CV-53D	8/21/2024	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
CV-53S	8/21/2024	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
CV-52D	8/22/2024	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
CV-54S	8/22/2024	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
H-1402C	8/22/2024	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
H-1408CR	8/22/2024	3/21/2025	5,064	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2275W	8/23/2024	1/2/2025	3,168	Temp offline due to declining gas flow	NESHAP Section 63.1958(b)(3) for decom well due to declining flow; GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
C-01	8/27/2024	Pending	N/A	Temporarily decommissioned, header pipe was modified	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Planned to be abandoned
CV-24105	9/27/2024	2/16/2025	3,408	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24194	9/27/2024	3/20/2025	4,176	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24195	9/27/2024	2/16/2025	3,408	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24196	9/27/2024	2/16/2025	3,408	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2162B	9/27/2024	1/25/2025	2,880	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
H-2275C	9/27/2024	3/20/2025	4,176	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24103	9/28/2024	3/20/2025	4,152	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24221	9/28/2024	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
CV-24222	9/28/2024	1/25/2025	2,856	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24079	9/30/2024	1/15/2025	2,568	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2164A	9/30/2024	3/20/2025	4,104	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24106	10/24/2024	3/20/2025	3,528	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2055E	10/24/2024	2/2/2025	2,424	Temporarily offline - well capped and vacuum line removed	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24087	11/21/2024	1/3/2025	1,032	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2276A	11/24/2024	7/3/2025	5,304	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24107	11/26/2024	1/23/2025	1,392	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
SW-10	11/30/2024	1/15/2025	1,104	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
TC-2173	12/3/2024	1/9/2025	888	Temporarily decommissioned due to poor gas quality/high O2/declining gas flow	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24055	12/3/2024	1/15/2025	1,032	Temporarily offline due to Poor Gas Quality/Declining Flow	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1409N	12/6/2024	1/26/2025	1,224	Temporarily offline due to damage	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24190	12/8/2024	1/28/2025	1,224	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1802S	12/11/2024	1/3/2025	552	Temporarily offline - vacuum line cut off	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24096	12/12/2024	2/19/2025	1,656	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24209	12/12/2024	2/2/2025	1,248	Temporarily offline due to construction activities	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
CV-24090	12/13/2024	1/26/2025	1,056	Temporarily offline - broken vacuum line	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24104	12/13/2024	3/20/2025	2,328	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
CV-24178	12/13/2024	1/28/2025	1,104	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24185	12/13/2024	1/28/2025	1,104	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1572N	12/13/2024	1/25/2025	1,032	Temporarily offline due to damage	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24201	12/17/2024	2/2/2025	1,128	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24202	12/17/2024	2/2/2025	1,128	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24174	12/20/2024	1/3/2025	336	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24175	12/20/2024	1/3/2025	336	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1760S	12/20/2024	1/3/2025	336	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24089	12/20/2024	1/30/2025	984	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1404C	12/20/2024	1/28/2025	936	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24068	12/21/2024	1/15/2025	600	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24192	12/22/2024	1/28/2025	888	Temporarily offline due to repairs	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2161W	1/14/2025	3/25/2025	1,680	Temporarily offline due to construction activities	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
CV-1606	1/23/2025	N/A	N/A	Abandoned (damaged and declining gas flow)	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Abandoned
H-1401E	1/28/2025	N/A	N/A	Abandoned (damaged and declining gas flow)	NESHAP Section 63.1958(b)(3) (Declining flow)	Abandoned
H-2162B	1/30/2025	N/A	N/A	Abandoned (damaged)	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Abandoned
H-30	1/31/2025	N/A	N/A	Abandoned due to declining gas flows	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
H-01 (EXP-01)	2/15/2025	3/12/2025	600	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24051	2/15/2025	2/20/2025	120	Temporarily offline - well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
CV-24253	2/26/2025	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
H-2303S	2/26/2025	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
H-2307S	2/26/2025	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
H-1575	2/27/2025	Pending	N/A	Temp offline due to filling operations and health and safety reasons/dangerous	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Plan to be online once area is safe and accessible
TC-2173	2/27/2025	N/A	N/A	Abandoned due to declining gas flows	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
H-1954N	3/7/2025	N/A	N/A	Abandoned; initially temporarily offline due to poor gas quality	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned
CV-24120	3/10/2025	4/1/2025	528	Temporarily offline due to poor gas quality	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24038	3/18/2025	4/1/2025	336	Temporarily offline - well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
CV-24013	3/20/2025	Pending	N/A	Temporarily offline - well inaccessible due to flooding	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Plan to be online once area is safe and accessible
SC-2001W	4/9/2025	N/A	N/A	Abandoned due to declining gas flows	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
H-1954S	3/26/2025	N/A	N/A	Abandoned due to declining gas flows	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
CV-24090	4/6/2025	5/26/2025	1,200	Temporarily offline - vacuum line cut off	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-103	4/13/2025	4/21/2025	192	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-2301	4/13/2025	4/30/2025	408	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-24059	4/13/2025	4/30/2025	408	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-24060	4/13/2025	4/21/2025	192	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-24069	4/13/2025	5/1/2025	432	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-24070	4/13/2025	4/30/2025	408	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-24071	4/13/2025	4/21/2025	192	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
CV-24081	4/13/2025	5/1/2025	432	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-24082	4/13/2025	4/30/2025	408	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-24083	4/8/2025	4/21/2025	312	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
H-1565C	4/13/2025	4/21/2025	192	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
H-1754S	4/13/2025	5/3/2025	480	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
H-1964S	4/13/2025	5/3/2025	480	Temporarily offline due to capping project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-1607	4/30/2025	Pending	N/A	Temporarily offline - well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Plan to be online once area is safe and accessible
FP-010	4/30/2025	Pending	N/A	Temporarily offline - well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Plan to be online once area is safe and accessible
CV-79R	5/1/2025	5/31/2025	720	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1572N	5/1/2025	5/20/2025	456	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1956S	5/1/2025	5/31/2025	720	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2169E	5/1/2025	5/31/2025	720	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24102	5/1/2025	5/18/2025	408	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24163	5/1/2025	5/20/2025	456	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24224	5/1/2025	5/31/2025	720	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
CV-24220	5/1/2025	5/31/2025	720	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1802S	5/1/2025	5/20/2025	456	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-1806S	5/1/2025	5/31/2025	720	Temporarily offline due to SSO	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Well is online
H-2274E	5/7/2025	Pending	N/A	Temporarily offline due to poor gas quality	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Planned to be abandoned

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
CV-24073	5/12/2025	5/14/2025	48	Well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
H-1773A	5/14/2025	Pending	N/A	Temporarily offline - well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Planned to be abandoned
TC-2174	5/14/2025	7/2/2025	1,176	Temporarily offline - well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
CV-24030	5/15/2025	7/2/2025	1,152	Well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
CV-2337	5/15/2025	Pending	N/A	Well inaccessible	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Plan to be online once area is safe and accessible
CV-2004	5/20/2025	N/A	N/A	Abandoned due to declining gas flows	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
H-1952N	5/29/2025	N/A	N/A	Abandoned; initially temporarily offline due to damage	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Abandoned
CV-07	5/30/2025	N/A	N/A	Abandoned due to damage	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Abandoned
H-1953S	5/30/2025	Pending	N/A	Temporarily offline; unable to locate	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Planned to be abandoned
CV-114	5/30/2025	Pending	N/A	Temporarily offline; on the burn area in the North slope	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Plan to be online once area is safe and accessible
CV-24024	5/13/2025	7/2/2025	1,200	Temporarily offline; on the burn area in the North slope	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Well is online
H-1754S	6/17/2025	N/A	N/A	Abandoned due to liner expansion	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
CV-103	6/17/2025	N/A	N/A	Abandoned due to damage	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area)	Abandoned
CV-74R	6/17/2025	N/A	N/A	Abandoned due to liner expansion	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
H-1772S	6/17/2025	N/A	N/A	Abandoned due to liner expansion	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
H-1755S	6/18/2025	N/A	N/A	Abandoned due to liner expansion	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
CV-2301	6/24/2025	7/10/2025	384	Temporarily offline due to liner replacement project	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Well is online
CV-08	6/25/2025	N/A	N/A	Abandoned	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
TC-2383S	6/27/2025	N/A	N/A	Abandoned due to bad gas quality	NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Abandoned
FP-014	6/30/2025	Pending	N/A	Temporary offline due to liner replacement project	GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area); NESHAP Section 63.1958(b)(3) (Declining flow); GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device); Expansion of GCCS	Plan to be online once area is safe and accessible
H-2275C	6/30/2025	Pending	N/A	Temporarily offline; unable to locate	GCCS Design Plan Section 6.2 (Decommissioning of a Collection Device)	Inspect and possibly reconnect
CV-24179	N/A	1/28/2025	N/A	New well put in service	--	--
CV-24180	N/A	1/28/2025	N/A	New well put in service	--	--
CV-24181	N/A	1/28/2025	N/A	New well put in service	--	--
CV-24187	N/A	1/28/2025	N/A	New well put in service	--	--
CV-24198	N/A	3/21/2025	N/A	New well put in service	--	--
CV-24199	N/A	3/21/2025	N/A	New well put in service	--	--
CV-24200	N/A	3/21/2025	N/A	New well put in service	--	--
CV-24213	N/A	3/18/2025	N/A	New well put in service	--	--
CV-24231	N/A	4/2/2025	N/A	New well put in service	--	--
H-2056B	N/A	1/28/2025	N/A	New well put in service	--	--
H-2162A	N/A	1/28/2025	N/A	New well put in service	--	--

Well ID	Date of Shutdown Event	Date of Startup Event	Duration of Event (hours)	Cause for Startup/Shutdown and Corrective Actions Taken	Justification	Replacement/GCCS Expansion/Plans or other Resolution
H-2171N	N/A	3/20/2025	N/A	New well put in service	--	--
H-2309N	N/A	3/21/2025	N/A	New well put in service	--	--
CV-2514	N/A	5/13/2025	N/A	New well put in service	--	--
CV-2513	N/A	5/16/2025	N/A	New well put in service	--	--
CV-2510	N/A	5/20/2025	N/A	New well put in service	--	--
CV-2509	N/A	5/20/2025	N/A	New well put in service	--	--
CV-2506	N/A	5/22/2025	N/A	New well put in service	--	--
CV-2508	N/A	5/25/2025	N/A	New well put in service	--	--
CV-2504	N/A	5/26/2025	N/A	New well put in service	--	--
CV-2505	N/A	5/26/2025	N/A	New well put in service	--	--
CV-2511	N/A	5/28/2025	N/A	New well put in service	--	--
CV-2512	N/A	5/28/2025	N/A	New well put in service	--	--
CV-2501	N/A	6/8/2025	N/A	New well put in service	--	--
CV-2502	N/A	6/8/2025	N/A	New well put in service	--	--
CV-2507	N/A	6/8/2025	N/A	New well put in service	--	--
CV-2503	N/A	6/10/2025	N/A	New well put in service	--	--

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
194/Y21	1/6/25	8:49	2,339	Moisture Condition, Soil/Dirt Compaction	1/16/25	346	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	441
194/Y22	1/6/25	8:53	5,960	Moisture Condition, Soil/Dirt Compaction	1/16/25	471	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	455
96/Y23	1/6/25	9:15	10,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	410	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	460
195/Y24	1/6/25	9:06	7,562	Moisture Condition, Soil/Dirt Compaction	1/16/25	313	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	175
162/Y25	1/6/25	9:11	4,117	Moisture Condition, Soil/Dirt Compaction	1/16/25	344	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	200
196/Y26	1/6/25	9:25	4,231	Moisture Condition, Soil/Dirt Compaction	1/16/25	400	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	210
196/Y27	1/6/25	9:28	2,146	Moisture Condition, Soil/Dirt Compaction	1/16/25	277	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	137
196/Y28	1/6/25	9:33	2,860	Moisture Condition, Soil/Dirt Compaction	1/16/25	313	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	95.7
198/Y29	1/6/25	9:36	5,780	Moisture Condition, Soil/Dirt Compaction	1/16/25	110	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	289
196/Y30	1/6/25	9:39	10,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	356	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	380
196/Y31	1/6/25	9:43	16,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	329	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	401
198/Y32	1/6/25	9:47	1,905	Moisture Condition, Soil/Dirt Compaction	1/16/25	249	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	372
198/Y33	1/6/25	9:50	70,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	230	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	412
198/Y34	1/6/25	9:53	30,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	430	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	440
198/Y35	1/6/25	9:56	50,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	419	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	377
212/Y36	1/6/25	10:03	650	Moisture Condition, Soil/Dirt Compaction	1/16/25	14.71	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	130
212/Y37	1/6/25	10:09	3,310	Moisture Condition, Soil/Dirt Compaction	1/16/25	66.7	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	192
212/Y38	1/6/25	10:15	742	Moisture Condition, Soil/Dirt Compaction	1/16/25	13.2	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	171
215/Y39	1/6/25	11:02	630	Moisture Condition, Soil/Dirt Compaction	1/16/25	22.55	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	33.8
215/Y40	1/6/25	11:00	870	Moisture Condition, Soil/Dirt Compaction	1/16/25	310	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	66.4
214/Y140	1/6/25	11:07	2,100	Moisture Condition, Soil/Dirt Compaction	1/16/25	420	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	180
214/Y141	1/6/25	11:10	6,400	Flow Increase	1/16/25	400	NA	NA	NA	Flow Increase	2/3/25	211
214/Y142	1/6/25	5:26	4,835	Flow Increase	1/16/25	310	NA	NA	NA	Flow Increase	2/3/25	288
214/Y143	1/6/25	11:19	2,453	Flow Increase	1/16/25	333	NA	NA	NA	Flow Increase	2/3/25	300
199/Y144	1/6/25	11:28	12,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	401	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	427
197/Y145	1/6/25	11:32	5,730	Moisture Condition, Soil/Dirt Compaction	1/16/25	481	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	373
197/Y146	1/6/25	11:36	4,861	Moisture Condition, Soil/Dirt Compaction	1/16/25	466	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	410
197/Y147	1/6/25	11:40	16,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	422	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	475
219/Y148	1/6/25	11:58	28,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	456	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	138
191/Y100	1/6/25	8:42	500	Flow Increase	1/16/25	19.44	NA	NA	NA	Flow Increase	2/3/25	25.7
186/Y101	1/6/25	9:27	550	Flow Increase	1/16/25	28.81	NA	NA	NA	Flow Increase	2/3/25	56.1
185/Y102	1/6/25	9:46	4,500	Flow Increase	1/16/25	83.41	NA	NA	NA	Flow Increase	2/3/25	261
185/Y103	1/6/25	9:48	4,785	Flow Increase	1/16/25	193	NA	NA	NA	Flow Increase	2/3/25	230
206/Y81	1/6/25	9:15	500	Flow Increase	1/16/25	18.62	NA	NA	NA	Flow Increase	2/3/25	69.7
170/Y82	1/6/25	9:54	1,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	110	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	347
179/Y61	1/6/25	8:55	985	Flow Increase	1/16/25	146	NA	NA	NA	Flow Increase	2/3/25	490
175/Y66	1/6/25	9:23	995	Flow Increase	1/16/25	193	NA	NA	NA	Flow Increase	2/3/25	404
64P/Y101	1/9/25	8:32	2,400	Flow Increase	1/16/25	220	NA	NA	NA	Flow Increase	2/3/25	467
65P/Y102	1/9/25	8:38	1,150	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	116	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	299
65P/Y103	1/9/25	8:43	1,284	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	172	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	262
48P/Y121	1/9/25	8:25	708	Moisture Condition, Soil/Dirt Compaction	1/16/25	180	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	139
44P/Y122	1/9/25	8:31	1,120	Flow Increase	1/16/25	233	NA	NA	NA	Flow Increase	2/3/25	479
64P/Y123	1/9/25	8:38	2,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	390	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	313
65P/Y124	1/9/25	8:43	3,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	316	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	390
58P/Y125	1/9/25	8:50	3,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	240	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	450
58P/Y126	1/9/25	8:54	5,000	Flow Increase	1/16/25	412	NA	NA	NA	Flow Increase	2/3/25	488
72P/Y127	1/9/25	9:00	2,000	Moisture Condition, Soil/Dirt Compaction	1/16/25	210	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	397
246/Y61	1/9/25	9:20	736	Moisture Condition, Soil/Dirt Compaction	1/16/25	140	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	344
247/Y62	1/9/25	9:35	640	Moisture Condition, Soil/Dirt Compaction	1/16/25	157	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	163
103/Y63	1/9/25	10:40	803	Moisture Condition, Soil/Dirt Compaction	1/16/25	339	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	190
103/Y64	1/9/25	10:48	700	Moisture Condition, Soil/Dirt Compaction	1/16/25	210	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	166
52/Y81	1/9/25	9:16	500	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	32.11	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	128
51/Y82	1/9/25	9:21	700	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	90.42	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	237
92/Y83	1/9/25	9:33	550	Moisture Condition, Soil/Dirt Compaction; Flow Increase	1/16/25	15.25	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/3/25	97.8
95/Y84	1/9/25	9:49	800	Moisture Condition, Soil/Dirt Compaction	1/16/25	13.81	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	175
220/Y21	1/9/25	8:17	523	Moisture Condition, Soil/Dirt Compaction	1/16/25	9.89	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	45.6
220/Y22	1/9/25	8:19	500	Moisture Condition, Soil/Dirt Compaction	1/16/25	8.16	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	23.1
220/Y23	1/9/25	8:20	872	Moisture Condition, Soil/Dirt Compaction	1/16/25	24.15	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	113
227/Y24	1/9/25	8:27	500	Flow Increase	1/16/25	13.6	NA	NA	NA	Flow Increase	2/3/25	64.7
227/Y25	1/9/25	8:30	3,728	Moisture Condition, Soil/Dirt Compaction	1/16/25	410	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	475
222/Y26	1/9/25	8:32	500	Moisture Condition, Soil/Dirt Compaction	1/16/25	33.13	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	220
222/Y27	1/9/25	8:35	600	Moisture Condition, Soil/Dirt Compaction	1/16/25	40.5	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	145
227/Y28	1/9/25	8:40	523	Moisture Condition, Soil/Dirt Compaction	1/16/25	433	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	123
221/Y29	1/9/25	8:57	541	Moisture Condition, Soil/Dirt Compaction	1/16/25	13.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	90.3
240/Y30	1/9/25	9:38	975	Moisture Condition, Soil/Dirt Compaction	1/16/25	19.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	430
240/Y31	1/9/25	9:41	2,732	Moisture Condition, Soil/Dirt Compaction	1/16/25	47.05	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	377
239/Y32	1/9/25	9:50	700	Moisture Condition, Soil/Dirt Compaction	1/16/25	13.45	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/3/25	135

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
159/Y21	1/24/25	7:41	1,000	Moisture Condition, Soil/Dirt Compaction	1/31/25	23.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/21/25	325
149/Y22	1/24/25	7:53	3,000	Flow Increase	1/31/25	132	NA	NA	NA	Flow Increase	2/21/25	220
159/Y23	1/24/25	8:15	1,500	Moisture Condition, Soil/Dirt Compaction	1/31/25	21.6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/21/25	480
184/Y24	1/24/25	9:09	1,400	Flow Increase	1/31/25	17.76	NA	NA	NA	Flow Increase	2/21/25	410
184/Y25	1/24/25	9:12	1,200	Flow Increase	1/31/25	18.9	NA	NA	NA	Flow Increase	2/21/25	380
165/Y1	1/24/25	7:39	1,159	Flow Increase	1/31/25	17.91	NA	NA	NA	Flow Increase	2/21/25	310
160/Y2	1/24/25	7:57	5,771	Flow Increase	1/31/25	107	NA	NA	NA	Flow Increase	2/21/25	292
83/Y3	1/24/25	8:16	1,002	Moisture Condition, Soil/Dirt Compaction	1/31/25	28.78	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/21/25	435
83/Y4	1/24/25	8:19	558	Flow Increase	1/31/25	53.86	NA	NA	NA	Flow Increase	2/21/25	410
155/Y5	1/24/25	8:23	699	Flow Increase	1/31/25	27.93	NA	NA	NA	Flow Increase	2/21/25	410
83/Y6	1/24/25	8:26	580	Flow Increase	1/31/25	29.71	NA	NA	NA	Flow Increase	2/21/25	220
181/Y7	1/24/25	9:04	739	Flow Increase	1/31/25	27.93	NA	NA	NA	Flow Increase	2/21/25	410
179/Y8	1/24/25	9:16	9,610	Flow Increase	1/31/25	13.26	NA	NA	NA	Flow Increase	2/21/25	370
167/Y42	1/24/25	7:50	947	Flow Increase	1/31/25	34.17	NA	NA	NA	Flow Increase	2/21/25	480
171/Y43	1/24/25	8:04	556	Moisture Condition, Soil/Dirt Compaction	1/31/25	34.35	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/21/25	380
186/Y44	1/24/25	9:30	769	Flow Increase	1/31/25	58.15	NA	NA	NA	Flow Increase	2/21/25	270
150/Y45	1/24/25	10:01	1,427	Flow Increase	1/31/25	27.78	NA	NA	NA	Flow Increase	2/21/25	490
150/Y46	1/24/25	10:07	1,843	Flow Increase	1/31/25	133	NA	NA	NA	Flow Increase	2/21/25	395
177/Y64	1/24/25	9:19	989	Flow Increase	1/31/25	13.71	NA	NA	NA	Flow Increase	2/21/25	390
215/Y26	1/24/25	10:44	1,000	Moisture Condition, Soil/Dirt Compaction	1/31/25	29.68	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/21/25	400
215/Y27	1/24/25	10:48	1,000	Flow Increase	1/31/25	31.42	NA	NA	NA	Flow Increase	2/21/25	485
216/Y41	1/29/25	8:17	506	Moisture Condition, Soil/Dirt Compaction	2/3/25	283	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/28/25	312
99/Y42	1/29/25	8:26	6,429	Moisture Condition, Soil/Dirt Compaction	2/3/25	210	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/28/25	409
194/Y43	1/29/25	8:43	663	Flow Increase	2/3/25	410	NA	NA	NA	Flow Increase	2/28/25	210
159/Y44	1/29/25	9:36	4,834	Moisture Condition, Soil/Dirt Compaction	2/3/25	314	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/28/25	464
159/Y45	1/29/25	9:40	924	Moisture Condition, Soil/Dirt Compaction	2/3/25	196	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	2/28/25	145
89/Y61	1/29/25	9:54	1,280	Flow Increase; Flex hose repaired	2/3/25	122	NA	NA	NA	Flow Increase; Flex hose repaired	2/28/25	330
150/Y46	1/29/25	10:32	508	Flow Increase	2/3/25	319	NA	NA	NA	Flow Increase	2/28/25	94.7
156/Y47	1/29/25	10:42	551	Flow Increase	2/3/25	190	NA	NA	NA	Flow Increase	2/28/25	63.1
178/Y62	1/29/25	10:35	1,082	Flow Increase	2/3/25	466	NA	NA	NA	Flow Increase	2/28/25	131
189/Y1	2/10/25	8:32	560	Flow Increase	2/19/25	38.56	NA	NA	NA	Flow Increase	3/8/25	470
239/Y21	2/10/25	10:05	6,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	402	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	5.3
239/Y22	2/10/25	10:12	1,400	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	59.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	5.44
238/Y23	2/10/25	10:16	1,300	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	72.11	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	70
33/Y24	2/10/25	11:07	18,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	489	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	12.62
33/Y25	2/10/25	11:12	43,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	477	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	14.78
33/Y26	2/10/25	11:19	11,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	389	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	35.7
180/Y41	2/10/25	8:42	1,282	Flow Increase	2/19/25	103	NA	NA	NA	Flow Increase	3/8/25	72.5
180/Y42	2/10/25	8:45	909	Flow Increase	2/19/25	74.29	NA	NA	NA	Flow Increase	3/8/25	480
181/Y43	2/10/25	8:57	525	Flow Increase	2/19/25	46.3	NA	NA	NA	Flow Increase	3/8/25	350
220/Y44	2/10/25	10:17	1,283	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	112	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	65
32/Y45	2/10/25	11:10	583	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	207	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	490
172/Y82	2/10/25	8:58	556	Flow Increase	2/19/25	83.48	NA	NA	NA	Flow Increase	3/8/25	395
157/Y84	2/10/25	9:18	603	Flow Increase	2/19/25	42.5	NA	NA	NA	Flow Increase	3/8/25	435
170/Y101	2/10/25	8:57	5,000	Flow Increase	2/19/25	406	NA	NA	NA	Flow Increase	3/8/25	25
170/Y102	2/10/25	9:05	804	Flow Increase	2/19/25	95.02	NA	NA	NA	Flow Increase	3/8/25	475
171/Y103	2/10/25	9:14	860	Flow Increase	2/19/25	326	NA	NA	NA	Flow Increase	3/8/25	490
59/Y104	2/10/25	11:12	560	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	311	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	252
153/Y121	2/10/25	8:37	768	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	269	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	390
153/Y122	2/10/25	8:40	756	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	348	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	420
154/Y126	2/10/25	9:01	1,547	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	161	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	85
229/Y127	2/10/25	10:02	786	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	276	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	475
40/Y128	2/10/25	11:09	1,007	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	280	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	17.4
40/Y129	2/10/25	11:12	1,783	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	456	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	210
175/Y61	2/10/25	8:21	959	Flow Increase	2/19/25	80.42	NA	NA	NA	Flow Increase	3/8/25	360
175/Y62	2/10/25	8:26	541	Flow Increase	2/19/25	39.24	NA	NA	NA	Flow Increase	3/8/25	410
175/Y63	2/10/25	8:27	720	Flow Increase	2/19/25	104	NA	NA	NA	Flow Increase	3/8/25	380
175/Y64	2/10/25	8:30	2,563	Flow Increase	2/19/25	126	NA	NA	NA	Flow Increase	3/8/25	166
175/Y65	2/10/25	8:32	16,347	Flow Increase	2/19/25	422	NA	NA	NA	Flow Increase	3/8/25	180
174/Y66	2/10/25	8:43	40,096	Repaired seal around support pole	2/19/25	473	NA	NA	NA	Repaired seal around support pole	3/8/25	200
174/Y67	2/10/25	8:49	529	Flow Increase	2/19/25	199	NA	NA	NA	Flow Increase	3/8/25	370
173/Y68	2/10/25	8:57	772	Flow Increase	2/19/25	77.01	NA	NA	NA	Flow Increase	3/8/25	410
173/Y69	2/10/25	8:58	3,240	Flow Increase	2/19/25	363	NA	NA	NA	Flow Increase	3/8/25	210
173/Y70	2/10/25	9:00	2,261	Patched tear in cap	2/19/25	267	NA	NA	NA	Patched tear in cap	3/8/25	300
173/Y71	2/10/25	9:02	828	Patched tear in cap	2/19/25	29.09	NA	NA	NA	Patched tear in cap	3/8/25	410
176/Y72	2/10/25	9:08	765	Flow Increase	2/19/25	70.61	NA	NA	NA	Flow Increase	3/8/25	450
176/Y73	2/10/25	9:10	3,997	Flow Increase	2/19/25	305	NA	NA	NA	Flow Increase	3/8/25	202
176/Y74	2/10/25	9:12	770	Flow Increase	2/19/25	110	NA	NA	NA	Flow Increase	3/8/25	420
176/Y75	2/10/25	9:13	8,579	Flow Increase	2/19/25	443	NA	NA	NA	Flow Increase	3/8/25	219
176/Y76	2/10/25	9:15	10,169	Flow Increase	2/19/25	491	NA	NA	NA	Flow Increase	3/8/25	225
176/Y77	2/10/25	9:17	1,256	Flow Increase	2/19/25	69.77	NA	NA	NA	Flow Increase	3/8/25	229
176/Y78	2/10/25	8:07	801	Flow Increase	2/19/25	80.1	NA	NA	NA	Flow Increase	3/8/25	450
241/Y80	2/10/25	10:04	1,521	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	153	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	283
241/Y201	2/10/25	10:14	505	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	83.97	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	320
36/Y202	2/10/25	11:03	720	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	84.06	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	480
36/Y203	2/10/25	11:05	1,196	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	309	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	492
54/Y105	2/10/25	11:15	1,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/19/25	173	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/8/25	225
160/Y63	2/21/25	8:10	24,000	Moisture Condition, Soil/Dirt Compaction; Flow Increase	2/28/25	473	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction; Flow Increase	3/20/25	5.9
165/Y64	2/21/25	8:18	3,000	Moisture Condition, Soil/Dirt Compaction	2/28/25	401	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	3/20/25	25.1
165/Y65	2/21/25	8:23	1,400	Flow Increase	2/28/25	454	NA	NA	NA	Flow Increase	3/20/25	25.1
171/Y66	2/21/25	8:36	3,000	Flow Increase	2/28/25	379	NA	NA	NA	Flow Increase	3/20/25	11.9
158/Y67	2/21/25	8:45	2,200	Flow Increase	2/28/25	400	NA	NA	NA	Flow Increase	3/20/25	11.3
154/Y42	2/21/25	7:59	720	Flow Increase	2/28/25	260	NA	NA	NA	Flow Increase	3/20/25	7.1
154/Y43	2/21/25	8:04	527	Flow Increase	2/28/25	95.4	NA	NA	NA	Flow Increase	3/20/25	8.8
154/Y44	2/21/25	8:10	800	Flow Increase	2/28/25	221	NA	NA	NA	Flow Increase	3/20/25	9.3
153/Y45	2/21/25	8:17	1,200	Flow Increase	2/28/25	410	NA	NA	NA	Flow Increase	3/20/25	8.4
153/Y46	2/21/25	8:22	600	Flow Increase	2/28/25	64.1	NA	NA	NA	Flow Increase	3/20/25	11.4
153/Y47	2/21/25	8:34	1,700	Flow Increase	2/28/25	137	NA	NA	NA	Flow Increase	3/20/25	9.6
153/Y48	2/21/25	8:38	850	Flow Increase	2/28/25	88.7	NA	NA	NA	Flow Increase	3/20/25	7.6
151/Y49	2/21/25	8:44	520	Flow Increase	2/28/25	32.1	NA	NA	NA	Flow Increase	3/20/25	6.1

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
152/Y50	2/21/25	8:58	720	Flow Increase	2/28/25	47.8	NA	NA	NA	Flow Increase	3/20/25	8.1
153/Y51	2/21/25	9:04	507	Flow Increase	2/28/25	13.8	NA	NA	NA	Flow Increase	3/20/25	7.5
172/Y2	2/21/25	8:10	1,400	Flow Increase	2/28/25	431	NA	NA	NA	Flow Increase	3/20/25	12.3
178/Y6	2/21/25	8:58	959	Flow Increase	2/28/25	399	NA	NA	NA	Flow Increase	3/20/25	15
166/Y21	2/21/25	8:01	1,345	Flow Increase	2/28/25	297	NA	NA	NA	Flow Increase	3/20/25	27.5
166/Y22	2/21/25	8:09	1,267	Flow Increase	2/28/25	177	NA	NA	NA	Flow Increase	3/20/25	58.6
166/Y23	2/21/25	8:14	5,321	Flow Increase	2/28/25	490	NA	NA	NA	Flow Increase	3/20/25	125
166/Y24	2/21/25	8:18	3,800	Flow Increase	2/28/25	443	NA	NA	NA	Flow Increase	3/20/25	210
166/Y25	2/21/25	8:23	2,787	Flow Increase	2/28/25	179	NA	NA	NA	Flow Increase	3/20/25	108
166/Y26	2/21/25	8:31	10,060	Flow Increase	2/28/25	182	NA	NA	NA	Flow Increase	3/20/25	101
166/Y27	2/21/25	8:35	3,306	Flow Increase	2/28/25	477	NA	NA	NA	Flow Increase	3/20/25	136
166/Y28	2/21/25	8:42	11,463	Flow Increase	2/28/25	272	NA	NA	NA	Flow Increase	3/20/25	97.7
166/Y29	2/21/25	8:48	10,071	Flow Increase	2/28/25	167	NA	NA	NA	Flow Increase	3/20/25	39.5
157/Y1	2/26/25	8:52	700	Flow Increase	3/8/25	380	NA	NA	NA	Flow Increase	3/26/25	7.3
178/Y3	2/26/25	9:28	5,000	Flow Increase	3/8/25	100	NA	NA	NA	Flow Increase	3/26/25	8.2
185/Y4	2/26/25	9:37	7,000	Patched tear in cap	3/8/25	260	NA	NA	NA	Patched tear in cap	3/26/25	7.3
214/Y61	2/26/25	9:15	828	Flow Increase	3/8/25	220	NA	NA	NA	Flow Increase	3/26/25	43.3
214/Y62	2/26/25	9:17	773	Moisture Condition, Soil/Dirt Compaction	3/8/25	410	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	3/26/25	21.8
214/Y63	2/26/25	9:19	603	Flow Increase	3/8/25	470	NA	NA	NA	Flow Increase	3/26/25	9.7
214/Y64	2/26/25	9:23	1,108	Flow Increase	3/8/25	200	NA	NA	NA	Flow Increase	3/26/25	16.3
215/Y65	2/26/25	9:29	500	Moisture Condition, Soil/Dirt Compaction	3/8/25	220	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	3/26/25	292
212/Y66	2/26/25	9:41	3,700	Flow Increase	3/8/25	200	NA	NA	NA	Flow Increase	3/26/25	10.4
199/Y67	2/26/25	9:46	1,312	Flow Increase	3/8/25	390	NA	NA	NA	Flow Increase	3/26/25	8.3
197/Y68	2/26/25	9:50	2,300	Flow Increase	3/8/25	77	NA	NA	NA	Flow Increase	3/26/25	10.6
197/Y69	2/26/25	9:54	7,100	Flow Increase	3/8/25	14.1	NA	NA	NA	Flow Increase	3/26/25	267
96/Y70	2/26/25	10:03	1,070	Flow Increase	3/8/25	425	NA	NA	NA	Flow Increase	3/26/25	151
221/Y121	2/26/25	8:35	612	Flow Increase	3/8/25	470	NA	NA	NA	Flow Increase	3/26/25	29.7
222/Y122	2/26/25	8:51	4,146	Flow Increase	3/8/25	220	NA	NA	NA	Flow Increase	3/26/25	197
225/Y123	2/26/25	9:32	2,086	Flow Increase	3/8/25	110	NA	NA	NA	Flow Increase	3/26/25	120
244/Y124	2/26/25	9:55	5,038	Flow Increase	3/8/25	380	NA	NA	NA	Flow Increase	3/26/25	14.9
236/Y141	2/26/25	8:22	561	Flow Increase	3/8/25	330	NA	NA	NA	Flow Increase	3/26/25	134
236/Y142	2/26/25	8:35	656	Flow Increase	3/8/25	425	NA	NA	NA	Flow Increase	3/26/25	454
235/Y143	2/26/25	8:45	988	Flow Increase	3/8/25	490	NA	NA	NA	Flow Increase	3/26/25	32.9
232/Y144	2/26/25	9:12	1,296	Flow Increase	3/8/25	82	NA	NA	NA	Flow Increase	3/26/25	173
231/Y145	2/26/25	9:25	2,062	Flow Increase	3/8/25	95	NA	NA	NA	Flow Increase	3/26/25	25.2
230/Y146	2/26/25	9:39	678	Flow Increase	3/8/25	390	NA	NA	NA	Flow Increase	3/26/25	15.3
95/Y161	2/26/25	8:18	754	Flow Increase	3/8/25	485	NA	NA	NA	Flow Increase	3/26/25	165
98/Y162	2/26/25	8:28	2,000	Flow Increase	3/8/25	85	NA	NA	NA	Flow Increase	3/26/25	79.1
103/Y163	2/26/25	8:39	1,800	Flow Increase	3/8/25	80	NA	NA	NA	Flow Increase	3/26/25	393
100/Y164	2/26/25	9:01	1,876	Flow Increase	3/8/25	83	NA	NA	NA	Flow Increase	3/26/25	290
174/Y622	3/10/25	9:05	1,680	Flow Increase	3/20/25	181	NA	NA	NA	Flow Increase	4/9/25	24.19
173/Y623	3/10/25	9:22	600	Flow Increase	3/20/25	31.9	NA	NA	NA	Flow Increase	4/9/25	55.8
173/Y64	3/10/25	9:33	600	Flow Increase	3/20/25	23.1	NA	NA	NA	Flow Increase	4/9/25	49.2
157/Y65	3/10/25	9:44	657	Flow Increase	3/20/25	23.4	NA	NA	NA	Flow Increase	4/9/25	290
147/Y66	3/10/25	10:08	2,000	Moisture Condition, Soil/Dirt Compaction	3/20/25	168	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	390
165/Y67	3/10/25	11:23	3,000	Moisture Condition, Soil/Dirt Compaction	3/20/25	46.5	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	89.7
161/Y68	3/10/25	11:34	1,100	Moisture Condition, Soil/Dirt Compaction	3/20/25	6.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	435
77/Y7	3/10/25	10:30	605	Flow Increase	3/20/25	32.5	NA	NA	NA	Flow Increase	4/9/25	280
203/Y102	3/10/25	9:02	662	Flow Increase	3/20/25	113	NA	NA	NA	Flow Increase	4/9/25	480
169/Y103	3/10/25	9:21	500	Flow Increase	3/20/25	31.3	NA	NA	NA	Flow Increase	4/9/25	250
169/Y104	3/10/25	9:31	1,109	Flow Increase	3/20/25	483	NA	NA	NA	Flow Increase	4/9/25	12.06
169/Y105	3/10/25	9:34	1,225	Flow Increase	3/20/25	421	NA	NA	NA	Flow Increase	4/9/25	10.9
169/Y106	3/10/25	9:41	557	Flow Increase	3/20/25	457	NA	NA	NA	Flow Increase	4/9/25	14.1
169/Y107	3/10/25	9:43	1,039	Flow Increase	3/20/25	11.1	NA	NA	NA	Flow Increase	4/9/25	10.53
168/Y108	3/10/25	9:46	1,003	Flow Increase	3/20/25	12.3	NA	NA	NA	Flow Increase	4/9/25	20.4
170/Y109	3/10/25	9:51	790	Flow Increase	3/20/25	301	NA	NA	NA	Flow Increase	4/9/25	17.2
170/Y110	3/10/25	9:56	881	Flow Increase	3/20/25	155	NA	NA	NA	Flow Increase	4/9/25	17.2
171/Y111	3/10/25	10:05	690	Flow Increase	3/20/25	12	NA	NA	NA	Flow Increase	4/9/25	230
171/Y112	3/10/25	10:09	581	Flow Increase	3/20/25	33.4	NA	NA	NA	Flow Increase	4/9/25	5.22
171/Y113	3/10/25	10:14	520	Flow Increase	3/20/25	19.9	NA	NA	NA	Flow Increase	4/9/25	4.35
158/Y114	3/10/25	10:19	1,573	Flow Increase	3/20/25	173	NA	NA	NA	Flow Increase	4/9/25	185
158/Y115	3/10/25	10:23	1,017	Flow Increase	3/20/25	56.1	NA	NA	NA	Flow Increase	4/9/25	225
53/Y116	3/10/25	10:48	590	Moisture Condition, Soil/Dirt Compaction	3/20/25	59.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	4.33
53/Y117	3/10/25	11:02	513	Moisture Condition, Soil/Dirt Compaction	3/20/25	15.2	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	98.25
86/Y18	3/10/25	11:43	590	Moisture Condition, Soil/Dirt Compaction	3/20/25	11.9	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	5.68
68/Y19	3/10/25	11:53	801	Moisture Condition, Soil/Dirt Compaction	3/20/25	11.4	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	17.8
162/Y20	3/10/25	12:05	731	Moisture Condition, Soil/Dirt Compaction	3/20/25	111	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	13.9
196/Y21	3/10/25	12:14	843	Moisture Condition, Soil/Dirt Compaction	3/20/25	28.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	10.22
196/Y22	3/10/25	12:20	509	Moisture Condition, Soil/Dirt Compaction	3/20/25	31.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	452
198/Y23	3/10/25	12:37	871	Moisture Condition, Soil/Dirt Compaction	3/20/25	40.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/9/25	10.9
181/Y42	3/10/25	8:25	1,356	Flow Increase	3/20/25	17.2	NA	NA	NA	Flow Increase	4/9/25	229
181/Y43	3/10/25	8:26	723	Flow Increase	3/20/25	14.8	NA	NA	NA	Flow Increase	4/9/25	25.17
181/Y44	3/10/25	8:31	5,475	Flow Increase	3/20/25	13.7	NA	NA	NA	Flow Increase	4/9/25	55.6
181/Y45	3/10/25	8:33	700	Flow Increase	3/20/25	29.4	NA	NA	NA	Flow Increase	4/9/25	18.3
181/Y46	3/10/25	8:34	856	Flow Increase	3/20/25	7.1	NA	NA	NA	Flow Increase	4/9/25	19.33
181/Y47	3/10/25	8:40	913	Flow Increase	3/20/25	23.8	NA	NA	NA	Flow Increase	4/9/25	220
181/Y48	3/10/25	8:43	500	Flow Increase	3/20/25	24.5	NA	NA	NA	Flow Increase	4/9/25	190
175/Y49	3/10/25	8:49	500	Flow Increase	3/20/25	29.4	NA	NA	NA	Flow Increase	4/9/25	79.5
175/Y50	3/10/25	8:51	700	Flow Increase	3/20/25	54.7	NA	NA	NA	Flow Increase	4/9/25	24.8
175/Y51	3/10/25	8:54	800	Flow Increase	3/20/25	12.1	NA	NA	NA	Flow Increase	4/9/25	325
175/Y52	3/10/25	8:58	800	Flow Increase	3/20/25	11.3	NA	NA	NA	Flow Increase	4/9/25	24.17
175/Y53	3/10/25	8:59	5,232	Flow Increase	3/20/25	97.4	NA	NA	NA	Flow Increase	4/9/25	55.19
175/Y54	3/10/25	9:07	900	Flow Increase	3/20/25	36.7	NA	NA	NA	Flow Increase	4/9/25	17.9
176/Y55	3/10/25	9:10	2,456	Flow Increase	3/20/25	55.9	NA	NA	NA	Flow Increase	4/9/25	25.18
175/Y56	3/10/25	9:16	952	Flow Increase	3/20/25	20.1	NA	NA	NA	Flow Increase	4/9/25	50
176/Y57	3/10/25	9:18	500	Flow Increase	3/20/25	168	NA	NA	NA	Flow Increase	4/9/25	320
176/Y58	3/10/25	9:23	9,813	Flow Increase	3/20/25	20.6	NA	NA	NA	Flow Increase	4/9/25	250
177/Y59	3/10/25	9:41	900	Flow Increase	3/20/25	11.1	NA	NA	NA	Flow Increase	4/9/25	190
156/Y60	3/10/25	9:52	913	Flow Increase	3/20/25	404	NA	NA	NA	Flow Increase	4/9/25	69.01
156/Y61	3/10/25	9:58	500	Flow Increase	3/20/25	39.1	NA	NA	NA	Flow Increase	4/9/25	320
156/Y62	3/10/25	10:02	800	Flow Increase	3/20/25	19.3	NA	NA	NA	Flow Increase	4/9/25	345
156/Y63	3/10/25	10:04	500	Flow Increase	3/20/25	17.1	NA	NA	NA	Flow Increase	4/9/25	280
146/Y641	3/10/25	10:11	500	Flow Increase	3/20/25	11.3	NA	NA	NA	Flow Increase	4/9/25	135
84/Y651	3/10/25	11:03	800	Flow Increase	3/20/25	12.4	NA	NA	NA	Flow Increase	4/9/25	70.08
84/Y661	3/10/25	11:10	500	Flow Increase	3/20/25	17.6	NA	NA	NA	Flow Increase	4/9/25	65.69
84/Y671	3/10/25	11:16	800	Flow Increase	3/20/25	43.21	NA	NA	NA	Flow Increase	4/9/25	169
30/Y681	3/10/25	11:20	600	Flow Increase	3/20/25	12.6	NA	NA	NA	Flow Increase	4/9/25	55.8
30/Y69	3/10/25	11:22	500	Flow Increase	3/20/25	41.3	NA	NA	NA	Flow Increase	4/9/25	59.93
33/Y70	3/10/25	11:29	600	Flow Increase	3/20/25	13.8	NA	NA	NA	Flow Increase	4/9/25	134
32/Y71	3/10/25	11:33	900	Flow Increase	3/20/25	23.5	NA	NA	NA	Flow Increase	4/9/25	101
32/Y72	3/10/25	11:36	500	Flow Increase	3/20/25	22.5	NA	NA	NA	Flow Increase	4/9/25	210
32/Y73	3/10/25	11:39	500	Flow Increase	3/20/25	97.1	NA	NA	NA	Flow Increase	4/9/25	131
90/Y74	3/10/25	11:48	500	Flow Increase	3/20/25	9.6	NA	NA	NA	Flow Increase	4/9/25	55.7
83/Y83	3/10/25	10:19	612	Flow Increase	3/20/25	136	NA	NA	NA	Flow Increase	4/9/25	109
85/Y85	3/10/25	9:32	625	Flow Increase	3/20/25	136	NA	NA	NA	Flow Increase	4/9/25	335
86/Y86	3/10/25	9:38	590	Flow Increase	3/20/25	42.1	NA	NA	NA	Flow Increase	4/9/25	206
99/Y221	3/10/25	10:53	949	Flow Increase	3/20/25	97.8	NA	NA	NA	Flow Increase	4/9/25	290

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
231/Y81	3/11/25	8:07	551	Moisture Condition, Soil/Dirt Compaction	3/20/25	265	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	283
231/Y82	3/11/25	8:16	603	Moisture Condition, Soil/Dirt Compaction	3/20/25	371	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	430
231/Y83	3/11/25	8:23	590	Moisture Condition, Soil/Dirt Compaction	3/20/25	70.5	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	63.2
230/Y84	3/11/25	8:42	1,045	Moisture Condition, Soil/Dirt Compaction	3/20/25	249	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	383
229/Y85	3/11/25	8:55	7,880	Moisture Condition, Soil/Dirt Compaction	3/20/25	36.7	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	85.55
227/Y86	3/11/25	9:29	559	Moisture Condition, Soil/Dirt Compaction	3/20/25	146	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	75.9
59/Y41	3/11/25	8:03	500	Moisture Condition, Soil/Dirt Compaction	3/20/25	15.6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	275
60/Y42	3/11/25	8:08	600	Moisture Condition, Soil/Dirt Compaction	3/20/25	59.4	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	178
60/Y43	3/11/25	8:15	500	Moisture Condition, Soil/Dirt Compaction	3/20/25	130	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	311
61/Y44	3/11/25	8:19	500	Moisture Condition, Soil/Dirt Compaction	3/20/25	7.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	348
40/Y45	3/11/25	8:38	900	Moisture Condition, Soil/Dirt Compaction	3/20/25	235	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	260
63/Y46	3/11/25	9:01	500	Moisture Condition, Soil/Dirt Compaction	3/20/25	14.9	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	155
63/Y47	3/11/25	9:06	600	Moisture Condition, Soil/Dirt Compaction	3/20/25	11.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	195
63/Y48	3/11/25	9:10	725	Moisture Condition, Soil/Dirt Compaction	3/20/25	44.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	340
63/Y49	3/11/25	9:17	3,429	Moisture Condition, Soil/Dirt Compaction	3/20/25	123	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	180
44/Y161	3/11/25	8:36	500	Moisture Condition, Soil/Dirt Compaction	3/20/25	18.9	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	250
65/Y162	3/11/25	8:43	750	Moisture Condition, Soil/Dirt Compaction	3/20/25	112	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	320
101/Y61	3/11/25	8:01	650	Moisture Condition, Soil/Dirt Compaction	3/20/25	106	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	260
103/Y62	3/11/25	8:11	900	Moisture Condition, Soil/Dirt Compaction	3/20/25	125	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	84.6
37/Y1	3/11/25	8:09	664	Moisture Condition, Soil/Dirt Compaction	3/20/25	7.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	390
37/Y2	3/11/25	8:13	616	Moisture Condition, Soil/Dirt Compaction	3/20/25	54.6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	435
38/Y101	3/11/25	8:29	5,000	Moisture Condition, Soil/Dirt Compaction	3/20/25	192	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	142
38/Y102	3/11/25	8:33	1,900	Moisture Condition, Soil/Dirt Compaction	3/20/25	8.6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	480
92/Y103	3/11/25	9:19	1,600	Moisture Condition, Soil/Dirt Compaction	3/20/25	92.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	110
51/Y104	3/11/25	9:30	1,000	Moisture Condition, Soil/Dirt Compaction	3/20/25	51.7	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/11/25	55.1
166/Y200	3/19/25	10:36	1,000	Moisture Condition, Soil/Dirt Compaction	3/26/25	380	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/18/25	303
83/Y21	3/19/25	9:12	600	Moisture Condition, Soil/Dirt Compaction	3/26/25	21.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/18/25	100
214/Y1	3/19/25	10:25	900	Flow Increase	3/26/25	14.3	NA	NA	NA	Flow Increase	4/18/25	98.62
214/Y2	3/19/25	10:33	800	Flow Increase	3/26/25	19.7	NA	NA	NA	Flow Increase	4/18/25	78.65
214/Y3	3/19/25	10:41	900	Flow Increase	3/26/25	54.8	NA	NA	NA	Flow Increase	4/18/25	299
214/Y4	3/19/25	10:46	600	Flow Increase	3/26/25	16.3	NA	NA	NA	Flow Increase	4/18/25	65.21
215/Y5	3/19/25	10:52	800	Flow Increase	3/26/25	313	NA	NA	NA	Flow Increase	4/18/25	71.31
208/Y41	3/19/25	9:29	551	Flow Increase	3/26/25	438	NA	NA	NA	Flow Increase	4/18/25	16.21
208/Y42	3/19/25	9:38	623	Flow Increase	3/26/25	343	NA	NA	NA	Flow Increase	4/18/25	25.19
204/Y43	3/19/25	9:53	590	Seal Repaired	3/26/25	8	NA	NA	NA	Seal Repaired	4/18/25	30.46
204/Y44	3/19/25	10:04	743	Seal Repaired	3/26/25	101	NA	NA	NA	Seal Repaired	4/18/25	199
207/Y45	3/19/25	10:16	815	Liner Repaired	3/26/25	9.1	NA	NA	NA	Liner Repaired	4/18/25	210
166/Y46	3/19/25	11:10	747	Flow Increase	3/26/25	26.9	NA	NA	NA	Flow Increase	4/18/25	17.65
167/Y47	3/19/25	11:23	690	Flow Increase	3/26/25	56.3	NA	NA	NA	Flow Increase	4/18/25	14.11
168/Y48	3/19/25	11:33	768	Liner Repaired	3/26/25	33.4	NA	NA	NA	Liner Repaired	4/18/25	13.91
187/Y121	3/19/25	9:51	2,133	Liner Repaired	3/26/25	5.8	NA	NA	NA	Liner Repaired	4/18/25	76.24
184/Y122	3/19/25	10:09	4,213	Flow Increase	3/26/25	7.7	NA	NA	NA	Flow Increase	4/18/25	81.32
184/Y123	3/19/25	10:45	4,123	Flow Increase	3/26/25	7.2	NA	NA	NA	Flow Increase	4/18/25	10.1
186/Y124	3/19/25	10:54	723	Flow Increase	3/26/25	7.1	NA	NA	NA	Flow Increase	4/18/25	16.01
187/Y125	3/19/25	11:06	742	Flow Increase	3/26/25	9.1	NA	NA	NA	Flow Increase	4/18/25	79.3
187/Y126	3/19/25	11:09	800	Flow Increase	3/26/25	13.9	NA	NA	NA	Flow Increase	4/18/25	161
78/Y81	3/19/25	9:14	500	Flow Increase	3/26/25	9.7	NA	NA	NA	Flow Increase	4/18/25	159
147/Y82	3/19/25	9:53	510	Flow Increase	3/26/25	450	NA	NA	NA	Flow Increase	4/18/25	22
157/Y83	3/19/25	10:11	521	Flow Increase	3/26/25	101	NA	NA	NA	Flow Increase	4/18/25	27.16
173/Y84	3/19/25	10:36	561	Liner Repaired	3/26/25	8.3	NA	NA	NA	Liner Repaired	4/18/25	29.13
173/Y85	3/19/25	10:47	534	Liner Repaired	3/26/25	8.9	NA	NA	NA	Liner Repaired	4/18/25	201
174/Y86	3/19/25	10:54	522	Flow Increase	3/26/25	8.1	NA	NA	NA	Flow Increase	4/18/25	219
170/Y87	3/19/25		544	Flow Increase	3/26/25	6.3	NA	NA	NA	Flow Increase	4/18/25	12.3
173/Y41	3/26/25	9:17	591	Flow Increase	4/3/25	4.87	NA	NA	NA	Flow Increase	4/24/25	5.4
157/Y42	3/26/25	9:34	886	Flow Increase	4/3/25	141	NA	NA	NA	Flow Increase	4/24/25	9.7
147/Y43	3/26/25	9:45	986	Flow Increase	4/3/25	18.95	NA	NA	NA	Flow Increase	4/24/25	465
178/Y1	3/26/25	10:27	1,730	Flow Increase	4/3/25	430	NA	NA	NA	Flow Increase	4/24/25	13.8
165/Y5	3/26/25	9:49	500	Flow Increase	4/3/25	151	NA	NA	NA	Flow Increase	4/24/25	13.7
208/Y8	3/26/25	11:06	600	Flow Increase	4/3/25	15.36	NA	NA	NA	Flow Increase	4/24/25	145
89/Y101	3/26/25	9:01	643	Flow Increase	4/3/25	17.56	NA	NA	NA	Flow Increase	4/24/25	14.3
89/Y102	3/26/25	9:05	1,607	Flow Increase	4/3/25	13.44	NA	NA	NA	Flow Increase	4/24/25	113
162/Y103	3/26/25	9:44	706	Flow Increase	4/3/25	13.29	NA	NA	NA	Flow Increase	4/24/25	39.8
214/Y104	3/26/25	10:40	553	Flow Increase	4/3/25	47.7	NA	NA	NA	Flow Increase	4/24/25	391
214/Y105	3/26/25	10:56	503	Flow Increase	4/3/25	17.6	NA	NA	NA	Flow Increase	4/24/25	23.6
215/Y107	3/26/25	11:05	512	Flow Increase	4/3/25	19.06	NA	NA	NA	Flow Increase	4/24/25	27.6
194/Y108	3/26/25	11:38	501	Flow Increase	4/3/25	315	NA	NA	NA	Flow Increase	4/24/25	27.9
171/Y61	3/26/25	8:55	3,000	Flow Increase	4/3/25	52.81	NA	NA	NA	Flow Increase	4/24/25	32.6
148/Y62	3/26/25	9:25	2,000	Flow Increase	4/3/25	6.71	NA	NA	NA	Flow Increase	4/24/25	5.5
53/Y63	3/26/25	9:36	1,300	Flow Increase	4/3/25	452	NA	NA	NA	Flow Increase	4/24/25	410
53/Y64	3/26/25	9:39	1,500	Flow Increase	4/3/25	242	NA	NA	NA	Flow Increase	4/24/25	464
81/Y65	3/26/25	9:54	800	Flow Increase	4/3/25	253	NA	NA	NA	Flow Increase	4/24/25	77.5
82/Y66	3/26/25	10:04	4,000	Flow Increase	4/3/25	200	NA	NA	NA	Flow Increase	4/24/25	63.4
159/Y67	3/26/25	10:46	3,000	Flow Increase	4/3/25	281	NA	NA	NA	Flow Increase	4/24/25	113
166/Y68	3/26/25	10:54	4,000	Flow Increase	4/3/25	57.03	NA	NA	NA	Flow Increase	4/24/25	475
166/Y69	3/26/25	11:00	4,000	Flow Increase	4/3/25	24.11	NA	NA	NA	Flow Increase	4/24/25	386
167/Y70	3/26/25	11:16	1,800	Flow Increase	4/3/25	21.4	NA	NA	NA	Flow Increase	4/24/25	9.1
167/Y71	3/26/25	11:24	4,000	Flow Increase	4/3/25	212	NA	NA	NA	Flow Increase	4/24/25	6.4
204/Y72	3/26/25	11:40	2,000	Flow Increase	4/3/25	141	NA	NA	NA	Flow Increase	4/24/25	8.9
207/Y73	3/26/25	11:50	4,000	Liner Repaired	4/3/25	27.38	NA	NA	NA	Liner Repaired	4/24/25	9.4
181/Y21	3/26/25	8:59	7,831	Seal Repaired	4/3/25	71.24	NA	NA	NA	Seal Repaired	4/24/25	7.6
181/Y22	3/26/25	9:02	70,000	Seal Repaired	4/3/25	12.63	NA	NA	NA	Seal Repaired	4/24/25	7.4
181/Y23	3/26/25	9:06	10,000	Flow Increase	4/3/25	17.28	NA	NA	NA	Flow Increase	4/24/25	8.1
181/Y24	3/26/25	9:10	30,000	Seal Repaired	4/3/25	11.56	NA	NA	NA	Seal Repaired	4/24/25	7.3
175/Y25	3/26/25	9:24	1,600	Flow Increase	4/3/25	40.36	NA	NA	NA	Flow Increase	4/24/25	9.3
175/Y26	3/26/25	9:29	10,000	Flow Increase	4/3/25	359	NA	NA	NA	Flow Increase	4/24/25	265
175/Y27	3/26/25	10:07	60,000	Seal Repaired	4/3/25	12.26	NA	NA	NA	Seal Repaired	4/24/25	7.2
175/Y28	3/26/25	9:35	2,700	Flow Increase	4/3/25	92.68	NA	NA	NA	Flow Increase	4/24/25	10.3
176/Y29	3/26/25	9:41	2,000	Flow Increase	4/3/25	13.54	NA	NA	NA	Flow Increase	4/24/25	18.9
176/Y30	3/26/25	9:44	2,600	Flow Increase	4/3/25	13.24	NA	NA	NA	Flow Increase	4/24/25	11.6
156/Y31	3/26/25	10:00	16,000	Flow Increase	4/3/25	100	NA	NA	NA	Flow Increase	4/24/25	6.7
156/Y32	3/26/25	10:13	40,300	Boot Repaired	4/3/25	350	NA	NA	NA	Boot Repaired	4/24/25	22.8
156/Y33	3/26/25	10:15	13,000	Seal Repaired	4/3/25	100	NA	NA	NA	Seal Repaired	4/24/25	37.4
156/Y34	3/26/25	10:18	4,072	Flow Increase	4/3/25	56.73	NA	NA	NA	Flow Increase	4/24/25	7.1
156/Y35	3/26/25	10:21	2,100	Flow Increase	4/3/25	238	NA	NA	NA	Flow Increase	4/24/25	23.9

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
150/Y36	3/26/25	10:45	4,600	Flow Increase	4/3/25	410	NA	NA	NA	Flow Increase	4/24/25	72.1
150/Y37	3/26/25	10:47	600	Flow Increase	4/3/25	360	NA	NA	NA	Flow Increase	4/24/25	425
150/Y38	3/26/25	10:55	10,080	Seal Repaired	4/3/25	100	NA	NA	NA	Seal Repaired	4/24/25	20.7
145/Y39	3/26/25	11:04	1,300	Flow Increase	4/3/25	106	NA	NA	NA	Flow Increase	4/24/25	7.4
145/Y40	3/26/25	11:11	2,200	Flow Increase	4/3/25	75.8	NA	NA	NA	Flow Increase	4/24/25	13.6
77/Y161	3/26/25	11:20	2,017	Flow Increase	4/3/25	25.59	NA	NA	NA	Flow Increase	4/24/25	22.1
77/Y162	3/26/25	11:26	587	Flow Increase	4/3/25	20.1	NA	NA	NA	Flow Increase	4/24/25	17.3
77/Y163	3/26/25	11:33	568	Flow Increase	4/3/25	148	NA	NA	NA	Flow Increase	4/24/25	13.8
78/Y164	3/26/25	11:37	623	Flow Increase	4/3/25	77.85	NA	NA	NA	Flow Increase	4/24/25	29.8
78/Y165	3/26/25	11:40	7,200	Moisture Condition, Soil/Dirt Compaction	4/3/25	10.29	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/24/25	25.6
78/Y166	3/26/25	11:47	1,000	Moisture Condition, Soil/Dirt Compaction	4/3/25	425	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/24/25	247
79/Y177	3/26/25	11:51	2,150	Flow Increase	4/3/25	23.4	NA	NA	NA	Flow Increase	4/24/25	31.9
80/Y178	3/26/25	11:57	1,500	Flow Increase	4/3/25	51.6	NA	NA	NA	Flow Increase	4/24/25	47.8
173/Y41	3/26/25	9:17	591	Flow Increase	4/3/25	56.6	NA	NA	NA	Flow Increase	4/24/25	5.4
157/Y42	3/26/25	9:34	886	Flow Increase	4/3/25	75	NA	NA	NA	Flow Increase	4/24/25	9.7
147/Y43	3/26/25	9:45	986	Moisture Condition, Soil/Dirt Compaction	4/3/25	95.4	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	4/24/25	465
162/Y101	4/7/25	9:05	3,450	Moisture Condition, Soil/Dirt Compaction	4/16/25	450	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	464
162/Y102	4/7/25	9:16	560	Moisture Condition, Soil/Dirt Compaction	4/16/25	14.6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	116
194/Y103	4/7/25	9:32	5,800	Moisture Condition, Soil/Dirt Compaction	4/16/25	46.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	329
194/Y104	4/7/25	9:31	3,400	Moisture Condition, Soil/Dirt Compaction	4/16/25	39.7	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	8.3
194/Y105	4/7/25	9:37	822	Moisture Condition, Soil/Dirt Compaction	4/16/25	12.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	411
96/Y106	4/7/25	9:41	595	Moisture Condition, Soil/Dirt Compaction	4/16/25	67.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	24
96/Y107	4/7/25	9:44	575	Moisture Condition, Soil/Dirt Compaction	4/16/25	79.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	130
96/Y108	4/7/25	9:48	7,281	Moisture Condition, Soil/Dirt Compaction	4/16/25	178	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	169
197/Y109	4/7/25	9:58	689	Moisture Condition, Soil/Dirt Compaction	4/16/25	17.2	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	245
99/Y110	4/7/25	10:08	9,887	Moisture Condition, Soil/Dirt Compaction	4/16/25	405	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	52
214/Y111	4/7/25	10:27	5,938	Flow Increase	4/16/25	263	NA	NA	NA	Flow Increase	5/6/25	195
214/Y112	4/7/25	10:32	972	Moisture Condition, Soil/Dirt Compaction	4/16/25	5.5	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	360
214/Y113	4/7/25	10:40	3,600	Flow Increase	4/16/25	5.2	NA	NA	NA	Flow Increase	5/6/25	400
214/Y114	4/7/25	10:43	689	Moisture Condition, Soil/Dirt Compaction	4/16/25	107	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	211
215/Y115	4/7/25	10:47	4,700	Moisture Condition, Soil/Dirt Compaction	4/16/25	27.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	300
215/Y116	4/7/25	10:51	7,555	Well Repaired	4/16/25	19.1	NA	NA	NA	Well Repaired	5/6/25	428
215/Y117	4/7/25	10:54	5,751	Well Repaired	4/16/25	97.4	NA	NA	NA	Well Repaired	5/6/25	400
215/Y118	4/7/25	10:57	40,000	Well Repaired	4/16/25	19.9	NA	NA	NA	Well Repaired	5/6/25	387
181/Y41	4/7/25	8:45	520	Flow Increase	4/16/25	190	NA	NA	NA	Flow Increase	5/6/25	4.8
175/Y42	4/7/25	9:02	650	Well hard piped	4/16/25	57.6	NA	NA	NA	Well hard piped	5/6/25	9.8
156/Y43	4/7/25	10:04	900	Flow Increase	4/16/25	25.8	NA	NA	NA	Flow Increase	5/6/25	10.6
166/Y61	4/7/25	9:25	2,879	Flow Increase	4/16/25	41.3	NA	NA	NA	Flow Increase	5/6/25	229
147/Y21	4/7/25	8:53	1,500	Moisture Condition, Soil/Dirt Compaction	4/16/25	444	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	449
157/Y22	4/7/25	9:17	706	Liner Repaired	4/16/25	11.7	NA	NA	NA	Liner Repaired	5/6/25	59
170/Y23	4/7/25	10:00	5,000	Flow Increase	4/16/25	7.6	NA	NA	NA	Flow Increase	5/6/25	294
219/Y60	4/8/25	8:36	1,583	Moisture Condition, Soil/Dirt Compaction	4/16/25	120	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	84
219/Y61	4/8/25	8:39	863	Moisture Condition, Soil/Dirt Compaction	4/16/25	112	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	26
227/Y62	4/8/25	8:56	1,920	Moisture Condition, Soil/Dirt Compaction	4/16/25	69	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	110
220/Y63	4/8/25	8:43	500	Moisture Condition, Soil/Dirt Compaction	4/16/25	36	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	35
220/Y64	4/8/25	8:45	820	Moisture Condition, Soil/Dirt Compaction	4/16/25	85	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	47
220/Y65	4/8/25	8:47	3,423	Moisture Condition, Soil/Dirt Compaction	4/16/25	90	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	78
227/Y66	4/8/25	8:55	1,192	Moisture Condition, Soil/Dirt Compaction	4/16/25	353	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	200
227/Y67	4/8/25	9:01	1,340	Moisture Condition, Soil/Dirt Compaction	4/16/25	10	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	135
227/Y68	4/8/25	9:04	1,279	Moisture Condition, Soil/Dirt Compaction	4/16/25	6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	238
226/Y69	4/8/25	9:09	826	Moisture Condition, Soil/Dirt Compaction	4/16/25	173	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	120
223/Y70	4/8/25	9:27	801	Moisture Condition, Soil/Dirt Compaction	4/16/25	64	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	302
221/Y71	4/8/25	9:34	780	Moisture Condition, Soil/Dirt Compaction	4/16/25	117	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	118
221/Y72	4/8/25	9:36	725	Moisture Condition, Soil/Dirt Compaction	4/16/25	320	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	77
222/Y73	4/8/25	9:29	1,056	Moisture Condition, Soil/Dirt Compaction	4/16/25	249	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	39
102/Y74	4/8/25	9:43	500	Moisture Condition, Soil/Dirt Compaction	4/16/25	47	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	54
97/Y75	4/8/25	9:53	879	Moisture Condition, Soil/Dirt Compaction	4/16/25	53	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	85
100/Y76	4/8/25	9:55	5,042	Moisture Condition, Soil/Dirt Compaction	4/16/25	150	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	370
100/Y77	4/8/25	9:57	800	Moisture Condition, Soil/Dirt Compaction	4/16/25	272	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	185
97/Y78	4/8/25	9:57	879	Moisture Condition, Soil/Dirt Compaction	4/16/25	110	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	233
87/Y79	4/8/25	10:00	832	Moisture Condition, Soil/Dirt Compaction	4/16/25	72	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	117
98/Y160	4/8/25	10:05	1,523	Moisture Condition, Soil/Dirt Compaction	4/16/25	75	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	155
101/Y161	4/8/25	10:08	760	Moisture Condition, Soil/Dirt Compaction	4/16/25	15	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	232
103/Y162	4/8/25	10:13	3,562	Moisture Condition, Soil/Dirt Compaction	4/16/25	466	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	225
226/Y163	4/8/25	10:22	700	Moisture Condition, Soil/Dirt Compaction	4/16/25	85	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	101
21/Y141	4/8/25	9:36	2,403	Moisture Condition, Soil/Dirt Compaction	4/16/25	162	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	177
48/Y142	4/8/25	9:34	1,680	Moisture Condition, Soil/Dirt Compaction	4/16/25	30	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	315
48/Y143	4/8/25	9:42	2,892	Moisture Condition, Soil/Dirt Compaction	4/16/25	103	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	256
48/Y144	4/8/25	9:45	1,111	Flow Increase	4/16/25	49	NA	NA	NA	Flow Increase	5/6/25	121
48/Y145	4/8/25	9:46	951	Flow Increase	4/16/25	57	NA	NA	NA	Flow Increase	5/6/25	72
44/Y146	4/8/25	9:56	851	Moisture Condition, Soil/Dirt Compaction	4/16/25	78	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	87
64/Y147	4/8/25	9:59	50,000	Moisture Condition, Soil/Dirt Compaction	4/16/25	129	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	330
64/Y148	4/8/25	10:05	3,065	Moisture Condition, Soil/Dirt Compaction	4/16/25	91	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	163
65/Y149	4/8/25	10:07	5,470	Flow Increase	4/16/25	146	NA	NA	NA	Flow Increase	5/6/25	270

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
65/Y150	4/8/25	10:09	1,290	Moisture Condition, Soil/Dirt Compaction	4/16/25	55	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	322
58/Y151	4/8/25	10:18	540	Tightened Flange	4/16/25	23	NA	NA	NA	Tightened Flange	5/6/25	207
58/Y152	4/8/25	10:22	10,000	Moisture Condition, Soil/Dirt Compaction	4/16/25	48	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	56
58/Y153	4/8/25	10:24	2,381	Flow Increase	4/16/25	18	NA	NA	NA	Flow Increase	5/6/25	132
71/Y154	4/8/25	10:29	850	Flow Increase	4/16/25	34	NA	NA	NA	Flow Increase	5/6/25	74
71/Y155	4/8/25	10:32	5,000	Flow Increase	4/16/25	10	NA	NA	NA	Flow Increase	5/6/25	220
71/Y156	4/8/25	10:35	2,099	Moisture Condition, Soil/Dirt Compaction	4/16/25	6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	36
71/Y157	4/8/25	10:38	520	Well Repaired	4/16/25	13	NA	NA	NA	Well Repaired	5/6/25	98
71/Y158	4/8/25	10:42	56,000	Moisture Condition, Soil/Dirt Compaction	4/16/25	113	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	387
80/Y159	4/8/25	10:46	520	Flow Increase	4/16/25	25	NA	NA	NA	Flow Increase	5/6/25	85
33/Y1	4/8/25	8:44	1,400	Moisture Condition, Soil/Dirt Compaction	4/16/25	111	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/6/25	430
37/Y2	4/8/25	10:39	1,000	Flow Increase	4/16/25	97	NA	NA	NA	Flow Increase	5/6/25	325
41/Y3	4/8/25	11:02	1,300	Flow Increase	4/16/25	52	NA	NA	NA	Flow Increase	5/6/25	118
249/Y101	4/8/25	9:05	2,700	Flow Increase	4/16/25	30	NA	NA	NA	Flow Increase	5/6/25	92
250/Y102	4/8/25	9:13	4,400	Flow Increase	4/16/25	7	NA	NA	NA	Flow Increase	5/6/25	123
251/Y103	4/8/25	9:17	1,000	Flow Increase	4/16/25	262	NA	NA	NA	Flow Increase	5/6/25	201
130/Y104	4/8/25	9:33	2,000	Flow Increase	4/16/25	75	NA	NA	NA	Flow Increase	5/6/25	214
241/Y81	4/8/25	8:34	663	Flow Increase	4/16/25	27	NA	NA	NA	Flow Increase	5/6/25	87
231/Y82	4/8/25	9:05	982	Flow Increase	4/16/25	440	NA	NA	NA	Flow Increase	5/6/25	300
234/Y83	4/8/25	9:15	675	Flow Increase	4/16/25	137	NA	NA	NA	Flow Increase	5/6/25	180
253/Y84	4/8/25	9:30	664	Flow Increase	4/16/25	120	NA	NA	NA	Flow Increase	5/6/25	152
237/Y85	4/8/25	9:43	1,335	Flow Increase	4/16/25	82	NA	NA	NA	Flow Increase	5/6/25	431
237/Y86	4/8/25	9:45	1,143	Flow Increase	4/16/25	210	NA	NA	NA	Flow Increase	5/6/25	428
239/Y87	4/8/25	9:56	686	Flow Increase	4/16/25	14	NA	NA	NA	Flow Increase	5/6/25	166
82/Y101	4/22/25	10:37	5,000	Moisture Condition, Soil/Dirt Compaction	4/29/25	57.24	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/22/25	372
53/Y102	4/22/25	11:05	700	Moisture Condition, Soil/Dirt Compaction	4/29/25	56.16	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/22/25	144
53/Y103	4/22/25	11:09	750	Flow Increase	4/29/25	26.07	NA	NA	NA	Flow Increase	5/22/25	126
81/Y104	4/22/25	11:13	1,200	Flow Increase	4/29/25	166	NA	NA	NA	Flow Increase	5/22/25	250
171/Y82	4/22/25	10:29	2,546	Flow Increase	4/29/25	400	NA	NA	NA	Flow Increase	5/22/25	121
170/Y83	4/22/25	10:34	2,950	Flow Increase	4/29/25	38.56	NA	NA	NA	Flow Increase	5/22/25	216
169/Y85	4/22/25	10:51	8,900	Liner Repaired	4/29/25	36.65	NA	NA	NA	Liner Repaired	5/22/25	461
167/Y86	4/22/25	11:26	3,500	Boot Repaired	4/29/25	38.79	NA	NA	NA	Boot Repaired	5/22/25	396
166/Y88	4/22/25	11:56	598	Flow Increase	4/29/25	88.62	NA	NA	NA	Flow Increase	5/22/25	136
159/Y89	4/22/25	12:05	560	Flow Increase	4/29/25	396	NA	NA	NA	Flow Increase	5/22/25	251
180/Y41	4/22/25	10:37	771	Flow Increase	4/29/25	120	NA	NA	NA	Flow Increase	5/22/25	306
173/Y42	4/22/25	11:14	4,023	Liner Repaired	4/29/25	119	NA	NA	NA	Liner Repaired	5/22/25	486
173/Y43	4/22/25	11:26	500	Seal Repaired	4/29/25	41.9	NA	NA	NA	Seal Repaired	5/22/25	156
177/Y44	4/22/25	11:36	823	Flow Increase	4/29/25	41.71	NA	NA	NA	Flow Increase	5/22/25	202
165/Y21	4/22/25	10:57	569	Flow Increase	4/29/25	76.16	NA	NA	NA	Flow Increase	5/22/25	138
96/Y61	4/23/25	9:15	1,200	Moisture Condition, Soil/Dirt Compaction	5/2/25	250	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/22/25	439
99/Y62	4/23/25	9:25	4,600	Moisture Condition, Soil/Dirt Compaction	5/2/25	64.73	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/22/25	432
216/Y63	4/23/25	9:40	560	Moisture Condition, Soil/Dirt Compaction	5/2/25	122	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	5/22/25	392
208/Y41	4/23/25	8:35	3,900	Flow Increase	5/2/25	341	NA	NA	NA	Flow Increase	5/22/25	139
210/Y42	4/23/25	8:50	6,400	Flow Increase	5/2/25	183	NA	NA	NA	Flow Increase	5/22/25	234
211/Y44	4/23/25	9:01	1,500	Flow Increase	5/2/25	43.58	NA	NA	NA	Flow Increase	5/22/25	94
128/Y1	4/23/25	9:13	500	Flow Increase	5/2/25	188	NA	NA	NA	Flow Increase	5/22/25	126
150/Y2	4/23/25	9:16	600	Seal Repaired	5/2/25	41.69	NA	NA	NA	Seal Repaired	5/22/25	46
150/Y3	4/23/25	9:17	900	Seal Repaired	5/2/25	72.83	NA	NA	NA	Seal Repaired	5/22/25	49
145/Y5	4/23/25	10:06	1,360	Boot Repaired	5/2/25	38.64	NA	NA	NA	Boot Repaired	5/22/25	126
145/Y6	4/23/25	10:15	960	Flow Increase	5/2/25	24.43	NA	NA	NA	Flow Increase	5/22/25	256
145/Y7	4/23/25	10:22	3,960	Flow Increase	5/2/25	426	NA	NA	NA	Flow Increase	5/22/25	390
145/Y8	4/23/25	10:26	4,923	Seal Repaired	5/2/25	392	NA	NA	NA	Seal Repaired	5/22/25	472
77/Y9	4/23/25	10:28	2,952	Flow Increase	5/2/25	306	NA	NA	NA	Flow Increase	5/22/25	112
77/Y10	4/23/25	10:29	6,345	Flow Increase	5/2/25	73.8	NA	NA	NA	Flow Increase	5/22/25	22
77/Y11	4/23/25	10:30	1,366	Flow Increase	5/2/25	131	NA	NA	NA	Flow Increase	5/22/25	213
77/Y13	4/23/25	10:32	740	Flow Increase	5/2/25	99.6	NA	NA	NA	Flow Increase	5/22/25	131
78/Y14	4/23/25	10:37	500	Flow Increase	5/2/25	179	NA	NA	NA	Flow Increase	5/22/25	127
78/Y15	4/23/25	10:39	560	Flow Increase	5/2/25	291	NA	NA	NA	Flow Increase	5/22/25	248
77/Y16	4/23/25	10:34	500	Flow Increase	5/2/25	131	NA	NA	NA	Flow Increase	5/22/25	54
174/Y41	4/28/25	9:07	506	Flow Increase	5/6/25	177	NA	NA	NA	Flow Increase	5/28/25	133
171/Y42	4/28/25	10:01	2,500	Flow Increase	5/6/25	5014	Flow Increase	5/16/2025	105	Flow Increase	5/28/25	175
159/Y43	4/28/25	10:12	750	Flow Increase	5/6/25	933	Flow Increase	5/16/2025	210	Flow Increase	5/28/25	87.11
204/Y61	4/28/25	10:34	678	Flow Increase	5/6/25	683	Boot Repaired	5/16/2025	79.6	Flow Increase; Boot Repaired	5/28/25	1.2
166/Y62	4/28/25	11:13	644	Flow Increase	5/6/25	612	Flow Increase	5/16/2025	45.2	Flow Increase	5/28/25	27.49
80/Y101	4/28/25	9:23	5,170	Flow Increase	5/6/25	183	NA	NA	NA	Flow Increase	5/28/25	121
79/Y102	4/28/25	9:40	595	Flow Increase	5/6/25	298	NA	NA	NA	Flow Increase	5/28/25	86.55
79/Y103	4/28/25	9:45	6,285	Flow Increase	5/6/25	842	Flow Increase	5/16/2025	200	Flow Increase	5/28/25	14.49
78/Y104	4/28/25	9:48	5,760	Flow Increase	5/6/25	859	Flow Increase	5/16/2025	103	Flow Increase	5/28/25	31.42
78/Y105	4/28/25	9:54	1,273	Flow Increase	5/6/25	623	Moisture Condition, Soil/Dirt Compaction	5/16/2025	99.6	Flow Increase; Moisture Condition, Soil/Dirt Compaction	5/28/25	6.99
78/Y106	4/28/25	9:54	4,512	Flow Increase	5/6/25	6647	Liner Repaired	5/16/2025	22.9	Flow Increase; Liner Repaired	5/28/25	11.01
78/Y107	4/28/25	5:16	10,000	Flow Increase	5/6/25	7.3	NA	NA	NA	Flow Increase	5/28/25	5.84
77/Y108	4/28/25	10:00	4,575	Flow Increase	5/6/25	96	NA	NA	NA	Flow Increase	5/28/25	3.14
78/Y109	4/28/25	10:03	10,000	Flow Increase	5/6/25	8972	Flow Increase	5/16/2025	300	Flow Increase	5/28/25	35.92
77/Y110	4/28/25	10:11	5,623	Flow Increase	5/6/25	4.6	NA	NA	NA	Flow Increase	5/28/25	3.67
77/Y111	4/28/25	10:25	620	Flow Increase	5/6/25	652	Flow Increase	5/16/2025	310	Flow Increase	5/28/25	172
77/Y112	4/28/25	10:30	60,000	Flow Increase	5/6/25	24973	Flow Increase	5/16/2025	416	Flow Increase	5/28/25	190
66/Y113	4/28/25	5:18	710	Flow Increase	5/6/25	9.1	NA	NA	NA	Flow Increase	5/28/25	2.91
53/Y114	4/28/25	10:52	3,684	Flow Increase	5/6/25	1140	Flow Increase	5/16/2025	89.6	Flow Increase	5/28/25	39.24
53/Y115	4/28/25	10:54	1,357	Flow Increase	5/6/25	1513	Flow Increase	5/16/2025	92.1	Flow Increase	5/28/25	69.84
81/Y116	4/28/25	11:09	2,148	Flow Increase	5/6/25	3138	Flow Increase	5/16/2025	47.6	Flow Increase	5/28/25	120
81/Y117	4/28/25	11:14	1,530	Flow Increase	5/6/25	1507	Flow Increase	5/16/2025	19.2	Flow Increase	5/28/25	13.36
81/Y118	4/28/25	5:19	1,339	Flow Increase	5/6/25	1374	Flow Increase	5/16/2025	89.6	Flow Increase	5/28/25	56.74
82/Y119	4/28/25	11:20	1,647	Flow Increase	5/6/25	1157	Flow Increase	5/16/2025	74.3	Flow Increase	5/28/25	30.27
82/Y120	4/28/25	11:24	9,751	Flow Increase	5/6/25	1724	Flow Increase	5/16/2025	22.1	Flow Increase	5/28/25	40.11
82/Y121	4/28/25	11:28	3,644	Flow Increase	5/6/25	2422	Flow Increase	5/16/2025	19.6	Flow Increase	5/28/25	156
99/Y122	4/28/25	11:51	10,000	Moisture Condition, Soil/Dirt Compaction	5/6/25	1584	Flow Increase	5/16/2025	59.9	Moisture Condition, Soil/Dirt Compaction; Flow Increase	5/28/25	80.65
216/Y123	4/28/25	11:56	6,723	Well Repaired	5/6/25	6702	Flow Increase	5/16/2025	46.1	Well Repaired; Flow Increase	5/28/25	80.17
175/Y21	4/28/25	9:01	900	Flow Increase	5/6/25	232	NA	NA	NA	Flow Increase	5/28/25	1.71
176/Y22	4/28/25	9:13	750	Flow Increase	5/6/25	3.2	NA	NA	NA	Flow Increase	5/28/25	1.62
156/Y23	4/28/25	9:52	900	Flow Increase	5/6/25	1534	Flow Increase	5/16/2025	310	Flow Increase	5/28/25	11.21
179/Y1	5/12/25	10:20	3,000	Flow Increase	5/22/25	2732	Flow Increase	5/30/2025	18.59	Flow Increase	6/13/25	466
161/Y101	5/12/25	8:56	900	Moisture Condition, Soil/Dirt Compaction	5/22/25	117	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	26.8
195/Y105	5/12/25	9:25	608	Moisture Condition, Soil/Dirt Compaction	5/22/25	173	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	73.6
83/Y81	5/12/25	8:46	520	Moisture Condition, Soil/Dirt Compaction	5/22/25	90.7	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	303
163/Y82	5/12/25	9:55	652	Moisture Condition, Soil/Dirt Compaction	5/22/25	36.5	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	16.1
157/Y41	5/12/25	9:10	608	Seal Repaired	5/22/25	45.4	NA	NA	NA	Seal Repaired	6/13/25	66.3
173/Y42	5/12/25	9:20	568	Seal Repaired	5/22/25	98.9	NA	NA	NA	Seal Repaired	6/13/25	103
200/Y43	5/12/25	10:17	956	Flow Increase	5/22/25	330	NA	NA	NA	Flow Increase	6/13/25	47.2
205/Y44	5/12/25	10:41	614	Flow Increase	5/22/25	88.7	NA	NA	NA	Flow Increase	6/13/25	112
204/Y61	5/12/25	9:31	590	Flow Increase	5/22/25	172	NA	NA	NA	Flow Increase	6/13/25	190
158/Y62	5/12/25	10:07	5,000	Flow Increase	5/22/25	3760	Flow Increase	5/30/2025	3.1	Flow Increase	6/13/25	40.3
153/Y63	5/12/25	10:33	6,000	Moisture Condition, Soil/Dirt Compaction	5/22/25	7851	Flow Increase	5/30/2025	12.17	Moisture Condition, Soil/Dirt Compaction; Flow Increase	6/13/25	479
148/Y64	5/12/25	10:43	1,200	Moisture Condition, Soil/Dirt Compaction	5/22/25	410	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	363

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
53/Y65	5/12/25	11:03	600	Moisture Condition, Soil/Dirt Compaction	5/22/25	146	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	125
82/Y66	5/12/25	11:12	900	Moisture Condition, Soil/Dirt Compaction	5/22/25	173	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	301
149/Y67	5/12/25	11:22	590	Moisture Condition, Soil/Dirt Compaction	5/22/25	199	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	54.5
181/Y21	5/12/25	9:04	645	Flow Increase	5/22/25	73.7	NA	NA	NA	Flow Increase	6/13/25	60.5
181/Y22	5/12/25	9:12	4,032	Repaired well connection	5/22/25	3760	Flow Increase	5/30/2025	45.32	Repaired well connection; Flow Increase	6/13/25	376
180/Y23	5/12/25	9:26	806	Flow Increase	5/22/25	347	NA	NA	NA	Flow Increase	6/13/25	280
180/Y24	5/12/25	9:38	5,023	Seal Repaired	5/22/25	4177	Flow Increase	5/30/2025	37.6	Seal Repaired; Flow Increase	6/13/25	301
180/Y25	5/12/25	9:43	4,098	Flow Increase	5/22/25	960	Flow Increase	5/30/2025	52.1	Flow Increase	6/13/25	202
176/Y26	5/12/25	9:52	540	Flow Increase	5/22/25	93.6	NA	NA	NA	Flow Increase	6/13/25	63.2
176/Y27	5/12/25	9:54	9,056	Flow Increase	5/22/25	1465	Flow Increase	5/30/2025	103	Flow Increase	6/13/25	405
176/Y28	5/12/25	9:57	500	Liner Repaired	5/22/25	112	NA	NA	NA	Liner Repaired	6/13/25	137
177/Y29	5/12/25	10:26	1,076	Flow Increase	5/22/25	397	NA	NA	NA	Flow Increase	6/13/25	332
156/Y31	5/12/25	10:38	500	Seal Repaired	5/22/25	62.4	NA	NA	NA	Seal Repaired	6/13/25	78.6
156/Y32	5/12/25	10:41	1,423	Flow Increase	5/22/25	421	NA	NA	NA	Flow Increase	6/13/25	371
156/Y33	5/12/25	10:48	700	Flow Increase	5/22/25	210	NA	NA	NA	Flow Increase	6/13/25	183
145/Y34	5/12/25	11:03	1,423	Flow Increase	5/22/25	191	NA	NA	NA	Flow Increase	6/13/25	20.5
77/Y36	5/12/25	11:15	500	Flow Increase	5/22/25	21.1	NA	NA	NA	Flow Increase	6/13/25	27.5
77/Y37	5/12/25	11:17	500	Flow Increase	5/22/25	62.4	NA	NA	NA	Flow Increase	6/13/25	44.6
77/Y38	5/12/25	11:21	1,023	Flow Increase	5/22/25	260	NA	NA	NA	Flow Increase	6/13/25	210
77/Y39	5/12/25	11:24	4,021	Flow Increase	5/22/25	377	NA	NA	NA	Flow Increase	6/13/25	350
77/Y121	5/12/25	11:26	500	Flow Increase	5/22/25	133	NA	NA	NA	Flow Increase	6/13/25	136
77/Y122	5/12/25	11:29	1,523	Flow Increase	5/22/25	670	Flow Increase	5/30/2025	41.1	Flow Increase	6/13/25	286
77/Y123	5/12/25	11:31	1,523	Flow Increase	5/22/25	440	NA	NA	NA	Flow Increase	6/13/25	175
77/Y126	5/12/25	11:41	4,523	Flow Increase	5/22/25	3650	Flow Increase	5/30/2025	175	Flow Increase	6/13/25	468
78/Y128	5/12/25	11:44	2,823	Flow Increase	5/22/25	730	Flow Increase	5/30/2025	32.17	Flow Increase	6/13/25	213
79/Y132	5/12/25	12:06	4,424	Flow Increase	5/22/25	1368	Flow Increase	5/30/2025	99.6	Flow Increase	6/13/25	423
80/Y133	5/12/25	12:14	700	Moisture Condition, Soil/Dirt Compaction	5/22/25	114	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/13/25	127
73/Y81	5/13/25	8:21	748	Flow Increase	5/22/25	503	Flow Increase	5/30/2025	122	Flow Increase	6/13/25	33.7
57/Y82	5/13/25	9:24	500	Flow Increase	5/22/25	29	NA	NA	NA	Flow Increase	6/13/25	41.3
63/Y83	5/13/25	10:19	700	Flow Increase	5/22/25	556	Flow Increase	5/30/2025	107	Flow Increase	6/13/25	257
63/Y84	5/13/25	10:20	510	Flow Increase	5/22/25	481	NA	NA	NA	Flow Increase	6/13/25	241
227/Y61	5/13/25	9:45	1,500	Flow Increase	5/22/25	1250	Flow Increase	5/30/2025	421	Flow Increase	6/13/25	311
227/Y62	5/13/25	9:18	5,000	Flow Increase	5/22/25	93	NA	NA	NA	Flow Increase	6/13/25	42.5
241/Y63	5/13/25	10:49	1,400	Flow Increase	5/22/25	1200	Flow Increase	5/30/2025	46.19	Flow Increase	6/13/25	388
241/Y64	5/13/25	11:02	2,400	Flow Increase	5/22/25	1400	Flow Increase	5/30/2025	198	Flow Increase	6/13/25	460
240/Y65	5/13/25	11:07	6,000	Flow Increase	5/22/25	3007	Flow Increase	5/30/2025	31.28	Flow Increase	6/13/25	410
240/Y66	5/13/25	11:14	7,000	Flow Increase	5/22/25	566	Flow Increase	5/30/2025	28.9	Flow Increase	6/13/25	277
246/Y21	5/13/25	8:55	740	Flow Increase	5/22/25	900	Flow Increase	5/30/2025	208	Flow Increase	6/13/25	397
248/Y22	5/13/25	9:10	580	Flow Increase	5/22/25	326	NA	NA	NA	Flow Increase	6/13/25	288
239/Y23	5/13/25	9:47	636	Flow Increase	5/22/25	280	NA	NA	NA	Flow Increase	6/13/25	113
55/Y101	5/13/25	9:00	1,000	Flow Increase	5/22/25	28.2	NA	NA	NA	Flow Increase	6/13/25	30.4
60/Y102	5/13/25	9:14	600	Flow Increase	5/22/25	11.2	NA	NA	NA	Flow Increase	6/13/25	64.8
36/Y103	5/13/25	9:19	1,000	Flow Increase	5/22/25	36	NA	NA	NA	Flow Increase	6/13/25	106
37/Y104	5/13/25	9:23	2,000	Flow Increase	5/22/25	1296	Flow Increase	5/30/2025	105	Flow Increase	6/13/25	67.3
38/Y105	5/13/25	9:41	1,000	Flow Increase	5/22/25	109	NA	NA	NA	Flow Increase	6/13/25	245
35/Y106	5/13/25	9:46	700	Flow Increase	5/22/25	176	NA	NA	NA	Flow Increase	6/13/25	16.8
51/Y107	5/13/25	10:32	800	Flow Increase	5/22/25	846	Flow Increase	5/30/2025	70.32	Flow Increase	6/13/25	319
50/Y108	5/13/25	10:37	800	Flow Increase	5/22/25	214	NA	NA	NA	Flow Increase	6/13/25	97.3
57/Y109	5/13/25	11:26	3,000	Flow Increase	5/22/25	384	NA	NA	NA	Flow Increase	6/13/25	315
59/Y121	5/13/25	9:24	760	Flow Increase	5/22/25	2056	Flow Increase	5/30/2025	81.3	Flow Increase	6/13/25	117
59/Y122	5/13/25	9:34	1,952	Flow Increase	5/22/25	2000	Flow Increase	5/30/2025	103	Flow Increase	6/13/25	188
32/Y123	5/13/25	10:00	1,521	Flow Increase	5/22/25	970	Flow Increase	5/30/2025	185	Flow Increase	6/13/25	397
33/Y124	5/13/25	10:16	860	Flow Increase	5/22/25	566	Flow Increase	5/30/2025	14.32	Flow Increase	6/13/25	341
31/Y125	5/13/25	10:23	1,218	Flow Increase	5/22/25	908	Flow Increase	5/30/2025	15.01	Flow Increase	6/13/25	210
30/Y126	5/13/25	10:25	970	Flow Increase	5/22/25	903	Flow Increase	5/30/2025	31.21	Flow Increase	6/13/25	273
84/Y127	5/13/25	10:37	4,023	Flow Increase	5/22/25	84.2	NA	NA	NA	Flow Increase	6/13/25	63.1
92/Y128	5/13/25	11:21	990	Flow Increase	5/22/25	244	NA	NA	NA	Flow Increase	6/13/25	102
92/Y129	5/13/25	11:23	1,232	Flow Increase	5/22/25	234	NA	NA	NA	Flow Increase	6/13/25	111
93/Y1	5/13/25	8:53	1,850	Moisture Condition, Soil/Dirt Compaction	5/22/25	780	Flow Increase	5/30/2025	56.3	Moisture Condition, Soil/Dirt Compaction; Flow Increase	6/13/25	276
52/Y2	5/13/25	9:15	1,573	Moisture Condition, Soil/Dirt Compaction	5/22/25	920	Flow Increase	5/30/2025	203	Moisture Condition, Soil/Dirt Compaction; Flow Increase	6/13/25	344
21/Y3	5/13/25	9:21	2,401	Moisture Condition, Soil/Dirt Compaction	5/22/25	1200	Flow Increase	5/30/2025	23.28	Moisture Condition, Soil/Dirt Compaction; Flow Increase	6/13/25	416
48/Y4	5/13/25	9:27	20,770	Flow Increase	5/22/25	1400	Flow Increase	5/30/2025	104	Flow Increase	6/13/25	380
48/Y5	5/13/25	9:33	1,226	Moisture Condition, Soil/Dirt Compaction	5/22/25	1050	Flow Increase	5/30/2025	78.3	Moisture Condition, Soil/Dirt Compaction; Flow Increase	6/13/25	318
44/Y6	5/13/25	9:37	1,835	Flow Increase	5/22/25	987	Flow Increase	5/30/2025	140	Flow Increase	6/13/25	291
64/Y7	5/13/25	9:41	2,224	Flow Increase	5/22/25	1762	Flow Increase	5/30/2025	101	Flow Increase	6/13/25	470
65/Y8	5/13/25	9:49	10,150	Flow Increase	5/22/25	2012	Flow Increase	5/30/2025	78.16	Flow Increase	6/13/25	313
65/Y9	5/13/25	9:55	10,470	Flow Increase	5/22/25	1900	Flow Increase	5/30/2025	38.5	Flow Increase	6/13/25	433
58/Y10	5/13/25	10:01	3,768	Flow Increase	5/22/25	1560	Flow Increase	5/30/2025	45.6	Flow Increase	6/13/25	427
71/Y11	5/13/25	10:11	10,310	Flow Increase	5/22/25	517	Flow Increase	5/30/2025	78.7	Flow Increase	6/13/25	412
71/Y12	5/13/25	10:15	791	Flow Increase	5/22/25	639	Flow Increase	5/30/2025	103	Flow Increase	6/13/25	316
8/Y21	5/14/25	8:00	700	Moisture Condition, Soil/Dirt Compaction	5/22/25	460	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/12/25	320
99/Y120	5/22/25	11:40	896	Flow Increase	5/30/25	170	NA	NA	NA	Flow Increase	6/19/25	57.1
216/Y126	5/22/25	11:48	961	Flow Increase	5/30/25	340	NA	NA	NA	Flow Increase	6/19/25	25.8
82/Y21	5/22/25	8:33	5,000	Moisture Condition, Soil/Dirt Compaction	5/30/25	108	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	59.64
82/Y22	5/22/25	8:40	1,200	Flow Increase	5/30/25	294	NA	NA	NA	Flow Increase	6/19/25	51.92
147/Y23	5/22/25	8:46	800	Flow Increase	5/30/25	220	NA	NA	NA	Flow Increase	6/19/25	19.71
154/Y24	5/22/25	9:01	3,000	Moisture Condition, Soil/Dirt Compaction	5/30/25	11	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	57.34
157/Y25	5/22/25	9:07	5,000	Flow Increase	5/30/25	300	NA	NA	NA	Flow Increase	6/19/25	57
159/Y26	5/22/25	9:16	600	Flow Increase	5/30/25	45	NA	NA	NA	Flow Increase	6/19/25	35.6
171/Y27	5/22/25	9:34	6,000	Moisture Condition, Soil/Dirt Compaction	5/30/25	303	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	102
161/Y28	5/22/25	9:42	1,200	Moisture Condition, Soil/Dirt Compaction	5/30/25	300	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	75.8
173/Y29	5/22/25	10:38	1,500	Seal Repaired	5/30/25	7.8	NA	NA	NA	Seal Repaired	6/19/25	34.6
173/Y30	5/22/25	11:03	6,000	Seal Repaired	5/30/25	8.1	NA	NA	NA	Seal Repaired	6/19/25	51.1
170/Y31	5/22/25	11:13	525	Seal Repaired	5/30/25	7.6	NA	NA	NA	Seal Repaired	6/19/25	75.13
78/Y61	5/22/25	8:39	1,500	Moisture Condition, Soil/Dirt Compaction	5/30/25	400	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	8.89
78/Y62	5/22/25	8:47	821	Moisture Condition, Soil/Dirt Compaction	5/30/25	14	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	9.97
78/Y63	5/22/25	9:12	1,172	Moisture Condition, Soil/Dirt Compaction	5/30/25	101	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	11.98
79/Y64	5/22/25	9:08	7,300	Moisture Condition, Soil/Dirt Compaction	5/30/25	140	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	12.63
79/Y65	5/22/25	9:10	1,020	Moisture Condition, Soil/Dirt Compaction	5/30/25	9.5	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	14.24
80/Y66	5/22/25	9:04	1,450	Moisture Condition, Soil/Dirt Compaction	5/30/25	400	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	70.52
83/Y67	5/22/25	9:42	3,800	Moisture Condition, Soil/Dirt Compaction	5/30/25	28	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	58.22
185/Y68	5/22/25	9:47	2,600	Flow Increase	5/30/25	160	NA	NA	NA	Flow Increase	6/19/25	49.38
185/Y69	5/22/25	9:51	2,300	Flow Increase	5/30/25	37	NA	NA	NA	Flow Increase	6/19/25	71.5
160/Y70	5/22/25	10:11	2,300	Moisture Condition, Soil/Dirt Compaction	5/30/25	50	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	12.2
165/Y71	5/22/25	10:17	2,181	Flow Increase	5/30/25	280	NA	NA	NA	Flow Increase	6/19/25	11.29
165/Y72	5/22/25	10:26	1,123	Flow Increase	5/30/25	7.6	NA	NA	NA	Flow Increase	6/19/25	59.6
165/Y73	5/22/25	10:29	28,000	Flow Increase	5/30/25	305	NA	NA	NA	Flow Increase	6/19/25	12.56
208/Y74	5/22/25	11:38	10,980	Flow Increase	5/30/25	11.4	NA	NA	NA	Flow Increase	6/19/25	12.62
208/Y75	5/22/25	11:40	2,591	Flow Increase	5/30/25	130	NA	NA	NA	Flow Increase	6/19/25	12.68
178/Y1	5/22/25	8:40	500	Flow Increase	5/30/25	140	NA	NA	NA	Flow Increase	6/19/25	21.16

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
146/Y6	5/22/25	9:53	500	Moisture Condition, Soil/Dirt Compaction	5/30/25	280	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/19/25	28.42
178/Y21	5/27/25	8:31	6,000	Flow Increase	6/6/25	165	NA	NA	NA	Flow Increase	6/25/25	332
178/Y22	5/27/25	8:41	2,500	Flow Increase	6/6/25	182	NA	NA	NA	Flow Increase	6/25/25	17.9
184/Y23	5/27/25	8:58	1,200	Seal Repaired	6/6/25	6.73	NA	NA	NA	Seal Repaired	6/25/25	32.4
194/Y81	5/27/25	5:24	745	Moisture Condition, Soil/Dirt Compaction	6/6/25	10.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	21.3
99/Y82	5/27/25	5:25	945	Moisture Condition, Soil/Dirt Compaction	6/6/25	20.83	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	137
197/Y83	5/27/25	5:26	1,210	Moisture Condition, Soil/Dirt Compaction	6/6/25	156	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	26.2
149/Y43	5/27/25	8:34	800	Moisture Condition, Soil/Dirt Compaction	6/6/25	7.56	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	55.4
81/Y44	5/27/25	8:41	735	Moisture Condition, Soil/Dirt Compaction	6/6/25	84.14	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	97.4
82/Y45	5/27/25	8:46	576	Moisture Condition, Soil/Dirt Compaction	6/6/25	81.73	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	103
196/Y58	5/27/25	11:25	560	Flow Increase	6/6/25	10.15	NA	NA	NA	Flow Increase	6/25/25	44.6
80/Y61	5/27/25	8:46	725	Moisture Condition, Soil/Dirt Compaction	6/6/25	15.62	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	78.1
80/Y62	5/27/25	8:50	10,690	Seal Repaired	6/6/25	34.3	NA	NA	NA	Seal Repaired	6/25/25	247
79/Y63	5/27/25	8:54	2,400	Moisture Condition, Soil/Dirt Compaction	6/6/25	45.32	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	63.1
79/Y64	5/27/25	8:59	855	Moisture Condition, Soil/Dirt Compaction	6/6/25	31.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	25.6
78/Y65	5/27/25	9:09	2,100	Seal Repaired	6/6/25	176	NA	NA	NA	Seal Repaired	6/25/25	97.4
77/Y66	5/27/25	9:20	1,150	Flow Increase	6/6/25	17.82	NA	NA	NA	Flow Increase	6/25/25	476
77/Y67	5/27/25	10:04	10,137	Flow Increase	6/6/25	31.22	NA	NA	NA	Flow Increase	6/25/25	80.1
77/Y68	5/27/25	10:07	10,179	Flow Increase	6/6/25	8.77	NA	NA	NA	Flow Increase	6/25/25	78.6
145/Y69	5/27/25	10:10	30,333	Flow Increase	6/6/25	8.69	NA	NA	NA	Flow Increase	6/25/25	37.4
145/Y70	5/27/25	10:16	1,150	Flow Increase	6/6/25	16.32	NA	NA	NA	Flow Increase	6/25/25	202
145/Y71	5/27/25	10:19	926	Flow Increase	6/6/25	11.18	NA	NA	NA	Flow Increase	6/25/25	139
145/Y72	5/27/25	10:22	1,635	Flow Increase	6/6/25	18.29	NA	NA	NA	Flow Increase	6/25/25	113
145/Y73	5/27/25	10:26	2,873	Flow Increase	6/6/25	20.19	NA	NA	NA	Flow Increase	6/25/25	19.1
150/Y74	5/27/25	10:29	1,825	Flow Increase	6/6/25	76.14	NA	NA	NA	Flow Increase	6/25/25	412
150/Y75	5/27/25	10:35	1,016	Flow Increase	6/6/25	100	NA	NA	NA	Flow Increase	6/25/25	406
150/Y76	5/27/25	10:38	3,184	Flow Increase	6/6/25	76.82	NA	NA	NA	Flow Increase	6/25/25	486
150/Y77	5/27/25	10:50	50,650	Flow Increase	6/6/25	111	NA	NA	NA	Flow Increase	6/25/25	42.6
150/Y78	5/27/25	10:53	5,600	Flow Increase	6/6/25	44.32	NA	NA	NA	Flow Increase	6/25/25	67.1
151/Y79	5/27/25	10:57	50,000	Flow Increase	6/6/25	10.34	NA	NA	NA	Flow Increase	6/25/25	28.9
151/Y80	5/27/25	11:01	1,192	Flow Increase	6/6/25	14.72	NA	NA	NA	Flow Increase	6/25/25	484
76/Y101	5/27/25	11:19	6,881	Moisture Condition, Soil/Dirt Compaction	6/6/25	8.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	58.9
76/Y102	5/27/25	11:22	2,661	Moisture Condition, Soil/Dirt Compaction	6/6/25	7.62	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	113
152/Y103	5/27/25	11:43	1,950	Seal Repaired	6/6/25	6.45	NA	NA	NA	Seal Repaired	6/25/25	12.3
157/Y104	5/27/25	8:19	6,250	Seal Repaired	6/6/25	6.49	NA	NA	NA	Seal Repaired	6/25/25	19.9
157/Y105	5/27/25	8:28	50,142	Flow Increase	6/6/25	6.59	NA	NA	NA	Flow Increase	6/25/25	64.8
172/Y106	5/27/25	11:56	2,065	Flow Increase	6/6/25	10.68	NA	NA	NA	Flow Increase	6/25/25	450
156/Y41	5/28/25	8:36	20,562	Flow Increase	6/6/25	498	NA	NA	NA	Flow Increase	6/25/25	27.8
156/Y42	5/28/25	8:39	30,999	Flow Increase	6/6/25	269	NA	NA	NA	Flow Increase	6/25/25	471
156/Y43	5/28/25	8:42	60,410	Flow Increase	6/6/25	467	NA	NA	NA	Flow Increase	6/25/25	18.9
177/Y44	5/28/25	8:54	5,610	Flow Increase	6/6/25	263	NA	NA	NA	Flow Increase	6/25/25	430
176/Y45	5/28/25	5:07	10,460	Flow Increase	6/6/25	16.1	NA	NA	NA	Flow Increase	6/25/25	385
174/Y46	5/28/25	9:20	1,017	Flow Increase	6/6/25	149	NA	NA	NA	Flow Increase	6/25/25	323
163/Y47	5/28/25	9:48	1,350	Moisture Condition, Soil/Dirt Compaction	6/6/25	310	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	377
199/Y48	5/28/25	10:08	2,128	Moisture Condition, Soil/Dirt Compaction	6/6/25	206	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	167
214/Y49	5/28/25	10:37	2,050	Flow Increase	6/6/25	101	NA	NA	NA	Flow Increase	6/25/25	237
214/Y50	5/28/25	10:43	1,048	Moisture Condition, Soil/Dirt Compaction	6/6/25	98.63	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	190
215/Y51	5/28/25	10:50	2,650	Moisture Condition, Soil/Dirt Compaction	6/6/25	140	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	166
215/Y52	5/28/25	10:51	2,972	Moisture Condition, Soil/Dirt Compaction	6/6/25	209	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	193
215/Y53	5/28/25	10:54	2,335	Flow Increase	6/6/25	78.65	NA	NA	NA	Flow Increase	6/25/25	111
36/Y21	5/28/25	8:36	638	Flow Increase	6/6/25	78.92	NA	NA	NA	Flow Increase	6/25/25	73.8
37/Y22	5/28/25	8:49	697	Flow Increase	6/6/25	198	NA	NA	NA	Flow Increase	6/25/25	39.1
42/Y23	5/28/25	10:35	793	Flow Increase	6/6/25	226	NA	NA	NA	Flow Increase	6/25/25	189
73/Y01	5/28/25	8:50	6,000	Moisture Condition, Soil/Dirt Compaction	6/6/25	136	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	77.8
59/Y02	5/28/25	10:00	3,800	Moisture Condition, Soil/Dirt Compaction	6/6/25	257	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	488
54/Y03	5/28/25	10:06	2,800	Moisture Condition, Soil/Dirt Compaction	6/6/25	195	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	120
60/Y04	5/28/25	10:21	620	Moisture Condition, Soil/Dirt Compaction	6/6/25	205	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	146
57/Y05	5/28/25	11:06	2,400	Moisture Condition, Soil/Dirt Compaction	6/6/25	58.63	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	389
63/Y06	5/28/25	11:30	7,000	Moisture Condition, Soil/Dirt Compaction	6/6/25	100	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	480
58/Y81	5/28/25	8:41	500	Moisture Condition, Soil/Dirt Compaction	6/6/25	7.4	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	90.7
65/Y82	5/28/25	5:08	505	Moisture Condition, Soil/Dirt Compaction	6/6/25	19.64	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	231
64/Y83	5/28/25	9:00	580	Moisture Condition, Soil/Dirt Compaction	6/6/25	22.16	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	66.2
44/Y84	5/28/25	9:14	800	Moisture Condition, Soil/Dirt Compaction	6/6/25	16.14	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	64.2
45/Y85	5/28/25	5:08	806	Moisture Condition, Soil/Dirt Compaction	6/6/25	101	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	117
46/Y86	5/28/25	9:24	960	Moisture Condition, Soil/Dirt Compaction	6/6/25	210	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	40.2
47/Y88	5/28/25	9:31	582	Moisture Condition, Soil/Dirt Compaction	6/6/25	78.65	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	72.3
52/Y89	5/28/25	10:59	902	Moisture Condition, Soil/Dirt Compaction	6/6/25	69.42	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	62.1
43/Y90	5/28/25	11:16	508	Moisture Condition, Soil/Dirt Compaction	6/6/25	53.69	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	143
51/Y91	5/28/25	11:04	935	Moisture Condition, Soil/Dirt Compaction	6/6/25	101	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	130
92/Y92	5/28/25	11:29	885	Moisture Condition, Soil/Dirt Compaction	6/6/25	122	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	16.9
87/Y94	5/28/25	11:42	500	Moisture Condition, Soil/Dirt Compaction	6/6/25	17.64	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	80.6
94/Y96	5/28/25	11:52	560	Moisture Condition, Soil/Dirt Compaction	6/6/25	13.48	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	13.3
97/Y97	5/28/25	12:01	2,500	Moisture Condition, Soil/Dirt Compaction	6/6/25	199	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	402
95/Y98	5/28/25	5:09	530	Moisture Condition, Soil/Dirt Compaction	6/6/25	25.68	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	64.7
215/Y62	5/28/25	8:37	3,845	Moisture Condition, Soil/Dirt Compaction	6/6/25	159	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	110
227/Y63	5/28/25	8:41	1,475	Moisture Condition, Soil/Dirt Compaction	6/6/25	126	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	103
227/Y64	5/28/25	8:43	1,952	Moisture Condition, Soil/Dirt Compaction	6/6/25	154	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	54.6
227/Y65	5/28/25	8:45	5,264	Moisture Condition, Soil/Dirt Compaction	6/6/25	210	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	49.1

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
228/Y66	5/28/25	9:28	1,820	Moisture Condition, Soil/Dirt Compaction	6/6/25	206	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	17.3
231/Y68	5/28/25	9:51	600	Moisture Condition, Soil/Dirt Compaction	6/6/25	111	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	33.7
231/Y69	5/28/25	9:56	7,593	Moisture Condition, Soil/Dirt Compaction	6/6/25	121	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	11
232/Y70	5/28/25	10:11	5,213	Moisture Condition, Soil/Dirt Compaction	6/6/25	9.86	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	125
232/Y71	5/28/25	10:22	500	Moisture Condition, Soil/Dirt Compaction	6/6/25	13.45	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	34.4
93/Y1	5/29/25	8:33	1,300	Flow Increase	6/6/25	186	NA	NA	NA	Flow Increase	6/25/25	450
93/Y2	5/29/25	8:49	20,000	Moisture Condition, Soil/Dirt Compaction	6/6/25	154	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	160
92/Y3	5/29/25	11:12	1,450	Moisture Condition, Soil/Dirt Compaction	6/6/25	198	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	76.7
92/Y4	5/29/25	9:08	1,180	Moisture Condition, Soil/Dirt Compaction	6/6/25	78.6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	475
92/Y5	5/29/25	9:09	2,181	Flow Increase	6/6/25	59.64	NA	NA	NA	Flow Increase	6/25/25	480
92/Y6	5/29/25	9:19	3,361	Flow Increase	6/6/25	160	NA	NA	NA	Flow Increase	6/25/25	377
21/Y7	5/29/25	9:36	1,352	Flow Increase	6/6/25	380	NA	NA	NA	Flow Increase	6/25/25	410
48/Y8	5/29/25	9:43	4,231	Flow Increase	6/6/25	65.6	NA	NA	NA	Flow Increase	6/25/25	260
48/Y9	5/29/25	9:42	2,281	Flow Increase	6/6/25	118	NA	NA	NA	Flow Increase	6/25/25	147
45/Y10	5/29/25	9:48	620	Flow Increase	6/6/25	29.34	NA	NA	NA	Flow Increase	6/25/25	277
44/Y11	5/29/25	9:51	1,720	Flow Increase	6/6/25	268	NA	NA	NA	Flow Increase	6/25/25	363
65/Y12	5/29/25	9:57	1,890	Flow Increase	6/6/25	233	NA	NA	NA	Flow Increase	6/25/25	411
65/Y13	5/29/25	10:00	1,250	Flow Increase	6/6/25	195	NA	NA	NA	Flow Increase	6/25/25	425
65/Y14	5/29/25	10:02	20,000	Flow Increase	6/6/25	100	NA	NA	NA	Flow Increase	6/25/25	390
58/Y15	5/29/25	10:06	9,881	Flow Increase	6/6/25	69.86	NA	NA	NA	Flow Increase	6/25/25	313
58/Y16	5/29/25	10:08	1,410	Flow Increase	6/6/25	300	NA	NA	NA	Flow Increase	6/25/25	281
58/Y17	5/29/25	10:11	2,111	Flow Increase	6/6/25	65.76	NA	NA	NA	Flow Increase	6/25/25	299
71/Y18	5/29/25	10:17	30,110	Flow Increase	6/6/25	199	NA	NA	NA	Flow Increase	6/25/25	219
71/Y19	5/29/25	10:21	550	Moisture Condition, Soil/Dirt Compaction	6/6/25	51.61	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	6/25/25	42.4
165/Y100	6/5/25	9:20	702	Moisture Condition, Soil/Dirt Compaction	6/12/25	52.6	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	18.7
160/Y101	6/5/25	9:57	564	Moisture Condition, Soil/Dirt Compaction	6/12/25	140.09	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	8.2
160/Y102	6/5/25	10:02	999	Moisture Condition, Soil/Dirt Compaction	6/12/25	180.2	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	97.3
89/Y103	6/5/25	10:51	782	Moisture Condition, Soil/Dirt Compaction	6/12/25	320	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	13.6
88/Y104	6/5/25	11:05	516	Moisture Condition, Soil/Dirt Compaction	6/12/25	172.08	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	462
194/Y105	6/5/25	10:40	906	Moisture Condition, Soil/Dirt Compaction	6/12/25	94.01	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	122
162/Y140	6/5/25	10:51	660	Moisture Condition, Soil/Dirt Compaction	6/12/25	52.27	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	98.6
214/Y141	6/5/25	11:09	700	Moisture Condition, Soil/Dirt Compaction	6/12/25	101.34	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	37.9
217/Y60	6/5/25	11:08	708	Moisture Condition, Soil/Dirt Compaction	6/12/25	55.34	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	54.1
53/Y120	6/5/25	8:38	728	Moisture Condition, Soil/Dirt Compaction	6/12/25	130.25	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	5.9
82/Y121	6/5/25	9:05	560	Moisture Condition, Soil/Dirt Compaction	6/12/25	168.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	62.2
81/Y123	6/5/25	9:24	1,500	Moisture Condition, Soil/Dirt Compaction	6/12/25	240.61	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	250
159/Y122	6/5/25	10:06	1,600	Moisture Condition, Soil/Dirt Compaction	6/12/25	260.5	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	13.8
171/Y40	6/5/25	10:11	900	Moisture Condition, Soil/Dirt Compaction	6/12/25	12.56	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	73.4
170/Y41	6/5/25	10:20	8,000	Moisture Condition, Soil/Dirt Compaction	6/12/25	100	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/3/25	171
155/Y61	6/9/25	8:36	875	Moisture Condition, Soil/Dirt Compaction	6/19/25	200	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	110
160/Y62	6/9/25	10:42	3,042	Moisture Condition, Soil/Dirt Compaction	6/19/25	3.15	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	94.5
165/Y63	6/9/25	10:54	675	Moisture Condition, Soil/Dirt Compaction	6/19/25	9.15	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	47.1
196/Y101	6/9/25	10:00	1,638	Moisture Condition, Soil/Dirt Compaction	6/19/25	145	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	57.6
197/Y102	6/9/25	10:30	830	Flow Increase	6/19/25	132	NA	NA	NA	Flow Increase	7/9/25	33.7
197/Y103	6/9/25	10:40	2,930	Flow Increase	6/19/25	150	NA	NA	NA	Flow Increase	7/9/25	76.4
181/Y1	6/9/25	11:49	5,000	Moisture Condition, Soil/Dirt Compaction	6/19/25	394	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	488
199/Y2	6/9/25	12:01	6,000	Seal Repaired	6/19/25	239	NA	NA	NA	Seal Repaired	7/9/25	439
179/Y3	6/9/25	12:11	6,000	Flow Increase	6/19/25	480	NA	NA	NA	Flow Increase	7/9/25	404
179/Y4	6/9/25	12:18	6,000	Seal Repaired	6/19/25	296	NA	NA	NA	Seal Repaired	7/9/25	463
184/Y5	6/9/25	12:28	6,000	Seal Repaired	6/19/25	76.01	NA	NA	NA	Seal Repaired	7/9/25	480
157/Y25	6/9/25	9:37	700	Flow Increase	6/19/25	345	NA	NA	NA	Flow Increase	7/9/25	195
172/Y26	6/9/25	9:47	505	Flow Increase	6/19/25	425	NA	NA	NA	Flow Increase	7/9/25	379
173/Y27	6/9/25	10:18	510	Flow Increase	6/19/25	370	NA	NA	NA	Flow Increase	7/9/25	127
174/Y28	6/9/25	10:38	750	Flow Increase	6/19/25	260	NA	NA	NA	Flow Increase	7/9/25	137
170/Y34	6/9/25	12:03	510	Flow Increase	6/19/25	265	NA	NA	NA	Flow Increase	7/9/25	194
158/Y36	6/9/25	11:31	905	Moisture Condition, Soil/Dirt Compaction	6/19/25	347	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	404
159/Y37	6/9/25	11:19	800	Moisture Condition, Soil/Dirt Compaction	6/19/25	400	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	133
80/Y41	6/9/25	8:19	500	Moisture Condition, Soil/Dirt Compaction	6/19/25	220	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	93.6
80/Y42	6/9/25	8:23	5,278	Moisture Condition, Soil/Dirt Compaction	6/19/25	110	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	44.3
78/Y43	6/9/25	8:56	1,032	Moisture Condition, Soil/Dirt Compaction	6/19/25	198	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	109
78/Y44	6/9/25	8:59	1,946	Moisture Condition, Soil/Dirt Compaction	6/19/25	230	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	101
78/Y45	6/9/25	9:01	500	Moisture Condition, Soil/Dirt Compaction	6/19/25	211	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	275
78/Y46	6/9/25	9:04	1,040	Moisture Condition, Soil/Dirt Compaction	6/19/25	320	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	177
145/Y47	6/9/25	9:48	1,032	Flow Increase	6/19/25	400	NA	NA	NA	Flow Increase	7/9/25	188
145/Y48	6/9/25	9:54	4,152	Flow Increase	6/19/25	350	NA	NA	NA	Flow Increase	7/9/25	91.7
145/Y49	6/9/25	10:05	1,234	Flow Increase	6/19/25	370	NA	NA	NA	Flow Increase	7/9/25	120
150/Y50	6/9/25	10:13	7,860	Flow Increase	6/19/25	298	NA	NA	NA	Flow Increase	7/9/25	466
150/Y51	6/9/25	10:22	7,564	Flow Increase	6/19/25	230	NA	NA	NA	Flow Increase	7/9/25	470
151/Y52	6/9/25	10:27	600	Moisture Condition, Soil/Dirt Compaction	6/19/25	209	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	233
76/Y53	6/9/25	10:50	523	Flow Increase	6/19/25	300	NA	NA	NA	Flow Increase	7/9/25	127
66/Y54	6/9/25	11:01	560	Moisture Condition, Soil/Dirt Compaction	6/19/25	320	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	47
152/Y55	6/9/25	11:17	500	Flow Increase	6/19/25	210	NA	NA	NA	Flow Increase	7/9/25	79.5
53/Y56	6/9/25	11:39	623	Moisture Condition, Soil/Dirt Compaction	6/19/25	154	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	196
82/Y57	6/9/25	11:50	7,842	Moisture Condition, Soil/Dirt Compaction	6/19/25	80.01	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	40.6
159/Y58	6/9/25	12:02	500	Moisture Condition, Soil/Dirt Compaction	6/19/25	150	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	63.4
82/Y59	6/9/25	11:51	2,758	Moisture Condition, Soil/Dirt Compaction	6/19/25	65.8	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/9/25	41
45/Y50	6/10/25	10:53	512	Moisture Condition, Soil/Dirt Compaction	6/19/25	13.21	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	88.3

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
46/Y51	6/10/25	11:04	900	Moisture Condition, Soil/Dirt Compaction	6/19/25	12.84	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	27.6
51/Y54	6/10/25	11:56	800	Moisture Condition, Soil/Dirt Compaction	6/19/25	450	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	276
73/Y1	6/10/25	8:14	1,500	Moisture Condition, Soil/Dirt Compaction	6/19/25	47.1	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	456
40/Y2	6/10/25	11:22	500	Moisture Condition, Soil/Dirt Compaction	6/19/25	152	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	190
59/Y3	6/10/25	11:44	528	Moisture Condition, Soil/Dirt Compaction	6/19/25	212	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	129
36/Y4	6/10/25	11:59	1,200	Moisture Condition, Soil/Dirt Compaction	6/19/25	57.86	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	69.1
211/Y1	6/11/25	9:40	7,000	Moisture Condition, Soil/Dirt Compaction	6/19/25	401	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	381
226/Y2	6/11/25	11:54	900	Moisture Condition, Soil/Dirt Compaction	6/19/25	462	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	212
185/Y21	6/11/25	9:56	10,000	Flow Increase	6/19/25	301	NA	NA	NA	Flow Increase	7/10/25	290
185/Y22	6/11/25	10:15	20,000	Seal Repaired	6/19/25	161	NA	NA	NA	Seal Repaired	7/10/25	482
185/Y23	6/11/25	10:18	30,000	Flow Increase	6/19/25	320	NA	NA	NA	Flow Increase	7/10/25	161
178/Y24	6/11/25	10:22	10,000	Flow Increase	6/19/25	470	NA	NA	NA	Flow Increase	7/10/25	363
178/Y25	6/11/25	10:24	30,000	Flow Increase	6/19/25	328	NA	NA	NA	Flow Increase	7/10/25	210
178/Y26	6/11/25	10:28	1,400	Flow Increase	6/19/25	232	NA	NA	NA	Flow Increase	7/10/25	154
178/Y27	6/11/25	10:30	1,529	Flow Increase	6/19/25	108	NA	NA	NA	Flow Increase	7/10/25	75.6
32/Y28	6/11/25	10:43	5,107	Moisture Condition, Soil/Dirt Compaction	6/19/25	491	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	444
32/Y29	6/11/25	10:45	2,876	Moisture Condition, Soil/Dirt Compaction	6/19/25	134	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	480
32/Y30	6/11/25	10:49	80,000	Moisture Condition, Soil/Dirt Compaction	6/19/25	66.84	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	496
32/Y31	6/11/25	10:53	3,970	Moisture Condition, Soil/Dirt Compaction	6/19/25	411	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	434
32/Y32	6/11/25	10:56	30,000	Moisture Condition, Soil/Dirt Compaction	6/19/25	76.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	410
33/Y33	6/11/25	11:01	1,678	Moisture Condition, Soil/Dirt Compaction	6/19/25	139	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	480
33/Y34	6/11/25	11:03	615	Moisture Condition, Soil/Dirt Compaction	6/19/25	408	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	477
33/Y35	6/11/25	11:08	2,507	Moisture Condition, Soil/Dirt Compaction	6/19/25	108	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	461
30/Y36	6/11/25	11:20	2,730	Moisture Condition, Soil/Dirt Compaction	6/19/25	490	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	404
30/Y37	6/11/25	11:23	570	Moisture Condition, Soil/Dirt Compaction	6/19/25	320	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	396
30/Y38	6/11/25	11:26	9,683	Moisture Condition, Soil/Dirt Compaction	6/19/25	116	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	413
84/Y39	6/11/25	11:42	4,463	Moisture Condition, Soil/Dirt Compaction	6/19/25	64.3	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	429
85/Y40	6/11/25	12:03	3,428	Moisture Condition, Soil/Dirt Compaction	6/19/25	76.01	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	466
P/Y161	6/12/25	8:53	564	Moisture Condition, Soil/Dirt Compaction	6/19/25	181	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	403
P21/Y162	6/12/25	9:09	5,800	Moisture Condition, Soil/Dirt Compaction	6/19/25	180	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	124
P/Y163	6/12/25	9:16	850	Moisture Condition, Soil/Dirt Compaction	6/19/25	7.84	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	76.7
P/Y164	6/12/25	9:21	650	Moisture Condition, Soil/Dirt Compaction	6/19/25	11.7	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	81.3
P/Y165	6/12/25	9:25	8,500	Moisture Condition, Soil/Dirt Compaction	6/19/25	40.9	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	379
P/Y166	6/12/25	9:32	550	Moisture Condition, Soil/Dirt Compaction	6/19/25	131	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	267
P/Y167	6/12/25	9:35	1,050	Flow Increase	6/19/25	59.83	NA	NA	NA	Flow Increase	7/10/25	179
P/Y168	6/12/25	9:42	550	Flow Increase	6/19/25	19.98	NA	NA	NA	Flow Increase	7/10/25	334
37/Y1	6/12/25	8:25	1,450	Flow Increase	6/19/25	19.26	NA	NA	NA	Flow Increase	7/10/25	466
34/Y2	6/12/25	8:59	1,301	Flow Increase	6/19/25	17.29	NA	NA	NA	Flow Increase	7/10/25	62.5
34/Y3	6/12/25	6:11	1,755	Flow Increase	6/19/25	12.47	NA	NA	NA	Flow Increase	7/10/25	71.9
39/Y4	6/12/25	11:00	693	Flow Increase	6/19/25	147	NA	NA	NA	Flow Increase	7/10/25	31.1
50/Y5	6/12/25	9:45	801	Moisture Condition, Soil/Dirt Compaction	6/19/25	51.7	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	62.7
50/Y6	6/12/25	9:54	5,570	Moisture Condition, Soil/Dirt Compaction	6/19/25	260	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	93.6
49/Y7	6/12/25	10:10	1,453	Moisture Condition, Soil/Dirt Compaction	6/19/25	26.07	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	66
31/Y8	6/12/25	10:22	1,331	Moisture Condition, Soil/Dirt Compaction	6/19/25	14.25	NA	NA	NA	Moisture Condition, Soil/Dirt Compaction	7/10/25	42.3
86/Y9	6/12/25	10:55	868	Flow Increase	6/19/25	25.92	NA	NA	NA	Flow Increase	7/10/25	114
86/Y10	6/12/25	10:39	7,680	Flow Increase	6/19/25	443	NA	NA	NA	Flow Increase	7/10/25	211
166/Y1	6/17/25	11:12	1,546	Moisture Condition, Soil/Dirt Compaction	6/26/25	68.6	NA	NA	NA			
166/Y2	6/17/25	11:19	4,952	Moisture Condition, Soil/Dirt Compaction	6/26/25	19.68	NA	NA	NA			
166/Y3	6/17/25	11:29	685	Moisture Condition, Soil/Dirt Compaction	6/26/25	346	NA	NA	NA			
166/Y4	6/17/25	11:39	4,151	Moisture Condition, Soil/Dirt Compaction	6/26/25	159	NA	NA	NA			
166/Y5	6/17/25	11:42	1,756	Moisture Condition, Soil/Dirt Compaction	6/26/25	112	NA	NA	NA			
159/Y6	6/17/25	12:00	8,951	Moisture Condition, Soil/Dirt Compaction	6/26/25	100	NA	NA	NA			
165/Y81	6/17/25	11:24	535	Moisture Condition, Soil/Dirt Compaction	6/26/25	9.96	NA	NA	NA			
168/Y82	6/17/25	11:39	1,800	Moisture Condition, Soil/Dirt Compaction	6/26/25	10.09	NA	NA	NA			
168/Y83	6/17/25	11:50	1,500	Moisture Condition, Soil/Dirt Compaction	6/26/25	106	NA	NA	NA			
83/Y84	6/17/25	12:24	2,000	Moisture Condition, Soil/Dirt Compaction	6/26/25	110	NA	NA	NA			
172/Y61	6/17/25	11:12	905	Seal Repaired	6/26/25	11.78	NA	NA	NA			
152/Y63	6/17/25	11:49	809	Moisture Condition, Soil/Dirt Compaction	6/26/25	87.6	NA	NA	NA			
147/Y64	6/17/25	12:12	835	Moisture Condition, Soil/Dirt Compaction	6/26/25	160	NA	NA	NA			
171/Y21	6/17/25	10:24	6,462	Moisture Condition, Soil/Dirt Compaction	6/26/25	48.3	NA	NA	NA			
171/Y22	6/17/25	10:28	641	Moisture Condition, Soil/Dirt Compaction	6/26/25	62.3	NA	NA	NA			
158/Y23	6/17/25	10:44	5,025	Moisture Condition, Soil/Dirt Compaction	6/26/25	196	NA	NA	NA			
158/Y24	6/17/25	10:50	4,098	Moisture Condition, Soil/Dirt Compaction	6/26/25	233	NA	NA	NA			
153/Y25	6/17/25	10:57	704	Moisture Condition, Soil/Dirt Compaction	6/26/25	7.13	NA	NA	NA			
53/Y26	6/17/25	11:15	640	Flow Increase	6/26/25	131	NA	NA	NA			
53/Y27	6/17/25	11:20	2,404	Moisture Condition, Soil/Dirt Compaction	6/26/25	22.3	NA	NA	NA			
66/Y28	6/17/25	11:23	2,515	Moisture Condition, Soil/Dirt Compaction	6/26/25	8.86	NA	NA	NA			
170/Y41	6/17/25	11:32	602	Seal Repaired	6/26/25	17.34	NA	NA	NA			
197/Y61	6/18/25	8:36	1,800	Moisture Condition, Soil/Dirt Compaction	6/26/25	13.97	NA	NA	NA			

Table 6 - 2025 Chiquita Instantaneous Surface Emissions Exceedance

Grid	Initial Date	Initial Time	Initial Exceedance >500 (PPM)	10-Day Corrective Action	First Remonitoring Date (10-days)	PPM	2nd 10-Day Corrective Action	Second Remonitoring Date (10-days)	PPM	Monthly Corrective Action	Monthly Remonitoring Date	PPM
197/Y62	6/18/25	8:46	1,200	Moisture Condition, Soil/Dirt Compaction	6/26/25	23.1	NA	NA	NA			
214/Y63	6/18/25	11:32	6,000	Moisture Condition, Soil/Dirt Compaction	6/26/25	39.8	NA	NA	NA			
185/Y21	6/18/25	10:25	9,999	Flow Increase	6/26/25	87.51	NA	NA	NA			
185/Y22	6/18/25	10:33	6,553	Flow Increase	6/26/25	59.21	NA	NA	NA			
185/Y23	6/18/25	10:37	2,878	Flow Increase	6/26/25	14.42	NA	NA	NA			
81/Y81	6/18/25	8:45	900	Moisture Condition, Soil/Dirt Compaction	6/26/25	27.5	NA	NA	NA			
82/Y82	6/18/25	5:18	835	Moisture Condition, Soil/Dirt Compaction	6/26/25	23.56	NA	NA	NA			
156/Y101	6/18/25	8:24	777	Flow Increase	6/26/25	375	NA	NA	NA			
175/Y1	6/18/25	8:24	610	Flow Increase	6/26/25	123	NA	NA	NA			
179/Y3	6/18/25	9:43	582	Flow Increase	6/26/25	64.82	NA	NA	NA			
178/Y4	6/18/25	9:51	622	Seal Repaired	6/26/25	317	NA	NA	NA			
178/Y5	6/18/25	9:57	654	Seal Repaired	6/26/25	17.38	NA	NA	NA			
178/Y6	6/18/25	10:16	850	Flow Increase	6/26/25	378	NA	NA	NA			
145/Y9	6/18/25	5:18	4,250	Flow Increase	6/26/25	5.16	NA	NA	NA			
78/Y10	6/18/25	11:10	2,850	Seal Repaired	6/26/25	6.71	NA	NA	NA			
79/Y11	6/18/25	11:22	870	Flow Increase	6/26/25	25.78	NA	NA	NA			
80/Y12	6/18/25	11:29	9,376	Flow Increase	6/26/25	100	NA	NA	NA			

Table 7. Flare No. 1/FL-1995 Downtime Log Greater than 1 Hour

Shutdown Start Date	Shutdown End Date	Shutdown Duration (hrs)	Reason
1/13/2025 2:57	1/13/2025 5:13	2.27	Suspected flame failure due to high flow
2/8/2025 17:00	2/8/2025 18:28	1.47	Backed up liquid in main header
2/8/2025 19:38	2/8/2025 21:12	1.57	Backed up liquid in main header
2/17/2025 8:07	2/18/2025 10:51	26.73	Manual shutdown to clean flare burner assembly and flame arrestor
2/18/2025 10:54	2/18/2025 12:16	1.37	Manual shutdown to clean flare burner assembly and flame arrestor
2/25/2025 13:19	2/25/2025 14:58	1.65	Flare shutdown due to touch screen issues. Touch screen had to be reset (Note touch screen replaced 2-26-2025 no shutdown required)
3/14/2025 9:03	3/14/2025 11:14	2.18	Flares shutdown during pipeline construction work
4/19/2025 7:23	4/19/2025 8:43	1.33	Flare shutdown due low temperature
4/19/2025 19:21	4/19/2025 20:31	1.17	Flare shutdown due to high flow
4/26/2025 11:41	4/26/2025 13:06	1.42	Shutdown due SCE power outage/glitch
4/30/2025 8:42	4/30/2025 10:53	2.18	Planned shutdown to perform monthly alarm tests
5/2/2025 0:35	5/2/2025 4:37	4.03	Flare shutdown due to main flame failure
5/5/2025 8:20	5/5/2025 13:14	4.90	Planned shutdown to perform emergency cleaning of flare station main header due to carbon break through
5/13/2025 20:47	5/13/2025 21:56	1.15	Flare shutdown due to low temp
5/19/2025 5:49	5/19/2025 16:43	10.90	Planned shutdown to perform flare burner cleaning
6/9/2025 11:45	6/9/2025 13:00	1.25	Shutdown due to low temperature
6/21/2025 19:53	6/21/2025 21:02	1.15	Shutdown due to high flow
6/27/2025 1:24	6/27/2025 9:12	7.80	Shutdown due to high flow
6/29/2025 20:26	6/29/2025 21:44	1.30	Shutdown due to high flow

Table 8. Flare No. 2/FL-2009 Downtime Log Greater than 1 Hour

Shutdown Start Date	Shutdown End Date	Shutdown Duration (hrs)	Reason
1/7/2025 12:02	1/7/2025 13:52	1.83	Restart upon Generator start up and Thermocouple replacement
1/9/2025 7:47	1/9/2025 14:52	7.08	Shutdown for flare inspection for structural testing
2/8/2025 16:16	2/8/2025 21:39	5.38	Backed up liquid in main header
2/8/2025 21:50	2/8/2025 23:40	1.83	Backed up liquid in main header
2/9/2025 0:39	2/9/2025 12:55	12.27	Backed up liquid in main header
2/9/2025 16:18	2/10/2025 9:50	17.53	Flare shutdown due to high temperature
2/10/2025 11:54	2/10/2025 13:18	1.40	Flare shutdown due to blower failure
2/10/2025 17:05	2/11/2025 10:17	17.20	Flare shutdown due to blower failure
2/14/2025 9:02	2/14/2025 10:25	1.38	Manual shutdown to clean flare burner assembly and flame arrestor
2/17/2025 8:59	2/17/2025 19:42	10.72	Manual shutdown to clean flare burner assembly and flame arrestor
2/19/2025 12:48	2/19/2025 14:12	1.40	Flare shutdown due to computer programming glitch
2/22/2025 4:27	2/22/2025 5:54	1.45	Flare shutdown due to main flame failure
2/22/2025 17:21	2/22/2025 20:51	3.50	Flare shutdown due to backed up liquids in the header restricting gas flow
2/23/2025 0:41	2/23/2025 12:06	11.42	High flow shutdown due to debris/liquid hitting flow meter. Cleaned flame arrestor prior to restart
2/25/2025 13:39	2/25/2025 17:02	3.38	Flare shutdown due to touch screen issues. Touch screen had to be reset (Note touch screen replaced 2-26-2025 no shutdown required)
3/14/2025 9:02	3/14/2025 11:04	2.03	Flares shutdown during pipeline construction work
4/14/2025 5:29	4/15/2025 0:02	18.55	Planned shutdown to perform cleaning and maintanence
4/19/2025 3:13	4/19/2025 4:46	1.55	Flare shutdown due main flame failure
4/19/2025 7:19	4/19/2025 8:31	1.20	Flare shutdown due main flame failure
4/19/2025 19:21	4/19/2025 20:45	1.40	Flare shutdown due to main flame failure
4/19/2025 22:57	4/20/2025 12:05	13.13	Flare shutdown due to low temperature
4/26/2025 11:41	4/26/2025 13:10	1.48	Shutdown due SCE power outage/glitch
5/1/2025 18:27	5/1/2025 20:29	2.03	Flare shutdown due to main flame failure
5/2/2025 0:24	5/2/2025 4:21	3.95	Flare shutdown due to main flame failure
5/4/2025 11:05	5/4/2025 12:47	1.70	Flare shutdown due to main flame failure
5/4/2025 14:16	5/4/2025 15:18	1.03	Flare shutdown due to low temp
5/4/2025 16:03	5/5/2025 14:21	22.30	Flare shutdown due to flame failure. Flame arrestor clogged due to carbon media break through
6/10/2025 19:43	6/10/2025 20:54	1.18	Shutdown due to high flow
6/15/2025 18:32	6/15/2025 21:00	2.47	Shutdown due to high flow

Table 9. Flare No. 3/FL-2023 Downtime Log Greater than 1 Hour

Shutdown Start Date	Shutdown End Date	Shutdown Duration (hrs)	Reason
1/16/2025 13:46	1/16/2025 14:47	1.02	Power restored - switching to line power
1/22/2025 12:29	1/22/2025 13:29	1.00	Switch to generator power as a wild fire near the site broke out forcing evacuations
2/8/2025 18:38	2/8/2025 19:48	1.17	Backed up liquid in main header
2/8/2025 21:37	2/9/2025 1:09	3.53	Backed up liquid in main header
2/9/2025 9:36	2/9/2025 11:13	1.62	Backed up liquid in main header
2/9/2025 12:53	2/9/2025 16:29	3.60	Pulled flame arrestor to clean
2/10/2025 9:47	2/10/2025 12:03	2.27	Pulled flame arrestor to clean
2/10/2025 12:10	2/10/2025 16:56	4.77	Pulled flame arrestor to clean
2/11/2025 10:23	2/11/2025 12:09	1.77	Pulled flame arrestor to clean
2/11/2025 14:53	2/11/2025 17:14	2.35	Pulled flame arrestor to clean
2/12/2025 9:04	2/12/2025 11:51	2.78	Clogged flame arrestor causing declining flow and poor flame signal
2/14/2025 10:17	2/14/2025 12:17	2.00	Manual shutdown to clean flare burner assembly and flame arrestor
2/17/2025 9:00	2/17/2025 19:06	10.10	Manual shutdown to clean flare burner assembly and flame arrestor
2/21/2025 9:24	2/21/2025 11:39	2.25	Manual shutdown to clean flame arrestor
2/21/2025 13:21	2/21/2025 15:22	2.02	Shutdown to reseat the gasket on the flame arrestor
2/22/2025 19:03	2/22/2025 20:37	1.57	Flame failure during restart of flare 2
2/23/2025 16:39	2/23/2025 17:52	1.22	Flare shutdown due high burner tip
2/25/2025 18:42	2/25/2025 20:33	1.85	Flare shutdown due to high burner tip
3/1/2025 13:34	3/1/2025 15:28	1.90	Flare shutdown due main flame failure
3/2/2025 2:38	3/2/2025 8:50	6.20	Flare shutdown due main flame failure
3/4/2025 6:16	3/4/2025 18:32	12.27	Manual shutdown to perform flare cleaning and maintenance
4/7/2025 11:09	4/7/2025 14:06	2.95	Planned shutdown to perform main header work
4/7/2025 19:19	4/7/2025 22:01	2.70	Flare shutdown due to high burner temp
4/10/2025 17:30	4/10/2025 19:02	1.53	Flare shutdown due to flame failure
4/11/2025 23:02	4/12/2025 4:06	5.07	Flare shutdown due to flame failure
4/19/2025 19:23	4/19/2025 20:25	1.03	Flare shutdown due to high flow
4/25/2025 8:36	4/25/2025 11:27	2.85	Planned shutdown to clean flame arrestor
4/29/2025 4:50	4/29/2025 6:16	1.43	Flare shutdown due to main flame failure
4/29/2025 11:58	4/29/2025 13:38	1.67	Flare shutdown due to Burner D high temperature.
5/2/2025 0:39	5/2/2025 5:31	4.87	Flare shutdown due to main flame failure
5/5/2025 8:22	5/5/2025 12:47	4.42	Planned shutdown to perform emergency cleaning of flare station main header due to carbon break through
5/14/2025 13:54	5/14/2025 15:16	1.37	Planned shutdown to swap flame arrestor
6/2/2025 5:38	6/2/2025 16:07	10.48	Planned shutdown to perform a flare cleaning
6/9/2025 11:41	6/9/2025 13:38	1.95	Shutdown due to flame main flame failure

Table 10. Zeeco TOx Downtime Log Greater than 1 Hour

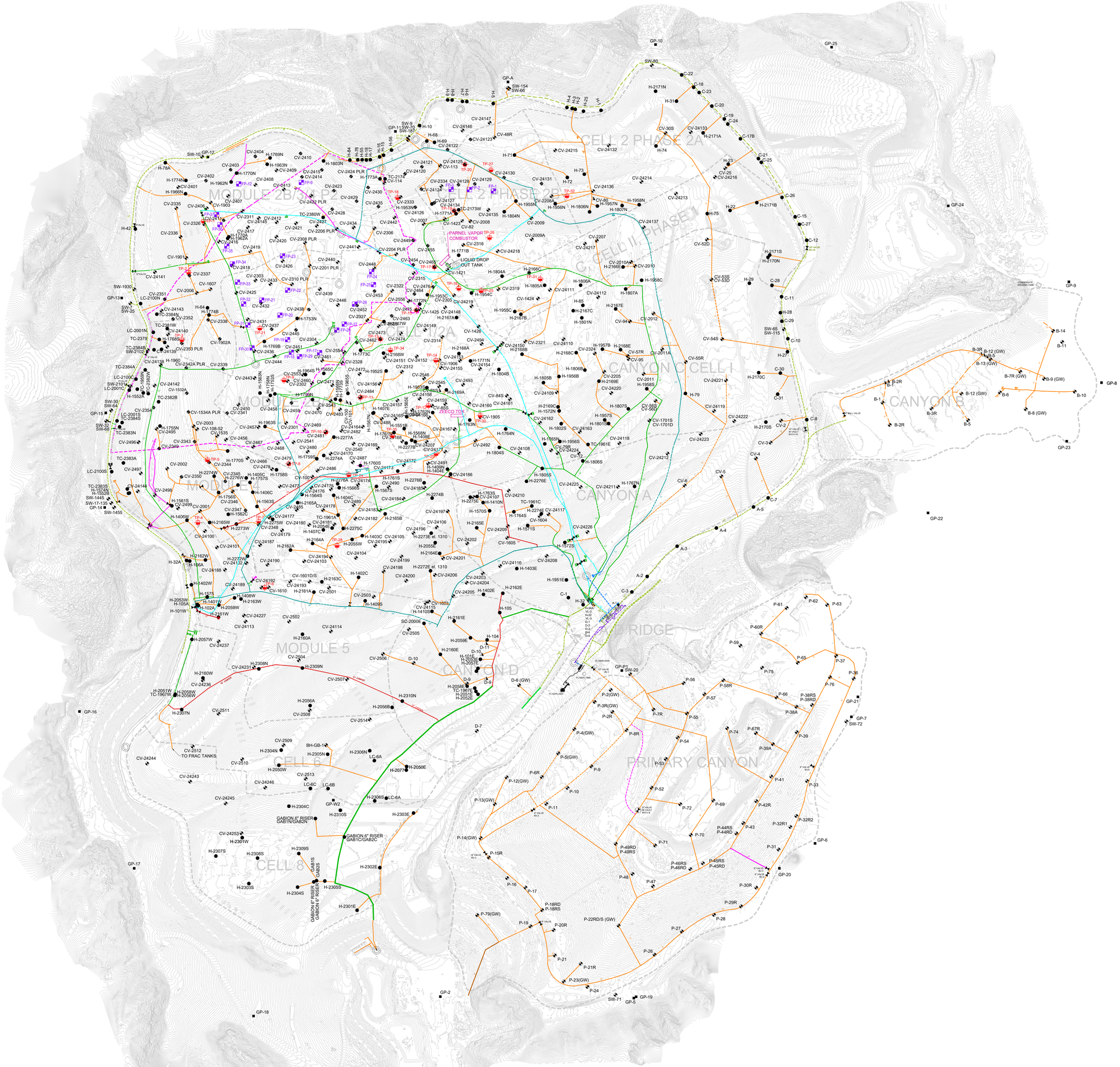
Shutdown Start Date	Shutdown End Date	Shutdown Duration (hrs)	Reason
1/10/2025 5:35	1/10/2025 6:53	1.30	Shutdown during power restoration from Public Safety Power Shutdown
1/13/2025 9:52	1/13/2025 11:05	1.20	Sitewide Public Safety Power Shutoff
1/13/2025 20:51	1/14/2025 7:58	11.12	Power restored. Breaker tripped
2/24/2025 9:07	2/24/2025 11:39	2.53	Manual shutdown to pull and clean the flow meter
2/26/2025 4:52	2/26/2025 7:02	2.17	Flame failure. Pilot needed to be cleaned and flame scanner re-aligned
4/25/2025 13:37	4/25/2025 15:44	2.13	Planned shutdown to clean detonation arrestor and swap flow meters
4/26/2025 11:37	4/26/2025 16:51	5.23	Shutdown due SCE power outage/glitch.
6/26/2025 13:58	6/26/2025 15:48	1.82	Power shutdown due to active fire

Table 11. Parnel Vapor Combustor Downtime Greater than 1 Hour

Shutdown Start Date	Shutdown End Date	Shutdown Duration (hrs)	Reason
3/24/2025 9:14	3/25/2025 11:06	25.87	Troubleshooting related to initial startup
3/25/2025 11:24	3/25/2025 13:50	2.43	Troubleshooting related to initial startup
3/25/2025 15:42	3/26/2025 7:02	15.33	Troubleshooting related to initial startup
3/26/2025 10:48	3/26/2025 13:28	2.67	Troubleshooting related to initial startup
3/26/2025 23:18	3/27/2025 8:10	8.87	Troubleshooting related to initial startup
3/27/2025 9:34	3/31/2025 17:50	104.27	Troubleshooting related to initial startup
3/31/2025 18:58	4/1/25 7:26	12.47	Troubleshooting related to initial startup
4/1/2025 12:06	4/1/2025 14:26	2.33	Troubleshooting related to initial startup
4/2/2025 8:50	4/2/2025 10:24	1.57	Troubleshooting related to initial startup
4/2/2025 15:04	4/2/2025 16:24	1.33	Troubleshooting related to initial startup
4/2/2025 20:02	4/3/2025 7:12	11.17	Troubleshooting related to initial startup
4/3/2025 10:30	4/4/2025 6:42	20.20	Troubleshooting related to initial startup
4/4/2025 9:24	4/5/2025 6:02	20.63	Troubleshooting related to initial startup
4/5/2025 9:08	4/6/2025 8:12	23.07	Troubleshooting related to initial startup
4/6/2025 8:20	4/7/2025 7:08	22.80	Troubleshooting related to initial startup
4/7/2025 7:34	4/10/2025 7:38	72.07	Troubleshooting related to initial startup
4/10/2025 7:58	4/10/2025 9:42	1.73	Troubleshooting related to initial startup
4/10/2025 10:52	4/10/2025 13:08	2.27	Troubleshooting related to initial startup
4/10/2025 17:22	4/10/2025 19:22	2.00	Troubleshooting related to initial startup
4/10/2025 22:04	4/11/2025 7:56	9.87	Troubleshooting related to initial startup
4/11/2025 9:54	4/11/2025 11:16	1.37	Troubleshooting related to initial startup
4/15/2025 11:44	4/15/25 14:20	2.60	Troubleshooting related to initial startup
4/19/2025 14:18	4/20/25 7:50	17.53	Shutdown due to low temperature
4/20/2025 11:26	4/20/25 14:36	3.17	Shutdown due to low temperature
4/20/2025 15:00	4/21/25 12:44	21.73	Shutdown due to low temperature
4/22/25 11:08	4/22/25 13:26	2.30	Shutdown due to valve failure
5/8/25 15:10	5/11/25 11:00	67.83	Shutdown due to low temperature
5/11/25 11:16	5/16/25 13:24	122.13	Shutdown due to blower failure
5/20/25 8:16	5/20/25 10:08	1.87	Shutdown due to low temperature
5/22/25 10:34	5/22/25 13:52	3.30	Shutdown due to low temperature
6/3/25 11:10	6/3/2025 12:14	1.07	Shutdown due to low temperature
6/11/2025 10:02	6/11/2025 14:30	4.47	Shutdown due to low temperature
6/17/2025 8:14	6/17/2025 12:06	3.87	Shutdown due to low temperature

Appendix A

GCCS Site Map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CELL 2 PHASE 2B
CELL 2 PHASE 1
CELL 2A
CANYON C CELL I
CANYON B
CANYON A
MODULE 2B/3/4 EXP
MODULE 5
CANYON D
CELL 6
CELL 8
PRIMARY CANYON
RIDGE
PARNEL VAPOR COMBUSTOR
LIQUID DROP OUT TANK
ZEECO TOX
CONDENSATE HOLDING TANK
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GP-2
GP-5
GP-6
GP-7
GP-8
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H-2171N
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H-2173W
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Appendix B

RCA/CAA/Notification Forms

Pressure RCA

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/23/25
Collection Device ID:	B-07R
Pressure Reading:	0.50 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/23/25
Collection Device ID:	B-09
Pressure Reading:	0.34 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/23/2025
Collection Device ID:	B-11
Pressure Reading:	0.28 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/23/2025
Collection Device ID:	B-14
Pressure Reading:	0.24 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	C-26
Pressure Reading:	0.92 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	C-30
Pressure Reading:	2.08 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/30/2025
Collection Device ID:	CV-09
Pressure Reading:	0.02 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	CV-1425
Pressure Reading:	2.16 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/19/2025
Collection Device ID:	CV-1902A
Pressure Reading:	9.50 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☒ Yes	☐ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/18/2025
Collection Device ID:	CV-2011A
Pressure Reading:	3.56 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☒ Yes	☐ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected. Reviewed well readings.		
Describe what was determined to be the root cause of the exceedance.		
Higher temperature gas from trapped, deep LFG so applied more vacuum to well.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-2204-PLR
Pressure Reading:	3.41 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☒ Yes	☐ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	CV-2206-PLR
Pressure Reading:	31.60 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☒ Yes	☐ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum and clear lateral.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/20/2025
Collection Device ID:	CV-2301
Pressure Reading:	5.58 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Vacuum was offline, reconnected on 4/30.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/27/2024
Collection Device ID:	CV-2301
Pressure Reading:	1.35 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	CV-2302
Pressure Reading:	5.96 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral was watered in and needed to be regraded.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/18/2025
Collection Device ID:	CV-2302
Pressure Reading:	0.72 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/26/2025
Collection Device ID:	CV-2304
Pressure Reading:	0.26 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☒ Yes	☐ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral had no fall and needed to be adjusted.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/15/2025
Collection Device ID:	CV-2304
Pressure Reading:	37.30 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/19/2024
Collection Device ID:	CV-2304
Pressure Reading:	10.51 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum (still pending).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/18/2025
Collection Device ID:	CV-2308-PLR
Pressure Reading:	6.78 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☒ Yes	☐ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/6/2025
Collection Device ID:	CV-2308-PLR
Pressure Reading:	1.90 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☒ Yes	☐ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/2/2025
Collection Device ID:	CV-2308-PLR
Pressure Reading:	1.49 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☒ Yes	☐ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral needs to be regraded.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/18/2025
Collection Device ID:	CV-2310-PLR
Pressure Reading:	1.14 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/10/2025
Collection Device ID:	CV-2310-PLR
Pressure Reading:	4.83 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	CV-2314
Pressure Reading:	2.93 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/18/2025
Collection Device ID:	CV-2315
Pressure Reading:	0.33 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-2328
Pressure Reading:	5.42 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-2337
Pressure Reading:	2.62 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-2349
Pressure Reading:	2.84 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
More piping needed to bring vacuum to the well.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/16/2025
Collection Device ID:	CV-2349
Pressure Reading:	1.32 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/16/2025
Collection Device ID:	CV-2349
Pressure Reading:	3.16 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Drain on header needed to be troubleshooted.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/18/2025
Collection Device ID:	CV-2354
Pressure Reading:	0.43 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/16/2025
Collection Device ID:	CV-2513
Pressure Reading:	1.60 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/25/2025
Collection Device ID:	CV-24008
Pressure Reading:	3.87 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/26/2025
Collection Device ID:	CV-24008
Pressure Reading:	0.57 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/29/2025
Collection Device ID:	CV-24013
Pressure Reading:	1.35 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/23/2024
Collection Device ID:	CV-24013
Pressure Reading:	3.03 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/16/2025
Collection Device ID:	CV-24014
Pressure Reading:	0.63 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/18/2025
Collection Device ID:	CV-24028
Pressure Reading:	10.52 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/11/2024
Collection Device ID:	CV-24028
Pressure Reading:	12.84 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	CV-24035
Pressure Reading:	4.99 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/3/2024
Collection Device ID:	CV-24035
Pressure Reading:	3.58 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/3/2025
Collection Device ID:	CV-24038
Pressure Reading:	22.17 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral needs to be regraded to drain liquids properly.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes Pending as still within 60 days	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/26/2024
Collection Device ID:	CV-24038
Pressure Reading:	12.27 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/18/2025
Collection Device ID:	CV-24042
Pressure Reading:	1.38 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	CV-24043
Pressure Reading:	0.25 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral is watered in and needs to be regraded.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	CV-24046
Pressure Reading:	24.04 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/19/2025
Collection Device ID:	CV-24046
Pressure Reading:	3.36 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/26/2024
Collection Device ID:	CV-24049
Pressure Reading:	0.58 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/22/2025
Collection Device ID:	CV-24051
Pressure Reading:	0.57 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24053
Pressure Reading:	1.02 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24054
Pressure Reading:	3.65 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/9/2024
Collection Device ID:	CV-24059
Pressure Reading:	4.01 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/26/2025
Collection Device ID:	CV-24060
Pressure Reading:	2.64 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24064
Pressure Reading:	0.91 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/27/2025
Collection Device ID:	CV-24068
Pressure Reading:	0.53 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral needs to be regraded and dewatered.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/26/2024
Collection Device ID:	CV-24068
Pressure Reading:	1.10 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☒ Yes	☐ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum (taken offline for filling on 12/21/2024).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/9/2024
Collection Device ID:	CV-24069
Pressure Reading:	1.13 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-24072
Pressure Reading:	0.52 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/15/2025
Collection Device ID:	CV-24080
Pressure Reading:	0.33 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/22/2025
Collection Device ID:	CV-24086
Pressure Reading:	0.07 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/17/2024
Collection Device ID:	CV-24086
Pressure Reading:	0.46 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum (still pending).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/26/2025
Collection Device ID:	CV-24087
Pressure Reading:	0.36 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/23/2025
Collection Device ID:	CV-24087
Pressure Reading:	0.18 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral needs to be dewatered.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/3/2024
Collection Device ID:	CV-24096
Pressure Reading:	0.00 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum. Temporarily decommissioned 12/12/24 - 2/19/25 due to filling operations per GCCS Design Plan Section 6.6.2 (Monitoring in Dangerous Area).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/1/2024
Collection Device ID:	CV-24109
Pressure Reading:	0.38 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum (still pending).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/10/2025
Collection Device ID:	CV-24120
Pressure Reading:	0.08 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☒ Yes	☐ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Describe what was determined to be the root cause of the exceedance.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/15/2025
Collection Device ID:	CV-24137
Pressure Reading:	0.25 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/18/2024
Collection Device ID:	CV-24144
Pressure Reading:	91.21 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	CV-24152
Pressure Reading:	1.41 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-24156
Pressure Reading:	4.67 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	CV-24164
Pressure Reading:	2.18 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/18/2025
Collection Device ID:	CV-24164
Pressure Reading:	2.80 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/6/2024
Collection Device ID:	CV-24172
Pressure Reading:	5.99 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum (still pending).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/3/2025
Collection Device ID:	CV-24174
Pressure Reading:	0.19 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/18/2025
Collection Device ID:	CV-24174
Pressure Reading:	0.09 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/18/2024
Collection Device ID:	CV-24178
Pressure Reading:	0.19 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum (still pending).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/3/2025
Collection Device ID:	CV-24180
Pressure Reading:	0.25 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/27/2025
Collection Device ID:	CV-24199
Pressure Reading:	0.22 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/19/2025
Collection Device ID:	CV-24212
Pressure Reading:	0.19 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/20/2025
Collection Device ID:	CV-24245
Pressure Reading:	0.37 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/8/2025
Collection Device ID:	H-23 (EXP-23)
Pressure Reading:	9.68 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/6/2025
Collection Device ID:	H-74
Pressure Reading:	0.07 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral is watered in and needs to be regraded.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	H-1563N
Pressure Reading:	0.13 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/7/2024
Collection Device ID:	H-1574N
Pressure Reading:	0.17 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/2/2025
Collection Device ID:	H-1753S
Pressure Reading:	0.11 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	H-1753S
Pressure Reading:	5.54 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral is watered in and needs to be regraded.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/18/2025
Collection Device ID:	H-1753S
Pressure Reading:	0.57 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/3/2025
Collection Device ID:	H-1760S
Pressure Reading:	0.13 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/21/2025
Collection Device ID:	H-1770A
Pressure Reading:	0.13 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral needs to be adjusted to have more system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/7/2025
Collection Device ID:	H-1954N
Pressure Reading:	0.01 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☒ Yes	☐ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Describe what was determined to be the root cause of the exceedance.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/5/2025
Collection Device ID:	H-1964S
Pressure Reading:	0.15 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	H-1966N
Pressure Reading:	0.46 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/17/2024
Collection Device ID:	H-1966N
Pressure Reading:	0.05 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	H-2051W
Pressure Reading:	7.09 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	H-2056W
Pressure Reading:	2.78 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	H-2057W
Pressure Reading:	2.63 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	H-2058W
Pressure Reading:	1.72 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/7/2024
Collection Device ID:	H-2058W
Pressure Reading:	0.65 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	H-2167W
Pressure Reading:	0.11 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/19/2025
Collection Device ID:	H-2273W
Pressure Reading:	0.36 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipes were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/12/2025
Collection Device ID:	H-2302E
Pressure Reading:	1.76 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/29/2025
Collection Device ID:	H-2302E
Pressure Reading:	1.64 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Lateral needs to be regraded in order to create fall and bring more vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/27/2025
Collection Device ID:	H-2405N
Pressure Reading:	0.24 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/18/2025
Collection Device ID:	P-79
Pressure Reading:	0.06 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/03/2024
Collection Device ID:	TC-2174
Pressure Reading:	4.03 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/7/2024
Collection Device ID:	TC-2383S
Pressure Reading:	0.08 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

Temperature RCA

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/5/2025
Collection Device ID:	CV-55R
Temperature Reading:	145.4 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/11/2025
Collection Device ID:	CV-55R
Temperature Reading:	148.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/13/2024
Collection Device ID:	CV-55R
Temperature Reading:	149.5 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/7/2025
Collection Device ID:	CV-1532A
Temperature Reading:	149 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no localized, abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/11/2025
Collection Device ID:	CV-2011A
Temperature Reading:	148.9 F

Root Cause Analysis	
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes ☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.	
Describe what was inspected.	
Area surrounding the riser was inspected and no abnormal settlement was observed.	
Describe what was determined to be the root cause of the exceedance.	
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.	
Determine the required next steps.	
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes ☐ No Pending still within 60 days
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.	

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/8/2025
Collection Device ID:	CV-2208A
Temperature Reading:	151.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/23/2025
Collection Device ID:	CV-2301
Temperature Reading:	188.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/21/2025
Collection Device ID:	CV-2312
Temperature Reading:	146.9 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of the well is in waste has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/18/2025
Collection Device ID:	CV-2312
Temperature Reading:	146.6 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/16/2025
Collection Device ID:	CV-2312
Temperature Reading:	147.4 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/19/2025
Collection Device ID:	CV-2339
Temperature Reading:	163.6 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/26/2025
Collection Device ID:	CV-24009
Temperature Reading:	145.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 180 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/4/2025
Collection Device ID:	CV-24011
Temperature Reading:	145.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was inspected.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/10/2025
Collection Device ID:	CV-24011
Temperature Reading:	149.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/9/2025
Collection Device ID:	CV-24014
Temperature Reading:	157.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/27/2025
Collection Device ID:	CV-24017
Temperature Reading:	169 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/12/2025
Collection Device ID:	CV-24022-PLR
Temperature Reading:	187.6 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/17/2025
Collection Device ID:	CV-24022-PLR
Temperature Reading:	190.2 F

Root Cause Analysis	
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes ☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.	
Describe what was inspected.	
Area surrounding the riser was inspected and no abnormal settlement was observed.	
Describe what was determined to be the root cause of the exceedance.	
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.	
Determine the required next steps.	
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes ☐ No Pending still within 60 days
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.	

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/3/2025
Collection Device ID:	CV-24038
Temperature Reading:	185.8 F

Root Cause Analysis	
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes ☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.	
Describe what was inspected.	
Area surrounding the riser was inspected and no abnormal settlement was observed.	
Describe what was determined to be the root cause of the exceedance.	
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.	
Determine the required next steps.	
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes ☐ No Pending still within 60 days
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.	

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/17/2025
Collection Device ID:	CV-24039
Temperature Reading:	165.3 F

Root Cause Analysis	
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes ☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.	
Describe what was inspected.	
Area surrounding the riser was inspected and no abnormal settlement was observed.	
Describe what was determined to be the root cause of the exceedance.	
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.	
Determine the required next steps.	
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes ☐ No Pending still within 60 days
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.	

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/1/2025
Collection Device ID:	CV-24060
Temperature Reading:	152.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/19/2025
Collection Device ID:	CV-24063
Temperature Reading:	145.4 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/16/2025
Collection Device ID:	CV-24063
Temperature Reading:	162.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/12/2025
Collection Device ID:	CV-24064
Temperature Reading:	165.6 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 190 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/13/2024
Collection Device ID:	CV-24067
Temperature Reading:	150.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/18/2025
Collection Device ID:	CV-24068
Temperature Reading:	148.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/3/2025
Collection Device ID:	CV-24071
Temperature Reading:	146.5 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/21/2025
Collection Device ID:	CV-24083
Temperature Reading:	166.0 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/27/2025
Collection Device ID:	CV-24083
Temperature Reading:	158.6 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/18/2025
Collection Device ID:	CV-24084-TP11
Temperature Reading:	153.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/8/2025
Collection Device ID:	CV-24084-TP11
Temperature Reading:	146.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/11/2025
Collection Device ID:	CV-24084-TP11
Temperature Reading:	163 F

Root Cause Analysis	
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes ☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.	
Describe what was inspected.	
Area surrounding the riser was inspected and no abnormal settlement was observed.	
Describe what was determined to be the root cause of the exceedance.	
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.	
Determine the required next steps.	
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes ☐ No Pending still within 60 days
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.	

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/1/2025
Collection Device ID:	CV-24100
Temperature Reading:	149.8 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/16/2025
Collection Device ID:	CV-24100
Temperature Reading:	148.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	6/18/2025
Collection Device ID:	CV-24100
Temperature Reading:	145.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/15/2025
Collection Device ID:	CV-24134-TP19
Temperature Reading:	149.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 170 F.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/28/2025
Collection Device ID:	CV-24140
Temperature Reading:	165.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/17/2025
Collection Device ID:	CV-24140
Temperature Reading:	151.6 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/20/2025
Collection Device ID:	CV-24140
Temperature Reading:	167.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding the riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

75-Day Notification

February 25, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-2321 had an initial pressure exceedance of 0.05 inches (“) water column of positive pressure on December 14, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/14/2024
Collection Device ID:	CV-2321
Pressure Reading:	0.05 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum and regrade lateral.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	12/14/2024
Collection Device ID:	CV-2321
Pressure Reading:	0.05 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Repair lateral going to well that is watered in.

Implementation Schedule	
Expected Start Date:	12/14/2024
Expected Completion Date:	4/12/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Repair lateral going to well that is watered in.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

February 6, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24001 had an initial pressure exceedance of 0.65 inches (“) water column of positive pressure on November 18, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take more than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/18/2024
Collection Device ID:	CV-24001
Pressure Reading:	0.65 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	11/18/2024
Collection Device ID:	CV-24001
Pressure Reading:	0.65 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	11/18/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid will be removed from the lateral pipe and the well started up and monitored.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.		

March 11, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24067 had an initial pressure exceedance of 2.64 inches (“) water column of positive pressure on December 13, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/13/2024
Collection Device ID:	CV-24067
Pressure Reading:	2.64 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum and regrade lateral.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	12/13/2024
Collection Device ID:	CV-24067
Pressure Reading:	2.64 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Header going to well is watered in and needs to be repaired.

Implementation Schedule	
Expected Start Date:	12/13/2024
Expected Completion Date:	2/28/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Header repaired, well compliant on 2/28/25.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

February 25, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24170 had an initial pressure exceedance of 1.10 inches (“) water column of positive pressure on December 12, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/12/2024
Collection Device ID:	CV-24170
Pressure Reading:	1.10 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum and regrade lateral.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	12/12/2024
Collection Device ID:	CV-24170
Pressure Reading:	1.10 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral connected to well needs to be repaired.

Implementation Schedule	
Expected Start Date:	12/12/2024
Expected Completion Date:	4/10/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral connected to well is watered in and will be repaired	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

March 11, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24176 had an initial pressure exceedance of 0.38 inches (“) water column of positive pressure on December 17, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/17/2024
Collection Device ID:	CV-24176
Pressure Reading:	0.38 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum and regrade lateral.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	12/17/2024
Collection Device ID:	CV-24176
Pressure Reading:	0.38 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Repair lateral going to well as lateral is watered in.

Implementation Schedule	
Expected Start Date:	12/17/2024
Expected Completion Date:	4/15/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Repair lateral going to well as lateral is watered in.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

February 25, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well H-2050W had an initial pressure exceedance of 0.58 inches (“) water column of positive pressure on December 13, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/13/2024
Collection Device ID:	H-2050W
Pressure Reading:	0.58 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum and regrade lateral.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	12/13/2024
Collection Device ID:	H-2050W
Pressure Reading:	0.58 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Header going to well is watered in and needs to be repaired.

Implementation Schedule	
Expected Start Date:	12/13/2024
Expected Completion Date:	4/11/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Header going to well is watered in and needs to be repaired.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

May 1, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-103 had an initial pressure exceedance of 1.17 inches (“) water column of positive pressure on February 21, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-103
Pressure Reading:	1.17 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-103
Pressure Reading:	1.17 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to be regraded as liner is being worked on. Well currently inactive.

Implementation Schedule	
Expected Start Date:	2/21/2025
Expected Completion Date:	6/21/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to be regraded as liner is being worked on. Well currently inactive.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

April 4, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24038 had an initial pressure exceedance of 9.50 inches (“) water column of positive pressure on January 20, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	1/20/2025
Collection Device ID:	CV-24038
Pressure Reading:	9.50 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum (well currently offline).		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	1/20/2025
Collection Device ID:	CV-24038
Pressure Reading:	9.50 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to well needs to be regraded and well to be put back online.

Implementation Schedule	
Expected Start Date:	1/20/2025
Expected Completion Date:	5/20/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to well needs to be regraded and well to be put back online.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.		

April 27, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24059 had an initial pressure exceedance of 7.70 inches (“) water column of positive pressure on February 12, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24059
Pressure Reading:	7.70 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24059
Pressure Reading:	7.70 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to be regraded as liner is being worked on. Well currently inactive.

Implementation Schedule	
Expected Start Date:	2/12/2025
Expected Completion Date:	6/12/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to be regraded as liner is being worked on. Well currently inactive.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

May 1, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24069 had an initial pressure exceedance of 0.66 inches (“) water column of positive pressure on February 21, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-24069
Pressure Reading:	0.66 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-24069
Pressure Reading:	0.66 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to be regraded as liner is being worked on. Well currently inactive.

Implementation Schedule	
Expected Start Date:	2/21/2025
Expected Completion Date:	6/21/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to be regraded as liner is being worked on. Well currently inactive.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

April 27, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24071 had an initial pressure exceedance of 2.37 inches (“) water column of positive pressure on February 12, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24071
Pressure Reading:	2.37 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24071
Pressure Reading:	2.37 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral regraded and well put under vacuum on 4/21/2025.

Implementation Schedule	
Expected Start Date:	2/12/2025
Expected Completion Date:	4/21/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral regraded and well put under vacuum on 4/21/2025.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.		

April 27, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24079-TP8 had an initial pressure exceedance of 2.00 inches (“) water column of positive pressure on February 12, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24079-TP8
Pressure Reading:	2.00 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/12/2025
Collection Device ID:	CV-24079-TP8
Pressure Reading:	2.00 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral regraded and put under vacuum on 4/16.

Implementation Schedule	
Expected Start Date:	2/12/2025
Expected Completion Date:	4/16/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral regraded and put under vacuum on 4/16.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

May 1, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24081 had an initial pressure exceedance of 1.50 inches (“) water column of positive pressure on February 21, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-24081
Pressure Reading:	1.50 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/21/2025
Collection Device ID:	CV-24081
Pressure Reading:	1.50 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to be regraded as liner is being worked on. Well currently inactive.

Implementation Schedule	
Expected Start Date:	2/21/2025
Expected Completion Date:	6/21/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to be regraded as liner is being worked on. Well currently inactive.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

April 27, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24082 had an initial pressure exceedance of 2.11 inches (“) water column of positive pressure on February 11, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	CV-24082
Pressure Reading:	2.11 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/11/2025
Collection Device ID:	CV-24082
Pressure Reading:	2.11 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to be regraded as liner is being worked on.

Implementation Schedule	
Expected Start Date:	2/11/2025
Expected Completion Date:	6/11/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to be regraded as liner is being worked on.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.		

May 1, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well H-1565C had an initial pressure exceedance of 5.71 inches (“) water column of positive pressure on February 20, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/20/2025
Collection Device ID:	H-1565C
Pressure Reading:	5.71 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/20/2025
Collection Device ID:	H-1565C
Pressure Reading:	5.71 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to be regraded as liner is being worked on. Well currently inactive.

Implementation Schedule	
Expected Start Date:	2/20/2025
Expected Completion Date:	6/20/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to be regraded as liner is being worked on. Well currently inactive.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

May 12, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well H-2303S had an initial pressure exceedance of 1.11 inches (“) water column of positive pressure on February 26, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take less than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	2/26/2025
Collection Device ID:	H-2303S
Pressure Reading:	1.11 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Wellhead and lateral pipe were inspected.		
Describe what was determined to be the root cause of the exceedance.		
Need to increase system vacuum.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	2/26/2025
Collection Device ID:	H-2303S
Pressure Reading:	1.11 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Lateral going to be regraded as liner is being worked on. Well currently inactive.

Implementation Schedule	
Expected Start Date:	2/26/2025
Expected Completion Date:	6/26/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Lateral going to be regraded as liner is being worked on. Well currently inactive.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

January 13, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24081-TP10 had an initial pressure exceedance of 1.78 inches (“) water column of positive pressure on October 30, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. Remediation is expected to take more than the 120-day corrective action timeframe.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	10/30/2024
Collection Device ID:	CV-24081-TP10
Pressure Reading:	1.78 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	10/30/2024
Collection Device ID:	CV-24081-TP10
Pressure Reading:	1.78 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	10/30/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid will be removed from the lateral pipe and the well started up and monitored.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-2306 had an initial pressure exceedance of 13.82 inches (“) water column of positive pressure on August 6, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. This a request to extend to the 120-day timeline.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	08/06/2024
Collection Device ID:	CV-2306
Pressure Reading:	13.82 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	08/06/2024
Collection Device ID:	CV-2306
Pressure Reading:	13.82 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	08/06/2024
Expected Completion Date:	12/24/2024
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid was removed from the lateral pipe and the well started up and monitored.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24035 had an initial pressure exceedance of 6.44 inches (“) water column of positive pressure on July 2, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. The well came back into compliance within 120 days.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	07/02/2024
Collection Device ID:	CV-24035
Pressure Reading:	6.44 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	07/02/2024
Collection Device ID:	CV-24035
Pressure Reading:	6.44 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	07/02/2024
Expected Completion Date:	09/10/2024
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid was removed from the lateral pipe and the well was started up and monitored.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes ☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

January 10, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24057 had an initial pressure exceedance of 1.46 inches (“) water column of positive pressure on October 27, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. This is a request to extend the 120-day timeline.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	10/27/2024
Collection Device ID:	CV-24057
Pressure Reading:	1.46 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	10/27/2024
Collection Device ID:	CV-24057
Pressure Reading:	1.46in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	10/27/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid will be removed from the lateral pipe and the well started up and monitored.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24082 had an initial pressure exceedance of 1.22 inches (“) water column of positive pressure on September 4, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. The well came back into compliance within 120 days.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	09/04/2024
Collection Device ID:	CV-24082
Pressure Reading:	1.22 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	09/04/2024
Collection Device ID:	CV-24082
Pressure Reading:	1.22 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	09/04/2024
Expected Completion Date:	11/10/2024
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid was removed from the lateral pipe and the well started up and monitored.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24084-TP11 had an initial pressure exceedance of 3.46 inches (“) water column of positive pressure on October 16, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. This is a request to extend the 120-day timeline.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	10/16/2024
Collection Device ID:	CV-24084-TP11
Pressure Reading:	3.46 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	10/16/2024
Collection Device ID:	CV-24084-TP11
Pressure Reading:	3.46 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	10/16/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid will be removed from the lateral pipe and the well started up and monitored.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.		

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24164 had an initial pressure exceedance of 0.78 inches (“) water column of positive pressure on July 31, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. The well came back into compliance within 120 days.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	07/31/2024
Collection Device ID:	CV-24164
Pressure Reading:	0.78 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	07/31/2024
Collection Device ID:	CV-24164
Pressure Reading:	0.78 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	07/31/2024
Expected Completion Date:	11/18/2024
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid was removed from the lateral pipe and the well was started up and monitored.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Pressure Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations 40 CFR 63.1981(j)(1) for pressure exceedance.

Well CV-24214 had an initial pressure exceedance of 0.66 inches (“) water column of positive pressure on July 31, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR §63.1958(b) a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days of the original exceedance. This a request to extend to the 120-day timeline.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers
CER/GFS

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

PRESSURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	07/31/2024
Collection Device ID:	CV-24214
Pressure Reading:	0.66 in. W.C.

Root Cause Analysis		
Was the reason for the positive pressure due to one of the following:		
A fire or increased well temperature.	☐ Yes	☒ No
Use of a geomembrane or synthetic cover.	☐ Yes	☒ No
A decommissioned well.	☐ Yes	☒ No
• If YES to **ANY** of the above, exempt as per 40 CFR 62.16720(a)(3)(iii)/ 40 CFR §63.1958(b). • If NO to **ALL** of the above, continue the form.		
Describe what was inspected.		
Plug or pinch suspected on well pipe.		
Describe what was determined to be the root cause of the exceedance.		
Well is watered in with surging liquid in header.		
Determine the required next steps.		
Was the positive pressure remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan and submit Notification to state agency within 75 days of initial exceedance.		

PRESSURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	07/31/2024
Collection Device ID:	CV-24214
Pressure Reading:	0.66 in. W.C.

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Liquid will be removed from the lateral pipe.

Implementation Schedule	
Expected Start Date:	07/31/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Liquid will be removed from the lateral pipe and the well started up and monitored.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next NSPS Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next NSPS Report.		

January 22, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-1902A had an initial temperature exceedance of 147.0 degrees Fahrenheit (°F) on September 19, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. Remediation is expected to take more than 120 days since the initial exceedance and a Higher Operating Value has been requested.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	9/19/2024
Collection Device ID:	CV-1902A
Temperature Reading:	147.0 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal, localized settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☒ Yes	☐ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	9/19/2024
Collection Device ID:	CV-1902A
Temperature Reading:	147.0 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	9/19/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **<u>less than 120 days</u>** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

July 11, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2301 had an initial temperature exceedance of 182.2 degrees Fahrenheit (°F) on April 30, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/30/2025
Collection Device ID:	CV-2301
Temperature Reading:	182.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	4/30/2025
Collection Device ID:	CV-2301
Temperature Reading:	182.2 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	4/30/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

June 25, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2306 had an initial temperature exceedance of 183.0 degrees Fahrenheit (°F) on April 21, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/21/2025
Collection Device ID:	CV-2306
Temperature Reading:	183.0 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 180 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	4/21/2025
Collection Device ID:	CV-2306
Temperature Reading:	183.0 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	4/21/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

July 11, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2328 had an initial temperature exceedance of 151.7 degrees Fahrenheit (°F) on April 30, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/30/2025
Collection Device ID:	CV-2328
Temperature Reading:	151.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	4/30/2025
Collection Device ID:	CV-2328
Temperature Reading:	151.7 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	4/30/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

June 16, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2338 had an initial temperature exceedance of 182.9 degrees Fahrenheit (°F) on April 16, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/8/2025
Collection Device ID:	CV-2338
Temperature Reading:	182.9 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 180 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	4/8/2025
Collection Device ID:	CV-2338
Temperature Reading:	182.9 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	4/8/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

July 11, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24011 had an initial temperature exceedance of 149.3 degrees Fahrenheit (°F) on April 28, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/28/2025
Collection Device ID:	CV-24011
Temperature Reading:	149.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 180 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	4/28/2025
Collection Device ID:	CV-24011
Temperature Reading:	149.3 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	4/28/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

June 25, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24034 had an initial temperature exceedance of 146.5 degrees Fahrenheit (°F) on April 17, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	4/17/2025
Collection Device ID:	CV-24034
Temperature Reading:	146.5 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 180 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	4/17/2025
Collection Device ID:	CV-24034
Temperature Reading:	146.5 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	4/17/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

July 11, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24062 had an initial temperature exceedance of 175.9 degrees Fahrenheit (°F) on May 1, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/1/2025
Collection Device ID:	CV-24062
Temperature Reading:	175.9 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	5/1/2025
Collection Device ID:	CV-24062
Temperature Reading:	175.9 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	5/1/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

July 11, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24079-TP8 had an initial temperature exceedance of 152.8 degrees Fahrenheit (°F) on May 4, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	5/4/2025
Collection Device ID:	CV-24079-TP8
Temperature Reading:	152.8 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 210 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	5/4/2025
Collection Device ID:	CV-24079-TP8
Temperature Reading:	152.8 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	5/4/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 9, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2204-PLR had an initial temperature exceedance of 191.2 degrees Fahrenheit (°F) on February 28, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	02/28/2025
Collection Device ID:	CV-2204-PLR
Temperature Reading:	191.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	02/28/2025
Collection Device ID:	CV-2204-PLR
Temperature Reading:	191.2F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	02/28/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2303 had an initial temperature exceedance of 170.0 degrees Fahrenheit (°F) on September 11, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	9/11/2024
Collection Device ID:	CV-2303
Temperature Reading:	170.0 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	9/11/2024
Collection Device ID:	CV-2303
Temperature Reading:	170.0 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	9/11/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

March 13, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2315 had an initial temperature exceedance of 162.3 degrees Fahrenheit (°F) on December 17, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/17/2024
Collection Device ID:	CV-2315
Temperature Reading:	162.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	12/17/2024
Collection Device ID:	CV-2315
Temperature Reading:	162.3 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	12/17/2024
Expected Completion Date:	2/18/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes ☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 20, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2315 had an initial temperature exceedance of 169.1 degrees Fahrenheit (°F) on March 19, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	03/19/2025
Collection Device ID:	CV-2315
Temperature Reading:	169.1 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	03/19/2025
Collection Device ID:	CV-2315
Temperature Reading:	169.1 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	03/19/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 23, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-2327 had an initial temperature exceedance of 171.5 degrees Fahrenheit (°F) on November 10, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	11/10/2024
Collection Device ID:	CV-2327
Temperature Reading:	171.5 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	11/10/2024
Collection Device ID:	CV-2327
Temperature Reading:	171.5 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	11/10/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 13, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24012 had an initial temperature exceedance of 175.4 degrees Fahrenheit (°F) on October 18, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	10/18/2024
Collection Device ID:	CV-24012
Temperature Reading:	175.4 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	10/18/2024
Collection Device ID:	CV-24012
Temperature Reading:	174.9 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	10/18/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 23, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24013 had an initial temperature exceedance of 162.2 degrees Fahrenheit (°F) on September 12, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	9/12/2024
Collection Device ID:	CV-24013
Temperature Reading:	162.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	9/12/2024
Collection Device ID:	CV-24013
Temperature Reading:	162.2 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	9/12/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24015 had an initial temperature exceedance of 149.8 degrees Fahrenheit (°F) on September 27, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	9/27/2024
Collection Device ID:	CV-24015
Temperature Reading:	149.8 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	9/27/2024
Collection Device ID:	CV-24015
Temperature Reading:	149.8 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	9/27/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 27, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24017 had an initial temperature exceedance of 165.2 degrees Fahrenheit (°F) on March 25, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/25/2025
Collection Device ID:	CV-24017
Temperature Reading:	165.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 180 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	3/25/2025
Collection Device ID:	CV-24017
Temperature Reading:	165.2 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	3/25/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.		

February 21, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24019 had an initial temperature exceedance of 162.5 degrees Fahrenheit (°F) on December 8, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	12/08/2024
Collection Device ID:	CV-24019
Temperature Reading:	162.5 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	12/08/2024
Collection Device ID:	CV-24019
Temperature Reading:	162.5 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	12/8/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24023 had an initial temperature exceedance of 161.4 degrees Fahrenheit (°F) on September 27, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	9/27/2024
Collection Device ID:	CV-24023
Temperature Reading:	161.4 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	9/27/2024
Collection Device ID:	CV-24023
Temperature Reading:	161.4 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	9/27/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 20, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24024-PLR had an initial temperature exceedance of 150.5 degrees Fahrenheit (°F) on March 3, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	03/03/2025
Collection Device ID:	CV-24024-PLR
Temperature Reading:	150.5 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	03/03/2025
Collection Device ID:	CV-24024-PLR
Temperature Reading:	150.5 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	03/03/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

April 25, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24025 had an initial temperature exceedance of 151.3 degrees Fahrenheit (°F) on February 12, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	02/12/2025
Collection Device ID:	CV-24025
Temperature Reading:	151.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	02/12/2025
Collection Device ID:	CV-24025
Temperature Reading:	151.3 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	02/12/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

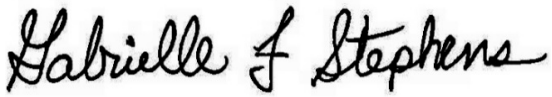
Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24030 had an initial temperature exceedance of 158.6 degrees Fahrenheit (°F) on August 23, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,



Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	8/23/2024
Collection Device ID:	CV-24030
Temperature Reading:	158.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	8/23/2024
Collection Device ID:	CV-24030
Temperature Reading:	158.7 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	8/23/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

March 22, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24032 had an initial temperature exceedance of 172.7 degrees Fahrenheit (°F) on January 6, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	01/06/2025
Collection Device ID:	CV-24032
Temperature Reading:	172.7 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	01/06/2025
Collection Device ID:	CV-24032
Temperature Reading:	172.7 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	01/06/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

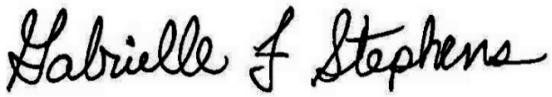
Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24038 had an initial temperature exceedance of 188.3 degrees Fahrenheit (°F) on July 31, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, have been completed, and an extended timeline is requested due to the activity in the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,



Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	7/31/2024
Collection Device ID:	CV-24038
Temperature Reading:	188.3 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	7/31/2024
Collection Device ID:	CV-24038
Temperature Reading:	188.3 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	7/31/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes	☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24042 had an initial temperature exceedance of 161.0 degrees Fahrenheit (°F) on September 4, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	9/4/2024
Collection Device ID:	CV-24042
Temperature Reading:	161.0 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	9/4/2024
Collection Device ID:	CV-24042
Temperature Reading:	161.0 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	9/4/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 9, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24042 had an initial temperature exceedance of 179.2 degrees Fahrenheit (°F) on February 27, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	02/27/2025
Collection Device ID:	CV-24042
Temperature Reading:	179.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	02/27/2025
Collection Device ID:	CV-24042
Temperature Reading:	179.2F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	02/27/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 9, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24045 had an initial temperature exceedance of 151.2 degrees Fahrenheit (°F) on February 26, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	02/26/2025
Collection Device ID:	CV-24045
Temperature Reading:	151.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	02/26/2025
Collection Device ID:	CV-24045
Temperature Reading:	151.2F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	02/26/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 20, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24049 had an initial temperature exceedance of 165.2 degrees Fahrenheit (°F) on March 6, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	03/06/2025
Collection Device ID:	CV-24049
Temperature Reading:	165.2 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	03/06/2025
Collection Device ID:	CV-24049
Temperature Reading:	165.2 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	03/06/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

April 2, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24056 had an initial temperature exceedance of 163.8 degrees Fahrenheit (°F) on January 16, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	01/16/2025
Collection Device ID:	CV-24056
Temperature Reading:	163.8 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	01/16/2025
Collection Device ID:	CV-24056
Temperature Reading:	163.8 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	01/16/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

April 15, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24062 had an initial temperature exceedance of 155.8 degrees Fahrenheit (°F) on February 1, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	02/01/2025
Collection Device ID:	CV-24062
Temperature Reading:	155.8 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	02/01/2025
Collection Device ID:	CV-24062
Temperature Reading:	155.8 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	02/01/2025
Expected Completion Date:	04/07/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes ☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

April 15, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24063 had an initial temperature exceedance of 146.5 degrees Fahrenheit (°F) on February 1, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	02/01/2025
Collection Device ID:	CV-24063
Temperature Reading:	146.5 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	02/01/2025
Collection Device ID:	CV-24063
Temperature Reading:	146.5F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	02/01/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

January 8, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24075-TP15 had an initial temperature exceedance of 162.8 degrees Fahrenheit (°F) on October 17, 2024. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	10/17/2024
Collection Device ID:	CV-24075-TP15
Temperature Reading:	162.8 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	10/17/2024
Collection Device ID:	CV-24075-TP15
Temperature Reading:	162.8 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	10/17/2024
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

April 2, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24079-TP8 had an initial temperature exceedance of 178.6 degrees Fahrenheit (°F) on January 15, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	01/15/2025
Collection Device ID:	CV-24079-TP8
Temperature Reading:	178.6 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	01/15/2025
Collection Device ID:	CV-24079-TP8
Temperature Reading:	178.6 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	01/15/2025
Expected Completion Date:	03/18/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes ☐ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 9, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24083 had an initial temperature exceedance of 162.9 degrees Fahrenheit (°F) on February 21, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	02/21/2025
Collection Device ID:	CV-24083
Temperature Reading:	162.9 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	02/21/2025
Collection Device ID:	CV-24083
Temperature Reading:	162.9F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	02/21/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

March 24, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well CV-24145 had an initial temperature exceedance of 167.0 degrees Fahrenheit (°F) on January 8, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule, attached, and an extended timeline is requested due to the reaction area.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director/Vice President
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	01/08/2025
Collection Device ID:	CV-24145
Temperature Reading:	167.0 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 200 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	01/08/2025
Collection Device ID:	CV-24145
Temperature Reading:	167.0 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs, and this well is in the reaction area. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas. An HOV request was submitted in January 2024 for all wells in the reaction area, including this well, and approval is pending.

Implementation Schedule	
Expected Start Date:	01/08/2025
Expected Completion Date:	NA
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
Proposed remedial action is to maintain the pumping at surrounding wells. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV was previously requested for this well and all others in the reaction area, and approval is pending.	

Final Steps	
Determine the required next steps.	
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☐ Yes ☒ No

- If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report.
- If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.

May 21, 2025

Larry Israel
Air Quality Inspector
South Coast Air Quality Management District
21865 East Copley Drive
Diamond Bar, CA 91765

Re: 75-Day Notification of Temperature Exceedance
Chiquita Canyon LLC
Facility Identification Number 119219
Title V Permit Number G43917

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill, SCS Engineers (SCS) hereby provides the South Coast Air Quality Management District (SCAQMD) with a 75-day notification pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(j)(2) for temperature exceedance.

Well TC-2174 had an initial temperature exceedance of 172.0 degrees Fahrenheit (°F) on March 3, 2025. Corrective actions were initiated within 5 days; however, the well could not be brought back into compliance within 15 days. As required under 40 CFR 63.1960(a)(4), a root cause analysis was completed within 60 days from the original exceedance. The well did not come back into compliance within 60 days from the original exceedance. A Higher Operating Value was previously requested for this well and others in the reaction area on January 26, 2024, and approval is pending. Corrective action analysis and implementation schedule are attached. Please note that the well was decommissioned within 75 days.

If you have any questions, please contact Cornelius Fong of SCS at (562) 743-7895.

Sincerely,

Chuck Rainey
Project Professional
SCS Engineers

Gabrielle F. Stephens
Project Director
SCS Engineers

CER/GFS

cc: Steve Cassulo, Chiquita Canyon Landfill
Cornelius Fong, SCS Field Services
Administrator, U.S. EPA Region 9

TEMPERATURE EXCEEDANCE

Root Cause Analysis

Date of Initial Exceedance:	3/3/2025
Collection Device ID:	TC-2174
Temperature Reading:	172.0 F

Root Cause Analysis		
Has the owner/operator received approval from the state agency to operate at a temperature higher than 62.8°C (145°F) for this well?	☐ Yes	☒ No
• If YES, exempt as per 40 CFR §63.1983(e)(2). • If NO, continue the form.		
Describe what was inspected.		
Area surrounding riser was inspected and no abnormal settlement was observed.		
Describe what was determined to be the root cause of the exceedance.		
Depth of well is in deeper waste that has had temperatures between 131 F and 180 F due to a reaction.		
Determine the required next steps.		
Was the temperature exceedance remediated within 60 days since the initial exceedance?	☐ Yes	☒ No
• If YES, keep records of Root Cause Analysis. No reporting required. • If NO, continue with Corrective Action Analysis and Implementation Plan.		

TEMPERATURE EXCEEDANCE

Corrective Action Analysis and Implementation Schedule

Date of Initial Exceedance:	3/3/2025
Collection Device ID:	TC-2174
Temperature Reading:	172.0 F

Corrective Action Analysis
Describe the corrective actions taken to remediate exceedance.
Landfill has areas of elevated temperatures with temperature HOVs. Increased applied vacuum to remove the accumulated higher temperature LFG. Increasing the applied vacuum had only a limited effect on lowering the temperature. The well was decommissioned on May 14, 2025, and is currently inactive. Additional corrective action is to install new vertical wells to collect the deep, high temperature gas.

Implementation Schedule	
Expected Start Date:	3/3/2025
Expected Completion Date:	5/14/2025
Provide a description of proposed repairs and/or remedial action required and supporting information for implementation timeframe.	
The well was decommissioned and is currently inactive. Additional vertical wells will be considered to accelerate heat removal with continuous extraction of both gas and liquids from these wells. An HOV for this well has previously been requested.	

Final Steps		
Determine the required next steps.		
Is the remediation expected to take **less than 120 days** since initial exceedance per implementation schedule?	☒ Yes	☐ No
• If YES, send notification to state agency within 75 days of initial exceedance. Include Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule in the next Annual Report. • If NO, send Root Cause Analysis, Corrective Action Analysis, and Implementation Schedule to state agency within 75 days for approval and include in next Annual Report.		

Appendix C

Enhanced Monitoring Results

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
1/2/2025	CV-1534A	2265
1/2/2025	CV-1902A	2240
1/2/2025	CV-2004	3070
1/2/2025	CV-2006	4560
1/2/2025	CV-2201	2280
1/2/2025	CV-2206	2210
1/2/2025	CV-2308	2610
1/2/2025	CV-2310	2160
1/2/2025	CV-2338	2780
1/2/2025	CV-2339	1650
1/2/2025	CV-2341	703
1/2/2025	CV-2342A	1940
1/2/2025	CV-2353	340
1/2/2025	CV-24012	2140
1/2/2025	CV-24013	3850
1/2/2025	CV-24015	2290
1/2/2025	CV-24019	2710
1/2/2025	CV-24022	4880
1/2/2025	CV-24023	4780
1/2/2025	CV-24024	3440
1/2/2025	CV-24030	3350
1/2/2025	CV-24035	3970
1/2/2025	CV-24038	2350
1/2/2025	CV-24142	4140
1/2/2025	CV-55R	142
1/2/2025	H-1803N	1610
1/2/2025	TC-2174	1720
1/6/2025	CV-2204	3060
1/6/2025	CV-2306	3440
1/6/2025	CV-2322	602
1/6/2025	CV-2327	1300
1/6/2025	CV-2351	3440
1/6/2025	CV-24042	3090
1/6/2025	CV-24049	3710
1/6/2025	CV-24075	3360
1/7/2025	CV-1534A	1525
1/7/2025	CV-2004	2840
1/7/2025	CV-2342A	2040
1/7/2025	CV-2353	953
1/7/2025	CV-24015	1640
1/7/2025	CV-24024	1700
1/7/2025	CV-24030	2240
1/7/2025	CV-24142	4070

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
1/7/2025	H-1803N	1740
1/7/2025	TC-2174	1715
1/8/2025	CV-1902A	1740
1/8/2025	CV-2006	2940
1/8/2025	CV-2206	1350
1/8/2025	CV-2303	2310
1/8/2025	CV-2310	1740
1/8/2025	CV-2328	1230
1/8/2025	CV-2338	1460
1/8/2025	CV-2341	908
1/8/2025	CV-24012	2275
1/8/2025	CV-24013	1860
1/8/2025	CV-24019	1620
1/8/2025	CV-24022	4100
1/8/2025	CV-24035	2580
1/8/2025	CV-24038	2070
1/10/2025	CV-2315	2000
1/10/2025	CV-24023	2690
1/10/2025	CV-24028	2125
1/10/2025	CV-24067	3260
1/10/2025	CV-24145	2570
1/13/2025	CV-2306	2460
1/13/2025	CV-2315	2210
1/13/2025	CV-2322	2280
1/13/2025	CV-2327	1260
1/13/2025	CV-2328	1760
1/13/2025	CV-24032	2300
1/13/2025	CV-24071	331
1/13/2025	CV-24075	2730
1/13/2025	H-1773A	1650
1/14/2025	CV-2204	2205
1/14/2025	CV-2206	1730
1/14/2025	CV-2303	2060
1/14/2025	CV-2310	2460
1/14/2025	CV-24012	1830
1/14/2025	CV-24013	2180
1/14/2025	CV-24015	1720
1/14/2025	CV-24019	2010
1/14/2025	CV-24022	4620
1/14/2025	CV-24023	3420
1/14/2025	CV-24024	3380
1/14/2025	CV-24028	2730
1/14/2025	CV-24030	2270

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
1/14/2025	CV-24035	2820
1/14/2025	CV-24038	1970
1/14/2025	CV-24042	1200
1/14/2025	CV-24049	4350
1/14/2025	CV-24145	3520
1/14/2025	H-1803N	1890
1/14/2025	TC-2174	1590
1/15/2025	CV-1534A	1370
1/15/2025	CV-1902A	1580
1/15/2025	CV-2004	1790
1/15/2025	CV-2006	4190
1/15/2025	CV-2338	2410
1/15/2025	CV-2342A	1340
1/15/2025	CV-2353	1390
1/15/2025	CV-24079	3690
1/15/2025	CV-24142	3930
1/20/2025	CV-2303	2650
1/20/2025	CV-2306	1950
1/20/2025	CV-2310	1690
1/20/2025	CV-2315	1940
1/20/2025	CV-2322	1150
1/20/2025	CV-2327	994
1/20/2025	CV-2328	2060
1/20/2025	CV-24012	1740
1/20/2025	CV-24013	3045
1/20/2025	CV-24017	3040
1/20/2025	CV-24019	2260
1/20/2025	CV-24022	3440
1/20/2025	CV-24023	2400
1/20/2025	CV-24028	1800
1/20/2025	CV-24032	2220
1/20/2025	CV-24038	2130
1/20/2025	CV-24042	1750
1/20/2025	CV-24049	2990
1/20/2025	CV-24075	2920
1/20/2025	CV-24145	2530
1/21/2025	CV-1534A	2550
1/21/2025	CV-1902A	1210
1/21/2025	CV-2004	1760
1/21/2025	CV-2312	1270
1/21/2025	CV-2339	1140
1/21/2025	CV-2341	1260
1/21/2025	CV-2342A	1380

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
1/21/2025	CV-2353	1200
1/21/2025	CV-24015	761.5
1/21/2025	CV-24024	2340
1/21/2025	CV-24030	1880
1/21/2025	CV-24035	1830
1/21/2025	CV-24142	3870
1/21/2025	H-1803N	1650
1/21/2025	TC-2174	1260
1/23/2025	CV-2006	4280
1/23/2025	CV-2301	2540
1/23/2025	CV-24056	3890
1/23/2025	CV-24079	3730
1/24/2025	CV-2304	1460
1/24/2025	CV-2338	2180
1/27/2025	CV-2306	2570
1/27/2025	CV-2310	2500
1/27/2025	CV-2315	1930
1/27/2025	CV-2322	1310
1/27/2025	CV-2327	1200
1/27/2025	CV-24012	1800
1/27/2025	CV-24015	2120
1/27/2025	CV-24017	2820
1/27/2025	CV-24019	2180
1/27/2025	CV-24022	3955
1/27/2025	CV-24023	2030
1/27/2025	CV-24028	2440
1/27/2025	CV-24030	2990
1/27/2025	CV-24035	2680
1/27/2025	CV-24038	2150
1/27/2025	CV-24042	2120
1/27/2025	CV-24049	1980
1/27/2025	CV-24075	3335
1/27/2025	CV-24145	2010
1/27/2025	H-1803N	1350
1/27/2025	TC-2174	1220
1/28/2025	CV-1534A	660
1/28/2025	CV-1902A	1560
1/28/2025	CV-2004	2990
1/28/2025	CV-2006	3465
1/28/2025	CV-2303	1920
1/28/2025	CV-2312	1990
1/28/2025	CV-2328	1880
1/28/2025	CV-2338	1490

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
1/28/2025	CV-2339	1460
1/28/2025	CV-2341	684
1/28/2025	CV-2342A	1640
1/28/2025	CV-2352	2250
1/28/2025	CV-2353	1580
1/28/2025	CV-24032	3010
1/28/2025	CV-24056	2080
1/28/2025	CV-24079	3310
1/28/2025	CV-24140	2090
1/28/2025	CV-24142	4360
1/29/2025	CV-2301	1915
1/29/2025	CV-24013	3162
1/30/2025	CV-24214	814
2/3/2025	CV-1534A	2665
2/3/2025	CV-1902A	1940
2/3/2025	CV-2001	173
2/3/2025	CV-2004	2340
2/3/2025	CV-2338	2740
2/3/2025	CV-2342A	1840
2/3/2025	CV-2353	2180
2/3/2025	CV-24015	1800
2/3/2025	CV-24030	2600
2/3/2025	CV-24059	80.3
2/3/2025	CV-24060	443
2/3/2025	CV-24062	1030
2/3/2025	CV-24063	1740
2/3/2025	CV-24100	238
2/3/2025	CV-24142	4960
2/3/2025	H-1803N	2600
2/3/2025	TC-2174	1830
2/4/2025	CV-2006	2420
2/4/2025	CV-2206	1645
2/4/2025	CV-2301	1730
2/4/2025	CV-2303	2620
2/4/2025	CV-2306	2710
2/4/2025	CV-2310	2210
2/4/2025	CV-2315	3150
2/4/2025	CV-2322	2180
2/4/2025	CV-2352	2530
2/4/2025	CV-24012	2275
2/4/2025	CV-24013	2710
2/4/2025	CV-24019	3010
2/4/2025	CV-24022	3410

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
2/4/2025	CV-24023	4580
2/4/2025	CV-24028	2390
2/4/2025	CV-24032	2560
2/4/2025	CV-24035	3150
2/4/2025	CV-24038	2240
2/4/2025	CV-24042	3260
2/4/2025	CV-24049	2220
2/4/2025	CV-24056	2190
2/4/2025	CV-24075	3430
2/4/2025	CV-24079	1770
2/4/2025	CV-24140	3080
2/4/2025	CV-24145	2470
2/4/2025	H-1773A	2200
2/5/2025	CV-2312	2150
2/5/2025	CV-2327	1500
2/5/2025	CV-2328	1450
2/5/2025	CV-2339	1110
2/5/2025	CV-24017	1140
2/5/2025	CV-55R	79.2
2/11/2025	CV-1534A	1820
2/11/2025	CV-2004	1710
2/11/2025	CV-2204	1450
2/11/2025	CV-2303	1930
2/11/2025	CV-2306	2440
2/11/2025	CV-2308	1900
2/11/2025	CV-2310	2810
2/11/2025	CV-2312	2440
2/11/2025	CV-2315	2720
2/11/2025	CV-2322	2525
2/11/2025	CV-2327	1370
2/11/2025	CV-2352	3400
2/11/2025	CV-2353	1650
2/11/2025	CV-24011	1210
2/11/2025	CV-24012	2450
2/11/2025	CV-24013	1970
2/11/2025	CV-24015	1700
2/11/2025	CV-24017	3150
2/11/2025	CV-24019	4110
2/11/2025	CV-24022	3450
2/11/2025	CV-24023	3440
2/11/2025	CV-24024	3460
2/11/2025	CV-24028	2120
2/11/2025	CV-24030	2310

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
2/11/2025	CV-24032	2370
2/11/2025	CV-24035	2360
2/11/2025	CV-24042	3130
2/11/2025	CV-24049	3840
2/11/2025	CV-24075	5090
2/11/2025	CV-24100	2260
2/11/2025	CV-24140	2500
2/11/2025	CV-24142	4770
2/11/2025	CV-24145	3060
2/11/2025	H-1773A	2280
2/11/2025	H-1803N	1880
2/11/2025	TC-2174	2300
2/12/2025	CV-1902A	1805
2/12/2025	CV-2006	3500
2/12/2025	CV-2328	1320
2/12/2025	CV-2338	2250
2/12/2025	CV-2342A	1350
2/12/2025	CV-24038	2790
2/12/2025	CV-24059	2640
2/12/2025	CV-24060	391
2/12/2025	CV-24062	1090
2/12/2025	CV-24063	1480
2/12/2025	CV-24071	492
2/12/2025	CV-24079	1580
2/18/2025	CV-2303	2720
2/18/2025	CV-2306	2420
2/18/2025	CV-2310	1980
2/18/2025	CV-24012	1945
2/18/2025	CV-24013	1440
2/18/2025	CV-24015	2880
2/18/2025	CV-24017	1830
2/18/2025	CV-24019	2280
2/18/2025	CV-24022	4600
2/18/2025	CV-24023	3790
2/18/2025	CV-24028	2350
2/18/2025	CV-24030	2350
2/18/2025	CV-24032	2160
2/18/2025	CV-24145	3240
2/18/2025	H-1803N	2390
2/18/2025	TC-2174	1650
2/19/2025	CV-1902A	2210
2/19/2025	CV-2006	3800
2/19/2025	CV-2312	2470

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
2/19/2025	CV-2322	2195
2/19/2025	CV-2327	1750
2/19/2025	CV-2328	1820
2/19/2025	CV-2338	2194
2/19/2025	CV-2339	1580
2/19/2025	CV-24011	4730
2/19/2025	CV-24033	2130
2/19/2025	CV-24035	4490
2/19/2025	CV-24056	2180
2/19/2025	CV-24060	462
2/19/2025	CV-24062	1260
2/19/2025	CV-24063	2640
2/19/2025	CV-24075	5550
2/19/2025	CV-24079	2040
2/20/2025	CV-1534A	1090
2/20/2025	CV-2004	2340
2/20/2025	CV-2342A	2170
2/20/2025	CV-2353	964
2/20/2025	CV-24025	2930
2/20/2025	CV-24038	1965
2/20/2025	CV-24100	273
2/20/2025	CV-24140	2650
2/20/2025	CV-24142	4983
2/20/2025	CV-55R	138
2/25/2025	TC-2174	1540
2/26/2025	CV-1534A	1280
2/26/2025	CV-1902A	1750
2/26/2025	CV-2004	2300
2/26/2025	CV-2006	3000
2/26/2025	CV-2328	1440
2/26/2025	CV-2338	2200
2/26/2025	CV-2339	1760
2/26/2025	CV-2341	1580
2/26/2025	CV-2342A	1395
2/26/2025	CV-24056	1880
2/26/2025	CV-24060	660
2/26/2025	CV-24062	1360
2/26/2025	CV-24083	1450
2/26/2025	CV-24140	1920
2/26/2025	CV-24142	4790
2/26/2025	H-1803N	2610
2/27/2025	CV-2303	2525
2/27/2025	CV-2306	2920

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
2/27/2025	CV-2310	2460
2/27/2025	CV-2327	1360
2/27/2025	CV-24012	2690
2/27/2025	CV-24015	2760
2/27/2025	CV-24019	2550
2/27/2025	CV-24022	4050
2/27/2025	CV-24023	3570
2/27/2025	CV-24025	2030
2/27/2025	CV-24028	2510
2/27/2025	CV-24030	2110
2/27/2025	CV-24032	2740
2/27/2025	CV-24035	2670
2/27/2025	CV-24038	2080
2/27/2025	CV-24042	3550
2/27/2025	CV-24063	1640
2/27/2025	CV-24075	3695
2/27/2025	CV-24145	2510
2/28/2025	CV-2204	2360
2/28/2025	CV-2312	2230
2/28/2025	CV-2322	2920
2/28/2025	CV-24013	2610
2/28/2025	CV-24079	1285
2/28/2025	CV-55R	1020
3/3/2025	CV-1534A	873
3/3/2025	CV-1902A	2130
3/3/2025	CV-2004	2100
3/3/2025	CV-2006	3180
3/3/2025	CV-2338	1990
3/3/2025	CV-2339	2010
3/3/2025	CV-2342A	1700
3/3/2025	CV-24012	2750
3/3/2025	CV-24015	1845
3/3/2025	CV-24017	3320
3/3/2025	CV-24019	3640
3/3/2025	CV-24024	3350
3/3/2025	CV-24030	3040
3/3/2025	CV-24035	6350
3/3/2025	CV-24056	2245
3/3/2025	CV-24140	1950
3/3/2025	CV-24142	5110
3/3/2025	CV-24145	3230
3/3/2025	H-1803N	1960
3/3/2025	TC-2174	1980

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
3/5/2025	CV-2303	2460
3/5/2025	CV-2310	2550
3/5/2025	CV-24013	2500
3/5/2025	CV-24022	3900
3/5/2025	CV-24023	4730
3/5/2025	CV-24025	1705
3/5/2025	CV-24028	2990
3/5/2025	CV-24032	3170
3/6/2025	CV-2204	2460
3/6/2025	CV-2306	2060
3/6/2025	CV-2322	2910
3/6/2025	CV-2327	1230
3/6/2025	CV-2328	2040
3/6/2025	CV-24038	2435
3/6/2025	CV-24042	3050
3/6/2025	CV-24045	1520
3/6/2025	CV-24049	2290
3/6/2025	CV-24060	504
3/6/2025	CV-24062	708
3/6/2025	CV-24063	1250
3/6/2025	CV-24075	2740
3/6/2025	CV-24079	1120
3/6/2025	CV-24083	1070
3/9/2025	CV-1534A	2200
3/9/2025	CV-1902A	1505
3/9/2025	CV-2004	3820
3/9/2025	CV-2006	4380
3/9/2025	CV-2204	3310
3/9/2025	CV-2306	2750
3/9/2025	CV-2310	2550
3/9/2025	CV-2327	1690
3/9/2025	CV-2328	1510
3/9/2025	CV-2338	2550
3/9/2025	CV-2339	1910
3/9/2025	CV-2342A	2310
3/9/2025	CV-24012	2720
3/9/2025	CV-24015	2940
3/9/2025	CV-24017	4940
3/9/2025	CV-24019	4200
3/9/2025	CV-24022	1820
3/9/2025	CV-24023	4590
3/9/2025	CV-24024	2550
3/9/2025	CV-24028	3090

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
3/9/2025	CV-24030	922
3/9/2025	CV-24035	3930
3/9/2025	CV-24049	1745
3/9/2025	CV-24056	3080
3/9/2025	CV-24060	636
3/9/2025	CV-24062	1220
3/9/2025	CV-24063	2160
3/9/2025	CV-24075	2940
3/9/2025	CV-24079	1890
3/9/2025	CV-24100	35.9
3/9/2025	CV-24140	2650
3/9/2025	CV-24142	6130
3/9/2025	CV-24145	3280
3/9/2025	H-1803N	3280
3/9/2025	TC-2174	1550
3/10/2025	CV-2303	54.8
3/10/2025	CV-2322	2980
3/10/2025	CV-24025	1545
3/10/2025	CV-24032	2120
3/10/2025	CV-24033	1680
3/10/2025	CV-24038	1780
3/10/2025	CV-24042	3310
3/10/2025	CV-24045	1460
3/10/2025	CV-24083	1470
3/18/2025	CV-2204	2690
3/18/2025	CV-2303	2630
3/18/2025	CV-2306	2440
3/18/2025	CV-2310	1950
3/18/2025	CV-2322	2020
3/18/2025	CV-2327	1490
3/18/2025	CV-2328	1110
3/18/2025	CV-24011	4320
3/18/2025	CV-24012	2665
3/18/2025	CV-24019	2240
3/18/2025	CV-24025	1810
3/18/2025	CV-24028	1930
3/18/2025	CV-24032	1720
3/18/2025	CV-24033	1930
3/18/2025	CV-24035	3870
3/18/2025	CV-24042	2720
3/18/2025	CV-24045	1690
3/18/2025	CV-24049	1600
3/18/2025	CV-24062	1090

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
3/18/2025	CV-24063	1820
3/18/2025	CV-24075	2290
3/18/2025	CV-24083	1050
3/18/2025	CV-24145	2370
3/19/2025	CV-1532A	1680
3/19/2025	CV-1534A	2040
3/19/2025	CV-1902A	1520
3/19/2025	CV-2004	3390
3/19/2025	CV-2006	3340
3/19/2025	CV-2315	2915
3/19/2025	CV-2338	1930
3/19/2025	CV-2339	1680
3/19/2025	CV-2342A	1555
3/19/2025	CV-2353	1110
3/19/2025	CV-24015	2070
3/19/2025	CV-24023	4290
3/19/2025	CV-24024	3280
3/19/2025	CV-24030	2170
3/19/2025	CV-24056	1810
3/19/2025	CV-24140	2220
3/19/2025	CV-24142	4720
3/19/2025	H-1803N	2110
3/19/2025	TC-2174	2510
3/24/2025	CV-2206	2060
3/24/2025	CV-2312	2415
3/24/2025	CV-24014	1550
3/24/2025	CV-24084	1870
3/25/2025	CV-2204	2820
3/25/2025	CV-2303	3675
3/25/2025	CV-2306	2250
3/25/2025	CV-2310	2452
3/25/2025	CV-2328	925
3/25/2025	CV-24012	3530
3/25/2025	CV-24017	1890
3/25/2025	CV-24019	3370
3/25/2025	CV-24023	4720
3/25/2025	CV-24025	1905
3/25/2025	CV-24028	1360
3/25/2025	CV-24032	2780
3/25/2025	CV-24033	2820
3/25/2025	CV-24035	3100
3/25/2025	CV-24042	3170
3/25/2025	CV-24045	1440

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
3/25/2025	CV-24049	2280
3/25/2025	CV-24062	1100
3/25/2025	CV-24063	1540
3/25/2025	CV-24075	2530
3/25/2025	CV-24079	1470
3/25/2025	CV-24083	1190
3/25/2025	CV-24145	2920
3/26/2025	CV-1532A	2860
3/26/2025	CV-1534A	2770
3/26/2025	CV-1902A	1580
3/26/2025	CV-2004	2730
3/26/2025	CV-2006	4630
3/26/2025	CV-2315	2980
3/26/2025	CV-2322	1780
3/26/2025	CV-2327	1730
3/26/2025	CV-2338	2220
3/26/2025	CV-2339	1610
3/26/2025	CV-2342A	1450
3/26/2025	CV-24015	2320
3/26/2025	CV-24024	2695
3/26/2025	CV-24030	2660
3/26/2025	CV-24056	1610
3/26/2025	CV-24140	2310
3/26/2025	CV-24142	5680
3/26/2025	H-1803N	2180
3/26/2025	TC-2174	2080
3/27/2025	CV-24038	2085
3/28/2025	CV-24011	5890
4/1/2025	CV-2204	3255
4/1/2025	CV-2303	3170
4/1/2025	CV-2306	2710
4/1/2025	CV-2310	1950
4/1/2025	CV-24011	4440
4/1/2025	CV-24012	2480
4/1/2025	CV-24015	3230
4/1/2025	CV-24017	2690
4/1/2025	CV-24019	2520
4/1/2025	CV-24023	4820
4/1/2025	CV-24024	3310
4/1/2025	CV-24025	2070
4/1/2025	CV-24028	2280
4/1/2025	CV-24030	2700
4/1/2025	CV-24032	2590

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
4/1/2025	CV-24035	3070
4/1/2025	CV-24038	2340
4/1/2025	CV-24042	2800
4/1/2025	CV-24045	1740
4/1/2025	CV-24049	4270
4/1/2025	CV-24145	2870
4/1/2025	H-1803N	2700
4/1/2025	TC-2174	2210
4/2/2025	CV-2322	1880
4/2/2025	CV-2327	1440
4/2/2025	CV-24075	2430
4/2/2025	CV-24140	4270
4/2/2025	CV-24142	5290
4/3/2025	CV-2004	344
4/3/2025	CV-2312	1490
4/3/2025	CV-2315	3300
4/3/2025	CV-2328	1210
4/3/2025	CV-2342A	1580
4/3/2025	CV-24062	911
4/3/2025	CV-24063	1260
4/3/2025	CV-24083	1220
4/3/2025	CV-24084	2970
4/4/2025	CV-1534A	3180
4/4/2025	CV-1902A	2170
4/4/2025	CV-2006	4560
4/4/2025	CV-2338	2210
4/4/2025	CV-24056	2300
4/7/2025	CV-2204	3230
4/7/2025	CV-2303	2870
4/7/2025	CV-2306	2490
4/7/2025	CV-2310	1230
4/7/2025	CV-2322	2800
4/7/2025	CV-2327	2010
4/7/2025	CV-24011	3960
4/7/2025	CV-24012	2750
4/7/2025	CV-24015	2100
4/7/2025	CV-24017	2470
4/7/2025	CV-24019	2820
4/7/2025	CV-24023	5000
4/7/2025	CV-24024	3035
4/7/2025	CV-24025	2560
4/7/2025	CV-24028	2800
4/7/2025	CV-24030	2010

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
4/7/2025	CV-24032	2800
4/7/2025	CV-24035	3260
4/7/2025	CV-24038	2530
4/7/2025	CV-24042	3380
4/7/2025	CV-24045	2070
4/7/2025	CV-24075	3840
4/7/2025	CV-24145	2370
4/7/2025	H-1803N	2190
4/7/2025	TC-2174	2130
4/8/2025	CV-1534A	3285
4/8/2025	CV-1902A	1840
4/8/2025	CV-2004	1620
4/8/2025	CV-2006	4040
4/8/2025	CV-2315	3340
4/8/2025	CV-2338	2700
4/8/2025	CV-2339	1510
4/8/2025	CV-2342A	1990
4/8/2025	CV-2351	1875
4/8/2025	CV-24034	637
4/8/2025	CV-24049	1870
4/8/2025	CV-24056	5610
4/8/2025	CV-24084	1770
4/8/2025	CV-24140	2230
4/8/2025	CV-24142	5140
4/15/2025	CV-2204	3070
4/15/2025	CV-2306	2880
4/15/2025	CV-2315	2850
4/15/2025	CV-24015	2070
4/15/2025	CV-24023	4020
4/15/2025	CV-24024	3670
4/15/2025	CV-24030	2030
4/15/2025	CV-24035	2620
4/15/2025	CV-24042	2880
4/15/2025	CV-24049	1290
4/15/2025	H-1803N	1120
4/15/2025	TC-2174	2370
4/16/2025	CV-2303	2500
4/16/2025	CV-2310	3000
4/16/2025	CV-2312	1500
4/16/2025	CV-2322	2440
4/16/2025	CV-2327	1290
4/16/2025	CV-2328	1690
4/16/2025	CV-24012	2875

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
4/16/2025	CV-24017	3530
4/16/2025	CV-24019	3120
4/16/2025	CV-24025	1525
4/16/2025	CV-24032	1950
4/16/2025	CV-24038	2520
4/16/2025	CV-24045	1830
4/16/2025	CV-24075	3910
4/16/2025	CV-24145	2090
4/17/2025	CV-1534A	4810
4/17/2025	CV-1902A	1630
4/17/2025	CV-2004	574
4/17/2025	CV-2006	2910
4/17/2025	CV-2338	2520
4/17/2025	CV-2342A	1730
4/17/2025	CV-2353	1740
4/17/2025	CV-24014	2160
4/17/2025	CV-24028	2210
4/17/2025	CV-24056	1965
4/17/2025	CV-24084	1630
4/17/2025	CV-24140	1500
4/17/2025	CV-24142	4160
4/21/2025	CV-2204	3510
4/21/2025	CV-2306	2300
4/21/2025	CV-24015	1630
4/21/2025	CV-24023	3050
4/21/2025	CV-24024	2850
4/21/2025	CV-24025	1870
4/21/2025	CV-24028	1910
4/21/2025	CV-24030	1930
4/21/2025	CV-24032	3020
4/21/2025	CV-24034	1240
4/21/2025	CV-24035	3010
4/21/2025	CV-24042	2060
4/21/2025	CV-24049	1610
4/21/2025	H-1803N	2080
4/21/2025	TC-2174	2860
4/22/2025	CV-2303	3140
4/22/2025	CV-2310	1795
4/22/2025	CV-2315	2970
4/22/2025	CV-24012	3170
4/22/2025	CV-24014	2300
4/22/2025	CV-24017	3520
4/22/2025	CV-24019	3080

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
4/22/2025	CV-24032	1570
4/22/2025	CV-24038	2250
4/22/2025	CV-24045	2440
4/22/2025	CV-24075	3020
4/22/2025	CV-24145	1010
4/23/2025	CV-1532A	937.5
4/23/2025	CV-1534A	3370
4/23/2025	CV-1902A	1850
4/23/2025	CV-2004	469
4/23/2025	CV-2006	6110
4/23/2025	CV-2312	2300
4/23/2025	CV-2322	2910
4/23/2025	CV-2327	1850
4/23/2025	CV-2338	2100
4/23/2025	CV-2341	2760
4/23/2025	CV-2342A	1860
4/23/2025	CV-24056	2730
4/23/2025	CV-24063	1420
4/23/2025	CV-24083	1640
4/23/2025	CV-24084	2100
4/23/2025	CV-24100	37.9
4/23/2025	CV-24140	2700
4/23/2025	CV-24142	1570
4/28/2025	CV-2204	2885
4/28/2025	CV-2303	3170
4/28/2025	CV-2306	2410
4/28/2025	CV-2310	1940
4/28/2025	CV-2311	722
4/28/2025	CV-24011	5130
4/28/2025	CV-24012	3000
4/28/2025	CV-24015	2290
4/28/2025	CV-24017	4330
4/28/2025	CV-24019	3480
4/28/2025	CV-24023	3380
4/28/2025	CV-24024	3100
4/28/2025	CV-24025	2060
4/28/2025	CV-24030	2620
4/28/2025	CV-24034	1340
4/28/2025	CV-24035	2905
4/28/2025	CV-24042	1140
4/28/2025	CV-24049	2540
4/28/2025	CV-24145	2120
4/28/2025	H-1803N	2470

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
4/28/2025	TC-2174	2310
4/29/2025	CV-1534A	2500
4/29/2025	CV-2004	676.5
4/29/2025	CV-2315	3180
4/29/2025	CV-2322	3390
4/29/2025	CV-2327	1820
4/29/2025	CV-2342A	1470
4/29/2025	CV-24032	3200
4/29/2025	CV-24038	2440
4/29/2025	CV-24045	1880
4/29/2025	CV-24063	1700
4/29/2025	CV-24075	4030
4/29/2025	CV-24140	2220
4/29/2025	CV-24142	2350
4/30/2025	CV-1902A	2290
4/30/2025	CV-2006	4940
4/30/2025	CV-2312	2320
4/30/2025	CV-2328	1970
4/30/2025	CV-2338	2240
4/30/2025	CV-24028	3000
4/30/2025	CV-24056	3190
4/30/2025	CV-24083	2030
4/30/2025	CV-24084	3330
5/6/2025	CV-2204	3380
5/6/2025	CV-2303	2920
5/6/2025	CV-2306	2600
5/6/2025	CV-2310	1920
5/6/2025	CV-24011	5080
5/6/2025	CV-24012	3920
5/6/2025	CV-24015	2400
5/6/2025	CV-24017	2920
5/6/2025	CV-24019	2330
5/6/2025	CV-24023	2760
5/6/2025	CV-24024	3900
5/6/2025	CV-24025	2050
5/6/2025	CV-24028	2220
5/6/2025	CV-24032	2940
5/6/2025	CV-24034	1530
5/6/2025	CV-24035	999
5/6/2025	CV-24038	1610
5/6/2025	CV-24042	1740
5/6/2025	CV-24045	1950
5/6/2025	CV-24049	3390

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
5/6/2025	CV-24145	2830
5/6/2025	H-1803N	2280
5/7/2025	CV-1532A	1105
5/7/2025	CV-1534A	2770
5/7/2025	CV-1902A	2210
5/7/2025	CV-2004	291
5/7/2025	CV-2006	4810
5/7/2025	CV-2315	3280
5/7/2025	CV-2327	2510
5/7/2025	CV-2338	2470
5/7/2025	CV-2341	1760
5/7/2025	CV-2342A	1440
5/7/2025	CV-24056	2090
5/7/2025	CV-24063	2090
5/7/2025	CV-24140	1600
5/7/2025	CV-24142	3590
5/8/2025	CV-2301	713
5/8/2025	CV-2312	1240
5/8/2025	CV-2328	1570
5/8/2025	CV-24062	1320
5/8/2025	CV-24075	4590
5/8/2025	CV-24079	1650
5/8/2025	CV-24083	1690
5/13/2025	CV-2204	2630
5/13/2025	CV-2208A	3420
5/13/2025	CV-2303	3040
5/13/2025	CV-2306	2580
5/13/2025	CV-2310	2490
5/13/2025	CV-24011	3790
5/13/2025	CV-24012	2370
5/13/2025	CV-24014	2000
5/13/2025	CV-24015	2720
5/13/2025	CV-24017	2565
5/13/2025	CV-24019	2900
5/13/2025	CV-24022	3530
5/13/2025	CV-24023	3210
5/13/2025	CV-24025	2050
5/13/2025	CV-24028	1940
5/13/2025	CV-24032	1820
5/13/2025	CV-24034	654
5/13/2025	CV-24035	2380
5/13/2025	CV-24038	1730
5/13/2025	CV-24042	3260

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
5/13/2025	CV-24045	1610
5/13/2025	CV-24049	2810
5/13/2025	CV-24145	1910
5/13/2025	H-1803N	2080
5/14/2025	CV-1532A	1110
5/14/2025	CV-1534A	2830
5/14/2025	CV-1902A	2170
5/14/2025	CV-2004	3830
5/14/2025	CV-2006	4000
5/14/2025	CV-2301	1270
5/14/2025	CV-2315	3280
5/14/2025	CV-2327	1710
5/14/2025	CV-2328	1210
5/14/2025	CV-2338	5010
5/14/2025	CV-2342A	1550
5/14/2025	CV-24056	3560
5/14/2025	CV-24062	1580
5/14/2025	CV-24079	2020
5/14/2025	CV-24084	1750
5/14/2025	CV-24140	1860
5/14/2025	CV-24142	3360
5/15/2025	CV-24075	3060
5/20/2025	CV-2204	3040
5/20/2025	CV-2208A	527
5/20/2025	CV-2301	890
5/20/2025	CV-2306	3130
5/20/2025	CV-2308	2570
5/20/2025	CV-2354	4020
5/20/2025	CV-24012	2710
5/20/2025	CV-24014	2370
5/20/2025	CV-24015	2180
5/20/2025	CV-24022	3150
5/20/2025	CV-24023	3960
5/20/2025	CV-24034	1340
5/20/2025	CV-24035	3960
5/20/2025	CV-24042	3250
5/20/2025	CV-24049	3330
5/20/2025	CV-24063	1950
5/20/2025	CV-24064	3770
5/20/2025	CV-24068	2260
5/20/2025	CV-24075	3580
5/20/2025	CV-24079	1505
5/20/2025	CV-24100	69.5

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
5/20/2025	CV-24134	1600
5/20/2025	CV-24140	2130
5/20/2025	CV-24142	3140
5/20/2025	CV-24145	2010
5/21/2025	CV-1532A	681
5/21/2025	CV-1534A	3340
5/21/2025	CV-1902A	2050
5/21/2025	CV-2006	4400
5/21/2025	CV-2338	2990
5/21/2025	CV-2342A	2080
5/21/2025	CV-24056	2660
5/21/2025	H-1803N	2120
5/22/2025	CV-2201	2190
5/22/2025	CV-2303	3060
5/22/2025	CV-2310	2770
5/22/2025	CV-2315	3130
5/22/2025	CV-2327	1380
5/22/2025	CV-2328	1550
5/22/2025	CV-24011	2860
5/22/2025	CV-24017	2340
5/22/2025	CV-24019	2920
5/22/2025	CV-24021	1600
5/22/2025	CV-24025	2240
5/22/2025	CV-24028	3010
5/22/2025	CV-24032	2325
5/22/2025	CV-24038	1780
5/22/2025	CV-24045	1740
5/22/2025	CV-24062	2640
5/22/2025	CV-24084	2500
5/26/2025	CV-2204	3900
5/26/2025	CV-2208A	612
5/26/2025	CV-2303	2830
5/26/2025	CV-2306	2360
5/26/2025	CV-2310	2820
5/26/2025	CV-24011	4320
5/26/2025	CV-24012	2630
5/26/2025	CV-24014	1940
5/26/2025	CV-24015	3190
5/26/2025	CV-24017	3270
5/26/2025	CV-24019	2980
5/26/2025	CV-24022	779
5/26/2025	CV-24023	3655
5/26/2025	CV-24025	2750

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
5/26/2025	CV-24028	2370
5/26/2025	CV-24032	3710
5/26/2025	CV-24034	1960
5/26/2025	CV-24035	3290
5/26/2025	CV-24038	2110
5/26/2025	CV-24042	1760
5/26/2025	CV-24045	2200
5/26/2025	CV-24049	1970
5/26/2025	CV-24145	1395
5/26/2025	H-1803N	2680
5/27/2025	CV-1532A	2340
5/27/2025	CV-1534A	2840
5/27/2025	CV-1902A	2490
5/27/2025	CV-2006	4260
5/27/2025	CV-2201	1780
5/27/2025	CV-2301	776
5/27/2025	CV-2308	2660
5/27/2025	CV-2315	1930
5/27/2025	CV-2327	1600
5/27/2025	CV-2328	1220
5/27/2025	CV-2338	2540
5/27/2025	CV-2342A	1450
5/27/2025	CV-2353	1400
5/27/2025	CV-2354	4510
5/27/2025	CV-24009	1220
5/27/2025	CV-24037	606
5/27/2025	CV-24054	1890
5/27/2025	CV-24056	3750
5/27/2025	CV-24062	1300
5/27/2025	CV-24063	1510
5/27/2025	CV-24064	2800
5/27/2025	CV-24068	2580
5/27/2025	CV-24075	2380
5/27/2025	CV-24079	1520
5/27/2025	CV-24083	2030
5/27/2025	CV-24084	2510
5/27/2025	CV-24100	1630
5/27/2025	CV-24134	2050
5/27/2025	CV-24140	2110
5/27/2025	CV-24142	2750
6/3/2025	CV-2204	3030
6/3/2025	CV-2303	2840
6/3/2025	CV-2306	2335

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
6/3/2025	CV-2308	2760
6/3/2025	CV-2310	3070
6/3/2025	CV-24011	5240
6/3/2025	CV-24012	2980
6/3/2025	CV-24014	2270
6/3/2025	CV-24015	2530
6/3/2025	CV-24017	3040
6/3/2025	CV-24019	3170
6/3/2025	CV-24023	2940
6/3/2025	CV-24025	2010
6/3/2025	CV-24028	1320
6/3/2025	CV-24032	3640
6/3/2025	CV-24034	1280
6/3/2025	CV-24035	2455
6/3/2025	CV-24038	1856
6/3/2025	CV-24045	1750
6/3/2025	CV-24049	4370
6/3/2025	CV-24083	2260
6/3/2025	CV-24145	1505
6/4/2025	CV-1534A	3710
6/4/2025	CV-2208A	772
6/4/2025	CV-2301	990
6/4/2025	CV-2315	1775
6/4/2025	CV-2327	1910
6/4/2025	CV-2328	1450
6/4/2025	CV-2342A	1510
6/4/2025	CV-24009	947
6/4/2025	CV-24062	1250
6/4/2025	CV-24063	1510
6/4/2025	CV-24064	4540
6/4/2025	CV-24068	2455
6/4/2025	CV-24075	4160
6/4/2025	CV-24079	1890
6/4/2025	CV-24134	1450
6/4/2025	CV-24140	2060
6/4/2025	CV-24142	3820
6/5/2025	CV-1902A	1410
6/5/2025	CV-2006	3885
6/5/2025	CV-2338	2760
6/5/2025	CV-24056	3140
6/5/2025	H-1803N	3000
6/10/2025	CV-2208A	514
6/10/2025	CV-2303	2555

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
6/10/2025	CV-2308	2680
6/10/2025	CV-2310	2120
6/10/2025	CV-2315	2290
6/10/2025	CV-24011	3770
6/10/2025	CV-24012	2150
6/10/2025	CV-24014	2300
6/10/2025	CV-24015	3330
6/10/2025	CV-24017	2040
6/10/2025	CV-24019	2490
6/10/2025	CV-24023	4040
6/10/2025	CV-24025	2760
6/10/2025	CV-24028	2520
6/10/2025	CV-24032	3370
6/10/2025	CV-24035	2980
6/10/2025	CV-24038	2500
6/10/2025	CV-24042	1520
6/10/2025	CV-24045	1960
6/10/2025	CV-24049	1560
6/10/2025	CV-24063	2320
6/10/2025	CV-24064	2750
6/10/2025	CV-24075	4390
6/10/2025	CV-24134	2090
6/10/2025	CV-24145	1650
6/10/2025	H-1803N	4710
6/11/2025	CV-2301	2260
6/11/2025	CV-2327	523
6/11/2025	CV-2328	1140
6/11/2025	CV-24062	1250
6/11/2025	CV-24068	2125
6/11/2025	CV-24079	1750
6/11/2025	CV-24083	1990
6/11/2025	CV-24084	3570
6/12/2025	CV-1534A	3335
6/12/2025	CV-1902A	2040
6/12/2025	CV-2006	4700
6/12/2025	CV-2204	2985
6/12/2025	CV-2306	2080
6/12/2025	CV-2338	1770
6/12/2025	CV-2342A	1190
6/12/2025	CV-24009	942
6/12/2025	CV-24034	1180
6/12/2025	CV-24056	2860
6/12/2025	CV-24140	2270

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
6/12/2025	CV-24142	3300
6/17/2025	CV-2011A	359
6/17/2025	CV-2208A	816
6/17/2025	CV-2303	3510
6/17/2025	CV-2310	2950
6/17/2025	CV-24011	4260
6/17/2025	CV-24012	2120
6/17/2025	CV-24015	2150
6/17/2025	CV-24017	2190
6/17/2025	CV-24019	3420
6/17/2025	CV-24022	3030
6/17/2025	CV-24023	3630
6/17/2025	CV-24025	3400
6/17/2025	CV-24028	2390
6/17/2025	CV-24032	2095
6/17/2025	CV-24033	2690
6/17/2025	CV-24035	2235
6/17/2025	CV-24038	1830
6/17/2025	CV-24039	2690
6/17/2025	CV-24042	1970
6/17/2025	CV-24045	1700
6/17/2025	CV-24049	2590
6/17/2025	CV-24083	1760
6/17/2025	CV-24084	3190
6/17/2025	CV-24126	520.5
6/17/2025	CV-24134	1520
6/17/2025	CV-24145	2140
6/17/2025	CV-55R	30
6/17/2025	H-1803N	2260
6/18/2025	CV-1534A	2020
6/18/2025	CV-1902A	1980
6/18/2025	CV-2006	4330
6/18/2025	CV-2204	3840
6/18/2025	CV-2306	2790
6/18/2025	CV-2308	2630
6/18/2025	CV-2327	2160
6/18/2025	CV-2328	1055
6/18/2025	CV-2338	2060
6/18/2025	CV-2342A	1340
6/18/2025	CV-24009	737
6/18/2025	CV-24034	1660
6/18/2025	CV-24056	2720
6/18/2025	CV-24062	1580

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
6/18/2025	CV-24140	2260
6/18/2025	CV-24142	3750
6/19/2025	CV-2301	709
6/19/2025	CV-2315	2140
6/19/2025	CV-24014	1880
6/19/2025	CV-24063	2290
6/19/2025	CV-24064	3790
6/19/2025	CV-24068	2170
6/19/2025	CV-24075	3310
6/19/2025	CV-24079	1230
6/24/2025	CV-2201	2490
6/24/2025	CV-2208A	481
6/24/2025	CV-2303	3150
6/24/2025	CV-2306	3310
6/24/2025	CV-2310	2380
6/24/2025	CV-24011	2665
6/24/2025	CV-24012	4890
6/24/2025	CV-24014	2960
6/24/2025	CV-24019	3500
6/24/2025	CV-24022	3150
6/24/2025	CV-24025	2560
6/24/2025	CV-24028	2400
6/24/2025	CV-24032	2820
6/24/2025	CV-24034	1430
6/24/2025	CV-24038	1940
6/24/2025	CV-24039	2060
6/24/2025	CV-24042	2220
6/24/2025	CV-24045	1700
6/24/2025	CV-24126	2460
6/24/2025	CV-24145	1880
6/25/2025	CV-1534A	3170
6/25/2025	CV-2204	3410
6/25/2025	CV-2308	2280
6/25/2025	CV-2315	3150
6/25/2025	CV-2327	1380
6/25/2025	CV-2328	888
6/25/2025	CV-2342A	1240
6/25/2025	CV-24009	706
6/25/2025	CV-24035	3380
6/25/2025	CV-24049	2235
6/25/2025	CV-24062	1500
6/25/2025	CV-24063	1990
6/25/2025	CV-24064	4730

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING - CARBON MONOXIDE CONCENTRATIONS

Sample Date	Well ID	CO (ppm)[1]
6/25/2025	CV-24068	1050
6/25/2025	CV-24075	3240
6/25/2025	CV-24079	1180
6/25/2025	CV-24084	2195
6/25/2025	CV-24100	167
6/25/2025	CV-24140	2190
6/25/2025	CV-24142	3650
6/25/2025	CV-55R	50.1
6/26/2025	CV-1902A	1890
6/26/2025	CV-2006	3690
6/26/2025	CV-2338	2130
6/26/2025	CV-24056	2890
6/26/2025	CV-24083	893
6/27/2025	CV-24015	1765
6/27/2025	H-1803N	2390
6/30/2025	CV-2201	2330
6/30/2025	CV-2204	3500
6/30/2025	CV-2208A	910
6/30/2025	CV-2306	2670
6/30/2025	CV-2308	2530
6/30/2025	CV-2310	3060
6/30/2025	CV-24011	5010
6/30/2025	CV-24012	3250
6/30/2025	CV-24017	3025
6/30/2025	CV-24019	3380
6/30/2025	CV-24022	2190
6/30/2025	CV-24035	3220
6/30/2025	CV-24038	2370
6/30/2025	CV-24039	2560
6/30/2025	CV-24042	5250
6/30/2025	CV-24045	2980
6/30/2025	CV-24049	2310
6/30/2025	CV-24126	5560
6/30/2025	CV-24134	2510
6/30/2025	CV-24145	1660

[1] Carbon monoxide was measured by flame ionization detection/total combustion analysis (FID/TCA), EPA Method ALT-144.

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING
DOWNWELL TEMPERATURE MEASUREMENTS

Point Name	Date Downwell Temperature Data Provided or Reason Not Included	Last Downwell Temperatures Collected
CV-1532A	Last taken on 03/10/25	03/10/25
CV-1534A-PLR	Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	N/A
CV-1902A	Last taken on 03/18/25	03/18/25
CV-2004	Downwell temperature data not collected due to unsafe conditions from broken casing (well abandoned 05/20/25)	N/A
CV-2006	Last taken on 03/18/25	03/18/25
CV-2204-PLR	Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	N/A
CV-2206-PLR	Last taken on 03/27/25	03/27/25
CV-2301	Last taken on 03/11/25	03/11/25
CV-2303	Last taken on 03/11/25	03/11/25
CV-2304	Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	N/A
CV-2306	Last taken on 03/18/25	03/18/25
CV-2308-PLR	Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	N/A
CV-2310-PLR	Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	N/A
CV-2315	Last taken on 03/19/25	03/19/25
CV-2322	Last taken on 02/21/24 (see January - June 2024 report). Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	02/21/24
CV-2327	Single temperature taken on 05/07/24, 168.8 F at 168 ft from top of the casing. Well currently has Lorentz pump (unable to collect data with pump installed).	05/07/24
CV-2328	Last taken on 03/28/25	03/28/25
CV-2338	Last taken on 03/31/25	03/31/25
CV-2339	Last taken on 03/19/25	03/19/25
CV-2342A-PLR	Last taken on 05/30/25	05/30/25
CV-2352	Last taken on 03/12/25	03/12/25
CV-2353-PLR	Last taken on 05/30/25	05/30/25
CV-2354	Well currently has Lorentz pump (unable to collect data with pump installed).	N/A
CV-24012	Last taken on 03/19/25	03/19/25
CV-24013	Last taken on 03/31/25	03/31/25
CV-24014	Last taken on 06/16/25	06/16/25
CV-24015	Last taken on 05/06/24 (see January - June 2024 report). Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	05/06/24
CV-24017	Last taken on 03/06/25	03/06/25
CV-24019	Last taken on 03/20/25	03/20/25
CV-24022-PLR	Last taken on 03/22/24 (see January - June 2024 report). Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream.	03/22/24
CV-24023	Last taken on 05/06/24 (see January - June 2024 report). Lorentz pump started on 08/26/24. Well currently has Lorentz pump (unable to collect data with pump installed).	05/06/24
CV-24024-PLR	Last taken on 12/31/24. Well currently has Lorentz pump	12/31/24
CV-24028	Last taken on 03/31/25	03/31/25
CV-24030	Last taken on 05/06/24. Well currently has Lorentz pump (unable to collect data with pump installed).	05/06/24
CV-24032	Single temperature taken on 09/30/24, 187 F at 87.5 ft from top of the casing. Well currently has lorentz pump (unable to collect data with pump installed).	09/30/24
CV-24034	Last taken on 03/19/25	03/19/25
CV-24035	Downwell temperature data not collected due to unsafe conditions with surging liquids in gas stream	04/11/24

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING
DOWNWELL TEMPERATURE MEASUREMENTS

Point Name	Date Downwell Temperature Data Provided or Reason Not Included	Last Downwell Temperatures Collected
CV-24038	Single temperature taken on 09/30/24, 205 F at 48 ft from top of the casing. Also single temperature taken on 12/31/24, 62.6 F (most likely data entry error). Lorentz pump started on 12/17/24 (unable to collect data with pump installed).	09/30/24
CV-24042	Last taken on 03/21/25	03/21/25
CV-24045	Single temperature taken on 09/30/24, 137.5 F at 69.5 ft from top of the casing. Well currently has Lorentz pump (unable to collect data with pump installed).	09/30/24
CV-24046	Single temperature taken on 09/23/24, 184 F at 78 ft from top of the casing. Well currently has lorentz pump	09/23/24
CV-24049	Last taken on 03/28/25	03/28/25
CV-24056	Last taken on 05/23/25	05/23/25
CV-24062	Single temperature taken on 09/22/24, 166 F at 97 ft from top of the casing. Well currently has Lorentz pump (unable to collect data with pump installed).	09/22/24
CV-24064	Single temperature taken on 09/22/24, 151 F at 153 ft from top of the casing	09/22/24
CV-24075-TP15	Last taken on 03/28/25	03/28/25
CV-24079-TP8	Last taken on 01/10/25	01/10/25
CV-24083	Single temperature taken on 09/22/24, 161 F at 126 ft from top of the casing. Well currently has Lorentz pump (unable to collect data with pump installed).	09/22/24
CV-24140	Single temperature taken on 05/07/24, 191 F at 40.5 ft from top of the casing. Lorentz pump installed (unable to collect data with pump installed).	05/07/24
CV-24142	Last taken on 04/01/25	04/01/25
CV-24145	Last taken on 05/30/25	05/30/25
H-1769N	Horizontal collector so no downwell temperatures	N/A
H-1773A	Horizontal collector so no downwell temperatures	N/A
H-1803N	Horizontal collector so no downwell temperatures	N/A
TC-2174	Horizontal collector so no downwell temperatures	N/A

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING
DOWNWELL TEMPERATURE MEASUREMENTS

Point Name	Point Status	Record Date	Pump Installed	TOC to Liquid (FT)	TOC to BOW or Obstr (FT)	TOC to Top of Pump (FT)	Temp (F) @ 0 FT from BOW	Temp (F) @ 10 FT from BOW	Temp (F) @ 20 FT from BOW	Temp (F) @ 30 FT from BOW	Temp (F) @ 40 FT from BOW	Temp (F) @ 50 FT from BOW	Temp (F) @ 60 FT from BOW	Temp (F) @ 70 FT from BOW	Temp (F) @ 80 FT from BOW	Temp (F) @ 90 FT from BOW	Temp (F) @ 100 FT from BOW	Temp (F) @ 110 FT from BOW	Temp (F) @ 120 FT from BOW	Temp (F) @ 130 FT from BOW	Temp (F) @ 140 FT from BOW	Temp (F) @ 150 FT from BOW	Temp (F) @ 160 FT from BOW	Temp (F) @ 170 FT from BOW	Temp (F) @ 180 FT from BOW
CV-1532A[1]	Active	03/10/25	N	28.00	57.00		193.8	194.8	194.2	191.1	144.5	113.2													
CV-1902A	Active	03/18/25	N	30.00	51.00		194.56	194.70	193.68	191.95	190.4														
CV-2006	Active	03/18/25	N	14.00	19.00		191.23	191.03																	
CV-2206-PLR	Active	03/27/25	N	22.00	22.00		201.74	202.64																	
CV-2301	Active	03/11/25	Y	54.00	188.00		237.78	232.75	229.01	221.54	215.51	211.78	211.08	208.2	204.71	200.61	198.97	196	195.6	195.13	193.59	192.47	192	191.25	189.61
CV-2303[2]	Active	03/11/25	Y	23.00	114.00	105.00	199.76	200.28	200.41	200.55	200.48	200.21	200.08	199.56	197.96	196.47	193.5								
CV-2306	Active	03/18/25	Y	18.00	129.00		204.03	204.49	204.55	204.62	204.69	204.55	204.55	204.62	204.69	204.75	201.11	201.38							
CV-2315	Active	03/19/25	Y	55.00	163.00	171.00	175.40	176.80	176.40	175.80	177.00	176.60	176.10	175.70	177.20	176.60	175.10	173.6	173.2	174.5	174.5	173.9			
CV-2328	Active	03/28/25	Y	25.00	157.00		186.51	187.20	187.68	187.75	187.18	178.70	176.18	175.35	174.07	173.05	172.38	171.57	171.07	170.47	169.81	169.59			
CV-2338	Active	03/31/25	Y	26.00	68.00		196.60	198.40	200.20	197.90	199.10	197.1	199.3												
CV-2339	Active	03/19/25	Y	33.00	50.00		201.33	202.06	200.28	198.5	195.26	201.33													
CV-2342A-PLR	Active	05/30/25	N	5.00	57.00		215.96	211.82	208.44	203.09	200.30	198.79													
CV-2352[3]	Active	03/12/25	Y	10.00	45.00	35.00	NA	205.47	204.85	163.94															
CV-2353-PLR	Active	05/30/25	N	53.00	53.00		208.00	208.04	205.34	203.00	201.88														
CV-24012	Active	03/19/25	Y	33.00	69.00		196.16	196.97	197.10	197.10	196.63	196.5	196.23												
CV-24013	Inactive	03/31/25	Y	2.00	83.00	83.00	206.70	207.80	215.90	212.30	208.50	198.70	162.30	206.30	174.20										
CV-24014	Active	06/16/25	Y	37.00	78.00		175.12	175.28	174.45	173.80	173.68	170.69	167.38	166.23											
CV-24017[4]	Active	03/06/25	Y	42.00	123.00		226.13	217.94	210.15	204.69	198.70	193.10	190.09	188.24	188.10	186.3	185.76	184.41							
CV-24019	Active	03/20/25	Y	48.00	119.00		202.30	202.20	199.60	197.40	196.10	197.70	197.00	195.70	194.5	192.5	193.4	193.5							
CV-24028	Active	03/31/25	Y	27.00	47.00		201.70	200.07	198.00	196.01	194.07														
CV-24034	Active	03/19/25	Y	31.00	51.00		206.78	207.05	205.86	204.28	201.38														
CV-24042	Active	03/21/25	Y	41.00	130.00		195.70	196.30	196.20	194.40	194.70	193.80	191.30	185.40	185.70	185.9	185.9	185.1	184.2						
CV-24049	Active	03/28/25	Y	45.00	157.00		220.40	220.80	219.20	217.60	212.40	213.10	208.30	207.10	203.30	198.60	197.70	195.80	NA	NA	NA	NA			
CV-24056	Active	05/23/25	Y	42.00	105.00		201.52	195.98	194.11	193.91	193.77	193.10	184.82	183.43	182.52	182.44	182.39								
CV-24075-TP15	Active	03/28/25	Y	51.00	109.00	158.00	192.00	192.20	192.27	192.27	192.33	192.33	192.2	184.24	183.25	183	182.52								
CV-24079-TP8	Active	01/10/25	Y	48.00	167.00		225.6	225.2	224.9	219.3	216.5	209.5	197.7	196.2	196.2	193.5	192.8	191.9	190	186.6	186.4	186	187		
CV-24142	Active	04/01/25	Y	17.00	47.00		192.30	197.50	197.10	194.50	188.4														
CV-24145	Active	05/30/25	N	49.00	68.00		192.33	193.21	193.46	190.85	189.95	188.48	187												

[1] CV-1532A 10 ft from BOW is actually 7 ft from BOW and 20 ft from BOW is actually 17 ft from BOW and 30 ft from BOW is actually 27 ft from BOW, etc.

[2] CV-2303 10 ft from BOW is actually 14 ft from BOW and 20 ft from BOW is actually 24 ft from BOW, etc.

[3] CV-2352 20 FT from BOW is actually 25 FT from BOW and 30 FT from BOW is actually 35 FT from BOW

[4] CV-24017 10 ft from BOW is actually 13 ft from BOW and 20 ft from BOW is actually 23 ft from BOW, etc.

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
1/2/2025	8:47 AM	Mark Guerrero	CV-1534A-PLR	178.5	N	N	N	N	None
1/2/2025	9:00 AM	Mark Guerrero	CV-2004	166	N	N	N	N	None
1/2/2025	9:05 AM	Mark Guerrero	CV-2342A-PLR	166.2	N	N	N	N	None
1/2/2025	9:12 AM	Mark Guerrero	CV-2353-PLR	161	N	N	N	N	None
1/2/2025	9:22 AM	Mark Guerrero	CV-2352	135.9	N	N	N	N	Below 145 F
1/2/2025	9:33 AM	Mark Guerrero	CV-24142	178.6	N	N	N	N	None
1/2/2025	10:04 AM	Mark Guerrero	CV-2006	182.8	N	N	N	N	None
1/2/2025	10:13 AM	Mark Guerrero	CV-2338	172.8	N	N	N	N	None
1/2/2025	10:20 AM	Mark Guerrero	CV-1902A	183.5	N	N	N	N	None
1/2/2025	10:27 AM	Erik Navarro	CV-24042	185.1	N	N	N	N	None
1/2/2025	10:30 AM	Mark Guerrero	CV-2339	155	N	N	N	N	None
1/2/2025	10:42 AM	Mark Guerrero	CV-2341	149.9	N	N	N	N	None
1/2/2025	10:58 AM	Erik Navarro	CV-2322	199.1	N	N	N	N	None
1/2/2025	11:11 AM	Mark Guerrero	H-1803N	186.4	N	N	N	N	None
1/2/2025	11:21 AM	Mark Guerrero	CV-24024-PLR	182.4	N	N	N	N	None
1/2/2025	11:36 AM	Mark Guerrero	TC-2174	154	N	N	N	N	None
1/2/2025	2:09 PM	Mark Guerrero	CV-24022-PLR	189.7	N	N	N	N	None
1/2/2025	2:19 PM	Mark Guerrero	CV-24013	190.2	N	N	N	N	None
1/2/2025	2:27 PM	Erik Navarro	CV-55R	146	N	N	N	N	None
1/2/2025	2:39 PM	Mark Guerrero	CV-24019	168.2	N	N	N	N	None
1/2/2025	3:06 PM	Mark Guerrero	CV-24035	193	N	N	N	N	None
1/2/2025	3:13 PM	Mark Guerrero	CV-24030	193.4	N	N	N	N	None
1/2/2025	3:15 PM	Erik Navarro	CV-2206-PLR	173.2	N	N	N	N	None
1/2/2025	3:25 PM	Erik Navarro	CV-2308-PLR	111.4	N	N	N	N	Below 145 F
1/2/2025	3:33 PM	Mark Guerrero	CV-24023	183.7	N	N	N	N	None
1/2/2025	3:47 PM	Mark Guerrero	CV-24012	183.6	N	N	N	N	None
1/2/2025	3:59 PM	Erik Navarro	CV-2201-PLR	120	N	N	N	N	Below 145 F
1/2/2025	4:07 PM	Mark Guerrero	CV-24015	181	N	N	N	N	None
1/2/2025	4:14 PM	Mario Martinez	CV-2328	164.6	N	N	N	N	None
1/2/2025	4:15 PM	Erik Navarro	CV-2310-PLR	189.5	N	N	N	N	None
1/2/2025	4:52 PM	Erik Navarro	CV-24038	185.2	N	N	N	N	None
1/5/2025	11:02 AM	LB	CV-2351	145.9	N	N	N	N	None
1/6/2025	8:31 AM	Mark Guerrero	CV-24049	184.4	N	N	N	N	None
1/6/2025	8:51 AM	Mark Guerrero	CV-24034	166.5	N	N	N	N	None
1/6/2025	9:05 AM	Eric Arias	CV-24032	172.7	N	N	N	N	None
1/6/2025	1:54 PM	Mark Guerrero	CV-2204-PLR	162.2	N	N	N	N	None
1/6/2025	2:01 PM	Mark Guerrero	CV-2306	191.7	N	N	N	N	None
1/6/2025	2:11 PM	Mark Guerrero	CV-24042	182.1	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
1/6/2025	2:25 PM	Mark Guerrero	CV-24075-TP15	173.3	N	N	N	N	None
1/6/2025	2:39 PM	Mark Guerrero	CV-2322	199.7	N	N	N	N	None
1/6/2025	2:54 PM	Mark Guerrero	CV-2327	165.8	N	N	N	N	None
1/6/2025	2:55 PM	Eric Arias	CV-24071	156.9	N	N	N	N	None
1/7/2025	9:17 AM	Mark Guerrero	CV-2353-PLR	162.4	N	N	N	N	None
1/7/2025	9:23 AM	Mark Guerrero	CV-2342A-PLR	182.7	N	N	N	N	None
1/7/2025	9:32 AM	Mark Guerrero	CV-2004	164	N	N	N	N	None
1/7/2025	9:44 AM	Mark Guerrero	CV-1534A-PLR	193.2	N	N	N	N	None
1/7/2025	9:53 AM	Mark Guerrero	CV-24142	182.3	N	N	N	N	None
1/7/2025	10:19 AM	Mark Guerrero	TC-2174	153	N	N	N	N	None
1/7/2025	10:27 AM	Mark Guerrero	CV-24030	193.2	N	N	N	N	None
1/7/2025	10:34 AM	Mark Guerrero	CV-24024-PLR	179	N	N	N	N	None
1/7/2025	10:48 AM	Mark Guerrero	H-1803N	186.2	N	N	N	N	None
1/7/2025	10:54 AM	Mark Guerrero	CV-24015	179.7	N	N	N	N	None
1/8/2025	8:19 AM	Francisco C	CV-2341	152.6	N	N	N	N	None
1/8/2025	8:29 AM	Francisco C	CV-2339	139.2	N	N	N	N	Below 145 F
1/8/2025	8:37 AM	Francisco C	CV-2338	166.2	N	N	N	N	None
1/8/2025	8:43 AM	Francisco C	CV-1902A	172.5	N	N	N	N	None
1/8/2025	8:52 AM	Francisco C	CV-2006	183	N	N	N	N	None
1/8/2025	9:17 AM	Francisco C	CV-2328	158.5	N	N	N	N	None
1/8/2025	9:38 AM	Francisco C	CV-24035	187.5	N	N	N	N	None
1/8/2025	9:52 AM	Francisco C	CV-24022-PLR	185.9	N	N	N	N	None
1/8/2025	9:58 AM	Francisco C	CV-24013	183.5	N	N	N	N	None
1/8/2025	10:30 AM	Francisco C	CV-2303	184.5	N	N	N	N	None
1/8/2025	10:39 AM	Francisco C	CV-24019	157.5	N	N	N	N	None
1/8/2025	10:59 AM	Francisco C	CV-2310-PLR	195.5	N	N	N	N	None
1/8/2025	11:06 AM	Francisco C	CV-24012	181.2	N	N	N	N	None
1/8/2025	11:21 AM	Francisco C	CV-24038	189.4	N	N	N	N	None
1/8/2025	11:31 AM	Francisco C	CV-2206-PLR	166	N	N	N	N	None
1/8/2025	12:20 PM	Donald Senegal	CV-24067	147.1	N	N	N	N	None
1/8/2025	1:12 PM	Donald Senegal	CV-24145	165.8	N	N	N	N	None
1/8/2025	1:32 PM	Francisco C	CV-24023	160.9	N	N	N	N	None
1/8/2025	1:42 PM	Francisco C	CV-2315	158.3	N	N	N	N	None
1/8/2025	2:31 PM	Francisco C	CV-55R	144.4	N	N	N	N	Below 145 F
1/9/2025	5:01 PM	Mario Martinez	CV-24028	187.4	N	N	N	N	None
1/13/2025	9:00 AM	Mark Guerrero	CV-2328	160.1	N	N	N	N	None
1/13/2025	9:16 AM	Mark Guerrero	CV-24075-TP15	172.3	N	N	N	N	None
1/13/2025	9:26 AM	Mark Guerrero	CV-2315	160.7	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
1/13/2025	9:48 AM	Mark Guerrero	CV-2322	193.1	N	N	N	N	None
1/13/2025	11:27 AM	Mark Guerrero	CV-2327	158.5	N	N	N	N	None
1/13/2025	2:08 PM	Mark Guerrero	CV-24071	150.2	N	N	N	N	1/16/2025 Below 145 F
1/13/2025	2:28 PM	Mark Guerrero	CV-2306	193.2	N	N	N	N	None
1/13/2025	2:51 PM	Mark Guerrero	CV-24034	139.8	N	N	N	N	Below 145 F
1/13/2025	3:12 PM	Mark Guerrero	CV-24032	178	N	N	N	N	None
1/13/2025	3:49 PM	Mark Guerrero	H-1773A	168.7	N	N	N	N	None
1/14/2025	8:18 AM	Mark Guerrero	CV-24042	166.2	N	N	N	N	None
1/14/2025	8:29 AM	Mark Guerrero	CV-2204-PLR	160	N	N	N	N	None
1/14/2025	8:46 AM	Mark Guerrero	CV-24028	186.7	N	N	N	N	None
1/14/2025	8:53 AM	Mark Guerrero	CV-2206-PLR	150.6	N	N	N	N	None
1/14/2025	9:47 AM	Mark Guerrero	CV-24022-PLR	189.7	N	N	N	N	None
1/14/2025	10:01 AM	Mark Guerrero	CV-24013	190.6	N	N	N	N	None
1/14/2025	10:40 AM	Mark Guerrero	CV-24145	166.5	N	N	N	N	None
1/14/2025	10:51 AM	Mark Guerrero	CV-24012	183.1	N	N	N	N	None
1/14/2025	11:11 AM	Mark Guerrero	CV-24019	170.5	N	N	N	N	None
1/14/2025	11:18 AM	Mark Guerrero	CV-2303	183.5	N	N	N	N	None
1/14/2025	11:32 AM	Mark Guerrero	CV-2310-PLR	196.3	N	N	N	N	None
1/14/2025	11:41 AM	Mark Guerrero	CV-24038	196.4	N	N	N	N	None
1/14/2025	1:34 PM	Mark Guerrero	CV-24049	185.4	N	N	N	N	None
1/14/2025	1:48 PM	Mark Guerrero	CV-24035	190.2	N	N	N	N	None
1/14/2025	1:57 PM	Mark Guerrero	CV-24023	185.8	N	N	N	N	None
1/14/2025	2:17 PM	Mark Guerrero	TC-2174	161	N	N	N	N	1/17/2025 Below 145 F
1/14/2025	2:26 PM	Mark Guerrero	CV-24030	193.9	N	N	N	N	None
1/14/2025	2:36 PM	Mark Guerrero	CV-24024-PLR	185.6	N	N	N	N	None
1/14/2025	2:50 PM	Mark Guerrero	H-1803N	187.2	N	N	N	N	None
1/14/2025	2:58 PM	Mark Guerrero	CV-24015	182.5	N	N	N	N	None
1/15/2025	8:18 AM	Mario Martinez	CV-24079-TP8	178.4	N	N	N	N	None
1/15/2025	9:20 AM	Francisco C	CV-24067	144.8	N	N	N	N	Below 145 F
1/15/2025	9:35 AM	Francisco C	CV-2341	146.7	N	N	N	N	Adjusted Below 145 F
1/15/2025	9:46 AM	Francisco C	CV-2338	177.9	N	N	N	N	None
1/15/2025	9:52 AM	Francisco C	CV-1902A	180.3	N	N	N	N	None
1/15/2025	10:05 AM	Francisco C	CV-2006	184.1	N	N	N	N	None
1/15/2025	10:36 AM	Francisco C	CV-1534A-PLR	195.1	N	N	N	N	None
1/15/2025	1:45 PM	Francisco C	CV-2004	168	N	N	N	Y	Casing damaged
1/15/2025	1:52 PM	Francisco C	CV-2342A-PLR	190.3	N	N	N	N	None
1/15/2025	2:07 PM	Francisco C	CV-2353-PLR	166.1	N	N	N	N	None
1/15/2025	2:19 PM	Francisco C	CV-24142	182.9	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
1/15/2025	2:46 PM	Francisco C	CV-2351	73.6	N	N	N	N	Below 145 F
1/16/2025	10:09 AM	Mario Martinez	CV-24140	159	N	N	N	N	None
1/16/2025	10:11 AM	Francisco C	CV-2352	186.2	N	N	N	N	None
1/16/2025	11:02 AM	Mario Martinez	CV-24056	163.8	N	N	N	N	None
1/17/2025	8:34 AM	Mark Guerrero	CV-2308-PLR	162.5	N	N	N	N	None
1/17/2025	10:01 AM	Jaime Coronel	CV-2312	147	N	N	N	N	None
1/17/2025	11:24 AM	Mark Guerrero	CV-2304	149.5	N	N	N	N	None
1/18/2025	11:48 AM	Francisco C	CV-2339	168	N	N	N	N	None
1/18/2025	5:13 PM	Mario Martinez	CV-24059	150.3	N	N	N	N	None
1/19/2025	9:20 AM	LB	CV-2301	184.7	N	N	N	N	1/23/2025 Below 145 F
1/20/2025	8:27 AM	Jaime Coronel	CV-24042	172.2	N	N	N	N	None
1/20/2025	8:33 AM	Jaime Coronel	CV-24049	179.4	N	N	N	N	None
1/20/2025	8:43 AM	Jaime Coronel	CV-2204-PLR	113.6	N	N	N	N	Below 145 F
1/20/2025	8:48 AM	Jaime Coronel	CV-2306	188	N	N	N	N	None
1/20/2025	8:57 AM	Jaime Coronel	CV-24034	139.5	N	N	N	N	Below 145 F
1/20/2025	9:14 AM	Jaime Coronel	CV-24028	191.5	N	N	N	N	None
1/20/2025	9:21 AM	Jaime Coronel	CV-24022-PLR	189.2	N	N	N	N	None
1/20/2025	9:28 AM	Jaime Coronel	CV-24013	190.6	N	N	N	N	Need to increase vacuum under cap
1/20/2025	9:35 AM	Jaime Coronel	CV-24023	184.6	N	N	N	N	None
1/20/2025	10:23 AM	Jaime Coronel	CV-2206-PLR	74	N	N	N	N	Below 145 F
1/20/2025	10:27 AM	Jaime Coronel	CV-2308-PLR	103.3	N	N	N	N	Below 145 F
1/20/2025	10:30 AM	Jaime Coronel	CV-24012	170.9	N	N	N	N	None
1/20/2025	10:37 AM	Jaime Coronel	CV-24145	169.2	N	N	N	N	None
1/20/2025	10:42 AM	Jaime Coronel	CV-24017	156.4	N	N	N	N	None
1/20/2025	10:48 AM	Jaime Coronel	CV-24019	160.3	N	N	N	N	None
1/20/2025	10:58 AM	Jaime Coronel	CV-2303	166	N	N	N	N	None
1/20/2025	11:05 AM	Jaime Coronel	CV-24032	183	N	N	N	N	None
1/20/2025	11:13 AM	Jaime Coronel	CV-2310-PLR	194	N	N	N	N	None
1/20/2025	11:19 AM	Jaime Coronel	CV-24038	195.4	N	N	N	N	None
1/20/2025	1:56 PM	Jaime Coronel	CV-2315	162	N	N	N	N	None
1/20/2025	2:02 PM	Jaime Coronel	CV-24075-TP15	171.4	N	N	N	N	None
1/20/2025	2:11 PM	Jaime Coronel	CV-2322	202.7	N	N	N	N	None
1/20/2025	2:34 PM	Jaime Coronel	CV-2327	163.1	N	N	N	N	None
1/20/2025	2:49 PM	Jaime Coronel	CV-2328	168.7	N	N	N	N	None
1/21/2025	8:59 AM	Jaime Coronel	CV-24035	192	N	N	N	N	None
1/21/2025	9:05 AM	Jaime Coronel	TC-2174	158	N	N	N	N	None
1/21/2025	9:10 AM	Jaime Coronel	CV-24030	184	N	N	N	N	None
1/21/2025	9:18 AM	Jaime Coronel	CV-24024-PLR	162	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
1/21/2025	9:29 AM	Jaime Coronel	H-1803N	184	N	N	N	N	None
1/21/2025	9:52 AM	Jaime Coronel	CV-24015	158	N	N	N	N	None
1/21/2025	10:50 AM	Jaime Coronel	CV-2312	146.9	N	N	N	N	None
1/21/2025	11:05 AM	Jaime Coronel	CV-24059	69.9	N	N	N	N	Below 145 F
1/21/2025	11:11 AM	Jaime Coronel	CV-2341	153.6	N	N	N	N	None
1/21/2025	11:25 AM	Jaime Coronel	CV-2339	145	N	N	N	N	None
1/21/2025	11:33 AM	Jaime Coronel	CV-1902A	180	N	N	N	N	None
1/21/2025	2:06 PM	Jaime Coronel	CV-2352	98.2	N	N	N	N	Below 145 F
1/21/2025	2:11 PM	Jaime Coronel	CV-24140	93.4	N	N	N	N	Below 145 F
1/21/2025	2:14 PM	Jaime Coronel	CV-24142	184.2	N	N	N	N	None
1/21/2025	2:24 PM	Jaime Coronel	CV-1534A-PLR	195.7	N	N	N	N	None
1/21/2025	2:36 PM	Jaime Coronel	CV-2004	162	N	N	N	Y	Casing damaged
1/21/2025	2:46 PM	Jaime Coronel	CV-2342A-PLR	189.9	N	N	N	N	None
1/21/2025	2:58 PM	Jaime Coronel	CV-2353-PLR	160	N	N	N	N	None
1/22/2025	11:32 AM	Jaime Coronel	CV-2304	66	N	N	N	N	Below 145 F
1/23/2025	1:57 PM	Jaime Coronel	CV-24056	183.2	N	N	N	N	None
1/23/2025	2:12 PM	Jaime Coronel	CV-2006	185.1	N	N	N	N	None
1/23/2025	2:32 PM	Jaime Coronel	CV-24079-TP8	178.9	N	N	N	N	None
1/24/2025	2:35 PM	Jaime Coronel	CV-2338	174.6	N	N	N	N	None
1/27/2025	8:45 AM	Jaime Coronel	CV-24042	173	N	N	N	N	None
1/27/2025	8:53 AM	Jaime Coronel	CV-24035	192	N	N	N	N	None
1/27/2025	9:00 AM	Jaime Coronel	TC-2174	153	N	N	N	N	None
1/27/2025	9:09 AM	Jaime Coronel	CV-24030	194.2	N	N	N	N	None
1/27/2025	9:18 AM	Jaime Coronel	CV-24024-PLR	127.9	N	N	N	N	Below 145 F
1/27/2025	9:27 AM	Jaime Coronel	H-1803N	187.2	N	N	N	N	None
1/27/2025	9:35 AM	Jaime Coronel	CV-24015	183.2	N	N	N	N	Well needs to be lowered
1/27/2025	9:48 AM	Jaime Coronel	CV-24023	157.4	N	N	N	N	None
1/27/2025	10:10 AM	Jaime Coronel	CV-24049	182.7	N	N	N	N	None
1/27/2025	10:26 AM	Jaime Coronel	CV-2306	186	N	N	N	N	None
1/27/2025	10:47 AM	Jaime Coronel	CV-24028	194.6	N	N	N	N	None
1/27/2025	11:01 AM	Jaime Coronel	CV-24022-PLR	191.2	N	N	N	N	None
1/27/2025	11:14 AM	Jaime Coronel	CV-24012	181.1	N	N	N	N	None
1/27/2025	11:21 AM	Jaime Coronel	CV-24145	171.6	N	N	N	N	None
1/27/2025	11:28 AM	Jaime Coronel	CV-24017	169	N	N	N	N	None
1/27/2025	11:35 AM	Jaime Coronel	CV-24019	169.9	N	N	N	N	None
1/27/2025	1:58 PM	Jaime Coronel	CV-24075-TP15	172.3	N	N	N	N	None
1/27/2025	2:06 PM	Jaime Coronel	CV-2315	161	N	N	N	N	None
1/27/2025	2:14 PM	Jaime Coronel	CV-2322	202.2	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
1/27/2025	2:33 PM	Jaime Coronel	CV-2327	163.7	N	N	N	N	None
1/27/2025	2:43 PM	Jaime Coronel	CV-24038	196.3	N	N	N	N	None
1/27/2025	2:56 PM	Jaime Coronel	CV-2310-PLR	193	N	N	N	N	None
1/28/2025	9:01 AM	Jaime Coronel	CV-2341	148.7	N	N	N	N	None
1/28/2025	9:09 AM	Jaime Coronel	CV-2339	162.9	N	N	N	N	None
1/28/2025	9:15 AM	Jaime Coronel	CV-1902A	182.3	N	N	N	N	None
1/28/2025	9:22 AM	Jaime Coronel	CV-2338	184	N	N	N	N	None
1/28/2025	9:28 AM	Jaime Coronel	CV-2006	184.1	N	N	N	N	Flex hose needs replacement
1/28/2025	9:38 AM	Jaime Coronel	CV-2352	187.1	N	N	N	N	None
1/28/2025	9:44 AM	Jaime Coronel	CV-24140	165.3	N	N	N	N	None
1/28/2025	9:49 AM	Jaime Coronel	CV-2353-PLR	184.8	N	N	N	N	None
1/28/2025	9:57 AM	Jaime Coronel	CV-24142	188.5	N	N	N	N	None
1/28/2025	10:05 AM	Jaime Coronel	CV-1534A-PLR	195.2	N	N	N	N	None
1/28/2025	10:28 AM	Jaime Coronel	CV-2004	167	N	N	N	Y	Casing damaged
1/28/2025	10:34 AM	Jaime Coronel	CV-2342A-PLR	192.9	N	N	N	N	None
1/28/2025	10:53 AM	Jaime Coronel	CV-24079-TP8	178.8	N	N	N	N	None
1/28/2025	11:06 AM	Jaime Coronel	CV-24056	170.4	N	N	N	N	None
1/28/2025	11:24 AM	Jaime Coronel	CV-2312	149.2	N	N	N	N	None
1/28/2025	2:11 PM	Jaime Coronel	CV-2328	171	N	N	N	N	None
1/28/2025	2:28 PM	Jaime Coronel	CV-2303	173	N	N	N	N	None
1/28/2025	2:34 PM	Jaime Coronel	CV-24032	184.2	N	N	N	N	None
1/29/2025	9:16 AM	Jaime Coronel	CV-24013	191.2	N	N	N	N	None
1/29/2025	9:35 AM	Jaime Coronel	CV-2301	189.7	N	N	N	N	None
1/29/2025	10:36 AM	Jaime Coronel	CV-2304	82	N	N	N	N	Below 145 F
2/1/2025	11:19 AM	Francisco C	CV-24100	149.8	N	N	N	N	None
2/1/2025	2:39 PM	Mario Martinez	CV-24063	146.5	N	N	N	N	None
2/1/2025	2:49 PM	Mario Martinez	CV-24062	153.7	N	N	N	N	None
2/1/2025	2:54 PM	Francisco C	CV-24060	152.2	N	N	N	N	None
2/1/2025	3:05 PM	Francisco C	CV-24059	152	N	N	N	N	None
2/3/2025	9:11 AM	Mark Guerrero	CV-2341	153.3	N	N	N	N	Adjusted Below 145 F
2/3/2025	9:21 AM	Mark Guerrero	CV-1902A	184.2	N	N	N	N	None
2/3/2025	9:28 AM	Mark Guerrero	CV-2338	184.1	N	N	N	N	None
2/3/2025	9:53 AM	Mark Guerrero	CV-1534A-PLR	195.4	N	N	N	N	None
2/3/2025	10:04 AM	Mark Guerrero	CV-2004	166	N	N	N	Y	Casing damaged
2/3/2025	10:10 AM	Mark Guerrero	CV-2342A-PLR	193.8	N	N	N	N	None
2/3/2025	10:21 AM	Mark Guerrero	CV-2353-PLR	189.1	N	N	N	N	None
2/3/2025	10:29 AM	Mario Martinez	CV-24071	146.5	N	N	N	N	None
2/3/2025	10:33 AM	Mark Guerrero	CV-24142	180.2	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
2/3/2025	10:50 AM	Mario Martinez	CV-24081-TP10	147.4	N	N	N	N	2/5/2025 Below 145 F
2/3/2025	2:23 PM	Mark Guerrero	TC-2174	160	N	N	N	N	2/7/2025 Below 145 F
2/3/2025	2:33 PM	Mark Guerrero	CV-24030	195	N	N	N	N	None
2/3/2025	2:44 PM	Mark Guerrero	H-1803N	187.9	N	N	N	N	None
2/3/2025	2:56 PM	Mark Guerrero	CV-24015	184.7	N	N	N	N	None
2/3/2025	3:18 PM	Mark Guerrero	CV-24060	153.3	N	N	N	N	None
2/3/2025	3:30 PM	Mark Guerrero	CV-24059	149.3	N	N	N	N	None
2/3/2025	3:46 PM	Mark Guerrero	CV-24063	152.8	N	N	N	N	None
2/3/2025	3:54 PM	Mark Guerrero	CV-24062	176.8	N	N	N	N	None
2/3/2025	4:20 PM	Mark Guerrero	CV-24100	150.5	N	N	N	N	None
2/3/2025	4:27 PM	Mark Guerrero	CV-2001	146.6	N	N	N	N	None
2/3/2025	4:35 PM	Mario Martinez	CV-24079-TP8	167.6	N	N	N	N	None
2/4/2025	8:08 AM	Jaime Coronel	CV-2352	188.2	N	N	N	N	None
2/4/2025	8:16 AM	Jaime Coronel	CV-24140	165	N	N	N	N	None
2/4/2025	8:31 AM	Jaime Coronel	CV-24056	164.6	N	N	N	N	None
2/4/2025	8:42 AM	Jaime Coronel	CV-2006	185.1	N	N	N	N	None
2/4/2025	9:02 AM	Jaime Coronel	CV-24042	173.4	N	N	N	N	None
2/4/2025	9:06 AM	Jaime Coronel	CV-24049	181.3	N	N	N	N	None
2/4/2025	9:16 AM	Jaime Coronel	CV-2306	187	N	N	N	N	None
2/4/2025	9:25 AM	Mario Martinez	H-1773A	183.6	N	N	N	N	None
2/4/2025	9:30 AM	Jaime Coronel	CV-24028	194.5	N	N	N	N	None
2/4/2025	9:36 AM	Jaime Coronel	CV-24022-PLR	191.7	N	N	N	N	None
2/4/2025	9:41 AM	Mario Martinez	CV-24023	174.6	N	N	N	N	None
2/4/2025	9:42 AM	Jaime Coronel	CV-24013	190.4	N	N	N	N	None
2/4/2025	9:57 AM	Jaime Coronel	CV-2206-PLR	170.5	N	N	N	N	Second Reading Below 145 F
2/4/2025	10:04 AM	Jaime Coronel	CV-24012	186.5	N	N	N	N	None
2/4/2025	10:10 AM	Jaime Coronel	CV-24145	174.3	N	N	N	N	None
2/4/2025	10:17 AM	Jaime Coronel	CV-24019	168.8	N	N	N	N	None
2/4/2025	10:28 AM	Jaime Coronel	CV-2310-PLR	196	N	N	N	N	None
2/4/2025	10:34 AM	Jaime Coronel	CV-2303	186	N	N	N	N	None
2/4/2025	10:41 AM	Jaime Coronel	CV-24032	186.9	N	N	N	N	None
2/4/2025	10:50 AM	Jaime Coronel	CV-24038	194.8	N	N	N	N	None
2/4/2025	1:43 PM	Jaime Coronel	CV-24035	196	N	N	N	N	None
2/4/2025	2:09 PM	Jaime Coronel	CV-2315	160.8	N	N	N	N	None
2/4/2025	2:15 PM	Jaime Coronel	CV-24075-TP15	172.2	N	N	N	N	None
2/4/2025	2:32 PM	Francisco C	CV-2308-PLR	154.6	N	N	N	N	None
2/4/2025	2:36 PM	Jaime Coronel	CV-2322	201.5	N	N	N	N	None
2/4/2025	2:47 PM	Francisco C	CV-24046	168.9	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
2/4/2025	2:54 PM	Jaime Coronel	CV-2301	187.4	N	N	N	N	None
2/5/2025	8:20 AM	Jaime Coronel	CV-2327	163	N	N	N	N	None
2/5/2025	8:34 AM	Jaime Coronel	CV-2312	148.8	N	N	N	N	None
2/5/2025	8:44 AM	Jaime Coronel	CV-2328	169.8	N	N	N	N	None
2/5/2025	9:17 AM	Jaime Coronel	CV-2339	163.2	N	N	N	N	None
2/5/2025	9:51 AM	Jaime Coronel	CV-24017	152.7	N	N	N	N	None
2/5/2025	10:12 AM	Jaime Coronel	CV-55R	145.4	N	N	N	N	None
2/11/2025	9:57 AM	LB	CV-2312	147.2	N	N	N	N	None
2/11/2025	2:23 PM	Francisco C	H-1769N	160.4	N	N	N	N	None
2/11/2025	2:47 PM	Mario Martinez	CV-24244	156.9	N	N	N	N	None
2/12/2025	8:07 AM	Jaime Coronel	CV-24056	177.8	N	N	N	N	None
2/12/2025	8:15 AM	Jaime Coronel	CV-2339	139.4	N	N	N	N	Below 145 F
2/12/2025	8:18 AM	Jaime Coronel	CV-1902A	182.1	N	N	N	N	None
2/12/2025	8:24 AM	Jaime Coronel	CV-2338	191.7	N	N	N	N	None
2/12/2025	8:29 AM	Jaime Coronel	CV-2006	185.9	N	N	N	N	None
2/12/2025	8:35 AM	Mario Martinez	CV-24033	147.6	N	N	N	N	None
2/12/2025	8:49 AM	Jaime Coronel	CV-2342A-PLR	190.7	N	N	N	N	None
2/12/2025	9:02 AM	Jaime Coronel	CV-2001	124.4	N	N	N	N	Below 145 F
2/12/2025	9:18 AM	Jaime Coronel	CV-24038	195.8	N	N	N	N	None
2/12/2025	9:47 AM	Francisco Castillo	CV-24025	135.6	N	N	N	N	Below 145 F
2/12/2025	10:22 AM	Jaime Coronel	CV-2301	55.7	N	N	N	N	Below 145 F
2/12/2025	10:27 AM	Jaime Coronel	CV-24059	67.5	N	N	N	N	Below 145 F
2/12/2025	10:30 AM	Jaime Coronel	CV-24060	152.4	N	N	N	N	None
2/12/2025	10:37 AM	Jaime Coronel	CV-24079-TP8	164.4	N	N	N	N	None
2/12/2025	10:48 AM	Jaime Coronel	CV-24071	147.2	N	N	N	N	None
2/12/2025	10:54 AM	Jaime Coronel	CV-2328	170.3	N	N	N	N	None
2/12/2025	10:58 AM	Jaime Coronel	CV-24062	176.8	N	N	N	N	None
2/12/2025	1:52 PM	Jaime Coronel	CV-24063	157.5	N	N	N	N	None
2/12/2025	2:04 PM	Jaime Coronel	CV-24046	74.8	N	N	N	N	Below 145 F
2/15/2025	4:48 PM	Mario Martinez	CV-24024-PLR	145.7	N	N	N	N	None
2/18/2025	8:20 AM	Jaime Coronel	CV-24042	93.1	N	N	N	N	Below 145 F
2/18/2025	8:26 AM	Jaime Coronel	H-1773A	127.8	N	N	N	N	Below 145 F
2/18/2025	8:29 AM	Jaime Coronel	TC-2174	162	N	N	N	N	None
2/18/2025	8:40 AM	Jaime Coronel	CV-24030	193.6	N	N	N	N	None
2/18/2025	8:51 AM	Jaime Coronel	CV-24024-PLR	140	N	N	N	N	Below 145 F
2/18/2025	9:00 AM	Jaime Coronel	H-1803N	188.5	N	N	N	N	None
2/18/2025	9:06 AM	Jaime Coronel	CV-24015	181.6	N	N	N	N	None
2/18/2025	9:14 AM	Jaime Coronel	CV-24023	165.5	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
2/18/2025	10:03 AM	Jaime Coronel	CV-24028	193.7	N	N	N	N	None
2/18/2025	10:14 AM	Jaime Coronel	CV-24022-PLR	183.6	N	N	N	N	None
2/18/2025	10:32 AM	Jaime Coronel	CV-24013	191	N	N	N	N	None
2/18/2025	10:38 AM	Jaime Coronel	CV-24012	174.2	N	N	N	N	None
2/18/2025	10:45 AM	Jaime Coronel	CV-24145	178.6	N	N	N	N	None
2/18/2025	10:52 AM	Jaime Coronel	CV-24017	148.9	N	N	N	N	None
2/18/2025	10:59 AM	Jaime Coronel	CV-24019	172.6	N	N	N	N	None
2/18/2025	11:06 AM	Jaime Coronel	CV-2303	176	N	N	N	N	None
2/18/2025	11:14 AM	Jaime Coronel	CV-24032	184.1	N	N	N	N	None
2/18/2025	11:25 AM	Jaime Coronel	CV-2310-PLR	196	N	N	N	N	None
2/18/2025	11:39 AM	Jaime Coronel	CV-2308-PLR	127.1	N	N	N	N	Below 145 F
2/18/2025	2:28 PM	Jaime Coronel	CV-24049	104.3	N	N	N	N	Below 145 F
2/18/2025	2:39 PM	Jaime Coronel	CV-2306	176	N	N	N	N	None
2/18/2025	2:41 PM	Eric Arias	CV-24060	147.3	N	N	N	N	None
2/18/2025	2:52 PM	Jaime Coronel	CV-2315	112.6	N	N	N	N	Below 145 F
2/19/2025	8:33 AM	Eric Arias	CV-24100	140.8	N	N	N	N	Below 145 F
2/19/2025	8:35 AM	Jaime Coronel	CV-24056	170.2	N	N	N	N	None
2/19/2025	8:47 AM	Jaime Coronel	CV-2339	163.6	N	N	N	N	None
2/19/2025	8:50 AM	Eric Arias	CV-2001	147.6	N	N	N	N	None
2/19/2025	8:55 AM	Jaime Coronel	CV-1902A	181.4	N	N	N	N	None
2/19/2025	9:01 AM	Jaime Coronel	CV-2338	176.1	N	N	N	N	None
2/19/2025	9:09 AM	Jaime Coronel	CV-2006	186.6	N	N	N	N	None
2/19/2025	9:21 AM	Jaime Coronel	H-1769N	117.5	N	N	N	N	Below 145 F
2/19/2025	9:35 AM	Jaime Coronel	CV-24075-TP15	181.1	N	N	N	N	None
2/19/2025	9:44 AM	Jaime Coronel	CV-2312	145.1	N	N	N	N	None
2/19/2025	9:58 AM	Jaime Coronel	CV-24071	75.7	N	N	N	N	Below 145 F
2/19/2025	10:01 AM	Jaime Coronel	CV-2328	170.5	N	N	N	N	None
2/19/2025	10:08 AM	Eric Arias	CV-24142	168.5	N	N	N	N	None
2/19/2025	10:26 AM	Eric Arias	CV-24140	162.8	N	N	N	N	None
2/19/2025	10:26 AM	Jaime Coronel	CV-24079-TP8	158.4	N	N	N	N	None
2/19/2025	10:42 AM	Jaime Coronel	CV-24063	156.1	N	N	N	N	None
2/19/2025	10:48 AM	Eric Arias	CV-2352	105.1	N	N	N	N	Below 145 F
2/19/2025	10:52 AM	Jaime Coronel	CV-2322	200.5	N	N	N	N	None
2/19/2025	11:01 AM	Jaime Coronel	CV-2327	168	N	N	N	N	None
2/19/2025	11:07 AM	Jaime Coronel	CV-24062	174.4	N	N	N	N	None
2/19/2025	11:27 AM	Jaime Coronel	CV-24011	146.1	N	N	N	N	None
2/19/2025	2:32 PM	Jaime Coronel	CV-24035	197	N	N	N	N	None
2/19/2025	2:48 PM	Jaime Coronel	CV-24033	145.4	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
2/20/2025	8:10 AM	Jaime Coronel	CV-1534A-PLR	194.2	N	N	N	N	None
2/20/2025	8:27 AM	Jaime Coronel	CV-2004	167	N	N	N	Y	Casing damaged
2/20/2025	8:36 AM	Jaime Coronel	CV-2342A-PLR	178.4	N	N	N	N	None
2/20/2025	8:57 AM	Jaime Coronel	CV-2353-PLR	158.3	N	N	N	N	None
2/20/2025	10:04 AM	Jaime Coronel	CV-24244	106.8	N	N	N	N	Below 145 F
2/20/2025	10:44 AM	Jaime Coronel	CV-24038	193.6	N	N	N	N	None
2/20/2025	11:11 AM	Jaime Coronel	CV-55R	151.4	N	N	N	N	None
2/20/2025	1:57 PM	Jaime Coronel	CV-24025	157.6	N	N	N	N	None
2/21/2025	8:46 AM	Mario Martinez	CV-24083	160.4	N	N	N	N	None
2/23/2025	3:35 PM	Mario Martinez	CV-2341	154.3	N	N	N	N	None
2/24/2025	10:18 AM	Eric Arias	CV-24063	157.4	N	N	N	N	None
2/24/2025	3:22 PM	Eric Arias	CV-24084-TP11	160.5	N	N	N	N	None
2/25/2025	10:28 AM	Francisco C	TC-2174	133.1	N	N	N	N	Below 145 F
2/26/2025	8:13 AM	Jaime Coronel	CV-24056	166.7	N	N	N	N	None
2/26/2025	8:28 AM	Jaime Coronel	CV-2339	162.2	N	N	N	N	None
2/26/2025	8:36 AM	Jaime Coronel	CV-1902A	179	N	N	N	N	None
2/26/2025	8:41 AM	Jaime Coronel	CV-2338	178.8	N	N	N	N	None
2/26/2025	8:53 AM	Jaime Coronel	CV-2006	186.9	N	N	N	N	None
2/26/2025	9:08 AM	Jaime Coronel	H-1803N	187.9	N	N	N	N	None
2/26/2025	9:22 AM	Jaime Coronel	CV-24083	154.3	N	N	N	N	None
2/26/2025	9:37 AM	Jaime Coronel	CV-24100	142.8	N	N	N	N	Below 145 F
2/26/2025	9:39 AM	Jaime Coronel	CV-2001	138.5	N	N	N	N	Below 145 F
2/26/2025	9:51 AM	Jaime Coronel	CV-24142	157.5	N	N	N	N	None
2/26/2025	11:00 AM	Jaime Coronel	CV-1534A-PLR	187.1	N	N	N	N	None
2/26/2025	11:11 AM	Jaime Coronel	CV-2004	182	N	N	N	Y	Casing damaged
2/26/2025	11:16 AM	Jaime Coronel	CV-2342A-PLR	164	N	N	N	N	None
2/26/2025	11:22 AM	Jaime Coronel	CV-2353-PLR	115	N	N	N	N	Below 145 F
2/26/2025	11:26 AM	Jaime Coronel	CV-24140	151.2	N	N	N	N	None
2/26/2025	1:50 PM	Jaime Coronel	CV-2328	170.6	N	N	N	N	None
2/26/2025	1:58 PM	Jaime Coronel	CV-24062	163.7	N	N	N	N	None
2/26/2025	2:07 PM	Jaime Coronel	CV-24060	152.7	N	N	N	N	None
2/27/2025	8:01 AM	Jaime Coronel	CV-24035	192	N	N	N	N	None
2/27/2025	8:17 AM	Jaime Coronel	CV-24030	193.7	N	N	N	N	None
2/27/2025	8:35 AM	Jaime Coronel	CV-24015	180.7	N	N	N	N	None
2/27/2025	8:48 AM	Jaime Coronel	CV-24023	170.3	N	N	N	N	None
2/27/2025	9:22 AM	Jaime Coronel	CV-24028	193.3	N	N	N	N	None
2/27/2025	9:32 AM	Jaime Coronel	CV-24022-PLR	187.2	N	N	N	N	None
2/27/2025	10:08 AM	Jaime Coronel	CV-24042	179.1	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
2/27/2025	10:20 AM	Jaime Coronel	CV-2306	196	N	N	N	N	None
2/27/2025	10:33 AM	Jaime Coronel	CV-24012	165.7	N	N	N	N	None
2/27/2025	10:38 AM	Jaime Coronel	CV-24145	178.3	N	N	N	N	None
2/27/2025	10:47 AM	Jaime Coronel	CV-24017	147.3	N	N	N	N	Adjusted Below 145 F
2/27/2025	10:52 AM	Jaime Coronel	CV-24011	139.6	N	N	N	N	Below 145 F
2/27/2025	10:59 AM	Jaime Coronel	CV-24019	155.3	N	N	N	N	None
2/27/2025	11:08 AM	Jaime Coronel	CV-2303	176	N	N	N	N	None
2/27/2025	11:14 AM	Jaime Coronel	CV-24033	145.3	N	N	N	N	Adjusted Below 145 F
2/27/2025	11:21 AM	Jaime Coronel	CV-2310-PLR	193	N	N	N	N	None
2/27/2025	2:09 PM	Jaime Coronel	CV-24025	155.4	N	N	N	N	None
2/27/2025	2:14 PM	Jaime Coronel	CV-24032	182.8	N	N	N	N	None
2/27/2025	2:25 PM	Jaime Coronel	CV-24038	184.2	N	N	N	N	None
2/27/2025	2:33 PM	Jaime Coronel	CV-24075-TP15	166.6	N	N	N	N	None
2/27/2025	2:47 PM	Jaime Coronel	CV-2327	163	N	N	N	N	None
2/28/2025	8:17 AM	Jaime Coronel	CV-2204-PLR	191.2	N	N	N	N	None
2/28/2025	8:36 AM	Jaime Coronel	CV-2322	202.8	N	N	N	N	None
2/28/2025	8:48 AM	Jaime Coronel	CV-2312	148.3	N	N	N	N	None
2/28/2025	8:56 AM	Jaime Coronel	CV-24079-TP8	151.2	N	N	N	N	None
2/28/2025	9:07 AM	Jaime Coronel	CV-24013	189.9	N	N	N	N	None
2/28/2025	9:23 AM	Jaime Coronel	CV-55R	150.5	N	N	N	N	None
3/3/2025	8:52 AM	Jaime Coronel	CV-24056	162.5	N	N	N	N	None
3/3/2025	9:00 AM	Jaime Coronel	CV-2341	134.1	N	N	N	N	Below 145 F
3/3/2025	9:06 AM	Jaime Coronel	CV-2339	159.3	N	N	N	N	None
3/3/2025	9:17 AM	Jaime Coronel	CV-1902A	177	N	N	N	N	None
3/3/2025	9:24 AM	Jaime Coronel	CV-2338	181.9	N	N	N	N	None
3/3/2025	9:33 AM	Jaime Coronel	CV-2006	186.2	N	N	N	N	None
3/3/2025	9:57 AM	Jaime Coronel	CV-1534A-PLR	190	N	N	N	N	None
3/3/2025	10:08 AM	Jaime Coronel	CV-2004	174	N	N	N	Y	Casing damaged
3/3/2025	10:13 AM	Jaime Coronel	CV-2342A-PLR	174.2	N	N	N	N	None
3/3/2025	10:24 AM	Jaime Coronel	CV-24140	154.3	N	N	N	N	None
3/3/2025	10:32 AM	Jaime Coronel	CV-24142	150	N	N	N	N	None
3/3/2025	10:56 AM	Donald Senegal	CV-2311	148.9	N	N	N	N	Adjusted Below 145 F
3/3/2025	10:59 AM	Jaime Coronel	CV-24035	193.2	N	N	N	N	None
3/3/2025	11:09 AM	Jaime Coronel	TC-2174	172	N	N	N	N	None
3/3/2025	11:18 AM	Jaime Coronel	CV-24030	196.4	N	N	N	N	None
3/3/2025	11:27 AM	Jaime Coronel	CV-24024-PLR	150.8	N	N	N	N	None
3/3/2025	11:38 AM	Jaime Coronel	H-1803N	188.5	N	N	N	N	None
3/3/2025	11:44 AM	Jaime Coronel	CV-24015	179.6	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
3/3/2025	1:56 PM	Jaime Coronel	CV-24012	177.1	N	N	N	N	None
3/3/2025	2:02 PM	Jaime Coronel	CV-24145	177.8	N	N	N	N	None
3/3/2025	2:08 PM	Jaime Coronel	CV-24017	172.3	N	N	N	N	None
3/3/2025	2:24 PM	Jaime Coronel	CV-24084-TP11	78.4	N	N	N	N	Below 145 F
3/3/2025	2:33 PM	Jaime Coronel	CV-24019	164.3	N	N	N	N	None
3/3/2025	2:48 PM	Eric Arias	CV-24075-TP15	170	N	N	N	N	None
3/3/2025	3:12 PM	Eric Arias	CV-2312	148.6	N	N	N	N	3/6/2025 Below 145 F
3/5/2025	8:12 AM	Jaime Coronel	CV-24023	176.7	N	N	N	N	None
3/5/2025	8:20 AM	Jaime Coronel	CV-24028	195.1	N	N	N	N	None
3/5/2025	8:31 AM	Jaime Coronel	CV-24022-PLR	190.2	N	N	N	N	None
3/5/2025	8:32 AM	Mario Martinez	CV-24060	149.5	N	N	N	N	None
3/5/2025	8:37 AM	Jaime Coronel	CV-24013	191	N	N	N	N	None
3/5/2025	8:51 AM	Jaime Coronel	CV-24025	155.9	N	N	N	N	None
3/5/2025	8:56 AM	Jaime Coronel	CV-2303	188	N	N	N	N	None
3/5/2025	8:59 AM	Jaime Coronel	CV-24032	186.3	N	N	N	N	None
3/5/2025	8:59 AM	Mario Martinez	CV-24083	161.6	N	N	N	N	None
3/5/2025	9:26 AM	Jaime Coronel	CV-2310-PLR	194	N	N	N	N	None
3/6/2025	8:12 AM	Jaime Coronel	CV-24038	193.8	N	N	N	N	None
3/6/2025	8:29 AM	Jaime Coronel	CV-24042	179.1	N	N	N	N	None
3/6/2025	8:48 AM	Jaime Coronel	CV-24063	150.6	N	N	N	N	None
3/6/2025	8:54 AM	Jaime Coronel	CV-24062	158.2	N	N	N	N	None
3/6/2025	9:01 AM	Jaime Coronel	CV-2327	168	N	N	N	N	None
3/6/2025	9:15 AM	Jaime Coronel	CV-2322	202.9	N	N	N	N	None
3/6/2025	9:48 AM	Jaime Coronel	CV-2328	169.9	N	N	N	N	None
3/6/2025	10:24 AM	Jaime Coronel	CV-24079-TP8	147.1	N	N	N	N	None
3/6/2025	10:42 AM	Jaime Coronel	CV-24045	149	N	N	N	N	None
3/6/2025	10:59 AM	Donald Senegal	CV-24049	165.2	N	N	N	N	None
3/6/2025	11:00 AM	Jaime Coronel	CV-2306	192	N	N	N	N	None
3/6/2025	11:08 AM	Jaime Coronel	CV-2204-PLR	191.5	N	N	N	N	None
3/6/2025	2:11 PM	Jaime Coronel	CV-55R	141.9	N	N	N	N	Below 145 F
3/8/2025	11:25 AM	Mario Martinez	CV-24100	148.5	N	N	N	N	None
3/8/2025	2:37 PM	Mario Martinez	CV-2349	146.5	N	N	N	N	None
3/9/2025	7:42 AM	Mark Guerrero	CV-24100	148.2	N	N	N	N	None
3/9/2025	7:44 AM	Donald Senegal	CV-1534A-PLR	192.9	N	N	N	N	None
3/9/2025	7:55 AM	Mark Guerrero	CV-2349	146.1	N	N	N	N	Adjusted Below 145 F
3/9/2025	8:02 AM	Mark Guerrero	CV-24142	173.6	N	N	N	N	None
3/9/2025	8:07 AM	Donald Senegal	CV-2342A-PLR	185.2	N	N	N	N	None
3/9/2025	8:11 AM	Mark Guerrero	CV-24140	151.9	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
3/9/2025	8:17 AM	Donald Senegal	CV-2004	166	N	N	N	Y	Casing damaged
3/9/2025	8:34 AM	Mark Guerrero	CV-2006	178.8	N	N	N	N	None
3/9/2025	8:39 AM	Donald Senegal	CV-24056	173	N	N	N	N	None
3/9/2025	8:44 AM	Mark Guerrero	CV-2338	188.8	N	N	N	N	None
3/9/2025	8:52 AM	Donald Senegal	CV-2339	147.3	N	N	N	N	None
3/9/2025	8:53 AM	Mark Guerrero	CV-1902A	175.7	N	N	N	N	None
3/9/2025	9:10 AM	Mark Guerrero	TC-2174	184	N	N	N	N	None
3/9/2025	9:18 AM	Donald Senegal	H-1803N	188.9	N	N	N	N	None
3/9/2025	9:22 AM	Mark Guerrero	CV-24030	196.2	N	N	N	N	None
3/9/2025	9:30 AM	Donald Senegal	CV-24015	183.8	N	N	N	N	None
3/9/2025	9:33 AM	Mark Guerrero	CV-24024-PLR	169.7	N	N	N	N	None
3/9/2025	9:52 AM	Mark Guerrero	CV-24023	183.4	N	N	N	N	None
3/9/2025	9:57 AM	Donald Senegal	CV-24035	194.2	N	N	N	N	None
3/9/2025	10:08 AM	Donald Senegal	CV-24019	174.3	N	N	N	N	None
3/9/2025	10:14 AM	Mark Guerrero	CV-24079-TP8	148.6	N	N	N	N	None
3/9/2025	10:25 AM	Donald Senegal	CV-24017	175.7	N	N	N	N	None
3/9/2025	10:27 AM	Mark Guerrero	CV-24060	148.6	N	N	N	N	None
3/9/2025	10:36 AM	Donald Senegal	CV-24145	180.1	N	N	N	N	None
3/9/2025	10:39 AM	Mark Guerrero	CV-2328	171.6	N	N	N	N	None
3/9/2025	10:58 AM	Donald Senegal	CV-24012	161.6	N	N	N	N	None
3/9/2025	12:53 PM	Mark Guerrero	CV-24075-TP15	169.2	N	N	N	N	None
3/9/2025	1:00 PM	Mark Guerrero	CV-24063	153.4	N	N	N	N	None
3/9/2025	1:01 PM	Donald Senegal	CV-2204-PLR	192.5	N	N	N	N	None
3/9/2025	1:09 PM	Mark Guerrero	CV-24062	170.7	N	N	N	N	None
3/9/2025	1:12 PM	Donald Senegal	CV-2306	185.5	N	N	N	N	None
3/9/2025	1:18 PM	Mark Guerrero	CV-2327	161.5	N	N	N	N	None
3/9/2025	1:33 PM	Donald Senegal	CV-24028	194.2	N	N	N	N	None
3/9/2025	1:35 PM	Mark Guerrero	CV-24049	178.3	N	N	N	N	None
3/9/2025	1:43 PM	Donald Senegal	CV-24022-PLR	189.4	N	N	N	N	None
3/9/2025	1:58 PM	Donald Senegal	CV-2310-PLR	195.7	N	N	N	N	None
3/10/2025	9:08 AM	Jaime Coronel	CV-24013	111.6	N	N	N	N	Below 145 F
3/10/2025	9:18 AM	Jaime Coronel	CV-24025	155.1	N	N	N	N	None
3/10/2025	9:25 AM	Jaime Coronel	CV-24032	185.1	N	N	N	N	None
3/10/2025	9:34 AM	Jaime Coronel	CV-24045	156.1	N	N	N	N	None
3/10/2025	9:41 AM	Jaime Coronel	CV-24038	195.8	N	N	N	N	3/18/2025: Marked unsafe, due to Water Ponding around well.
3/10/2025	9:55 AM	Jaime Coronel	CV-24033	149.9	N	N	N	N	None
3/10/2025	10:01 AM	Jaime Coronel	CV-2303	188	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
3/10/2025	10:18 AM	Jaime Coronel	CV-24042	179	N	N	N	N	None
3/10/2025	10:32 AM	Jaime Coronel	CV-2322	203.1	N	N	N	N	None
3/10/2025	10:59 AM	Jaime Coronel	CV-24083	158.5	N	N	N	N	None
3/10/2025	11:20 AM	Mario Martinez	CV-24064	145.2	N	N	N	N	None
3/10/2025	2:43 PM	Francisco Castillo	CV-24011	149.7	N	N	N	N	None
3/10/2025	3:55 PM	Eric Arias	CV-24214	145	N	N	N	N	None
3/15/2025	2:13 PM	Mario Martinez	CV-2011A	140.2	N	N	N	N	Below 145 F
3/17/2025	9:17 AM	Jaime Coronel	CV-24056	164.8	N	N	N	N	None
3/17/2025	1:26 PM	Jaime Coronel	CV-24033	129	N	N	N	N	Below 145 F
3/18/2025	8:34 AM	Jaime Coronel	CV-24042	176.9	N	N	N	N	None
3/18/2025	8:47 AM	Jaime Coronel	CV-24028	188	N	N	N	N	None
3/18/2025	8:54 AM	Jaime Coronel	CV-24022-PLR	65.6	N	N	N	N	Below 145 F
3/18/2025	8:57 AM	Jaime Coronel	CV-24012	162.1	N	N	N	N	None
3/18/2025	9:04 AM	Jaime Coronel	CV-24145	179.5	N	N	N	N	None
3/18/2025	9:10 AM	Jaime Coronel	CV-24017	136.1	N	N	N	N	Below 145 F
3/18/2025	9:15 AM	Jaime Coronel	CV-24011	149.8	N	N	N	N	None
3/18/2025	9:22 AM	Jaime Coronel	CV-24019	156	N	N	N	N	None
3/18/2025	9:30 AM	Jaime Coronel	CV-2303	172	N	N	N	N	None
3/18/2025	9:37 AM	Jaime Coronel	CV-24025	151.6	N	N	N	N	None
3/18/2025	9:53 AM	Cage Johnson	CV-24084-TP11	153.7	N	N	N	N	None
3/18/2025	9:55 AM	Jaime Coronel	CV-2310-PLR	192	N	N	N	N	None
3/18/2025	10:24 AM	Jaime Coronel	CV-2306	178	N	N	N	N	None
3/18/2025	10:30 AM	Jaime Coronel	CV-2204-PLR	191.1	N	N	N	N	None
3/18/2025	10:38 AM	Jaime Coronel	CV-24049	169.3	N	N	N	N	None
3/18/2025	10:53 AM	Jaime Coronel	CV-24032	183.2	N	N	N	N	None
3/18/2025	11:02 AM	Jaime Coronel	CV-24045	160.1	N	N	N	N	None
3/18/2025	11:16 AM	FC	CV-24083	156.1	N	N	N	N	None
3/18/2025	11:25 AM	Jaime Coronel	CV-2327	166	N	N	N	N	None
3/18/2025	11:31 AM	Jaime Coronel	CV-24062	163.8	N	N	N	N	None
3/18/2025	11:38 AM	Jaime Coronel	CV-24063	149	N	N	N	N	None
3/18/2025	11:44 AM	FC	CV-2312	146.6	N	N	N	N	None
3/18/2025	11:49 AM	Jaime Coronel	CV-2322	196	N	N	N	N	None
3/18/2025	12:10 PM	Donald Senegal	CV-24015	181.8	N	N	N	N	None
3/18/2025	1:21 PM	Jaime Coronel	CV-24035	192.4	N	N	N	N	None
3/18/2025	1:31 PM	Jaime Coronel	CV-24075-TP15	165.1	N	N	N	N	None
3/18/2025	1:35 PM	Jaime Coronel	CV-24064	142.4	N	N	N	N	Below 145 F
3/18/2025	1:41 PM	Jaime Coronel	CV-2328	170.5	N	N	N	N	None
3/18/2025	1:45 PM	Jaime Coronel	CV-24060	138.7	N	N	N	N	Below 145 F

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
3/18/2025	1:59 PM	Jaime Coronel	CV-24079-TP8	144.3	N	N	N	N	Below 145 F
3/18/2025	2:12 PM	Jaime Coronel	CV-2011A	139	N	N	N	N	Below 145 F
3/18/2025	2:25 PM	Jaime Coronel	CV-24214	138.3	N	N	N	N	Below 145 F
3/19/2025	8:46 AM	Mario Martinez	CV-24100	112.1	N	N	N	N	Below 145 F
3/19/2025	8:51 AM	Jaime Coronel	CV-2339	149	N	N	N	N	None
3/19/2025	8:53 AM	Donald Senegal	CV-24023	180	N	N	N	N	None
3/19/2025	8:57 AM	Jaime Coronel	CV-1902A	183.2	N	N	N	N	None
3/19/2025	9:03 AM	Jaime Coronel	CV-2338	179	N	N	N	N	None
3/19/2025	9:08 AM	Donald Senegal	CV-24024-PLR	180.9	N	N	N	N	None
3/19/2025	9:11 AM	Jaime Coronel	CV-2006	184	N	N	N	N	None
3/19/2025	9:22 AM	Jaime Coronel	CV-24140	151	N	N	N	N	Adjusted Below 145 F
3/19/2025	9:28 AM	Jaime Coronel	CV-24142	174	N	N	N	N	None
3/19/2025	9:31 AM	Francisco Castillo	CV-2349	146.1	N	N	N	N	None
3/19/2025	9:45 AM	Jaime Coronel	CV-1534A-PLR	188	N	N	N	N	None
3/19/2025	10:01 AM	Cage Johnson	CV-1532A	173.3	N	N	N	N	Adjusted Below 145 F
3/19/2025	10:02 AM	Jaime Coronel	CV-2004	167	N	N	N	Y	Casing damaged
3/19/2025	10:06 AM	Francisco Castillo	CV-2353-PLR	166.5	N	N	N	N	None
3/19/2025	10:09 AM	Jaime Coronel	CV-2342A-PLR	184	N	N	N	N	None
3/19/2025	1:48 PM	Jaime Coronel	TC-2174	183	N	N	N	N	None
3/19/2025	1:58 PM	Jaime Coronel	CV-24030	191	N	N	N	N	None
3/19/2025	2:13 PM	Jaime Coronel	H-1803N	189	N	N	N	N	None
3/19/2025	2:28 PM	Donald Senegal	CV-2315	169.1	N	N	N	N	None
3/20/2025	8:08 AM	Mario Martinez	CV-2206-PLR	150.7	N	N	N	N	None
3/24/2025	1:40 PM	Jaime Coronel	CV-2312	146.5	N	N	N	N	None
3/24/2025	1:46 PM	Jaime Coronel	CV-24084-TP11	156.1	N	N	N	N	None
3/24/2025	1:59 PM	Jaime Coronel	CV-2349	142.3	N	N	N	N	Below 145 F
3/24/2025	2:12 PM	Jaime Coronel	CV-24014	147.4	N	N	N	N	None
3/24/2025	2:20 PM	Jaime Coronel	CV-2206-PLR	180.3	N	N	N	N	None
3/25/2025	8:00 AM	Jaime Coronel	CV-24042	177.5	N	N	N	N	None
3/25/2025	8:05 AM	Jaime Coronel	CV-24049	174.2	N	N	N	N	None
3/25/2025	8:10 AM	Jaime Coronel	CV-2204-PLR	191.1	N	N	N	N	None
3/25/2025	8:19 AM	Jaime Coronel	CV-2306	188	N	N	N	N	None
3/25/2025	8:38 AM	Jaime Coronel	CV-24028	193.3	N	N	N	N	None
3/25/2025	8:54 AM	Jaime Coronel	CV-24025	156.2	N	N	N	N	None
3/25/2025	8:59 AM	Jaime Coronel	CV-24032	184.8	N	N	N	N	None
3/25/2025	9:05 AM	Jaime Coronel	CV-24033	152.2	N	N	N	N	None
3/25/2025	9:16 AM	Jaime Coronel	CV-2310-PLR	198	N	N	N	N	None
3/25/2025	9:23 AM	Jaime Coronel	CV-2303	191	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
3/25/2025	10:07 AM	Jaime Coronel	CV-24012	188.5	N	N	N	N	None
3/25/2025	10:11 AM	Jaime Coronel	CV-24145	183.2	N	N	N	N	None
3/25/2025	10:17 AM	Jaime Coronel	CV-24017	165.2	N	N	N	N	None
3/25/2025	10:23 AM	Jaime Coronel	CV-24019	183.6	N	N	N	N	None
3/25/2025	10:41 AM	Jaime Coronel	CV-24045	168.3	N	N	N	N	None
3/25/2025	11:07 AM	Jaime Coronel	CV-24035	192.8	N	N	N	N	None
3/25/2025	11:12 AM	Jaime Coronel	CV-24023	190.2	N	N	N	N	None
3/25/2025	1:38 PM	Jaime Coronel	CV-24079-TP8	147	N	N	N	N	None
3/25/2025	1:46 PM	Jaime Coronel	CV-24083	163.4	N	N	N	N	None
3/25/2025	1:53 PM	Jaime Coronel	CV-2328	166.2	N	N	N	N	None
3/25/2025	2:00 PM	Jaime Coronel	CV-24062	171.8	N	N	N	N	None
3/25/2025	2:12 PM	Jaime Coronel	CV-24075-TP15	172.8	N	N	N	N	None
3/25/2025	2:17 PM	Jaime Coronel	CV-24063	153.3	N	N	N	N	None
3/26/2025	8:12 AM	Jaime Coronel	CV-1534A-PLR	193.7	N	N	N	N	None
3/26/2025	8:20 AM	Jaime Coronel	CV-1532A	162	N	N	N	N	None
3/26/2025	8:28 AM	Jaime Coronel	CV-2004	172	N	N	N	Y	Casing damaged
3/26/2025	8:32 AM	Jaime Coronel	CV-2342A-PLR	185.1	N	N	N	N	None
3/26/2025	8:39 AM	Jaime Coronel	CV-2353-PLR	134.4	N	N	N	N	Below 145 F
3/26/2025	8:44 AM	Jaime Coronel	CV-24140	164.5	N	N	N	N	None
3/26/2025	8:51 AM	Jaime Coronel	CV-24142	173	N	N	N	N	None
3/26/2025	9:05 AM	Jaime Coronel	CV-24056	160.7	N	N	N	N	None
3/26/2025	9:12 AM	Jaime Coronel	CV-2339	152.2	N	N	N	N	None
3/26/2025	9:21 AM	Jaime Coronel	CV-1902A	177.3	N	N	N	N	None
3/26/2025	9:26 AM	Jaime Coronel	CV-2338	191.6	N	N	N	N	None
3/26/2025	9:30 AM	Jaime Coronel	CV-2006	188.1	N	N	N	N	None
3/26/2025	10:22 AM	Jaime Coronel	CV-2322	202.2	N	N	N	N	None
3/26/2025	10:30 AM	Jaime Coronel	CV-2327	166	N	N	N	N	None
3/26/2025	10:38 AM	Jaime Coronel	CV-2315	169.5	N	N	N	N	None
3/26/2025	11:09 AM	Jaime Coronel	TC-2174	186	N	N	N	N	None
3/26/2025	11:18 AM	Jaime Coronel	CV-24030	197.5	N	N	N	N	None
3/26/2025	2:10 PM	Jaime Coronel	H-1803N	189.6	N	N	N	N	None
3/26/2025	2:17 PM	Jaime Coronel	CV-24015	185.5	N	N	N	N	None
3/26/2025	2:25 PM	Jaime Coronel	CV-24024-PLR	170.5	N	N	N	N	None
3/27/2025	1:44 PM	Jaime Coronel	CV-24038	193.5	N	N	N	N	None
3/28/2025	7:43 AM	Jaime Coronel	CV-24011	150.9	N	N	N	N	None
4/1/2025	8:35 AM	Jaime Coronel	CV-24035	190.6	N	N	N	N	None
4/1/2025	8:43 AM	Jaime Coronel	TC-2174	181	N	N	N	N	None
4/1/2025	8:54 AM	Jaime Coronel	CV-24030	195.3	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
4/1/2025	9:01 AM	Jaime Coronel	CV-24024-PLR	169	N	N	N	N	None
4/1/2025	9:12 AM	Jaime Coronel	H-1803N	187.1	N	N	N	N	None
4/1/2025	9:21 AM	Jaime Coronel	CV-24015	179.2	N	N	N	N	None
4/1/2025	9:28 AM	Jaime Coronel	CV-24023	181.6	N	N	N	N	None
4/1/2025	9:40 AM	Jaime Coronel	CV-24028	190.7	N	N	N	N	None
4/1/2025	9:47 AM	Jaime Coronel	CV-2206-PLR	90.5	N	N	N	N	Below 145 F
4/1/2025	9:51 AM	Jaime Coronel	CV-2306	152	N	N	N	N	None
4/1/2025	9:57 AM	Jaime Coronel	CV-24042	176.5	N	N	N	N	None
4/1/2025	10:17 AM	Jaime Coronel	CV-24014	144.2	N	N	N	N	Below 145 F
4/1/2025	10:24 AM	Jaime Coronel	CV-24011	151.5	N	N	N	N	None
4/1/2025	10:35 AM	Jaime Coronel	CV-24025	153.7	N	N	N	N	None
4/1/2025	10:41 AM	Jaime Coronel	CV-24032	179	N	N	N	N	None
4/1/2025	10:47 AM	Jaime Coronel	CV-24033	112.9	N	N	N	N	Below 145 F
4/1/2025	11:01 AM	Jaime Coronel	CV-2310-PLR	188	N	N	N	N	None
4/1/2025	11:09 AM	Jaime Coronel	CV-24012	162.6	N	N	N	N	None
4/1/2025	11:15 AM	Jaime Coronel	CV-24145	183.2	N	N	N	N	None
4/1/2025	11:23 AM	Jaime Coronel	CV-24017	150.1	N	N	N	N	None
4/1/2025	11:33 AM	Jaime Coronel	CV-24019	163.9	N	N	N	N	None
4/1/2025	11:39 AM	Jaime Coronel	CV-2303	187.4	N	N	N	N	None
4/1/2025	1:29 PM	Jaime Coronel	CV-24045	158.6	N	N	N	N	None
4/1/2025	1:35 PM	Jaime Coronel	CV-24038	191	N	N	N	N	None
4/1/2025	1:49 PM	Jaime Coronel	CV-2204-PLR	191.3	N	N	N	N	None
4/1/2025	2:00 PM	Jaime Coronel	CV-24049	161.5	N	N	N	N	None
4/2/2025	11:57 AM	Mark Guerrero	CV-24075-TP15	162	N	N	N	N	None
4/2/2025	12:15 PM	Mark Guerrero	CV-24142	166.8	N	N	N	N	None
4/2/2025	12:23 PM	Mark Guerrero	CV-24140	156.3	N	N	N	N	Adjusted Below 145 F
4/2/2025	1:48 PM	Mark Guerrero	CV-2322	198.6	N	N	N	N	None
4/2/2025	1:57 PM	Mark Guerrero	CV-2327	164.2	N	N	N	N	None
4/2/2025	1:58 PM	Eric Arias	CV-1902A	156.4	N	N	N	N	None
4/2/2025	2:15 PM	Mario Martinez	CV-2351	150.5	N	N	N	N	None
4/2/2025	2:34 PM	Mario Martinez	CV-1532A	147	N	N	N	N	Adjusted Below 145 F
4/3/2025	8:27 AM	Jaime Coronel	CV-2342A-PLR	184.2	N	N	N	N	None
4/3/2025	8:43 AM	Jaime Coronel	CV-2004	178	N	N	N	Y	Casing damaged
4/3/2025	2:00 PM	Jaime Coronel	CV-2315	171.2	N	N	N	N	None
4/3/2025	2:10 PM	Jaime Coronel	CV-24063	151.1	N	N	N	N	None
4/3/2025	2:19 PM	Jaime Coronel	CV-2312	147.2	N	N	N	N	None
4/3/2025	2:29 PM	Jaime Coronel	CV-2328	161.9	N	N	N	N	None
4/3/2025	2:35 PM	Jaime Coronel	CV-24062	168.1	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
4/3/2025	2:46 PM	Jaime Coronel	CV-24084-TP11	153.1	N	N	N	N	None
4/3/2025	2:51 PM	Jaime Coronel	CV-24083	152	N	N	N	N	4/8/2025 and 4/15/2025: Inaccessible due to construction
4/3/2025	2:59 PM	Jaime Coronel	CV-24079-TP8	142.3	N	N	N	N	Below 145 F
4/4/2025	7:54 AM	Jaime Coronel	CV-24056	150.8	N	N	N	N	None
4/4/2025	8:17 AM	Jaime Coronel	CV-2339	141.1	N	N	N	N	Below 145 F
4/4/2025	8:39 AM	Jaime Coronel	CV-2338	183.6	N	N	N	N	4/5/2025 Below 145 F
4/4/2025	8:51 AM	Jaime Coronel	CV-2006	188.4	N	N	N	N	None
4/4/2025	9:17 AM	Jaime Coronel	CV-1534A-PLR	194.1	N	N	N	N	None
4/4/2025	9:40 AM	Mario Martinez	CV-24034	155.8	N	N	N	N	None
4/4/2025	10:07 AM	Mario Martinez	CV-24046	170.8	N	N	N	N	Adjusted Below 145 F
4/4/2025	2:54 PM	Eric Arias	CV-2011A	145.3	N	N	N	N	None
4/7/2025	8:55 AM	Jaime Coronel	CV-24035	192.8	N	N	N	N	None
4/7/2025	9:04 AM	Jaime Coronel	TC-2174	188	N	N	N	N	None
4/7/2025	9:13 AM	Jaime Coronel	CV-24030	196.1	N	N	N	N	None
4/7/2025	9:20 AM	Jaime Coronel	CV-24024-PLR	166.8	N	N	N	N	None
4/7/2025	9:29 AM	Jaime Coronel	H-1803N	187.9	N	N	N	N	None
4/7/2025	9:35 AM	Jaime Coronel	CV-24015	182.5	N	N	N	N	None
4/7/2025	9:42 AM	Jaime Coronel	CV-24023	190.5	N	N	N	N	None
4/7/2025	9:56 AM	Jaime Coronel	CV-24028	193.6	N	N	N	N	None
4/7/2025	10:50 AM	Jaime Coronel	CV-24042	181.4	N	N	N	N	None
4/7/2025	10:59 AM	Jaime Coronel	CV-2306	178.1	N	N	N	N	None
4/7/2025	11:17 AM	Jaime Coronel	CV-2204-PLR	191.9	N	N	N	N	None
4/7/2025	1:54 PM	Jaime Coronel	CV-24025	158	N	N	N	N	None
4/7/2025	2:01 PM	Jaime Coronel	CV-2303	188.6	N	N	N	N	None
4/7/2025	2:12 PM	Jaime Coronel	CV-24032	181.8	N	N	N	N	None
4/7/2025	2:18 PM	Jaime Coronel	CV-24045	156.5	N	N	N	N	None
4/7/2025	2:23 PM	Jaime Coronel	CV-24038	188.7	N	N	N	N	None
4/7/2025	2:34 PM	Jaime Coronel	CV-2310-PLR	193	N	N	N	N	None
4/7/2025	2:41 PM	Jaime Coronel	CV-24012	174.6	N	N	N	N	None
4/7/2025	2:51 PM	Jaime Coronel	CV-24145	184.5	N	N	N	N	None
4/7/2025	2:58 PM	Jaime Coronel	CV-24017	159.6	N	N	N	N	None
4/7/2025	3:07 PM	Jaime Coronel	CV-24011	148.2	N	N	N	N	None
4/7/2025	3:15 PM	Jaime Coronel	CV-24019	162.6	N	N	N	N	None
4/7/2025	3:29 PM	Jaime Coronel	CV-2322	199	N	N	N	N	None
4/7/2025	3:39 PM	Jaime Coronel	CV-2327	164.9	N	N	N	N	None
4/7/2025	3:46 PM	Jaime Coronel	CV-24062	143.5	N	N	N	N	Below 145 F
4/7/2025	3:51 PM	Jaime Coronel	CV-24063	143.3	N	N	N	N	Below 145 F

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
4/7/2025	3:54 PM	Jaime Coronel	CV-24075-TP15	165.6	N	N	N	N	None
4/8/2025	8:42 AM	Jaime Coronel	CV-1534A-PLR	181.3	N	N	N	N	None
4/8/2025	8:57 AM	Jaime Coronel	CV-2004	181	N	N	N	Y	Casing damaged
4/8/2025	9:05 AM	Jaime Coronel	CV-2342A-PLR	163.2	N	N	N	N	None
4/8/2025	9:18 AM	Jaime Coronel	CV-24140	153.5	N	N	N	N	None
4/8/2025	9:29 AM	Jaime Coronel	CV-24142	163.9	N	N	N	N	None
4/8/2025	9:39 AM	Jaime Coronel	CV-2351	158.7	N	N	N	N	None
4/8/2025	9:49 AM	Jaime Coronel	CV-2354	134.8	N	N	N	N	Below 145 F
4/8/2025	10:17 AM	Jaime Coronel	CV-24056	172.9	N	N	N	N	None
4/8/2025	10:26 AM	Jaime Coronel	CV-2339	153.8	N	N	N	N	None
4/8/2025	10:38 AM	Jaime Coronel	CV-1902A	177.8	N	N	N	N	None
4/8/2025	10:54 AM	Jaime Coronel	CV-2338	182.5	N	N	N	N	None
4/8/2025	11:17 AM	Jaime Coronel	CV-2006	190.7	N	N	N	N	None
4/8/2025	1:45 PM	Jaime Coronel	CV-24034	156.9	N	N	N	N	None
4/8/2025	2:29 PM	Jaime Coronel	CV-2312	143.9	N	N	N	N	Below 145 F
4/8/2025	2:35 PM	Jaime Coronel	CV-24084-TP11	154.5	N	N	N	N	None
4/8/2025	2:51 PM	Jaime Coronel	CV-2315	170.1	N	N	N	N	None
4/8/2025	2:58 PM	Jaime Coronel	CV-24049	167.7	N	N	N	N	None
4/8/2025	3:12 PM	Jaime Coronel	CV-2011A	137.8	N	N	N	N	Below 145 F
4/10/2025	10:44 AM	Mario Martinez	CV-55R	148.4	N	N	N	N	None
4/15/2025	10:46 AM	Eric Arias	CV-24035	191.2	N	N	N	N	None
4/15/2025	11:10 AM	Eric Arias	TC-2174	150.1	N	N	N	N	None
4/15/2025	11:15 AM	Eric Arias	CV-24030	196	N	N	N	N	None
4/15/2025	11:22 AM	Eric Arias	CV-24024-PLR	151.4	N	N	N	N	None
4/15/2025	11:30 AM	Eric Arias	H-1803N	187.9	N	N	N	N	None
4/15/2025	11:38 AM	Eric Arias	CV-24015	182.5	N	N	N	N	None
4/15/2025	12:36 PM	Eric Arias	CV-24023	187	N	N	N	N	None
4/15/2025	12:39 PM	Eric Arias	CV-24042	178.9	N	N	N	N	None
4/15/2025	12:45 PM	Eric Arias	CV-2306	153	N	N	N	N	None
4/15/2025	12:51 PM	Eric Arias	CV-24034	133.6	N	N	N	N	Below 145 F
4/15/2025	12:55 PM	Eric Arias	CV-2204-PLR	190	N	N	N	N	None
4/15/2025	1:00 PM	Eric Arias	CV-24049	147.4	N	N	N	N	None
4/15/2025	1:08 PM	Eric Arias	CV-2315	168.9	N	N	N	N	None
4/16/2025	8:50 AM	Mario Martinez	CV-24100	144.8	N	N	N	N	Adjusted Over 145 F
4/16/2025	9:43 AM	Jaime Coronel	CV-24025	153.2	N	N	N	N	None
4/16/2025	9:50 AM	Jaime Coronel	CV-24032	179.7	N	N	N	N	None
4/16/2025	9:59 AM	Jaime Coronel	CV-24045	166.5	N	N	N	N	None
4/16/2025	10:04 AM	Jaime Coronel	CV-24038	195.6	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
4/16/2025	10:14 AM	Jaime Coronel	CV-2310-PLR	196	N	N	N	N	None
4/16/2025	10:28 AM	Jaime Coronel	CV-24012	199.3	N	N	N	N	None
4/16/2025	10:34 AM	Jaime Coronel	CV-24145	179.9	N	N	N	N	None
4/16/2025	10:42 AM	Mario Martinez	CV-24140	145.2	N	N	N	N	Adjusted Below 145 F
4/16/2025	10:51 AM	Jaime Coronel	CV-24017	162.8	N	N	N	N	None
4/16/2025	11:00 AM	Mario Martinez	CV-2351	77.9	N	N	N	N	Below 145 F
4/16/2025	11:00 AM	Jaime Coronel	CV-24011	134	N	N	N	N	Below 145 F
4/16/2025	11:05 AM	Jaime Coronel	CV-24019	178.8	N	N	N	N	None
4/16/2025	11:18 AM	Jaime Coronel	CV-2303	189	N	N	N	N	None
4/16/2025	2:08 PM	Mario Martinez	CV-2322	189.8	N	N	N	N	None
4/16/2025	2:50 PM	Jaime Coronel	CV-2327	164.5	N	N	N	N	None
4/16/2025	3:10 PM	Jaime Coronel	CV-2328	149	N	N	N	N	None
4/16/2025	3:16 PM	Jaime Coronel	CV-24075-TP15	174.3	N	N	N	N	None
4/16/2025	3:25 PM	Jaime Coronel	CV-2312	147.4	N	N	N	N	None
4/17/2025	7:50 AM	Jaime Coronel	CV-24084-TP11	148	N	N	N	N	None
4/17/2025	8:11 AM	Jaime Coronel	CV-1534A-PLR	193.5	N	N	N	N	None
4/17/2025	8:18 AM	Jaime Coronel	CV-2004	166	N	N	N	Y	Casing damaged
4/17/2025	8:25 AM	Jaime Coronel	CV-2342A-PLR	190.8	N	N	N	N	None
4/17/2025	8:35 AM	Jaime Coronel	CV-2353-PLR	148.2	N	N	N	N	None
4/17/2025	8:40 AM	Donald Senegal	CV-24014	149.5	N	N	N	N	None
4/17/2025	8:52 AM	Jaime Coronel	CV-24142	170.4	N	N	N	N	None
4/17/2025	9:09 AM	Jaime Coronel	CV-24056	168.2	N	N	N	N	None
4/17/2025	9:15 AM	Jaime Coronel	CV-2339	134.2	N	N	N	N	Below 145 F
4/17/2025	9:19 AM	Jaime Coronel	CV-1902A	181.1	N	N	N	N	None
4/17/2025	9:29 AM	Jaime Coronel	CV-2338	190.5	N	N	N	N	None
4/17/2025	9:29 AM	Mario Martinez	CV-2341	159.8	N	N	N	N	None
4/17/2025	9:34 AM	Jaime Coronel	CV-2006	188.4	N	N	N	N	None
4/17/2025	10:27 AM	Jaime Coronel	CV-24028	190.2	N	N	N	N	None
4/17/2025	1:41 PM	Jaime Coronel	CV-55R	140.8	N	N	N	N	Below 145 F
4/17/2025	2:47 PM	Mario Martinez	CV-24027	155.8	N	N	N	N	None
4/19/2025	1:17 PM	Mario Martinez	CV-24220	147.2	N	N	N	N	None
4/19/2025	3:45 PM	Mario Martinez	CV-24063	143.7	N	N	N	N	Adjusted Over 145 F
4/21/2025	10:34 AM	Jaime Coronel	CV-24035	192.7	N	N	N	N	None
4/21/2025	10:42 AM	Jaime Coronel	TC-2174	154.7	N	N	N	N	None
4/21/2025	10:50 AM	Jaime Coronel	CV-24030	199.2	N	N	N	N	None
4/21/2025	11:02 AM	Jaime Coronel	CV-24024-PLR	176.9	N	N	N	N	None
4/21/2025	11:10 AM	Jaime Coronel	H-1803N	190.9	N	N	N	N	None
4/21/2025	11:18 AM	Jaime Coronel	CV-24015	184.9	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
4/21/2025	11:29 AM	Jaime Coronel	CV-24023	193.1	N	N	N	N	None
4/21/2025	11:49 AM	Jaime Coronel	CV-24028	192.1	N	N	N	N	None
4/21/2025	1:41 PM	Jaime Coronel	CV-24042	180.5	N	N	N	N	None
4/21/2025	1:51 PM	Jaime Coronel	CV-2306	183	N	N	N	N	None
4/21/2025	2:02 PM	Jaime Coronel	CV-24034	166.8	N	N	N	N	None
4/21/2025	2:08 PM	Eric Arias	CV-24083	143.7	N	N	N	N	Adjusted Over 145 F
4/21/2025	2:08 PM	Jaime Coronel	CV-2204-PLR	190.2	N	N	N	N	None
4/21/2025	2:13 PM	Jaime Coronel	CV-24049	173.7	N	N	N	N	None
4/21/2025	2:26 PM	Eric Arias	CV-24060	144.9	N	N	N	N	Adjusted Over 145 F; 4/23/2025 Below 145 F
4/21/2025	2:31 PM	Jaime Coronel	CV-24025	154.3	N	N	N	N	None
4/21/2025	2:43 PM	Jaime Coronel	CV-24032	184	N	N	N	N	None
4/22/2025	8:25 AM	Jaime Coronel	CV-2303	187.2	N	N	N	N	None
4/22/2025	8:42 AM	Jaime Coronel	CV-24045	167.2	N	N	N	N	None
4/22/2025	8:47 AM	Jaime Coronel	CV-24038	194.1	N	N	N	N	None
4/22/2025	10:19 AM	Jaime Coronel	CV-24012	193.1	N	N	N	N	None
4/22/2025	10:23 AM	Jaime Coronel	CV-24145	177.1	N	N	N	N	None
4/22/2025	10:36 AM	Jaime Coronel	CV-24017	154.6	N	N	N	N	None
4/22/2025	10:39 AM	Jaime Coronel	CV-24019	174.2	N	N	N	N	None
4/22/2025	10:47 AM	Jaime Coronel	CV-2310-PLR	198	N	N	N	N	None
4/22/2025	11:03 AM	Jaime Coronel	CV-24027	76.8	N	N	N	N	Below 145 F
4/22/2025	11:06 AM	Jaime Coronel	CV-24014	152.5	N	N	N	N	None
4/22/2025	1:11 PM	Jaime Coronel	CV-2315	169.3	N	N	N	N	None
4/22/2025	1:37 PM	Jaime Coronel	CV-24075-TP15	165.6	N	N	N	N	None
4/23/2025	8:50 AM	Jaime Coronel	CV-1534A-PLR	186.1	N	N	N	N	None
4/23/2025	9:06 AM	Jaime Coronel	CV-2004	184	N	N	N	Y	Casing damaged
4/23/2025	9:24 AM	Jaime Coronel	CV-2342A-PLR	173.5	N	N	N	N	None
4/23/2025	9:33 AM	Mario Martinez	CV-1532A	153.8	N	N	N	N	None
4/23/2025	9:41 AM	Jaime Coronel	CV-2353-PLR	72.4	N	N	N	N	Below 145 F
4/23/2025	9:45 AM	Jaime Coronel	CV-24140	147.2	N	N	N	N	None
4/23/2025	10:29 AM	Jaime Coronel	CV-24142	156.7	N	N	N	N	None
4/23/2025	10:36 AM	Jaime Coronel	CV-2354	127.1	N	N	N	N	Below 145 F
4/23/2025	10:43 AM	Jaime Coronel	CV-24100	146.6	N	N	N	N	None
4/23/2025	10:58 AM	Jaime Coronel	CV-24056	164.9	N	N	N	N	None
4/23/2025	11:10 AM	Jaime Coronel	CV-2341	156.1	N	N	N	N	None
4/23/2025	11:22 AM	Jaime Coronel	CV-1902A	175.1	N	N	N	N	None
4/23/2025	11:28 AM	Jaime Coronel	CV-2338	186.2	N	N	N	N	None
4/23/2025	11:35 AM	Jaime Coronel	CV-2006	185.2	N	N	N	N	None
4/23/2025	1:27 PM	Jaime Coronel	CV-2322	190.8	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
4/23/2025	1:33 PM	Jaime Coronel	CV-24063	148.7	N	N	N	N	None
4/23/2025	1:41 PM	Jaime Coronel	CV-2327	163.8	N	N	N	N	None
4/23/2025	1:55 PM	Jaime Coronel	CV-2312	147.8	N	N	N	N	None
4/23/2025	2:09 PM	Jaime Coronel	CV-2328	143	N	N	N	N	Below 145 F
4/23/2025	2:15 PM	Jaime Coronel	CV-24084-TP11	152.8	N	N	N	N	None
4/23/2025	3:10 PM	Jaime Coronel	CV-24220	82	N	N	N	N	Below 145 F
4/28/2025	8:40 AM	Jaime Coronel	CV-24035	189.8	N	N	N	N	None
4/28/2025	8:47 AM	Jaime Coronel	TC-2174	176	N	N	N	N	None
4/28/2025	8:58 AM	Jaime Coronel	CV-24030	193	N	N	N	N	Sample port damaged
4/28/2025	9:10 AM	Jaime Coronel	CV-24024-PLR	178	N	N	N	N	None
4/28/2025	9:20 AM	Jaime Coronel	H-1803N	190.4	N	N	N	N	None
4/28/2025	9:26 AM	Jaime Coronel	CV-24015	183.9	N	N	N	N	None
4/28/2025	9:32 AM	Jaime Coronel	CV-24023	190.2	N	N	N	N	None
4/28/2025	10:35 AM	Jaime Coronel	CV-24042	163.7	N	N	N	N	None
4/28/2025	10:42 AM	Jaime Coronel	CV-2306	178	N	N	N	N	None
4/28/2025	10:55 AM	Jaime Coronel	CV-24034	175.7	N	N	N	N	None
4/28/2025	11:07 AM	Jaime Coronel	CV-2204-PLR	190	N	N	N	N	None
4/28/2025	11:14 AM	Jaime Coronel	CV-24049	173.6	N	N	N	N	None
4/28/2025	12:54 PM	Jaime Coronel	CV-2311	152	N	N	N	N	5/2/2025 Below 145 F
4/28/2025	1:00 PM	Jaime Coronel	CV-24017	168	N	N	N	N	None
4/28/2025	1:04 PM	Jaime Coronel	CV-24145	178.1	N	N	N	N	None
4/28/2025	1:11 PM	Jaime Coronel	CV-24012	188.3	N	N	N	N	None
4/28/2025	1:18 PM	Jaime Coronel	CV-24019	173.8	N	N	N	N	None
4/28/2025	1:24 PM	Jaime Coronel	CV-24011	149.3	N	N	N	N	None
4/28/2025	1:56 PM	Jaime Coronel	CV-24025	153.8	N	N	N	N	None
4/28/2025	2:03 PM	Jaime Coronel	CV-2303	189	N	N	N	N	None
4/28/2025	2:17 PM	Jaime Coronel	CV-2310-PLR	192	N	N	N	N	None
4/29/2025	9:59 AM	Jaime Coronel	CV-2342A-PLR	181.8	N	N	N	N	None
4/29/2025	10:09 AM	Jaime Coronel	CV-2004	174	N	N	N	Y	Casing damaged
4/29/2025	10:20 AM	Jaime Coronel	CV-1532A	143.2	N	N	N	N	Below 145 F
4/29/2025	10:30 AM	Jaime Coronel	CV-1534A-PLR	188	N	N	N	N	None
4/29/2025	10:41 AM	Jaime Coronel	CV-24140	157.9	N	N	N	N	None
4/29/2025	10:50 AM	Jaime Coronel	CV-24142	161.6	N	N	N	N	Well has loose flange
4/29/2025	11:03 AM	Jaime Coronel	CV-24100	143.9	N	N	N	N	Below 145 F
4/29/2025	1:54 PM	Jaime Coronel	CV-24038	192.1	N	N	N	N	None
4/29/2025	2:00 PM	Jaime Coronel	CV-24045	159.3	N	N	N	N	None
4/29/2025	2:08 PM	Jaime Coronel	CV-24032	174	N	N	N	N	None
4/29/2025	2:18 PM	Jaime Coronel	CV-2315	169	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
4/29/2025	2:25 PM	Jaime Coronel	CV-2322	190.4	N	N	N	N	None
4/29/2025	2:31 PM	Jaime Coronel	CV-2327	163.2	N	N	N	N	None
4/29/2025	2:38 PM	Jaime Coronel	CV-24075-TP15	161.1	N	N	N	N	None
4/29/2025	2:44 PM	Jaime Coronel	CV-24063	148	N	N	N	N	None
4/30/2025	8:30 AM	Jaime Coronel	CV-24056	166.2	N	N	N	N	None
4/30/2025	9:09 AM	Donald Senegal	CV-2341	115.4	N	N	N	N	Below 145 F
4/30/2025	9:23 AM	Jaime Coronel	CV-1902A	179.2	N	N	N	N	None
4/30/2025	9:44 AM	Jaime Coronel	CV-2338	192.3	N	N	N	N	None
4/30/2025	9:51 AM	Jaime Coronel	CV-2006	190.2	N	N	N	N	None
4/30/2025	10:10 AM	Jaime Coronel	CV-2328	151.7	N	N	N	N	None
4/30/2025	10:24 AM	Jaime Coronel	CV-24083	166.6	N	N	N	N	None
4/30/2025	10:33 AM	Jaime Coronel	CV-24084-TP11	147	N	N	N	N	5/1/2025 Below 145 F
4/30/2025	10:45 AM	Jaime Coronel	CV-2312	147.5	N	N	N	N	None
4/30/2025	1:40 PM	Jaime Coronel	CV-24028	190.7	N	N	N	N	None
4/30/2025	1:51 PM	Jaime Coronel	CV-24014	144	N	N	N	N	Below 145 F
4/30/2025	2:43 PM	Mark Guerrero	CV-2301	182.2	N	N	N	N	None
5/1/2025	11:34 AM	Jaime Coronel	CV-24062	175.9	N	N	N	N	None
5/3/2025	3:09 PM	Mario Martinez	CV-24046	157.3	N	N	N	N	None
5/4/2025	9:51 AM	Mario Martinez	CV-24079-TP8	152.8	N	N	N	N	None
5/6/2025	8:50 AM	Jaime Coronel	CV-24035	192.1	N	N	N	N	None
5/6/2025	9:01 AM	Jaime Coronel	CV-24023	193.2	N	N	N	N	None
5/6/2025	9:14 AM	Jaime Coronel	CV-24024-PLR	181.3	N	N	N	N	5/13/2025: Unsafe to access well/construction
5/6/2025	9:24 AM	Jaime Coronel	H-1803N	181	N	N	N	N	None
5/6/2025	9:33 AM	Jaime Coronel	CV-24015	184.5	N	N	N	N	None
5/6/2025	9:44 AM	Jaime Coronel	CV-24028	191.7	N	N	N	N	None
5/6/2025	9:58 AM	Jaime Coronel	CV-24011	152.3	N	N	N	N	None
5/6/2025	10:06 AM	Jaime Coronel	CV-24019	177.4	N	N	N	N	None
5/6/2025	10:18 AM	Jaime Coronel	CV-24017	162.9	N	N	N	N	None
5/6/2025	10:27 AM	Jaime Coronel	CV-24145	159.6	N	N	N	N	None
5/6/2025	10:35 AM	Jaime Coronel	CV-24012	182.8	N	N	N	N	None
5/6/2025	10:54 AM	Jaime Coronel	CV-24045	161.7	N	N	N	N	None
5/6/2025	11:02 AM	Jaime Coronel	CV-24038	181.9	N	N	N	N	None
5/6/2025	12:40 PM	Jaime Coronel	CV-24042	170.2	N	N	N	N	None
5/6/2025	12:48 PM	Jaime Coronel	CV-2306	181	N	N	N	N	None
5/6/2025	1:02 PM	Jaime Coronel	CV-24034	169.6	N	N	N	N	None
5/6/2025	1:10 PM	Jaime Coronel	CV-2204-PLR	189	N	N	N	N	None
5/6/2025	1:21 PM	Jaime Coronel	CV-24049	170.9	N	N	N	N	None
5/6/2025	1:39 PM	Jaime Coronel	CV-24025	154.4	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
5/6/2025	1:47 PM	Jaime Coronel	CV-2303	187.9	N	N	N	N	None
5/6/2025	1:54 PM	Jaime Coronel	CV-24032	177.3	N	N	N	N	None
5/6/2025	2:11 PM	Jaime Coronel	CV-2310-PLR	188	N	N	N	N	None
5/7/2025	8:53 AM	Jaime Coronel	CV-24140	151.5	N	N	N	N	None
5/7/2025	8:57 AM	Mario Martinez	CV-2342A-PLR	184.5	N	N	N	N	None
5/7/2025	9:05 AM	Jaime Coronel	CV-24142	155.4	N	N	N	N	None
5/7/2025	9:06 AM	Mario Martinez	CV-2004	175.5	N	N	N	Y	Casing damaged
5/7/2025	9:15 AM	Mario Martinez	CV-1532A	149	N	N	N	N	None
5/7/2025	9:27 AM	Mario Martinez	CV-1534A-PLR	199.5	N	N	N	N	None
5/7/2025	9:50 AM	Mario Martinez	CV-24056	174.2	N	N	N	N	None
5/7/2025	10:09 AM	Jaime Coronel	CV-2349	131.9	N	N	N	N	Below 145 F
5/7/2025	10:12 AM	Mario Martinez	CV-1902A	181.5	N	N	N	N	None
5/7/2025	10:21 AM	Mario Martinez	CV-2338	168.6	N	N	N	N	None
5/7/2025	10:36 AM	Mario Martinez	CV-2006	190.3	N	N	N	N	None
5/7/2025	10:54 AM	Jaime Coronel	CV-2341	152.3	N	N	N	N	None
5/7/2025	2:02 PM	Jaime Coronel	CV-2322	104.7	N	N	N	N	Below 145 F
5/7/2025	2:06 PM	Jaime Coronel	CV-2327	163.3	N	N	N	N	None
5/7/2025	2:15 PM	Jaime Coronel	CV-24063	151.1	N	N	N	N	None
5/7/2025	2:24 PM	Jaime Coronel	CV-2315	167.7	N	N	N	N	None
5/8/2025	8:11 AM	Jaime Coronel	CV-24083	166.4	N	N	N	N	None
5/8/2025	8:20 AM	Jaime Coronel	CV-2328	165	N	N	N	N	None
5/8/2025	8:36 AM	Jaime Coronel	CV-2301	183	N	N	N	N	None
5/8/2025	9:03 AM	Jaime Coronel	CV-24062	170.8	N	N	N	N	None
5/8/2025	9:21 AM	Jaime Coronel	CV-24046	126.6	N	N	N	N	Below 145 F
5/8/2025	10:14 AM	Jaime Coronel	CV-24075-TP15	188.8	N	N	N	N	None
5/8/2025	10:28 AM	Jaime Coronel	CV-2312	147.7	N	N	N	N	None
5/8/2025	3:42 PM	Jaime Coronel	CV-2208A	151.1	N	N	N	N	None
5/9/2025	9:58 AM	Mario Martinez	CV-24014	153.2	N	N	N	N	None
5/12/2025	12:44 PM	Donald Senegal	CV-24064	165.1	N	N	N	N	None
5/12/2025	2:31 PM	Mark Guerrero	CV-24022-PLR	187.6	N	N	N	N	None
5/13/2025	8:47 AM	Jaime Coronel	CV-24035	191.3	N	N	N	N	None
5/13/2025	9:04 AM	Jaime Coronel	H-1803N	190.9	N	N	N	N	None
5/13/2025	9:10 AM	Jaime Coronel	CV-24015	187	N	N	N	N	None
5/13/2025	9:23 AM	Jaime Coronel	CV-24023	184.5	N	N	N	N	None
5/13/2025	9:30 AM	Jaime Coronel	CV-24028	191.4	N	N	N	N	None
5/13/2025	9:45 AM	Jaime Coronel	CV-24014	156.3	N	N	N	N	None
5/13/2025	10:04 AM	Jaime Coronel	CV-24011	155.7	N	N	N	N	None
5/13/2025	10:12 AM	Jaime Coronel	CV-24012	194.5	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
5/13/2025	10:22 AM	Jaime Coronel	CV-24145	184.4	N	N	N	N	None
5/13/2025	10:31 AM	Jaime Coronel	CV-24017	176.6	N	N	N	N	None
5/13/2025	10:41 AM	Jaime Coronel	CV-24019	182.3	N	N	N	N	None
5/13/2025	10:57 AM	Jaime Coronel	CV-24045	171.3	N	N	N	N	None
5/13/2025	11:05 AM	Jaime Coronel	CV-24038	196.2	N	N	N	N	None
5/13/2025	11:16 AM	Jaime Coronel	CV-2310-PLR	196	N	N	N	N	None
5/13/2025	1:09 PM	Jaime Coronel	CV-2208A	150.6	N	N	N	N	None
5/13/2025	1:23 PM	Jaime Coronel	CV-24042	179.6	N	N	N	N	None
5/13/2025	1:31 PM	Jaime Coronel	CV-2306	191	N	N	N	N	None
5/13/2025	1:46 PM	Jaime Coronel	CV-24034	170.3	N	N	N	N	None
5/13/2025	1:52 PM	Jaime Coronel	CV-2204-PLR	189.5	N	N	N	N	None
5/13/2025	2:01 PM	Jaime Coronel	CV-24049	185.4	N	N	N	N	None
5/13/2025	2:15 PM	Jaime Coronel	CV-24025	154.5	N	N	N	N	None
5/13/2025	2:20 PM	Jaime Coronel	CV-24032	182.3	N	N	N	N	None
5/13/2025	2:32 PM	Jaime Coronel	CV-2303	187.7	N	N	N	N	None
5/14/2025	8:18 AM	Jaime Coronel	CV-1534A-PLR	196.7	N	N	N	N	None
5/14/2025	8:31 AM	Jaime Coronel	CV-1532A	177	N	N	N	N	None
5/14/2025	8:44 AM	Jaime Coronel	CV-2004	179	N	N	N	Y	5/20/2025 Abandoned Well
5/14/2025	8:52 AM	Jaime Coronel	CV-2342A-PLR	181.7	N	N	N	N	None
5/14/2025	9:02 AM	Jaime Coronel	CV-24140	164.2	N	N	N	N	5/16/2025 Below 145 F
5/14/2025	9:10 AM	Jaime Coronel	CV-24142	169.8	N	N	N	N	None
5/14/2025	9:28 AM	Jaime Coronel	CV-24056	170.1	N	N	N	N	None
5/14/2025	9:40 AM	Jaime Coronel	CV-2341	136	N	N	N	N	Below 145 F
5/14/2025	9:47 AM	Jaime Coronel	CV-1902A	181.6	N	N	N	N	None
5/14/2025	9:53 AM	Jaime Coronel	CV-2338	191.3	N	N	N	N	None
5/14/2025	10:05 AM	Jaime Coronel	CV-2006	188.2	N	N	N	N	None
5/14/2025	10:29 AM	Jaime Coronel	CV-2315	167.4	N	N	N	N	None
5/14/2025	10:42 AM	Jaime Coronel	CV-2327	163.7	N	N	N	N	None
5/14/2025	10:55 AM	Jaime Coronel	CV-24062	172.2	N	N	N	N	None
5/14/2025	11:02 AM	Jaime Coronel	CV-2328	165.6	N	N	N	N	None
5/14/2025	1:02 PM	Jaime Coronel	CV-2301	176	N	N	N	N	None
5/14/2025	1:08 PM	Jaime Coronel	CV-24079-TP8	157.6	N	N	N	N	None
5/14/2025	1:18 PM	Jaime Coronel	CV-24083	136.7	N	N	N	N	Below 145 F
5/14/2025	1:22 PM	Jaime Coronel	CV-24084-TP11	162	N	N	N	N	None
5/15/2025	10:32 AM	Mario Martinez	CV-2354	164.1	N	N	N	N	5/16/2025 Below 145 F
5/15/2025	1:28 PM	Jaime Coronel	CV-2312	141.7	N	N	N	N	Below 145 F
5/15/2025	1:37 PM	Jaime Coronel	CV-24075-TP15	186.7	N	N	N	N	None
5/15/2025	1:50 PM	Jaime Coronel	CV-24063	114.5	N	N	N	N	Below 145 F

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
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Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
5/15/2025	1:51 PM	Mario Martinez	CV-24134-TP19	136.7	N	N	N	N	Adjusted Over 145 F
5/16/2025	9:10 AM	Mario Martinez	CV-2308-PLR	155.8	N	N	N	N	None
5/16/2025	9:57 AM	Mario Martinez	CV-24100	142.7	N	N	N	N	Adjusted Over 145 F
5/18/2025	10:45 AM	Mario Martinez	CV-24079-TP8	155.9	N	N	N	N	None
5/18/2025	10:51 AM	Mario Martinez	CV-24068	148.1	N	N	N	N	None
5/18/2025	11:14 AM	Mario Martinez	CV-24083	147.2	N	N	N	N	Adjusted Below 145 F
5/20/2025	8:22 AM	Jaime Coronel	CV-2208A	153.4	N	N	N	N	None
5/20/2025	8:33 AM	Jaime Coronel	CV-24042	189.6	N	N	N	N	None
5/20/2025	8:41 AM	Jaime Coronel	CV-24035	190.1	N	N	N	N	None
5/20/2025	8:52 AM	Jaime Coronel	CV-24023	183.1	N	N	N	N	None
5/20/2025	8:59 AM	Jaime Coronel	CV-24015	185.3	N	N	N	N	None
5/20/2025	9:08 AM	Jaime Coronel	CV-24014	157.8	N	N	N	N	None
5/20/2025	9:14 AM	Jaime Coronel	CV-24022-PLR	189.2	N	N	N	N	None
5/20/2025	9:29 AM	Jaime Coronel	CV-2306	191	N	N	N	N	None
5/20/2025	9:40 AM	Jaime Coronel	CV-24034	174.2	N	N	N	N	None
5/20/2025	9:50 AM	Jaime Coronel	CV-2204-PLR	189.9	N	N	N	N	None
5/20/2025	9:58 AM	Jaime Coronel	CV-24049	183.3	N	N	N	N	None
5/20/2025	10:12 AM	Jaime Coronel	CV-24064	169.5	N	N	N	N	None
5/20/2025	10:18 AM	Jaime Coronel	CV-24075-TP15	187	N	N	N	N	None
5/20/2025	10:27 AM	Jaime Coronel	CV-24063	162.7	N	N	N	N	None
5/20/2025	11:02 AM	Jaime Coronel	CV-2301	179.8	N	N	N	N	None
5/20/2025	11:20 AM	Jaime Coronel	CV-24100	148.9	N	N	N	N	None
5/20/2025	11:30 AM	Jaime Coronel	CV-24142	167.4	N	N	N	N	None
5/20/2025	11:37 AM	Jaime Coronel	CV-24140	167.1	N	N	N	N	None
5/20/2025	1:52 PM	Jaime Coronel	CV-24134-TP19	145.9	N	N	N	N	None
5/20/2025	2:02 PM	Jaime Coronel	CV-2308-PLR	151.1	N	N	N	N	None
5/20/2025	2:08 PM	Jaime Coronel	CV-24012	193.4	N	N	N	N	None
5/20/2025	2:16 PM	Jaime Coronel	CV-24145	181.6	N	N	N	N	None
5/20/2025	2:43 PM	Jaime Coronel	CV-2354	148.6	N	N	N	N	None
5/21/2025	9:18 AM	Jaime Coronel	CV-1534A-PLR	198	N	N	N	N	None
5/21/2025	9:31 AM	Jaime Coronel	CV-1532A	182	N	N	N	N	None
5/21/2025	9:50 AM	Jaime Coronel	CV-2342A-PLR	184.8	N	N	N	N	None
5/21/2025	10:03 AM	Jaime Coronel	CV-24056	179.4	N	N	N	N	None
5/21/2025	10:11 AM	Jaime Coronel	CV-1902A	183.1	N	N	N	N	None
5/21/2025	10:32 AM	Jaime Coronel	CV-2338	191.3	N	N	N	N	None
5/21/2025	10:40 AM	Jaime Coronel	CV-2006	188.1	N	N	N	N	None
5/21/2025	11:04 AM	Jaime Coronel	H-1803N	191.5	N	N	N	N	None
5/22/2025	7:08 AM	Jaime Coronel	CV-24084-TP11	152.6	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
5/22/2025	7:16 AM	Jaime Coronel	CV-2328	167.5	N	N	N	N	None
5/22/2025	7:39 AM	Jaime Coronel	CV-2327	162.1	N	N	N	N	None
5/22/2025	7:58 AM	Jaime Coronel	CV-24062	185.3	N	N	N	N	None
5/22/2025	8:07 AM	Jaime Coronel	CV-2315	166.5	N	N	N	N	Well needs to be lowered
5/22/2025	8:21 AM	Jaime Coronel	CV-24028	191.4	N	N	N	N	Well needs to be lowered
5/22/2025	8:44 AM	Jaime Coronel	CV-24011	155.7	N	N	N	N	None
5/22/2025	8:54 AM	Jaime Coronel	CV-24017	171.3	N	N	N	N	None
5/22/2025	8:55 AM	Eric Arias	CV-24073-TP13	145.3	N	N	N	N	None
5/22/2025	9:05 AM	Jaime Coronel	CV-24019	182.4	N	N	N	N	None
5/22/2025	9:18 AM	Jaime Coronel	CV-24025	158.4	N	N	N	N	None
5/22/2025	9:18 AM	Mario Martinez	CV-24021	146.3	N	N	N	N	None
5/22/2025	9:27 AM	Jaime Coronel	CV-2303	191.2	N	N	N	N	None
5/22/2025	9:37 AM	Mario Martinez	CV-2201-PLR	194.6	N	N	N	N	None
5/22/2025	9:49 AM	Jaime Coronel	CV-2310-PLR	198	N	N	N	N	None
5/22/2025	9:59 AM	Jaime Coronel	CV-24045	174.4	N	N	N	N	None
5/22/2025	10:07 AM	Jaime Coronel	CV-24032	167.8	N	N	N	N	None
5/22/2025	11:42 AM	Jaime Coronel	CV-24038	187.3	N	N	N	N	None
5/23/2025	9:15 AM	Jaime Coronel	CV-24037	151.9	N	N	N	N	None
5/24/2025	10:07 AM	Jaime Coronel	CV-24118	153.7	N	N	N	N	None
5/26/2025	7:02 AM	Jaime Coronel	CV-24042	181.2	N	N	N	N	None
5/26/2025	7:08 AM	Jaime Coronel	CV-24035	190.7	N	N	N	N	None
5/26/2025	7:14 AM	Jaime Coronel	CV-24023	188.4	N	N	N	N	None
5/26/2025	7:21 AM	Jaime Coronel	CV-24015	184.9	N	N	N	N	None
5/26/2025	7:23 AM	Mario Martinez	CV-24009	158.3	N	N	N	N	None
5/26/2025	7:32 AM	Jaime Coronel	H-1803N	191.4	N	N	N	N	None
5/26/2025	7:40 AM	Jaime Coronel	CV-24014	158.4	N	N	N	N	None
5/26/2025	7:45 AM	Jaime Coronel	CV-24022-PLR	191.6	N	N	N	N	None
5/26/2025	7:51 AM	Jaime Coronel	CV-24028	192.5	N	N	N	N	None
5/26/2025	7:58 AM	Jaime Coronel	CV-24034	191.7	N	N	N	N	None
5/26/2025	8:04 AM	Jaime Coronel	CV-2306	179	N	N	N	N	None
5/26/2025	8:10 AM	Jaime Coronel	CV-2204-PLR	190	N	N	N	N	None
5/26/2025	8:10 AM		CV-24054	145.3	N	N	N	N	None
5/26/2025	8:14 AM	Jaime Coronel	CV-24049	180.8	N	N	N	N	None
5/26/2025	9:28 AM	Jaime Coronel	CV-24011	153.9	N	N	N	N	None
5/26/2025	9:34 AM	Jaime Coronel	CV-24019	180.2	N	N	N	N	None
5/26/2025	9:42 AM	Jaime Coronel	CV-24021	129.5	N	N	N	N	Below 145 F
5/26/2025	9:46 AM	Jaime Coronel	CV-24012	182.1	N	N	N	N	None
5/26/2025	9:51 AM	Jaime Coronel	CV-24145	180.1	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
5/26/2025	9:57 AM	Jaime Coronel	CV-24017	164.7	N	N	N	N	None
5/26/2025	10:06 AM	Jaime Coronel	CV-24025	157.1	N	N	N	N	None
5/26/2025	10:11 AM	Jaime Coronel	CV-2303	188.8	N	N	N	N	None
5/26/2025	10:41 AM	Jaime Coronel	CV-24032	175.5	N	N	N	N	None
5/26/2025	10:45 AM	Jaime Coronel	CV-24045	163.4	N	N	N	N	None
5/26/2025	10:49 AM	Jaime Coronel	CV-24038	185.1	N	N	N	N	None
5/26/2025	10:56 AM	Jaime Coronel	CV-2310-PLR	192	N	N	N	N	None
5/26/2025	11:11 AM	Jaime Coronel	CV-2208A	154.2	N	N	N	N	None
5/26/2025	1:01 PM	Mario Martinez	CV-2353-PLR	153.4	N	N	N	N	None
5/27/2025	6:51 AM	Jaime Coronel	CV-24075-TP15	184.5	N	N	N	N	None
5/27/2025	6:58 AM	Jaime Coronel	CV-24064	172.4	N	N	N	N	None
5/27/2025	7:05 AM	Jaime Coronel	CV-2315	159.9	N	N	N	N	None
5/27/2025	7:16 AM	Jaime Coronel	CV-2327	161.8	N	N	N	N	None
5/27/2025	7:24 AM	Jaime Coronel	CV-24062	180.7	N	N	N	N	None
5/27/2025	7:31 AM	Jaime Coronel	CV-24063	161.5	N	N	N	N	None
5/27/2025	7:52 AM	Jaime Coronel	CV-2328	168.4	N	N	N	N	None
5/27/2025	8:01 AM	Jaime Coronel	CV-24084-TP11	155.5	N	N	N	N	None
5/27/2025	8:08 AM	Jaime Coronel	CV-24083	158.6	N	N	N	N	None
5/27/2025	8:16 AM	Jaime Coronel	CV-24079-TP8	159	N	N	N	N	None
5/27/2025	8:22 AM	Jaime Coronel	CV-24068	150.8	N	N	N	N	None
5/27/2025	8:28 AM	Jaime Coronel	CV-2301	179.5	N	N	N	N	None
5/27/2025	9:31 AM	Jaime Coronel	CV-1534A-PLR	198	N	N	N	N	None
5/27/2025	9:49 AM	Jaime Coronel	CV-1532A	152	N	N	N	N	None
5/27/2025	9:58 AM	Jaime Coronel	CV-2342A-PLR	193.1	N	N	N	N	None
5/27/2025	10:08 AM	Jaime Coronel	CV-24140	167	N	N	N	N	None
5/27/2025	10:16 AM	Jaime Coronel	CV-24142	176.9	N	N	N	N	None
5/27/2025	10:25 AM	Jaime Coronel	CV-2354	163.4	N	N	N	N	None
5/27/2025	10:35 AM	Jaime Coronel	CV-24100	148.7	N	N	N	N	None
5/27/2025	10:46 AM	Jaime Coronel	CV-24056	177	N	N	N	N	None
5/27/2025	10:55 AM	Jaime Coronel	CV-1902A	177.8	N	N	N	N	None
5/27/2025	11:01 AM	Jaime Coronel	CV-2338	189.8	N	N	N	N	None
5/27/2025	11:09 AM	Jaime Coronel	CV-2006	187.6	N	N	N	N	None
5/27/2025	12:54 PM	Jaime Coronel	CV-2308-PLR	163	N	N	N	N	None
5/27/2025	1:01 PM	Jaime Coronel	CV-2201-PLR	175.4	N	N	N	N	None
5/27/2025	1:16 PM	Jaime Coronel	CV-24037	145.6	N	N	N	N	None
5/27/2025	1:32 PM	Jaime Coronel	CV-24073-TP13	144	N	N	N	N	Below 145 F
5/27/2025	1:45 PM	Jaime Coronel	CV-24118	142.9	N	N	N	N	Below 145 F
5/27/2025	1:58 PM	Jaime Coronel	CV-24134-TP19	147.7	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
5/31/2025	2:05 PM	Mario Martinez	CV-2349	145.2	N	N	N	N	None
6/1/2025	9:52 AM	Mario Martinez	CV-24100	143.6	N	N	N	N	Adjusted Over 145 F
6/1/2025	11:13 AM	Mario Martinez	CV-2349	142	N	N	N	N	Below 145 F
6/1/2025	11:33 AM	Mario Martinez	CV-24038	94.5	N	N	N	N	Below 145 F
6/3/2025	8:12 AM	Jaime Coronel	CV-24035	190.7	N	N	N	N	None
6/3/2025	8:27 AM	Jaime Coronel	CV-24028	189	N	N	N	N	None
6/3/2025	8:50 AM	Jaime Coronel	CV-24023	190	N	N	N	N	None
6/3/2025	9:59 AM	Jaime Coronel	CV-24015	185.3	N	N	N	N	None
6/3/2025	10:06 AM	Jaime Coronel	CV-24014	161.9	N	N	N	N	None
6/3/2025	10:13 AM	Jaime Coronel	CV-24022-PLR	127.2	N	N	N	N	Below 145 F
6/3/2025	10:21 AM	Jaime Coronel	CV-24011	155.9	N	N	N	N	None
6/3/2025	10:28 AM	Jaime Coronel	CV-24019	171.3	N	N	N	N	None
6/3/2025	10:35 AM	Jaime Coronel	CV-24012	172.8	N	N	N	N	None
6/3/2025	10:42 AM	Jaime Coronel	CV-24145	172.8	N	N	N	N	None
6/3/2025	10:56 AM	Jaime Coronel	CV-24017	165.9	N	N	N	N	None
6/3/2025	11:05 AM	Jaime Coronel	CV-24025	158.4	N	N	N	N	None
6/3/2025	11:14 AM	Jaime Coronel	CV-24032	177.3	N	N	N	N	None
6/3/2025	11:20 AM	Jaime Coronel	CV-24037	125.7	N	N	N	N	Below 145 F
6/3/2025	11:26 AM	Jaime Coronel	CV-24045	166.2	N	N	N	N	None
6/3/2025	11:42 AM	Jaime Coronel	CV-2310-PLR	191	N	N	N	N	None
6/3/2025	11:51 AM	Jaime Coronel	CV-2303	187.3	N	N	N	N	None
6/3/2025	1:23 PM	Jaime Coronel	CV-24042	93.6	N	N	N	N	Below 145 F
6/3/2025	1:28 PM	Jaime Coronel	CV-2306	171	N	N	N	N	None
6/3/2025	1:36 PM	Jaime Coronel	CV-24034	178.8	N	N	N	N	None
6/3/2025	1:45 PM	Jaime Coronel	CV-2204-PLR	189.2	N	N	N	N	None
6/3/2025	1:53 PM	Jaime Coronel	CV-24049	173.9	N	N	N	N	None
6/3/2025	2:23 PM	Jaime Coronel	CV-2201-PLR	117.1	N	N	N	N	Below 145 F
6/3/2025	2:26 PM	Jaime Coronel	CV-2308-PLR	154.1	N	N	N	N	None
6/3/2025	2:38 PM	Jaime Coronel	CV-24083	167.5	N	N	N	N	None
6/4/2025	7:00 AM	Jaime Coronel	CV-2315	157.8	N	N	N	N	None
6/4/2025	7:14 AM	Jaime Coronel	CV-2327	161.9	N	N	N	N	None
6/4/2025	7:25 AM	Jaime Coronel	CV-24062	174.7	N	N	N	N	None
6/4/2025	7:34 AM	Jaime Coronel	CV-24063	158.8	N	N	N	N	None
6/4/2025	7:46 AM	Jaime Coronel	CV-24064	176.9	N	N	N	N	None
6/4/2025	7:52 AM	Jaime Coronel	CV-24075-TP15	170.1	N	N	N	N	None
6/4/2025	8:18 AM	Jaime Coronel	CV-2328	171.2	N	N	N	N	None
6/4/2025	8:29 AM	Jaime Coronel	CV-24084-TP11	142.9	N	N	N	N	Below 145 F
6/4/2025	8:36 AM	Jaime Coronel	CV-24079-TP8	157.4	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
6/4/2025	8:45 AM	Jaime Coronel	CV-24068	147.1	N	N	N	N	None
6/4/2025	8:56 AM	Jaime Coronel	CV-2301	181	N	N	N	N	None
6/4/2025	10:07 AM	Jaime Coronel	CV-24009	151.8	N	N	N	N	None
6/4/2025	12:12 PM	Jaime Coronel	CV-2208A	156.8	N	N	N	N	None
6/4/2025	12:21 PM	Jaime Coronel	CV-24134-TP19	146.8	N	N	N	N	None
6/4/2025	12:29 PM	Jaime Coronel	CV-24054	142.7	N	N	N	N	Below 145 F
6/4/2025	12:42 PM	Jaime Coronel	CV-1534A-PLR	187.6	N	N	N	N	None
6/4/2025	12:50 PM	Jaime Coronel	CV-1532A	132.4	N	N	N	N	Below 145 F
6/4/2025	12:54 PM	Jaime Coronel	CV-2342A-PLR	185.1	N	N	N	N	None
6/4/2025	1:02 PM	Jaime Coronel	CV-2353-PLR	126.6	N	N	N	N	Below 145 F
6/4/2025	1:13 PM	Jaime Coronel	CV-24140	156.1	N	N	N	N	None
6/4/2025	1:18 PM	Jaime Coronel	CV-24142	160.9	N	N	N	N	None
6/4/2025	1:24 PM	Jaime Coronel	CV-2354	129.4	N	N	N	N	Below 145 F
6/5/2025	9:40 AM	Jaime Coronel	CV-24056	172.2	N	N	N	N	None
6/5/2025	9:48 AM	Jaime Coronel	CV-1902A	171.1	N	N	N	N	None
6/5/2025	9:54 AM	Jaime Coronel	CV-2338	172.8	N	N	N	N	None
6/5/2025	10:01 AM	Jaime Coronel	CV-2006	187.7	N	N	N	N	None
6/5/2025	10:22 AM	Jaime Coronel	H-1803N	191.7	N	N	N	N	None
6/10/2025	7:57 AM	Jaime Coronel	CV-24035	191.2	N	N	N	N	None
6/10/2025	8:05 AM	Jaime Coronel	CV-24023	189.8	N	N	N	N	None
6/10/2025	8:11 AM	Jaime Coronel	CV-24015	186	N	N	N	N	None
6/10/2025	8:19 AM	Jaime Coronel	H-1803N	192	N	N	N	N	None
6/10/2025	8:24 AM	Jaime Coronel	CV-24014	167.1	N	N	N	N	None
6/10/2025	8:32 AM	Jaime Coronel	CV-24028	192.4	N	N	N	N	None
6/10/2025	8:43 AM	Jaime Coronel	CV-24011	162	N	N	N	N	None
6/10/2025	8:50 AM	Jaime Coronel	CV-24019	182	N	N	N	N	None
6/10/2025	8:58 AM	Jaime Coronel	CV-24012	185.9	N	N	N	N	None
6/10/2025	9:04 AM	Jaime Coronel	CV-24145	181.6	N	N	N	N	None
6/10/2025	9:11 AM	Jaime Coronel	CV-24017	174.6	N	N	N	N	None
6/10/2025	9:29 AM	Jaime Coronel	CV-24025	160.2	N	N	N	N	None
6/10/2025	9:36 AM	Jaime Coronel	CV-24032	177.5	N	N	N	N	None
6/10/2025	9:46 AM	Jaime Coronel	CV-24045	175.7	N	N	N	N	None
6/10/2025	9:59 AM	Jaime Coronel	CV-24038	189	N	N	N	N	None
6/10/2025	10:06 AM	Jaime Coronel	CV-2310-PLR	193.1	N	N	N	N	None
6/10/2025	10:15 AM	Jaime Coronel	CV-2303	190.2	N	N	N	N	None
6/10/2025	10:38 AM	Jaime Coronel	CV-2308-PLR	162.7	N	N	N	N	None
6/10/2025	10:48 AM	Jaime Coronel	CV-24042	172.8	N	N	N	N	None
6/10/2025	10:55 AM	Jaime Coronel	CV-24049	173.5	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
6/10/2025	12:22 PM	Jaime Coronel	CV-2208A	155.4	N	N	N	N	None
6/10/2025	12:38 PM	Jaime Coronel	CV-24134-TP19	148.4	N	N	N	N	None
6/10/2025	12:55 PM	Jaime Coronel	CV-24075-TP15	176.7	N	N	N	N	None
6/10/2025	1:01 PM	Jaime Coronel	CV-24064	178.7	N	N	N	N	None
6/10/2025	1:10 PM	Jaime Coronel	CV-2315	165.3	N	N	N	N	None
6/10/2025	1:19 PM	Jaime Coronel	CV-24063	157.5	N	N	N	N	None
6/11/2025	7:57 AM	Jaime Coronel	CV-24079-TP8	159.5	N	N	N	N	None
6/11/2025	8:04 AM	Jaime Coronel	CV-24068	155.1	N	N	N	N	None
6/11/2025	8:13 AM	Jaime Coronel	CV-2301	173	N	N	N	N	None
6/11/2025	8:23 AM	Jaime Coronel	CV-24083	168.1	N	N	N	N	None
6/11/2025	8:30 AM	Jaime Coronel	CV-24084-TP11	163	N	N	N	N	None
6/11/2025	8:38 AM	Jaime Coronel	CV-2328	170.8	N	N	N	N	None
6/11/2025	9:40 AM	Jaime Coronel	CV-2327	162.5	N	N	N	N	None
6/11/2025	9:46 AM	Jaime Coronel	CV-24062	180.3	N	N	N	N	None
6/11/2025	1:25 PM	Mario Martinez	CV-2011A	148.9	N	N	N	N	None
6/11/2025	1:42 PM	Mario Martinez	CV-55R	137.8	N	N	N	N	Adjusted Over 145 F
6/12/2025	8:20 AM	Jaime Coronel	CV-1534A-PLR	185.9	N	N	N	N	None
6/12/2025	8:27 AM	Jaime Coronel	CV-2342A-PLR	185	N	N	N	N	None
6/12/2025	8:36 AM	Jaime Coronel	CV-24142	163.2	N	N	N	N	None
6/12/2025	8:43 AM	Jaime Coronel	CV-24140	155.7	N	N	N	N	None
6/12/2025	8:58 AM	Jaime Coronel	CV-24056	178.1	N	N	N	N	None
6/12/2025	9:09 AM	Jaime Coronel	CV-1902A	180.9	N	N	N	N	None
6/12/2025	9:17 AM	Jaime Coronel	CV-2338	172.1	N	N	N	N	None
6/12/2025	9:24 AM	Jaime Coronel	CV-2006	187.4	N	N	N	N	None
6/12/2025	10:46 AM	Jaime Coronel	CV-24009	159.7	N	N	N	N	None
6/12/2025	12:58 PM	Jaime Coronel	CV-2306	182	N	N	N	N	None
6/12/2025	1:10 PM	Jaime Coronel	CV-24034	172.8	N	N	N	N	None
6/12/2025	1:17 PM	Jaime Coronel	CV-2204-PLR	189.7	N	N	N	N	None
6/16/2025	2:36 PM	Mark Guerrero	CV-24126	152	N	N	N	N	None
6/17/2025	7:37 AM	Jaime Coronel	CV-24035	191.9	N	N	N	N	None
6/17/2025	7:48 AM	Jaime Coronel	CV-24022-PLR	190.2	N	N	N	N	None
6/17/2025	7:57 AM	Jaime Coronel	CV-24028	192.1	N	N	N	N	None
6/17/2025	8:08 AM	Jaime Coronel	CV-24023	186.9	N	N	N	N	None
6/17/2025	8:19 AM	Jaime Coronel	CV-24015	186.1	N	N	N	N	None
6/17/2025	8:29 AM	Jaime Coronel	H-1803N	192.3	N	N	N	N	None
6/17/2025	8:52 AM	Jaime Coronel	CV-24011	157.2	N	N	N	N	None
6/17/2025	8:58 AM	Jaime Coronel	CV-24019	183.1	N	N	N	N	None
6/17/2025	9:06 AM	Jaime Coronel	CV-24012	184.5	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
6/17/2025	9:12 AM	Jaime Coronel	CV-24145	175.2	N	N	N	N	None
6/17/2025	9:18 AM	Jaime Coronel	CV-24017	167.1	N	N	N	N	None
6/17/2025	9:42 AM	Jaime Coronel	CV-24039	165.3	N	N	N	N	None
6/17/2025	9:53 AM	Jaime Coronel	CV-2310-PLR	188	N	N	N	N	None
6/17/2025	10:00 AM	Jaime Coronel	CV-24033	149.9	N	N	N	N	None
6/17/2025	10:05 AM	Jaime Coronel	CV-2303	188.7	N	N	N	N	None
6/17/2025	10:13 AM	Jaime Coronel	CV-24025	160.2	N	N	N	N	None
6/17/2025	10:20 AM	Jaime Coronel	CV-24032	176.4	N	N	N	N	None
6/17/2025	10:27 AM	Jaime Coronel	CV-24038	189.1	N	N	N	N	None
6/17/2025	12:25 PM	Jaime Coronel	CV-2011A	154.3	N	N	N	N	None
6/17/2025	12:36 PM	Jaime Coronel	CV-55R	153	N	N	N	N	None
6/17/2025	12:52 PM	Jaime Coronel	CV-24084-TP11	162.4	N	N	N	N	None
6/17/2025	1:00 PM	Jaime Coronel	CV-24083	160.6	N	N	N	N	None
6/17/2025	1:16 PM	Jaime Coronel	CV-2208A	158.5	N	N	N	N	None
6/17/2025	1:25 PM	Jaime Coronel	CV-24134-TP19	149.1	N	N	N	N	None
6/17/2025	1:49 PM	Jaime Coronel	CV-24042	175.4	N	N	N	N	None
6/17/2025	1:56 PM	Jaime Coronel	CV-24049	176.6	N	N	N	N	None
6/17/2025	2:05 PM	Jaime Coronel	CV-24045	174.7	N	N	N	N	None
6/17/2025	2:38 PM	Jaime Coronel	CV-24139	161.1	N	N	N	N	None
6/18/2025	8:18 AM	Jaime Coronel	CV-1534A-PLR	189.3	N	N	N	N	None
6/18/2025	8:26 AM	Jaime Coronel	CV-2342A-PLR	186	N	N	N	N	None
6/18/2025	8:38 AM	Jaime Coronel	CV-24140	166.1	N	N	N	N	None
6/18/2025	8:46 AM	Jaime Coronel	CV-24142	148	N	N	N	N	None
6/18/2025	9:02 AM	Jaime Coronel	CV-24056	173.2	N	N	N	N	None
6/18/2025	9:03 AM	Mario Martinez	CV-24100	145.3	N	N	N	N	None
6/18/2025	9:14 AM	Jaime Coronel	CV-1902A	176.1	N	N	N	N	None
6/18/2025	9:21 AM	Jaime Coronel	CV-2338	176.8	N	N	N	N	None
6/18/2025	9:29 AM	Jaime Coronel	CV-2006	187.1	N	N	N	N	None
6/18/2025	10:24 AM	Mario Martinez	CV-2349	145.4	N	N	N	N	None
6/18/2025	10:38 AM	Jaime Coronel	CV-2328	167.2	N	N	N	N	None
6/18/2025	10:48 AM	Jaime Coronel	CV-24062	174.1	N	N	N	N	None
6/18/2025	10:56 AM	Jaime Coronel	CV-2327	160.6	N	N	N	N	None
6/18/2025	1:10 PM	Jaime Coronel	CV-24009	160.6	N	N	N	N	None
6/18/2025	1:29 PM	Jaime Coronel	CV-2308-PLR	167.9	N	N	N	N	None
6/18/2025	1:47 PM	Jaime Coronel	CV-24034	182.4	N	N	N	N	None
6/18/2025	2:04 PM	Jaime Coronel	CV-2306	183	N	N	N	N	None
6/18/2025	2:15 PM	Jaime Coronel	CV-2204-PLR	190.2	N	N	N	N	None
6/19/2025	8:00 AM	Jaime Coronel	CV-2315	161.6	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
6/19/2025	8:08 AM	Jaime Coronel	CV-24064	183.6	N	N	N	N	None
6/19/2025	8:16 AM	Jaime Coronel	CV-24063	158.4	N	N	N	N	None
6/19/2025	8:24 AM	Jaime Coronel	CV-24075-TP15	186.6	N	N	N	N	None
6/19/2025	8:39 AM	Jaime Coronel	CV-24079-TP8	159.8	N	N	N	N	None
6/19/2025	8:44 AM	Jaime Coronel	CV-24068	153.6	N	N	N	N	None
6/19/2025	8:50 AM	Jaime Coronel	CV-2301	179	N	N	N	N	6/24/2025: Unsafe to access well/construction
6/19/2025	10:06 AM	Jaime Coronel	CV-24014	162.3	N	N	N	N	None
6/19/2025	10:57 AM	Mario Martinez	CV-2201-PLR	179	N	N	N	N	None
6/19/2025	3:00 PM	Mario Martinez	CV-24046	146.6	N	N	N	N	None
6/21/2025	3:48 PM	Mario Martinez	CV-2541	186.3	N	N	N	N	None
6/24/2025	8:46 AM	Jaime Coronel	CV-2208A	154.6	N	N	N	N	None
6/24/2025	9:00 AM	Jaime Coronel	CV-24134-TP19	143.6	N	N	N	N	Below 145 F
6/24/2025	9:16 AM	Jaime Coronel	CV-24126	147.3	N	N	N	N	6/26/2025 Below 145 F
6/24/2025	9:25 AM	Jaime Coronel	CV-24042	177.1	N	N	N	N	None
6/24/2025	9:43 AM	Jaime Coronel	CV-2306	177	N	N	N	N	None
6/24/2025	10:03 AM	Jaime Coronel	CV-24034	159	N	N	N	N	None
6/24/2025	10:11 AM	Jaime Coronel	CV-24028	193.8	N	N	N	N	None
6/24/2025	10:21 AM	Jaime Coronel	CV-24022-PLR	181.5	N	N	N	N	None
6/24/2025	10:29 AM	Jaime Coronel	CV-24019	172.4	N	N	N	N	None
6/24/2025	10:48 AM	Jaime Coronel	CV-24011	159.4	N	N	N	N	None
6/24/2025	11:01 AM	Jaime Coronel	CV-24017	140.5	N	N	N	N	Below 145 F
6/24/2025	11:08 AM	Jaime Coronel	CV-24145	177.6	N	N	N	N	None
6/24/2025	11:15 AM	Jaime Coronel	CV-24012	162.2	N	N	N	N	None
6/24/2025	1:54 PM	Jaime Coronel	CV-24025	157.4	N	N	N	N	None
6/24/2025	2:00 PM	Jaime Coronel	CV-2303	189.1	N	N	N	N	None
6/24/2025	2:06 PM	Jaime Coronel	CV-24033	139.5	N	N	N	N	Below 145 F
6/24/2025	2:10 PM	Jaime Coronel	CV-2310-PLR	186	N	N	N	N	None
6/24/2025	2:19 PM	Jaime Coronel	CV-2201-PLR	160.7	N	N	N	N	None
6/24/2025	2:27 PM	Jaime Coronel	CV-24039	164	N	N	N	N	None
6/24/2025	2:33 PM	Jaime Coronel	CV-24038	186.4	N	N	N	N	None
6/24/2025	2:39 PM	Jaime Coronel	CV-24045	173.2	N	N	N	N	None
6/24/2025	2:46 PM	Jaime Coronel	CV-24032	186	N	N	N	N	None
6/25/2025	8:08 AM	Jaime Coronel	CV-24084-TP11	157.3	N	N	N	N	None
6/25/2025	8:20 AM	Jaime Coronel	CV-2328	149.1	N	N	N	N	None
6/25/2025	8:27 AM	Jaime Coronel	CV-24062	181.7	N	N	N	N	None
6/25/2025	8:33 AM	Jaime Coronel	CV-2327	161	N	N	N	N	None
6/25/2025	8:45 AM	Jaime Coronel	CV-24063	158.7	N	N	N	N	None
6/25/2025	9:05 AM	Jaime Coronel	CV-24075-TP15	181.3	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
6/25/2025	9:14 AM	Jaime Coronel	CV-24064	183.5	N	N	N	N	None
6/25/2025	9:20 AM	Jaime Coronel	CV-2315	159.3	N	N	N	N	None
6/25/2025	9:29 AM	Jaime Coronel	CV-24049	175.5	N	N	N	N	None
6/25/2025	9:37 AM	Jaime Coronel	CV-2204-PLR	191	N	N	N	N	None
6/25/2025	9:55 AM	Jaime Coronel	CV-24079-TP8	151.1	N	N	N	N	None
6/25/2025	10:06 AM	Jaime Coronel	CV-24068	150.1	N	N	N	N	None
6/25/2025	10:24 AM	Jaime Coronel	CV-2541	121.6	N	N	N	N	Below 145 F
6/25/2025	10:46 AM	Jaime Coronel	CV-1534A-PLR	191.8	N	N	N	N	None
6/25/2025	11:03 AM	Jaime Coronel	CV-2342A-PLR	190.3	N	N	N	N	None
6/25/2025	11:22 AM	Jaime Coronel	CV-24140	179.2	N	N	N	N	None
6/25/2025	11:38 AM	Jaime Coronel	CV-24139	123.2	N	N	N	N	Below 145 F
6/25/2025	11:43 AM	Jaime Coronel	CV-24142	165.5	N	N	N	N	None
6/25/2025	1:21 PM	Jaime Coronel	CV-24009	154.4	N	N	N	N	None
6/25/2025	1:32 PM	Jaime Coronel	CV-2308-PLR	155.5	N	N	N	N	None
6/25/2025	1:46 PM	Jaime Coronel	CV-24035	187.9	N	N	N	N	None
6/25/2025	2:21 PM	Jaime Coronel	CV-2349	142	N	N	N	N	Below 145 F
6/25/2025	2:27 PM	Jaime Coronel	CV-24100	149.2	N	N	N	N	None
6/25/2025	2:46 PM	Jaime Coronel	CV-55R	151.2	N	N	N	N	None
6/26/2025	8:00 AM	Jaime Coronel	CV-24056	172.6	N	N	N	N	None
6/26/2025	8:55 AM	Jaime Coronel	CV-1902A	180.6	N	N	N	N	None
6/26/2025	9:01 AM	Jaime Coronel	CV-2338	182	N	N	N	N	None
6/26/2025	9:09 AM	Jaime Coronel	CV-2006	187.6	N	N	N	N	None
6/26/2025	9:34 AM	Jaime Coronel	CV-24083	148.7	N	N	N	N	None
6/26/2025	11:01 AM	Mario Martinez	CV-24054	165.5	N	N	N	N	None
6/27/2025	2:25 PM	Jaime Coronel	CV-24015	185.9	N	N	N	N	None
6/27/2025	2:36 PM	Jaime Coronel	H-1803N	193.4	N	N	N	N	None
6/30/2025	8:10 AM	Eric Arias	CV-24126	161.7	N	N	N	N	None
6/30/2025	8:17 AM	Eric Arias	CV-24042	191.3	N	N	N	N	None
6/30/2025	8:21 AM	Eric Arias	CV-24035	192.5	N	N	N	N	None
6/30/2025	8:27 AM	Eric Arias	CV-24028	193.9	N	N	N	N	None
6/30/2025	8:40 AM	Eric Arias	CV-2306	180	N	N	N	N	None
6/30/2025	8:42 AM	Eric Arias	CV-2204-PLR	190.8	N	N	N	N	None
6/30/2025	8:46 AM	Eric Arias	CV-24049	173.6	N	N	N	N	None
6/30/2025	9:13 AM	Eric Arias	CV-24038	187.6	N	N	N	N	None
6/30/2025	9:19 AM	Eric Arias	CV-24045	178.8	N	N	N	N	None
6/30/2025	9:24 AM	Eric Arias	CV-24039	181	N	N	N	N	None
6/30/2025	9:34 AM	Eric Arias	CV-2201-PLR	178.7	N	N	N	N	None
6/30/2025	9:36 AM	Eric Arias	CV-2308-PLR	152.3	N	N	N	N	None

CHIQUITA CANYON LANDFILL
ENHANCED MONITORING VISUAL OBSERVATIONS
40 CFR §63.1961(a)(5)(i)

WASTE CONNECTIONS INC.
Connect with the Future®

Date	Time	Inspector Name	Well ID	Initial Temp of Well (°F)	SSO Event	Smoke	Smoldering Ash	Well Damage	Comment
					Y/N	Y/N	Y/N	Y/N	
6/30/2025	10:41 AM	Eric Arias	CV-24011	162.7	N	N	N	N	None
6/30/2025	10:47 AM	Eric Arias	CV-24019	180	N	N	N	N	None
6/30/2025	10:53 AM	Eric Arias	CV-24012	179.1	N	N	N	N	None
6/30/2025	10:59 AM	Eric Arias	CV-24145	189	N	N	N	N	None
6/30/2025	11:05 AM	Eric Arias	CV-24017	177.8	N	N	N	N	None
6/30/2025	1:16 PM	Eric Arias	CV-2208A	155.6	N	N	N	N	None
6/30/2025	1:26 PM	Eric Arias	CV-24134-TP19	146.3	N	N	N	N	None
6/30/2025	1:39 PM	Eric Arias	CV-2310-PLR	176	N	N	N	N	None

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-1532A	3/19/2025 10:01:17 AM	0.2	53.6	4.8	41.4
CV-1532A	3/19/2025 10:04:27 AM	0.4	67.4	3.9	28.3
CV-1532A	3/19/2025 10:18:53 AM	0.6	65.3	3.2	30.9
CV-1532A	3/26/2025 8:20:47 AM	3.2	80.4	0.0	16.4
CV-1532A	4/2/2025 2:34:30 PM	1.4	76.1	0.4	22.1
CV-1532A	4/2/2025 2:35:42 PM	1.5	79.3	0.0	19.2
CV-1532A	4/4/2025 9:04:02 AM	13.0	73.1	0.9	13.0
CV-1532A	4/23/2025 9:33:07 AM	0.1	7.2	20.5	72.2
CV-1532A	4/23/2025 4:37:22 PM	0.6	13.0	16.5	69.9
CV-1532A	4/29/2025 10:20:22 AM	0.5	36.5	11.2	51.8
CV-1532A	5/7/2025 9:15:12 AM	1.3	28.8	12.4	57.5
CV-1532A	5/7/2025 9:17:09 AM	1.3	31.6	11.7	55.4
CV-1532A	5/14/2025 8:31:36 AM	0.3	27.9	13.1	58.7
CV-1532A	5/14/2025 8:33:13 AM	0.3	27.5	13.0	59.2
CV-1532A	5/21/2025 9:31:04 AM	2.4	25.7	13.1	58.8
CV-1532A	5/21/2025 9:32:21 AM	2.9	26.6	12.5	58.0
CV-1532A	5/27/2025 9:49:13 AM	1.0	60.4	2.8	35.8
CV-1532A	6/4/2025 12:50:28 PM	3.7	59.9	2.1	34.3
CV-1534A-PLR	1/2/2025 8:47:30 AM	3.1	76.1	1.3	19.5
CV-1534A-PLR	1/7/2025 9:44:25 AM	1.0	69.7	2.4	26.9
CV-1534A-PLR	1/15/2025 10:36:22 AM	0.9	82.2	2.0	14.9
CV-1534A-PLR	1/21/2025 2:24:15 PM	31.5	67.8	0.7	0.0
CV-1534A-PLR	1/28/2025 10:05:24 AM	8.9	73.4	1.8	15.9
CV-1534A-PLR	2/3/2025 9:53:10 AM	1.2	81.3	2.2	15.3
CV-1534A-PLR	2/20/2025 8:10:05 AM	1.3	72.2	1.4	25.1
CV-1534A-PLR	2/26/2025 11:00:34 AM	8.5	77.6	0.0	14.0
CV-1534A-PLR	3/3/2025 9:57:30 AM	1.3	72.2	4.0	22.5
CV-1534A-PLR	3/9/2025 7:44:27 AM	1.2	78.9	1.5	18.4
CV-1534A-PLR	3/19/2025 9:45:00 AM	9.9	63.9	3.9	22.3
CV-1534A-PLR	3/26/2025 8:12:44 AM	3.5	81.4	0.0	15.1
CV-1534A-PLR	4/4/2025 9:17:04 AM	11.0	71.9	3.4	13.7
CV-1534A-PLR	4/8/2025 8:42:46 AM	1.0	71.3	3.9	23.8
CV-1534A-PLR	4/17/2025 8:11:20 AM	3.2	66.5	4.8	25.5
CV-1534A-PLR	4/23/2025 8:50:20 AM	1.0	74.3	3.4	21.3
CV-1534A-PLR	4/29/2025 10:30:56 AM	2.5	71.2	2.5	23.8
CV-1534A-PLR	5/7/2025 9:27:55 AM	1.8	51.6	7.0	39.6
CV-1534A-PLR	5/7/2025 9:28:55 AM	1.7	53.9	6.6	37.8
CV-1534A-PLR	5/7/2025 9:29:58 AM	1.5	50.9	7.2	40.4
CV-1534A-PLR	5/14/2025 8:18:22 AM	1.2	70.6	2.9	25.3
CV-1534A-PLR	5/21/2025 9:18:44 AM	4.1	70.6	1.4	23.9
CV-1534A-PLR	5/27/2025 9:31:27 AM	1.2	77.4	0.8	20.6
CV-1534A-PLR	5/27/2025 9:33:14 AM	1.0	66.3	0.6	32.1
CV-1534A-PLR	6/4/2025 12:42:00 PM	1.8	75.0	0.8	22.4
CV-1534A-PLR	6/12/2025 8:20:14 AM	1.5	77.1	0.5	20.9
CV-1534A-PLR	6/18/2025 8:18:05 AM	1.6	77.1	0.3	21.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-1534A-PLR	6/25/2025 10:46:56 AM	1.9	89.9	0.0	8.2
CV-1902A	1/2/2025 10:20:03 AM	5.9	79.8	0.0	14.3
CV-1902A	1/8/2025 8:43:35 AM	2.2	85.8	0.4	11.6
CV-1902A	1/15/2025 9:52:58 AM	2.0	87.9	0.0	10.1
CV-1902A	1/18/2025 11:54:05 AM	3.5	71.4	0.1	25.0
CV-1902A	1/18/2025 11:55:08 AM	3.4	78.0	0.0	18.6
CV-1902A	1/21/2025 11:33:21 AM	19.1	79.1	0.0	1.8
CV-1902A	1/28/2025 9:15:51 AM	15.1	80.5	0.0	4.4
CV-1902A	2/3/2025 9:21:07 AM	2.0	86.0	0.0	12.0
CV-1902A	2/12/2025 8:18:46 AM	13.8	78.8	0.0	7.4
CV-1902A	2/19/2025 8:55:48 AM	3.0	87.3	0.0	9.7
CV-1902A	2/19/2025 8:57:15 AM	3.1	84.6	0.0	12.3
CV-1902A	2/26/2025 8:36:21 AM	18.9	80.1	0.0	1.0
CV-1902A	2/26/2025 8:37:01 AM	19.1	80.2	0.0	0.8
CV-1902A	3/3/2025 9:17:31 AM	2.3	88.7	0.0	9.0
CV-1902A	3/3/2025 9:18:09 AM	2.4	88.7	0.0	8.9
CV-1902A	3/9/2025 8:53:28 AM	2.0	84.6	0.0	13.4
CV-1902A	3/9/2025 8:54:24 AM	2.2	85.8	0.0	12.0
CV-1902A	3/19/2025 8:57:55 AM	9.2	79.1	0.0	11.7
CV-1902A	3/19/2025 8:59:00 AM	11.4	80.7	0.0	7.9
CV-1902A	3/26/2025 9:21:03 AM	15.1	80.1	0.0	4.8
CV-1902A	3/26/2025 9:21:52 AM	15.1	81.1	0.0	3.8
CV-1902A	4/2/2025 1:58:38 PM	3.6	87.5	0.0	8.9
CV-1902A	4/4/2025 8:23:17 AM	26.3	73.2	0.5	0.0
CV-1902A	4/8/2025 10:38:08 AM	9.3	68.8	3.6	18.3
CV-1902A	4/8/2025 10:44:18 AM	10.7	66.1	3.5	19.7
CV-1902A	4/17/2025 9:19:48 AM	16.6	71.2	2.1	10.1
CV-1902A	4/23/2025 11:22:42 AM	5.2	82.7	0.3	11.8
CV-1902A	4/30/2025 9:23:38 AM	3.0	73.6	1.4	22.0
CV-1902A	5/7/2025 10:12:43 AM	16.6	76.8	0.0	6.6
CV-1902A	5/7/2025 10:13:45 AM	17.7	76.9	0.0	5.4
CV-1902A	5/14/2025 9:47:35 AM	9.9	82.1	0.0	8.0
CV-1902A	5/21/2025 10:11:40 AM	8.8	77.7	0.0	13.5
CV-1902A	5/27/2025 10:55:37 AM	3.5	85.9	0.0	10.6
CV-1902A	6/5/2025 9:48:35 AM	7.1	80.8	0.0	12.1
CV-1902A	6/12/2025 9:09:51 AM	2.8	79.9	0.0	17.3
CV-1902A	6/18/2025 9:14:04 AM	3.5	77.5	0.0	19.0
CV-1902A	6/26/2025 8:55:40 AM	3.6	79.6	0.0	16.8
CV-2001	2/1/2025 11:32:04 AM	25.1	71.9	0.0	3.0
CV-2001	2/3/2025 4:27:52 PM	26.3	73.7	0.0	0.0
CV-2001	2/3/2025 4:28:50 PM	22.8	77.2	0.0	0.0
CV-2001	2/12/2025 9:02:01 AM	33.6	59.6	2.0	4.8
CV-2001	2/19/2025 8:50:32 AM	20.6	77.2	0.0	2.2
CV-2001	2/26/2025 9:39:44 AM	33.5	65.4	1.0	0.0
CV-2004	1/2/2025 9:00:29 AM	1.6	77.3	0.0	21.1

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2004	1/7/2025 9:32:04 AM	1.3	76.8	0.0	21.9
CV-2004	1/15/2025 1:45:11 PM	1.9	82.4	0.0	15.7
CV-2004	1/21/2025 2:36:22 PM	14.8	72.7	0.0	12.5
CV-2004	1/28/2025 10:28:58 AM	12.8	78.4	0.0	8.8
CV-2004	2/3/2025 10:04:44 AM	1.4	83.0	0.0	15.6
CV-2004	2/20/2025 8:27:31 AM	1.5	79.3	0.0	19.2
CV-2004	2/20/2025 8:28:20 AM	1.5	80.3	0.0	18.2
CV-2004	2/26/2025 11:11:04 AM	11.2	77.2	0.0	11.7
CV-2004	3/3/2025 10:08:39 AM	1.9	85.1	0.0	13.0
CV-2004	3/9/2025 8:17:45 AM	1.1	73.5	2.2	23.2
CV-2004	3/19/2025 10:02:31 AM	9.1	77.0	0.0	13.9
CV-2004	3/19/2025 10:03:23 AM	9.4	78.2	0.0	12.4
CV-2004	3/26/2025 8:28:52 AM	8.2	79.5	0.0	12.3
CV-2004	4/3/2025 8:43:58 AM	0.6	9.5	18.2	71.7
CV-2004	4/3/2025 8:45:18 AM	0.6	9.8	18.3	71.3
CV-2004	4/8/2025 8:57:13 AM	0.6	36.2	12.3	50.9
CV-2004	4/8/2025 8:58:12 AM	0.6	33.8	12.3	53.3
CV-2004	4/17/2025 8:18:23 AM	1.3	11.5	18.2	69.0
CV-2004	4/17/2025 8:19:57 AM	1.3	11.0	18.1	69.6
CV-2004	4/23/2025 9:06:51 AM	0.2	11.9	19.0	68.9
CV-2004	4/23/2025 9:08:13 AM	0.2	11.5	19.0	69.3
CV-2004	4/29/2025 10:09:39 AM	0.5	20.8	14.7	64.0
CV-2004	4/29/2025 10:10:56 AM	0.5	20.5	14.5	64.5
CV-2004	5/7/2025 9:06:12 AM	1.5	29.8	12.6	56.1
CV-2004	5/7/2025 9:07:48 AM	1.3	23.7	14.1	60.9
CV-2004	5/14/2025 8:44:17 AM	0.2	10.4	17.8	71.6
CV-2004	5/14/2025 8:45:17 AM	0.2	10.7	17.4	71.7
CV-2006	1/2/2025 10:04:12 AM	1.6	81.6	0.0	16.8
CV-2006	1/8/2025 8:52:01 AM	1.0	90.6	0.1	8.4
CV-2006	1/15/2025 10:05:03 AM	0.9	90.0	0.0	9.1
CV-2006	1/15/2025 10:06:25 AM	0.8	92.5	0.0	6.7
CV-2006	1/23/2025 2:12:56 PM	0.8	82.4	0.0	16.8
CV-2006	1/28/2025 9:28:55 AM	10.7	81.8	0.0	7.5
CV-2006	2/4/2025 8:42:48 AM	0.8	88.4	0.0	10.8
CV-2006	2/12/2025 8:29:37 AM	9.6	81.5	0.0	8.9
CV-2006	2/19/2025 9:09:17 AM	1.6	86.6	0.0	11.8
CV-2006	2/26/2025 8:53:08 AM	10.2	74.5	1.4	13.9
CV-2006	3/3/2025 9:33:06 AM	1.1	89.5	0.7	8.7
CV-2006	3/9/2025 8:34:21 AM	0.9	85.8	0.0	13.3
CV-2006	3/9/2025 8:35:31 AM	1.0	87.4	0.0	11.6
CV-2006	3/19/2025 9:11:23 AM	7.6	81.1	0.0	11.3
CV-2006	3/26/2025 9:30:35 AM	11.5	79.8	0.0	8.7
CV-2006	4/4/2025 8:51:24 AM	12.8	51.9	2.8	32.5
CV-2006	4/8/2025 11:17:36 AM	9.8	63.8	4.7	21.7
CV-2006	4/17/2025 9:34:35 AM	10.6	70.0	2.8	16.6

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2006	4/23/2025 11:35:33 AM	3.2	75.4	3.4	18.0
CV-2006	4/30/2025 9:51:36 AM	3.1	66.4	3.7	26.8
CV-2006	5/7/2025 10:36:25 AM	12.1	46.6	8.0	33.3
CV-2006	5/7/2025 10:38:40 AM	17.7	53.4	6.2	22.7
CV-2006	5/14/2025 10:05:27 AM	13.0	80.3	0.5	6.2
CV-2006	5/21/2025 10:40:55 AM	15.4	79.5	0.0	5.1
CV-2006	5/27/2025 11:09:17 AM	1.7	84.1	0.0	14.2
CV-2006	6/5/2025 10:01:17 AM	5.6	78.0	0.0	16.4
CV-2006	6/12/2025 9:24:37 AM	1.7	80.5	0.0	17.8
CV-2006	6/18/2025 9:29:05 AM	2.5	83.5	0.0	14.0
CV-2006	6/26/2025 9:09:30 AM	1.9	80.5	0.0	17.6
CV-2011A	3/15/2025 2:13:25 PM	19.4	48.3	0.2	32.1
CV-2011A	3/15/2025 2:15:32 PM	20.6	50.7	0.0	28.7
CV-2011A	3/18/2025 2:12:26 PM	39.4	49.8	0.0	10.8
CV-2011A	4/4/2025 2:54:29 PM	24.0	53.7	0.0	22.3
CV-2011A	4/8/2025 3:12:58 PM	34.6	50.5	1.0	13.9
CV-2011A	6/11/2025 1:25:20 PM	32.0	49.0	0.1	18.9
CV-2011A	6/11/2025 1:26:25 PM	29.8	49.9	0.0	20.3
CV-2011A	6/17/2025 12:25:22 PM	48.2	49.3	0.0	2.5
CV-2011A	6/17/2025 12:26:05 PM	47.0	48.6	0.0	4.4
CV-2011A	6/18/2025 7:58:30 AM	33.1	49.4	0.0	17.5
CV-2011A	6/18/2025 8:00:10 AM	32.0	48.6	0.0	19.4
CV-2201-PLR	1/2/2025 3:59:38 PM	2.2	84.5	0.0	13.3
CV-2201-PLR	5/22/2025 9:37:17 AM	1.8	77.3	0.0	20.9
CV-2201-PLR	5/22/2025 9:39:17 AM	2.1	81.9	0.0	16.0
CV-2201-PLR	5/27/2025 1:01:20 PM	6.6	77.1	0.6	15.7
CV-2201-PLR	6/3/2025 2:23:51 PM	20.1	75.0	0.6	4.3
CV-2201-PLR	6/19/2025 10:57:01 AM	11.5	76.5	0.0	12.0
CV-2201-PLR	6/19/2025 10:57:45 AM	15.1	81.9	0.0	3.0
CV-2201-PLR	6/24/2025 2:19:20 PM	17.6	81.5	0.0	0.9
CV-2201-PLR	6/30/2025 9:34:13 AM	17.2	81.2	0.0	1.6
CV-2204-PLR	1/6/2025 1:54:30 PM	3.0	88.2	0.2	8.6
CV-2204-PLR	1/14/2025 8:29:35 AM	2.2	79.8	0.0	18.0
CV-2204-PLR	1/20/2025 8:43:22 AM	1.8	79.6	0.4	18.2
CV-2204-PLR	2/28/2025 8:17:35 AM	9.2	86.7	0.0	4.1
CV-2204-PLR	3/6/2025 11:08:36 AM	9.6	89.0	0.0	1.4
CV-2204-PLR	3/9/2025 1:01:22 PM	14.0	79.5	0.0	6.5
CV-2204-PLR	3/18/2025 10:30:12 AM	7.5	86.3	0.0	6.2
CV-2204-PLR	3/25/2025 8:10:38 AM	2.2	84.9	0.0	12.9
CV-2204-PLR	4/1/2025 1:49:08 PM	11.1	73.4	2.1	13.4
CV-2204-PLR	4/7/2025 11:17:59 AM	13.0	77.3	0.6	9.1
CV-2204-PLR	4/15/2025 12:55:36 PM	0.5	1.1	19.8	78.6
CV-2204-PLR	4/21/2025 2:08:26 PM	3.9	85.8	0.2	10.1
CV-2204-PLR	4/28/2025 11:07:24 AM	1.8	59.4	3.4	35.4
CV-2204-PLR	5/6/2025 1:10:38 PM	16.5	80.1	0.5	2.9

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2204-PLR	5/13/2025 1:52:38 PM	34.9	64.4	0.7	0.0
CV-2204-PLR	5/20/2025 9:50:13 AM	35.4	64.6	0.0	0.0
CV-2204-PLR	5/26/2025 8:10:00 AM	3.4	70.5	0.0	26.1
CV-2204-PLR	6/3/2025 1:45:35 PM	31.3	68.7	0.0	0.0
CV-2204-PLR	6/12/2025 1:17:10 PM	8.6	79.9	0.0	11.5
CV-2204-PLR	6/18/2025 2:15:09 PM	2.4	79.9	0.0	17.7
CV-2204-PLR	6/25/2025 9:37:37 AM	2.1	89.1	0.0	8.8
CV-2204-PLR	6/30/2025 8:42:00 AM	1.7	87.3	0.0	11.0
CV-2206-PLR	1/2/2025 3:15:49 PM	1.9	83.9	0.0	14.2
CV-2206-PLR	1/2/2025 3:19:21 PM	2.0	82.3	0.1	15.7
CV-2206-PLR	1/8/2025 11:31:07 AM	4.1	88.2	0.0	7.8
CV-2206-PLR	1/14/2025 8:53:23 AM	1.5	83.4	0.0	15.1
CV-2206-PLR	1/14/2025 8:54:10 AM	1.6	86.0	0.0	12.4
CV-2206-PLR	1/20/2025 10:23:04 AM	2.3	83.6	0.0	14.1
CV-2206-PLR	2/4/2025 9:57:52 AM	2.3	88.0	0.0	9.7
CV-2206-PLR	2/4/2025 2:19:50 PM	2.2	82.3	0.0	15.5
CV-2206-PLR	3/20/2025 8:08:49 AM	4.2	77.0	1.2	17.6
CV-2206-PLR	3/24/2025 2:20:10 PM	2.6	87.4	0.0	10.0
CV-2206-PLR	4/1/2025 9:47:45 AM	2.0	91.1	0.0	6.9
CV-2208A	5/8/2025 3:42:29 PM	24.8	57.3	0.8	17.1
CV-2208A	5/8/2025 3:44:12 PM	25.9	57.0	0.0	17.1
CV-2208A	5/13/2025 1:09:28 PM	45.3	54.3	0.4	0.0
CV-2208A	5/20/2025 8:22:44 AM	27.1	59.9	0.0	13.0
CV-2208A	5/26/2025 11:11:52 AM	26.3	60.8	0.0	12.9
CV-2208A	6/4/2025 12:12:46 PM	17.2	61.2	0.0	21.6
CV-2208A	6/10/2025 12:22:16 PM	26.7	54.5	0.0	18.8
CV-2208A	6/17/2025 1:16:35 PM	29.3	59.7	0.0	11.0
CV-2208A	6/24/2025 8:46:19 AM	24.6	57.5	0.1	17.8
CV-2208A	6/30/2025 1:16:56 PM	18.4	59.2	0.0	22.4
CV-2301	1/19/2025 9:20:20 AM	10.0	71.6	0.5	17.9
CV-2301	1/19/2025 9:22:14 AM	10.2	72.6	0.0	17.2
CV-2301	1/23/2025 1:43:06 PM	4.6	70.0	0.0	25.4
CV-2301	1/23/2025 4:35:30 PM	4.4	78.8	0.0	16.8
CV-2301	1/29/2025 9:35:19 AM	7.1	78.6	0.0	14.3
CV-2301	2/4/2025 2:54:36 PM	15.0	77.6	0.0	7.4
CV-2301	2/12/2025 10:22:54 AM	15.4	42.5	9.7	32.4
CV-2301	4/30/2025 2:43:15 PM	20.2	65.5	2.6	11.7
CV-2301	5/8/2025 8:36:27 AM	16.0	49.5	6.3	28.2
CV-2301	5/8/2025 8:38:04 AM	15.7	49.8	6.3	28.2
CV-2301	5/14/2025 1:02:13 PM	41.9	54.8	3.3	0.0
CV-2301	5/20/2025 11:02:46 AM	22.9	62.2	2.4	12.5
CV-2301	5/27/2025 8:28:38 AM	29.1	54.0	3.0	13.9
CV-2301	6/4/2025 8:56:38 AM	21.1	57.5	2.6	18.8
CV-2301	6/11/2025 8:13:32 AM	5.1	84.6	0.0	10.3
CV-2301	6/11/2025 8:14:14 AM	4.4	84.4	0.0	11.2

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2301	6/19/2025 8:50:03 AM	24.2	56.3	2.2	17.3
CV-2303	1/8/2025 10:30:34 AM	2.7	82.8	1.3	13.2
CV-2303	1/14/2025 11:18:57 AM	2.5	85.5	0.0	12.0
CV-2303	1/20/2025 10:58:24 AM	4.7	83.4	0.1	11.8
CV-2303	1/28/2025 2:28:13 PM	8.5	79.7	0.0	11.8
CV-2303	2/4/2025 10:34:24 AM	3.1	89.2	0.0	7.7
CV-2303	2/18/2025 11:06:51 AM	7.2	83.7	0.2	8.9
CV-2303	2/27/2025 11:08:15 AM	13.1	82.9	0.0	4.0
CV-2303	3/5/2025 8:56:31 AM	10.8	85.3	0.2	3.7
CV-2303	3/10/2025 10:01:24 AM	8.7	85.3	0.0	6.0
CV-2303	3/18/2025 9:30:06 AM	5.2	85.8	0.2	8.8
CV-2303	3/25/2025 9:23:34 AM	3.6	81.7	0.0	14.7
CV-2303	4/1/2025 11:39:16 AM	9.3	85.4	0.0	5.3
CV-2303	4/7/2025 2:01:52 PM	17.3	78.8	0.3	3.6
CV-2303	4/16/2025 11:18:34 AM	2.9	69.1	4.3	23.6
CV-2303	4/22/2025 8:25:47 AM	2.8	66.1	3.9	27.2
CV-2303	4/28/2025 2:03:26 PM	3.3	60.7	4.2	31.8
CV-2303	5/6/2025 1:47:31 PM	13.0	76.4	0.2	10.4
CV-2303	5/13/2025 2:32:17 PM	2.3	78.9	0.8	18.0
CV-2303	5/22/2025 9:27:25 AM	3.1	87.7	0.0	9.2
CV-2303	5/26/2025 10:11:41 AM	14.8	81.9	0.0	3.3
CV-2303	6/3/2025 11:51:57 AM	10.1	81.9	0.0	8.0
CV-2303	6/10/2025 10:15:07 AM	4.8	82.0	0.0	13.2
CV-2303	6/17/2025 10:05:37 AM	7.4	84.1	0.0	8.5
CV-2303	6/24/2025 2:00:37 PM	5.0	82.1	0.0	12.9
CV-2304	1/17/2025 11:24:21 AM	1.2	80.6	0.0	18.2
CV-2304	1/17/2025 11:24:57 AM	1.1	82.4	0.0	16.5
CV-2304	1/22/2025 11:32:30 AM	12.2	81.4	0.0	6.4
CV-2304	1/24/2025 2:16:27 PM	4.3	85.2	0.1	10.4
CV-2304	1/29/2025 10:36:22 AM	1.3	81.5	1.0	16.1
CV-2306	1/6/2025 2:01:56 PM	2.7	88.1	0.0	9.2
CV-2306	1/13/2025 2:28:53 PM	1.5	86.0	0.5	12.0
CV-2306	1/20/2025 8:48:45 AM	1.8	82.4	0.0	15.8
CV-2306	1/27/2025 10:26:05 AM	2.8	82.0	0.0	15.2
CV-2306	2/4/2025 9:16:03 AM	1.7	91.3	0.0	7.0
CV-2306	2/18/2025 2:39:54 PM	0.7	6.8	18.9	73.6
CV-2306	2/18/2025 2:42:01 PM	1.0	13.3	17.1	68.6
CV-2306	2/27/2025 10:20:02 AM	9.6	77.8	1.5	11.1
CV-2306	2/27/2025 10:20:48 AM	9.6	78.4	1.5	10.5
CV-2306	3/6/2025 11:00:04 AM	9.8	88.0	0.0	2.2
CV-2306	3/6/2025 11:00:54 AM	9.3	90.7	0.0	0.0
CV-2306	3/9/2025 1:12:05 PM	20.7	77.5	0.4	1.4
CV-2306	3/18/2025 10:24:01 AM	7.5	84.4	0.0	8.1
CV-2306	3/25/2025 8:19:32 AM	2.0	81.6	0.0	16.4
CV-2306	4/1/2025 9:51:57 AM	2.0	75.6	0.0	22.4

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2306	4/7/2025 10:59:15 AM	7.3	69.8	0.0	22.9
CV-2306	4/7/2025 11:12:36 AM	13.4	76.2	0.3	10.1
CV-2306	4/15/2025 12:45:44 PM	3.1	90.1	0.1	6.7
CV-2306	4/21/2025 1:51:13 PM	1.9	81.1	0.5	16.5
CV-2306	4/28/2025 10:42:54 AM	1.7	73.6	2.2	22.5
CV-2306	5/6/2025 12:48:19 PM	9.7	81.2	0.3	8.8
CV-2306	5/13/2025 1:31:57 PM	16.2	77.4	0.5	5.9
CV-2306	5/20/2025 9:29:26 AM	12.8	82.3	0.0	4.9
CV-2306	5/26/2025 8:04:24 AM	4.0	80.0	0.0	16.0
CV-2306	6/3/2025 1:28:48 PM	14.6	76.9	0.0	8.5
CV-2306	6/12/2025 12:58:34 PM	4.3	84.4	0.0	11.3
CV-2306	6/18/2025 2:04:09 PM	22.5	77.5	0.0	0.0
CV-2306	6/24/2025 9:43:07 AM	2.1	85.9	0.0	12.0
CV-2306	6/30/2025 8:40:00 AM	1.9	85.4	0.0	12.7
CV-2308-PLR	1/2/2025 3:25:18 PM	2.4	83.4	0.1	14.1
CV-2308-PLR	1/17/2025 8:34:34 AM	1.8	81.7	0.1	16.4
CV-2308-PLR	1/17/2025 8:35:38 AM	1.4	81.0	0.0	17.6
CV-2308-PLR	1/20/2025 10:27:02 AM	3.1	80.0	0.2	16.7
CV-2308-PLR	2/4/2025 2:32:28 PM	2.1	84.0	0.0	13.9
CV-2308-PLR	2/4/2025 2:34:04 PM	2.0	84.3	0.0	13.7
CV-2308-PLR	2/7/2025 1:24:27 PM	2.1	79.5	0.0	18.4
CV-2308-PLR	2/7/2025 1:28:33 PM	2.3	79.2	0.0	18.5
CV-2308-PLR	2/18/2025 11:39:06 AM	8.7	84.3	0.0	7.0
CV-2308-PLR	5/16/2025 9:10:46 AM	1.9	76.4	0.0	21.7
CV-2308-PLR	5/16/2025 9:10:52 AM	1.9	76.4	0.0	21.7
CV-2308-PLR	5/16/2025 9:11:34 AM	1.9	78.9	0.0	19.2
CV-2308-PLR	5/20/2025 2:02:30 PM	2.6	80.1	0.1	17.2
CV-2308-PLR	5/20/2025 2:03:03 PM	2.6	79.1	0.1	18.2
CV-2308-PLR	5/27/2025 12:54:37 PM	3.3	83.9	0.0	12.8
CV-2308-PLR	5/27/2025 12:55:21 PM	3.3	81.9	0.0	14.8
CV-2308-PLR	6/3/2025 2:26:13 PM	23.8	76.2	0.0	0.0
CV-2308-PLR	6/3/2025 2:26:37 PM	24.0	76.0	0.0	0.0
CV-2308-PLR	6/10/2025 10:38:15 AM	3.4	79.5	0.0	17.1
CV-2308-PLR	6/10/2025 10:39:04 AM	3.2	82.6	0.0	14.2
CV-2308-PLR	6/18/2025 1:29:31 PM	5.5	82.9	0.0	11.6
CV-2308-PLR	6/18/2025 1:30:05 PM	5.2	81.8	0.0	13.0
CV-2308-PLR	6/25/2025 1:32:46 PM	3.0	79.0	0.0	18.0
CV-2308-PLR	6/25/2025 1:33:42 PM	1.8	81.6	0.0	16.6
CV-2308-PLR	6/30/2025 9:36:38 AM	14.9	80.4	0.0	4.7
CV-2308-PLR	6/30/2025 9:39:16 AM	14.0	80.2	0.5	5.3
CV-2308-PLR	6/30/2025 10:38:28 AM	11.0	81.6	0.0	7.4
CV-2310-PLR	1/2/2025 4:15:03 PM	3.6	82.3	0.2	13.9
CV-2310-PLR	1/2/2025 4:31:37 PM	5.1	80.3	0.4	14.2
CV-2310-PLR	1/8/2025 10:59:02 AM	2.0	88.1	0.3	9.5
CV-2310-PLR	1/14/2025 11:32:07 AM	2.0	85.1	0.0	12.9

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2310-PLR	1/20/2025 11:13:12 AM	4.5	78.4	0.6	16.5
CV-2310-PLR	1/27/2025 2:56:09 PM	11.0	79.9	0.8	8.3
CV-2310-PLR	2/4/2025 10:28:03 AM	2.8	90.5	0.0	6.7
CV-2310-PLR	2/18/2025 11:25:29 AM	2.3	42.5	8.8	46.4
CV-2310-PLR	2/18/2025 11:32:06 AM	5.3	66.6	6.5	21.6
CV-2310-PLR	2/27/2025 11:21:26 AM	13.0	81.1	0.7	5.2
CV-2310-PLR	2/27/2025 11:22:24 AM	12.9	81.0	0.6	5.5
CV-2310-PLR	3/5/2025 9:26:53 AM	7.8	86.0	0.0	6.2
CV-2310-PLR	3/5/2025 9:28:20 AM	7.2	86.6	0.0	6.2
CV-2310-PLR	3/9/2025 1:58:34 PM	14.2	77.1	0.5	8.2
CV-2310-PLR	3/18/2025 9:55:14 AM	6.5	81.5	0.5	11.5
CV-2310-PLR	3/25/2025 9:16:34 AM	2.9	85.1	0.0	12.0
CV-2310-PLR	4/1/2025 11:01:49 AM	5.7	81.4	0.5	12.4
CV-2310-PLR	4/7/2025 2:34:35 PM	18.6	71.1	1.5	8.8
CV-2310-PLR	4/16/2025 10:14:58 AM	1.3	72.0	3.4	23.3
CV-2310-PLR	4/22/2025 10:47:26 AM	7.2	40.8	2.1	50.0
CV-2310-PLR	4/28/2025 2:17:13 PM	3.0	54.0	4.0	39.0
CV-2310-PLR	5/6/2025 2:11:32 PM	13.7	70.6	1.0	14.7
CV-2310-PLR	5/13/2025 11:16:42 AM	16.9	67.2	0.7	15.2
CV-2310-PLR	5/13/2025 11:18:03 AM	17.4	78.2	0.1	4.3
CV-2310-PLR	5/22/2025 9:49:50 AM	2.3	94.9	0.0	2.8
CV-2310-PLR	5/22/2025 9:50:31 AM	2.3	82.9	0.0	14.8
CV-2310-PLR	5/26/2025 10:56:22 AM	2.2	81.0	0.0	16.8
CV-2310-PLR	5/26/2025 10:58:52 AM	2.1	88.6	0.0	9.3
CV-2310-PLR	5/28/2025 2:12:55 PM	1.6	61.0	0.7	36.7
CV-2310-PLR	6/3/2025 11:42:16 AM	10.3	80.0	0.0	9.7
CV-2310-PLR	6/10/2025 10:06:58 AM	5.8	84.1	0.0	10.1
CV-2310-PLR	6/10/2025 10:09:09 AM	5.2	85.5	0.0	9.3
CV-2310-PLR	6/17/2025 9:53:08 AM	5.3	74.4	0.0	20.3
CV-2310-PLR	6/17/2025 9:54:02 AM	4.4	83.9	0.0	11.7
CV-2310-PLR	6/24/2025 2:10:08 PM	6.4	70.3	0.0	23.3
CV-2310-PLR	6/24/2025 2:10:54 PM	7.0	85.6	0.0	7.4
CV-2310-PLR	6/30/2025 1:39:18 PM	1.2	71.3	1.4	26.1
CV-2310-PLR	6/30/2025 1:40:43 PM	1.3	75.8	0.6	22.3
CV-2311	3/3/2025 10:56:42 AM	31.1	61.3	0.3	7.3
CV-2311	3/3/2025 11:01:50 AM	31.0	61.5	0.3	7.2
CV-2311	3/3/2025 1:53:59 PM	40.8	58.9	0.3	0.0
CV-2311	4/28/2025 12:54:33 PM	24.4	52.8	3.6	19.2
CV-2311	5/2/2025 2:13:40 PM	4.0	11.8	15.9	68.3
CV-2312	1/17/2025 10:01:15 AM	4.6	86.3	0.0	9.1
CV-2312	1/17/2025 10:01:48 AM	4.4	88.9	0.0	6.7
CV-2312	1/17/2025 10:54:10 AM	4.5	89.3	0.0	6.2
CV-2312	1/21/2025 10:50:05 AM	19.1	73.3	0.6	7.0
CV-2312	1/28/2025 11:24:35 AM	16.4	79.1	0.0	4.5
CV-2312	2/5/2025 8:34:19 AM	13.1	86.9	0.0	0.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2312	2/11/2025 9:57:59 AM	3.9	81.2	0.0	14.9
CV-2312	2/11/2025 9:59:48 AM	3.9	85.1	0.0	11.0
CV-2312	2/19/2025 9:44:41 AM	15.6	75.5	0.0	8.9
CV-2312	2/28/2025 8:48:02 AM	10.9	79.3	0.0	9.8
CV-2312	3/3/2025 3:12:47 PM	3.8	87.4	0.0	8.8
CV-2312	3/6/2025 9:33:51 AM	17.9	82.1	0.0	0.0
CV-2312	3/18/2025 11:44:43 AM	3.9	80.4	0.0	15.7
CV-2312	3/18/2025 11:45:14 AM	3.1	83.2	0.0	13.7
CV-2312	3/24/2025 1:40:42 PM	15.8	78.8	0.0	5.4
CV-2312	4/3/2025 2:19:16 PM	15.7	76.2	0.2	7.9
CV-2312	4/8/2025 2:29:11 PM	28.5	69.3	1.1	1.1
CV-2312	4/16/2025 3:25:53 PM	19.1	59.4	4.3	17.2
CV-2312	4/23/2025 1:55:54 PM	8.9	75.1	2.0	14.0
CV-2312	4/30/2025 10:45:12 AM	21.4	68.8	1.9	7.9
CV-2312	5/8/2025 10:28:02 AM	20.3	55.9	3.2	20.6
CV-2312	5/15/2025 1:28:33 PM	20.7	63.6	0.8	14.9
CV-2315	1/8/2025 1:42:14 PM	20.0	71.3	0.8	7.9
CV-2315	1/13/2025 9:26:12 AM	13.4	78.7	0.3	7.6
CV-2315	1/20/2025 1:56:26 PM	20.2	79.8	0.0	0.0
CV-2315	1/27/2025 2:06:47 PM	23.3	76.7	0.0	0.0
CV-2315	2/4/2025 2:09:47 PM	20.2	79.2	0.0	0.6
CV-2315	2/18/2025 2:52:04 PM	1.5	14.0	18.2	66.3
CV-2315	3/19/2025 2:28:25 PM	6.4	90.2	0.0	3.4
CV-2315	3/19/2025 2:30:52 PM	6.7	91.5	0.0	1.8
CV-2315	3/26/2025 10:38:13 AM	21.7	78.3	0.0	0.0
CV-2315	3/26/2025 10:38:58 AM	20.4	79.6	0.0	0.0
CV-2315	3/27/2025 11:21:47 AM	11.7	88.3	0.0	0.0
CV-2315	3/27/2025 11:22:46 AM	11.0	89.0	0.0	0.0
CV-2315	4/3/2025 2:00:37 PM	12.7	80.1	0.1	7.1
CV-2315	4/3/2025 2:01:30 PM	12.8	78.9	0.1	8.2
CV-2315	4/8/2025 2:51:36 PM	23.1	76.4	0.4	0.1
CV-2315	4/9/2025 5:35:13 PM	8.2	83.0	0.0	8.8
CV-2315	4/9/2025 5:35:17 PM	8.2	83.0	0.0	8.8
CV-2315	4/9/2025 5:35:47 PM	8.3	83.7	0.0	8.0
CV-2315	4/15/2025 1:08:54 PM	14.6	85.4	0.0	0.0
CV-2315	4/22/2025 1:11:32 PM	25.2	73.3	1.5	0.0
CV-2315	4/29/2025 2:18:37 PM	10.1	74.4	1.4	14.1
CV-2315	5/7/2025 2:24:31 PM	22.0	77.4	0.6	0.0
CV-2315	5/14/2025 10:29:58 AM	25.2	74.7	0.1	0.0
CV-2315	5/22/2025 8:07:09 AM	32.1	67.9	0.0	0.0
CV-2315	5/27/2025 7:05:49 AM	17.4	66.5	0.0	16.1
CV-2315	6/4/2025 7:00:47 AM	32.4	67.6	0.0	0.0
CV-2315	6/10/2025 1:10:20 PM	7.2	83.8	0.0	9.0
CV-2315	6/19/2025 8:00:06 AM	9.0	83.9	0.0	7.1
CV-2315	6/25/2025 9:20:15 AM	8.2	82.7	0.0	9.1

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2322	1/2/2025 10:58:39 AM	1.4	81.0	1.1	16.5
CV-2322	1/6/2025 2:39:00 PM	5.7	85.6	0.3	8.4
CV-2322	1/13/2025 9:48:22 AM	1.2	85.9	0.4	12.5
CV-2322	1/20/2025 2:11:30 PM	5.2	76.9	2.3	15.6
CV-2322	1/27/2025 2:14:34 PM	8.6	80.5	0.7	10.2
CV-2322	2/4/2025 2:36:59 PM	6.4	83.9	0.0	9.7
CV-2322	2/19/2025 10:52:44 AM	5.0	79.0	1.0	15.0
CV-2322	2/28/2025 8:36:04 AM	9.9	78.2	1.2	10.8
CV-2322	3/6/2025 9:15:32 AM	9.3	77.5	2.2	11.0
CV-2322	3/10/2025 10:32:41 AM	14.9	76.6	1.6	6.9
CV-2322	3/18/2025 11:49:54 AM	6.5	84.0	0.0	9.5
CV-2322	3/26/2025 10:22:44 AM	9.4	78.9	1.5	10.2
CV-2322	4/2/2025 1:48:44 PM	2.1	0.0	1.6	96.3
CV-2322	4/7/2025 3:29:05 PM	13.7	69.9	2.8	13.6
CV-2322	4/16/2025 2:08:27 PM	4.8	75.2	2.8	17.2
CV-2322	4/23/2025 1:27:24 PM	3.2	39.6	4.1	53.1
CV-2322	4/29/2025 2:25:02 PM	2.2	74.7	1.2	21.9
CV-2322	5/7/2025 2:02:01 PM	12.3	74.8	1.3	11.6
CV-2327	1/6/2025 2:54:01 PM	16.6	81.3	1.0	1.1
CV-2327	1/13/2025 11:27:40 AM	9.5	78.4	1.5	10.6
CV-2327	1/16/2025 4:40:05 PM	10.5	77.6	1.2	10.7
CV-2327	1/16/2025 4:41:07 PM	10.5	78.2	1.0	10.3
CV-2327	1/20/2025 2:34:36 PM	16.2	78.0	1.2	4.6
CV-2327	1/27/2025 2:33:57 PM	16.0	78.9	0.6	4.5
CV-2327	2/5/2025 8:20:08 AM	20.3	79.2	0.5	0.0
CV-2327	2/19/2025 11:01:35 AM	17.9	80.3	0.2	1.6
CV-2327	2/27/2025 2:47:12 PM	23.5	71.1	0.6	4.8
CV-2327	3/6/2025 9:01:56 AM	22.2	77.3	0.5	0.0
CV-2327	3/9/2025 1:18:14 PM	13.0	76.8	0.5	9.7
CV-2327	3/18/2025 11:25:39 AM	20.1	79.9	0.0	0.0
CV-2327	3/26/2025 10:30:26 AM	24.7	75.3	0.0	0.0
CV-2327	4/2/2025 1:57:41 PM	11.7	82.8	0.0	5.5
CV-2327	4/7/2025 3:39:37 PM	30.4	69.2	0.4	0.0
CV-2327	4/16/2025 2:50:34 PM	6.3	37.8	12.0	43.9
CV-2327	4/16/2025 2:51:40 PM	6.0	37.2	12.2	44.6
CV-2327	4/17/2025 1:30:19 PM	20.7	64.2	4.6	10.5
CV-2327	4/23/2025 1:41:17 PM	17.8	71.1	2.1	9.0
CV-2327	4/29/2025 2:31:15 PM	12.3	74.7	1.0	12.0
CV-2327	5/3/2025 3:01:11 PM	14.7	75.5	0.0	9.8
CV-2327	5/3/2025 3:02:11 PM	14.3	78.6	0.0	7.1
CV-2327	5/7/2025 2:06:20 PM	25.4	71.0	1.0	2.6
CV-2327	5/14/2025 10:42:38 AM	31.6	67.8	0.6	0.0
CV-2327	5/22/2025 7:39:49 AM	33.1	66.9	0.0	0.0
CV-2327	5/27/2025 7:16:22 AM	14.0	77.7	0.0	8.3
CV-2327	6/4/2025 7:14:01 AM	25.7	74.3	0.0	0.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2327	6/11/2025 9:40:33 AM	11.2	78.0	0.0	10.8
CV-2327	6/18/2025 10:56:11 AM	19.2	76.1	0.0	4.7
CV-2327	6/25/2025 8:33:31 AM	13.3	81.1	0.0	5.6
CV-2328	1/2/2025 4:14:44 PM	23.6	68.0	0.0	8.4
CV-2328	1/2/2025 4:14:49 PM	23.6	68.0	0.0	8.4
CV-2328	1/2/2025 4:15:37 PM	20.9	74.9	0.0	4.2
CV-2328	1/8/2025 9:17:06 AM	24.3	75.7	0.0	0.0
CV-2328	1/8/2025 9:18:08 AM	18.9	75.4	0.0	5.7
CV-2328	1/13/2025 9:00:49 AM	21.6	70.6	0.2	7.6
CV-2328	1/13/2025 9:03:01 AM	20.4	70.4	0.2	9.0
CV-2328	1/20/2025 2:49:00 PM	16.9	83.1	0.0	0.0
CV-2328	1/20/2025 2:49:45 PM	16.7	83.3	0.0	0.0
CV-2328	1/28/2025 2:11:12 PM	20.9	76.9	0.0	2.2
CV-2328	2/5/2025 8:44:08 AM	22.3	77.7	0.0	0.0
CV-2328	2/12/2025 10:54:37 AM	23.7	76.3	0.0	0.0
CV-2328	2/12/2025 10:55:03 AM	23.3	76.7	0.0	0.0
CV-2328	2/19/2025 10:01:37 AM	16.7	81.1	0.0	2.2
CV-2328	2/19/2025 10:02:13 AM	17.1	81.0	0.0	1.9
CV-2328	2/26/2025 1:50:10 PM	33.5	66.5	0.0	0.0
CV-2328	2/26/2025 1:50:45 PM	32.2	67.8	0.0	0.0
CV-2328	3/6/2025 9:48:49 AM	25.9	74.1	0.0	0.0
CV-2328	3/9/2025 10:39:30 AM	16.3	81.7	0.0	2.0
CV-2328	3/9/2025 10:40:16 AM	16.3	83.1	0.0	0.6
CV-2328	3/18/2025 1:41:13 PM	25.5	74.5	0.0	0.0
CV-2328	3/25/2025 1:53:35 PM	35.4	64.6	0.0	0.0
CV-2328	4/3/2025 2:29:02 PM	30.0	68.5	0.0	1.5
CV-2328	4/16/2025 3:10:34 PM	19.2	80.8	0.0	0.0
CV-2328	4/23/2025 2:09:05 PM	23.4	76.6	0.0	0.0
CV-2328	4/30/2025 10:10:48 AM	21.8	78.2	0.0	0.0
CV-2328	4/30/2025 10:16:59 AM	22.6	77.4	0.0	0.0
CV-2328	5/8/2025 8:20:34 AM	16.1	64.9	3.3	15.7
CV-2328	5/14/2025 11:02:36 AM	36.7	63.3	0.0	0.0
CV-2328	5/22/2025 7:16:04 AM	24.7	75.3	0.0	0.0
CV-2328	5/22/2025 7:57:57 AM	31.0	69.0	0.0	0.0
CV-2328	5/22/2025 9:02:45 AM	15.3	76.2	0.0	8.5
CV-2328	5/27/2025 7:52:55 AM	17.2	77.2	0.0	5.6
CV-2328	6/4/2025 8:18:08 AM	14.1	79.2	0.0	6.7
CV-2328	6/11/2025 8:38:55 AM	14.0	79.3	0.0	6.7
CV-2328	6/18/2025 10:38:16 AM	14.3	79.7	0.0	6.0
CV-2328	6/18/2025 10:39:14 AM	16.0	80.9	0.0	3.1
CV-2328	6/25/2025 8:20:37 AM	39.9	57.0	0.0	3.1
CV-2338	1/2/2025 10:13:09 AM	2.1	81.1	0.2	16.6
CV-2338	1/8/2025 8:37:24 AM	1.3	88.4	0.1	10.1
CV-2338	1/15/2025 9:46:52 AM	1.3	86.2	0.0	12.5
CV-2338	1/15/2025 9:47:48 AM	1.3	88.0	0.0	10.7
CV-2338	1/18/2025 11:57:14 AM	2.0	91.9	0.0	6.1

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2338	1/18/2025 11:59:38 AM	2.5	90.3	0.0	7.2
CV-2338	1/24/2025 2:35:56 PM	6.9	82.9	0.4	9.8
CV-2338	1/28/2025 9:22:42 AM	12.6	80.3	0.0	7.1
CV-2338	2/3/2025 9:28:48 AM	1.3	85.5	0.3	12.9
CV-2338	2/12/2025 8:24:19 AM	11.1	84.1	0.0	4.8
CV-2338	2/19/2025 9:01:38 AM	2.3	87.8	0.0	9.9
CV-2338	2/26/2025 8:41:52 AM	16.7	79.7	0.0	3.6
CV-2338	2/26/2025 8:42:36 AM	17.4	80.4	0.0	2.2
CV-2338	3/3/2025 9:24:41 AM	1.4	92.2	0.0	6.4
CV-2338	3/3/2025 9:25:14 AM	1.4	98.6	0.0	0.0
CV-2338	3/9/2025 8:44:42 AM	1.0	86.4	0.0	12.6
CV-2338	3/9/2025 8:46:21 AM	1.0	87.7	0.0	11.3
CV-2338	3/19/2025 9:03:53 AM	7.5	79.1	0.0	13.4
CV-2338	3/26/2025 9:26:05 AM	13.6	80.2	0.0	6.2
CV-2338	4/4/2025 8:39:43 AM	20.0	70.0	2.0	8.0
CV-2338	4/5/2025 2:05:00 PM	9.5	85.7	0.0	4.8
CV-2338	4/8/2025 10:54:47 AM	2.3	29.1	11.6	57.0
CV-2338	4/8/2025 10:56:50 AM	2.1	27.2	11.4	59.3
CV-2338	4/17/2025 9:29:17 AM	13.7	67.1	1.7	17.5
CV-2338	4/23/2025 11:28:26 AM	4.5	76.6	2.0	16.9
CV-2338	4/30/2025 9:44:00 AM	4.7	77.4	0.0	17.9
CV-2338	5/7/2025 10:21:48 AM	14.2	67.2	2.8	15.8
CV-2338	5/7/2025 10:22:36 AM	12.9	68.2	2.7	16.2
CV-2338	5/14/2025 9:53:40 AM	7.3	81.3	0.8	10.6
CV-2338	5/21/2025 10:32:23 AM	12.9	80.5	0.0	6.6
CV-2338	5/27/2025 11:01:10 AM	2.4	89.9	0.0	7.7
CV-2338	6/5/2025 9:54:49 AM	5.1	81.0	0.1	13.8
CV-2338	6/12/2025 9:17:48 AM	2.3	76.3	1.7	19.7
CV-2338	6/18/2025 9:21:53 AM	2.5	78.2	0.8	18.5
CV-2338	6/26/2025 9:01:43 AM	2.9	76.8	0.6	19.7
CV-2339	1/2/2025 10:30:33 AM	7.0	74.4	0.3	18.3
CV-2339	1/8/2025 8:29:46 AM	2.4	79.9	0.7	16.9
CV-2339	1/18/2025 11:48:03 AM	2.2	64.9	5.0	27.9
CV-2339	1/18/2025 11:51:49 AM	2.0	65.3	5.7	27.0
CV-2339	1/21/2025 11:25:03 AM	15.6	59.5	5.0	19.9
CV-2339	1/28/2025 9:09:10 AM	13.2	71.9	1.2	13.7
CV-2339	2/5/2025 9:17:58 AM	24.3	75.1	0.6	0.0
CV-2339	2/12/2025 8:15:45 AM	11.6	56.0	6.5	25.9
CV-2339	2/19/2025 8:47:17 AM	3.5	77.8	0.0	18.7
CV-2339	2/26/2025 8:28:02 AM	14.6	73.5	1.0	10.9
CV-2339	3/3/2025 9:06:26 AM	2.3	83.2	0.0	14.5
CV-2339	3/9/2025 8:52:40 AM	2.4	75.1	0.9	21.6
CV-2339	3/19/2025 8:51:46 AM	8.9	72.2	0.0	18.9
CV-2339	3/26/2025 9:12:56 AM	16.1	76.7	0.0	7.2
CV-2339	4/4/2025 8:17:58 AM	29.7	66.1	3.2	1.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2339	4/8/2025 10:26:07 AM	6.7	71.7	1.4	20.2
CV-2339	4/17/2025 9:15:45 AM	13.6	65.3	3.5	17.6
CV-2341	1/2/2025 10:42:09 AM	44.0	55.9	0.1	0.0
CV-2341	1/8/2025 8:19:44 AM	29.0	61.7	0.2	9.1
CV-2341	1/15/2025 9:35:01 AM	32.7	60.6	0.0	6.7
CV-2341	1/15/2025 9:35:43 AM	33.2	59.1	0.0	7.7
CV-2341	1/17/2025 11:39:57 AM	3.8	82.3	0.0	13.9
CV-2341	1/17/2025 11:41:00 AM	3.9	81.4	0.1	14.6
CV-2341	1/21/2025 11:11:36 AM	30.9	65.2	0.0	3.9
CV-2341	1/28/2025 9:01:45 AM	38.3	58.7	0.1	2.9
CV-2341	2/3/2025 9:11:15 AM	25.6	62.6	0.1	11.7
CV-2341	2/3/2025 9:13:39 AM	20.4	66.9	0.0	12.7
CV-2341	2/23/2025 3:35:51 PM	10.3	55.7	4.6	29.4
CV-2341	2/23/2025 3:35:56 PM	10.3	55.7	4.6	29.4
CV-2341	2/23/2025 3:38:09 PM	9.9	55.9	4.3	29.9
CV-2341	2/26/2025 8:19:26 AM	27.8	68.2	0.0	4.0
CV-2341	3/3/2025 9:00:47 AM	29.3	63.2	0.0	7.5
CV-2341	4/17/2025 9:29:50 AM	8.5	72.3	1.2	18.0
CV-2341	4/17/2025 9:31:55 AM	9.1	73.3	0.6	17.0
CV-2341	4/23/2025 11:10:51 AM	18.3	62.5	2.1	17.1
CV-2341	4/30/2025 9:09:33 AM	1.8	69.0	2.9	26.3
CV-2341	5/3/2025 1:29:16 PM	7.7	75.5	0.0	16.8
CV-2341	5/3/2025 1:31:24 PM	6.8	75.0	0.0	18.2
CV-2341	5/7/2025 10:54:31 AM	35.5	59.6	1.0	3.9
CV-2341	5/14/2025 9:40:15 AM	28.0	70.8	0.0	1.2
CV-2342A-PLR	1/2/2025 9:05:02 AM	2.4	75.9	0.0	21.7
CV-2342A-PLR	1/7/2025 9:23:46 AM	2.0	78.3	0.0	19.7
CV-2342A-PLR	1/15/2025 1:52:42 PM	3.1	81.9	0.0	15.0
CV-2342A-PLR	1/21/2025 2:46:30 PM	18.1	70.9	0.3	10.7
CV-2342A-PLR	1/28/2025 10:34:00 AM	20.5	75.3	0.0	4.2
CV-2342A-PLR	2/3/2025 10:10:55 AM	2.3	82.1	0.0	15.6
CV-2342A-PLR	2/12/2025 8:49:06 AM	11.9	76.5	0.0	11.6
CV-2342A-PLR	2/20/2025 8:36:53 AM	2.7	82.9	0.0	14.4
CV-2342A-PLR	2/26/2025 11:16:05 AM	19.3	77.8	0.0	2.9
CV-2342A-PLR	3/3/2025 10:13:50 AM	3.2	86.7	0.0	10.1
CV-2342A-PLR	3/9/2025 8:07:21 AM	2.2	77.2	0.7	19.9
CV-2342A-PLR	3/19/2025 10:09:51 AM	18.7	77.0	0.0	4.3
CV-2342A-PLR	3/26/2025 8:32:38 AM	15.0	78.9	0.0	6.1
CV-2342A-PLR	4/3/2025 8:27:54 AM	5.3	75.0	0.6	19.1
CV-2342A-PLR	4/8/2025 9:05:22 AM	2.6	64.4	2.4	30.6
CV-2342A-PLR	4/17/2025 8:25:04 AM	9.7	62.2	4.4	23.7
CV-2342A-PLR	4/23/2025 9:24:05 AM	2.3	65.3	3.9	28.5
CV-2342A-PLR	4/29/2025 9:59:41 AM	2.5	65.6	3.2	28.7
CV-2342A-PLR	5/7/2025 8:57:07 AM	3.4	62.2	3.3	31.1
CV-2342A-PLR	5/7/2025 8:57:12 AM	3.4	62.2	3.3	31.1

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2342A-PLR	5/7/2025 8:58:07 AM	3.6	64.8	2.6	29.0
CV-2342A-PLR	5/14/2025 8:52:55 AM	3.8	80.1	0.7	15.4
CV-2342A-PLR	5/21/2025 9:50:11 AM	12.3	73.6	0.0	14.1
CV-2342A-PLR	5/27/2025 9:58:33 AM	3.1	80.1	0.0	16.8
CV-2342A-PLR	6/4/2025 12:54:01 PM	4.3	77.2	0.0	18.5
CV-2342A-PLR	6/12/2025 8:27:48 AM	2.9	79.2	0.0	17.9
CV-2342A-PLR	6/18/2025 8:26:10 AM	3.6	76.3	0.0	20.1
CV-2342A-PLR	6/25/2025 11:03:09 AM	5.8	79.1	0.0	15.1
CV-2349	3/8/2025 2:37:49 PM	5.1	77.0	1.7	16.2
CV-2349	3/8/2025 2:38:57 PM	8.1	86.4	0.0	5.5
CV-2349	3/9/2025 7:55:07 AM	8.8	84.6	0.0	6.6
CV-2349	3/9/2025 7:56:54 AM	8.2	86.9	0.0	4.9
CV-2349	3/19/2025 9:31:43 AM	7.6	83.2	0.0	9.2
CV-2349	3/19/2025 9:32:52 AM	7.6	84.0	0.0	8.4
CV-2349	3/24/2025 1:59:13 PM	8.7	88.2	0.0	3.1
CV-2349	5/1/2025 10:44:29 AM	8.2	87.2	0.0	4.6
CV-2349	5/7/2025 10:09:46 AM	19.6	79.6	0.8	0.0
CV-2349	5/31/2025 2:05:42 PM	7.3	86.3	0.0	6.4
CV-2349	5/31/2025 2:06:55 PM	7.1	86.5	0.0	6.4
CV-2349	6/1/2025 11:13:24 AM	9.9	77.9	0.0	12.2
CV-2349	6/18/2025 10:24:01 AM	9.4	80.9	0.0	9.7
CV-2349	6/18/2025 10:25:26 AM	6.4	85.6	0.0	8.0
CV-2349	6/25/2025 2:21:08 PM	6.4	84.5	0.0	9.1
CV-2351	1/5/2025 11:02:05 AM	2.8	70.7	0.7	25.8
CV-2351	1/5/2025 11:03:56 AM	3.0	78.4	0.3	18.3
CV-2351	1/6/2025 3:17:13 PM	6.5	85.5	0.6	7.4
CV-2351	1/15/2025 2:46:56 PM	2.2	65.2	7.3	25.3
CV-2351	4/2/2025 2:15:28 PM	1.9	65.9	4.6	27.6
CV-2351	4/2/2025 2:16:54 PM	1.9	68.8	4.1	25.2
CV-2351	4/8/2025 9:39:59 AM	5.3	64.1	3.6	27.0
CV-2351	4/16/2025 11:00:31 AM	1.5	57.9	6.4	34.2
CV-2352	1/2/2025 9:22:25 AM	1.3	43.0	9.6	46.1
CV-2352	1/16/2025 10:11:27 AM	1.7	77.1	1.9	19.3
CV-2352	1/16/2025 10:12:12 AM	1.6	77.1	1.8	19.5
CV-2352	1/21/2025 2:06:33 PM	14.5	54.5	6.4	24.6
CV-2352	1/28/2025 9:38:19 AM	13.0	76.1	0.0	10.9
CV-2352	2/4/2025 8:08:19 AM	1.8	82.4	0.4	15.4
CV-2352	2/19/2025 10:48:35 AM	4.3	86.4	0.0	9.3
CV-2353-PLR	1/2/2025 9:12:23 AM	2.4	77.1	0.0	20.5
CV-2353-PLR	1/7/2025 9:17:05 AM	1.8	76.1	0.3	21.8
CV-2353-PLR	1/15/2025 2:07:56 PM	2.6	81.1	0.0	16.3
CV-2353-PLR	1/21/2025 2:58:20 PM	16.4	72.5	0.0	11.1
CV-2353-PLR	1/28/2025 9:49:07 AM	15.4	74.1	0.0	10.5
CV-2353-PLR	2/3/2025 10:21:08 AM	2.1	81.9	0.0	16.0
CV-2353-PLR	2/20/2025 8:57:25 AM	3.4	80.3	0.0	16.3

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-2353-PLR	2/26/2025 11:22:22 AM	19.5	74.9	0.0	5.6
CV-2353-PLR	3/19/2025 10:06:25 AM	2.1	76.1	0.0	21.8
CV-2353-PLR	3/19/2025 10:07:13 AM	2.3	76.2	0.0	21.5
CV-2353-PLR	3/26/2025 8:39:13 AM	15.6	77.1	0.0	7.3
CV-2353-PLR	4/17/2025 8:35:36 AM	12.2	61.9	4.3	21.6
CV-2353-PLR	4/23/2025 9:41:28 AM	2.0	69.2	3.9	24.9
CV-2353-PLR	5/26/2025 1:01:52 PM	12.3	63.0	1.5	23.2
CV-2353-PLR	5/26/2025 1:02:43 PM	11.7	66.1	1.2	21.0
CV-2353-PLR	5/27/2025 2:19:46 PM	30.4	68.8	0.8	0.0
CV-2353-PLR	6/4/2025 1:02:19 PM	4.4	69.3	1.6	24.7
CV-2354	4/2/2025 1:30:03 PM	14.7	76.7	0.1	8.5
CV-2354	4/8/2025 9:49:34 AM	22.3	67.5	0.7	9.5
CV-2354	4/16/2025 10:28:04 AM	16.5	67.4	1.2	14.9
CV-2354	4/23/2025 10:36:14 AM	19.3	68.8	1.1	10.8
CV-2354	5/15/2025 10:32:48 AM	16.6	68.9	0.0	14.5
CV-2354	5/15/2025 10:33:36 AM	16.5	70.3	0.0	13.2
CV-2354	5/16/2025 1:42:52 PM	21.6	71.0	0.0	7.4
CV-2354	5/20/2025 2:43:09 PM	26.9	62.9	1.8	8.4
CV-2354	5/20/2025 2:44:30 PM	26.6	62.1	1.7	9.6
CV-2354	5/27/2025 10:25:19 AM	16.2	62.3	2.8	18.7
CV-2354	6/4/2025 1:24:29 PM	28.3	65.6	0.5	5.6
CV-24009	5/26/2025 7:23:33 AM	6.9	75.5	0.0	17.6
CV-24009	5/26/2025 7:24:13 AM	7.0	77.8	0.0	15.2
CV-24009	5/27/2025 3:01:57 PM	28.3	71.7	0.0	0.0
CV-24009	6/4/2025 10:07:09 AM	25.7	70.0	0.0	4.3
CV-24009	6/12/2025 10:46:00 AM	23.0	73.2	0.0	3.8
CV-24009	6/18/2025 1:10:11 PM	28.0	69.5	0.4	2.1
CV-24009	6/25/2025 1:21:43 PM	24.6	67.5	0.0	7.9
CV-24011	2/4/2025 3:06:40 PM	7.3	77.7	0.0	15.0
CV-24011	2/19/2025 11:27:20 AM	11.7	83.3	0.0	5.0
CV-24011	2/19/2025 11:27:45 AM	11.8	83.2	0.0	5.0
CV-24011	2/27/2025 10:52:29 AM	37.3	62.7	0.0	0.0
CV-24011	3/10/2025 2:43:38 PM	4.8	89.2	0.1	5.9
CV-24011	3/10/2025 2:45:09 PM	4.5	90.3	0.0	5.2
CV-24011	3/10/2025 3:27:07 PM	6.3	83.1	0.0	10.6
CV-24011	3/18/2025 9:15:11 AM	8.9	84.0	0.0	7.1
CV-24011	3/18/2025 12:23:30 PM	6.1	85.9	0.0	8.0
CV-24011	3/18/2025 12:24:56 PM	6.2	92.2	0.0	1.6
CV-24011	3/28/2025 7:43:58 AM	9.6	84.1	0.0	6.3
CV-24011	4/1/2025 10:24:52 AM	5.5	92.7	0.0	1.8
CV-24011	4/1/2025 10:25:45 AM	5.7	86.8	0.0	7.5
CV-24011	4/7/2025 3:07:35 PM	22.6	77.4	0.0	0.0
CV-24011	4/7/2025 3:08:54 PM	24.1	75.5	0.4	0.0
CV-24011	4/16/2025 11:00:40 AM	9.0	81.6	0.6	8.9
CV-24011	4/28/2025 1:24:17 PM	6.7	73.5	2.0	17.8

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24011	5/2/2025 2:17:13 PM	5.4	82.1	0.0	12.5
CV-24011	5/6/2025 9:58:30 AM	9.0	79.8	0.8	10.4
CV-24011	5/13/2025 10:04:03 AM	11.2	74.5	0.0	14.3
CV-24011	5/22/2025 8:44:32 AM	39.3	60.7	0.0	0.0
CV-24011	5/26/2025 9:28:23 AM	18.7	73.9	0.0	7.4
CV-24011	6/3/2025 10:21:08 AM	14.6	72.5	0.0	12.9
CV-24011	6/10/2025 8:43:58 AM	7.6	79.6	0.0	12.8
CV-24011	6/17/2025 8:52:01 AM	14.8	78.7	0.0	6.5
CV-24011	6/24/2025 10:48:35 AM	19.2	74.5	0.0	6.3
CV-24011	6/30/2025 10:41:19 AM	12.1	80.3	0.0	7.6
CV-24012	1/2/2025 3:47:23 PM	12.4	80.5	0.0	7.1
CV-24012	1/8/2025 11:06:28 AM	1.7	88.0	0.0	10.2
CV-24012	1/14/2025 10:51:59 AM	1.2	81.8	0.0	17.0
CV-24012	1/20/2025 10:30:26 AM	2.5	82.1	0.0	15.4
CV-24012	1/27/2025 11:14:36 AM	11.2	83.8	0.0	5.0
CV-24012	2/4/2025 10:04:43 AM	1.9	88.7	0.0	9.4
CV-24012	2/18/2025 10:38:13 AM	3.3	82.1	0.2	14.4
CV-24012	2/27/2025 10:33:06 AM	10.9	83.4	0.0	5.8
CV-24012	3/3/2025 1:56:29 PM	7.6	79.1	0.0	13.3
CV-24012	3/9/2025 10:58:50 AM	18.6	81.4	0.0	0.0
CV-24012	3/9/2025 10:59:11 AM	18.9	80.8	0.0	0.3
CV-24012	3/18/2025 8:57:51 AM	2.6	86.6	0.0	10.8
CV-24012	3/25/2025 10:07:18 AM	3.1	83.9	0.0	13.0
CV-24012	4/1/2025 11:09:22 AM	3.7	84.6	0.0	11.7
CV-24012	4/7/2025 2:41:56 PM	17.7	75.4	0.6	6.3
CV-24012	4/16/2025 10:28:02 AM	1.4	72.9	2.5	23.2
CV-24012	4/22/2025 10:19:08 AM	11.4	77.8	0.7	10.1
CV-24012	4/22/2025 10:21:13 AM	14.3	69.7	0.8	15.1
CV-24012	4/28/2025 1:11:07 PM	1.6	66.2	3.4	28.8
CV-24012	5/6/2025 10:35:47 AM	7.2	80.7	0.0	12.1
CV-24012	5/13/2025 10:12:41 AM	6.1	80.3	0.1	13.5
CV-24012	5/20/2025 2:08:28 PM	2.5	74.4	0.2	22.9
CV-24012	5/26/2025 9:46:20 AM	5.7	80.2	0.0	14.1
CV-24012	6/3/2025 10:35:13 AM	1.8	77.6	0.0	20.6
CV-24012	6/10/2025 8:58:17 AM	2.0	79.4	0.0	18.6
CV-24012	6/17/2025 9:06:24 AM	1.6	80.1	0.0	18.3
CV-24012	6/24/2025 11:15:27 AM	7.5	80.1	0.0	12.4
CV-24012	6/30/2025 10:53:21 AM	10.7	78.7	0.3	10.3
CV-24013	1/2/2025 2:19:13 PM	10.0	78.0	0.1	11.9
CV-24013	1/8/2025 9:58:52 AM	2.5	88.5	0.0	9.1
CV-24013	1/14/2025 10:01:47 AM	1.8	82.4	0.2	15.6
CV-24013	1/14/2025 10:02:55 AM	2.0	85.1	0.0	12.9
CV-24013	1/20/2025 9:28:30 AM	3.2	78.6	0.0	18.2
CV-24013	1/29/2025 9:16:06 AM	2.1	83.7	0.0	14.2
CV-24013	1/29/2025 9:17:18 AM	2.2	87.4	0.0	10.4

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24013	2/4/2025 9:42:57 AM	2.5	85.5	0.0	12.0
CV-24013	2/18/2025 10:32:16 AM	1.8	73.7	0.0	24.5
CV-24013	2/18/2025 10:33:05 AM	1.8	73.3	0.0	24.9
CV-24013	2/28/2025 9:07:32 AM	9.7	81.3	0.0	9.1
CV-24013	3/5/2025 8:37:59 AM	11.6	83.2	0.0	5.2
CV-24013	3/10/2025 9:08:28 AM	1.6	51.0	8.6	38.8
CV-24014	3/21/2025 2:38:55 PM	4.5	80.5	0.0	15.0
CV-24014	3/24/2025 2:12:16 PM	12.4	80.3	0.0	7.3
CV-24014	4/1/2025 10:17:39 AM	7.8	92.2	0.0	0.0
CV-24014	4/17/2025 8:40:19 AM	8.1	77.3	0.2	14.4
CV-24014	4/17/2025 8:42:09 AM	4.8	78.3	0.0	16.9
CV-24014	4/22/2025 11:06:26 AM	28.5	71.1	0.4	0.0
CV-24014	4/30/2025 1:51:11 PM	20.1	73.6	0.5	5.8
CV-24014	5/9/2025 9:58:58 AM	7.1	75.9	0.0	17.0
CV-24014	5/9/2025 10:00:29 AM	8.7	75.2	0.0	16.1
CV-24014	5/13/2025 9:45:23 AM	16.3	79.8	0.0	3.9
CV-24014	5/20/2025 9:08:38 AM	21.3	75.5	0.0	3.2
CV-24014	5/22/2025 3:44:35 PM	6.8	77.5	0.0	15.7
CV-24014	5/22/2025 3:50:31 PM	6.5	76.4	0.0	17.1
CV-24014	5/26/2025 7:40:16 AM	11.4	75.9	0.0	12.7
CV-24014	6/3/2025 10:06:42 AM	10.3	77.1	0.0	12.6
CV-24014	6/10/2025 8:24:30 AM	3.8	78.2	0.0	18.0
CV-24014	6/19/2025 10:06:13 AM	13.0	73.8	0.0	13.2
CV-24015	1/2/2025 4:07:20 PM	11.0	76.9	0.0	12.1
CV-24015	1/7/2025 10:54:27 AM	1.5	80.4	0.0	18.1
CV-24015	1/14/2025 2:58:19 PM	4.5	81.7	0.0	13.8
CV-24015	1/17/2025 9:52:25 AM	1.7	86.9	0.0	11.4
CV-24015	1/17/2025 9:53:04 AM	1.6	87.3	0.0	11.1
CV-24015	1/21/2025 9:52:10 AM	8.3	78.9	0.0	12.8
CV-24015	1/27/2025 9:35:16 AM	1.4	86.7	0.0	11.9
CV-24015	2/3/2025 2:56:32 PM	2.4	84.2	0.0	13.4
CV-24015	2/4/2025 9:48:01 AM	1.3	78.3	0.0	20.4
CV-24015	2/4/2025 9:48:56 AM	1.4	79.1	0.0	19.5
CV-24015	2/18/2025 9:06:56 AM	1.5	82.8	0.0	15.7
CV-24015	2/27/2025 8:35:10 AM	10.6	78.9	0.2	10.3
CV-24015	3/3/2025 11:44:19 AM	5.2	87.8	0.0	7.0
CV-24015	3/9/2025 9:30:15 AM	1.7	79.2	0.5	18.6
CV-24015	3/18/2025 12:10:35 PM	1.2	81.4	1.4	16.0
CV-24015	3/18/2025 12:10:55 PM	1.2	80.9	1.3	16.6
CV-24015	3/19/2025 2:19:25 PM	11.5	73.5	0.2	14.8
CV-24015	3/26/2025 2:17:55 PM	1.3	79.4	0.8	18.5
CV-24015	4/1/2025 9:21:25 AM	1.3	68.3	1.2	29.2
CV-24015	4/7/2025 9:35:05 AM	3.6	73.6	1.3	21.5
CV-24015	4/15/2025 11:38:41 AM	2.1	79.7	1.0	17.2
CV-24015	4/21/2025 11:18:01 AM	10.9	66.6	3.6	18.9

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24015	4/28/2025 9:26:28 AM	8.1	63.8	3.7	24.4
CV-24015	5/6/2025 9:33:00 AM	1.5	77.8	1.2	19.5
CV-24015	5/13/2025 9:10:24 AM	1.8	74.0	0.9	23.3
CV-24015	5/20/2025 8:59:52 AM	6.1	76.1	0.0	17.8
CV-24015	5/26/2025 7:21:50 AM	1.9	83.9	0.3	13.9
CV-24015	6/3/2025 9:59:37 AM	2.1	74.3	0.2	23.4
CV-24015	6/10/2025 8:11:21 AM	1.3	69.2	0.1	29.4
CV-24015	6/17/2025 8:19:49 AM	2.1	80.8	0.5	16.6
CV-24015	6/27/2025 2:25:19 PM	2.1	78.4	0.4	19.1
CV-24017	1/20/2025 10:42:38 AM	13.3	75.8	1.0	9.9
CV-24017	1/27/2025 11:28:54 AM	23.1	76.8	0.1	0.0
CV-24017	1/28/2025 2:46:02 PM	18.2	77.7	0.0	4.1
CV-24017	2/5/2025 9:51:17 AM	37.1	60.8	2.1	0.0
CV-24017	2/18/2025 10:52:20 AM	21.7	72.6	1.3	4.4
CV-24017	2/27/2025 10:47:21 AM	39.3	59.3	1.4	0.0
CV-24017	2/27/2025 10:49:48 AM	31.5	68.5	0.0	0.0
CV-24017	3/3/2025 2:08:56 PM	15.9	80.5	0.0	3.6
CV-24017	3/3/2025 2:10:16 PM	15.1	81.8	0.0	3.1
CV-24017	3/9/2025 10:25:46 AM	10.5	81.4	0.0	8.1
CV-24017	3/18/2025 9:10:21 AM	19.8	66.1	2.8	11.3
CV-24017	3/25/2025 10:17:27 AM	24.2	71.7	0.7	3.4
CV-24017	4/1/2025 11:23:23 AM	21.8	67.4	2.4	8.4
CV-24017	4/7/2025 2:58:51 PM	30.4	55.4	1.6	12.6
CV-24017	4/16/2025 10:51:16 AM	4.5	35.1	9.9	50.6
CV-24017	4/16/2025 10:52:02 AM	5.0	52.5	8.4	34.1
CV-24017	4/22/2025 10:36:20 AM	19.1	73.9	0.1	6.9
CV-24017	4/28/2025 1:00:22 PM	7.5	71.1	2.7	18.7
CV-24017	5/6/2025 10:18:34 AM	19.0	73.9	0.5	6.6
CV-24017	5/13/2025 10:31:31 AM	15.9	74.7	0.7	8.7
CV-24017	5/22/2025 8:54:56 AM	34.8	65.0	0.2	0.0
CV-24017	5/26/2025 9:57:21 AM	31.4	68.2	0.4	0.0
CV-24017	6/3/2025 10:56:28 AM	11.9	81.1	0.0	7.0
CV-24017	6/10/2025 9:11:11 AM	7.3	89.5	0.0	3.2
CV-24017	6/17/2025 9:18:58 AM	20.1	73.2	0.4	6.3
CV-24017	6/24/2025 11:01:04 AM	22.2	71.4	1.0	5.4
CV-24017	6/30/2025 11:05:34 AM	24.3	75.7	0.0	0.0
CV-24019	1/2/2025 2:39:27 PM	17.6	80.7	0.2	1.5
CV-24019	1/8/2025 10:39:14 AM	7.7	90.9	0.5	0.9
CV-24019	1/14/2025 11:11:16 AM	6.3	83.1	0.0	10.6
CV-24019	1/20/2025 10:48:36 AM	9.2	79.6	0.0	11.2
CV-24019	1/27/2025 11:35:27 AM	17.1	81.3	0.0	1.6
CV-24019	2/4/2025 10:17:16 AM	6.6	87.6	0.2	5.6
CV-24019	2/4/2025 2:38:51 PM	5.7	79.0	1.0	14.3
CV-24019	2/4/2025 2:40:11 PM	5.7	79.9	0.7	13.7
CV-24019	2/18/2025 10:59:14 AM	6.5	81.9	0.0	11.6

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24019	2/18/2025 10:59:50 AM	6.4	83.8	0.0	9.8
CV-24019	2/27/2025 10:59:05 AM	19.0	81.0	0.0	0.0
CV-24019	3/3/2025 2:33:07 PM	20.5	78.9	0.0	0.6
CV-24019	3/9/2025 10:08:55 AM	6.0	81.5	0.0	12.5
CV-24019	3/9/2025 10:09:22 AM	6.5	82.0	0.0	11.5
CV-24019	3/18/2025 9:22:16 AM	8.1	85.4	0.0	6.5
CV-24019	3/25/2025 10:23:30 AM	5.3	79.9	0.0	14.8
CV-24019	3/25/2025 10:24:24 AM	5.0	82.0	0.0	13.0
CV-24019	4/1/2025 11:33:27 AM	12.7	70.8	2.6	13.9
CV-24019	4/7/2025 3:15:05 PM	21.7	73.1	1.2	4.0
CV-24019	4/16/2025 11:05:09 AM	5.2	71.4	3.2	20.3
CV-24019	4/22/2025 10:39:08 AM	19.6	74.4	0.9	5.1
CV-24019	4/28/2025 1:18:38 PM	6.0	68.1	3.1	22.8
CV-24019	5/6/2025 10:06:52 AM	5.1	80.9	0.0	14.0
CV-24019	5/13/2025 10:41:56 AM	6.3	84.3	0.0	9.4
CV-24019	5/22/2025 9:05:13 AM	4.9	81.7	0.3	13.1
CV-24019	5/26/2025 9:34:57 AM	6.7	81.3	0.0	12.0
CV-24019	6/3/2025 10:28:09 AM	4.8	83.2	0.0	12.0
CV-24019	6/10/2025 8:50:53 AM	2.4	80.3	0.0	17.3
CV-24019	6/17/2025 8:58:22 AM	3.1	83.4	0.0	13.5
CV-24019	6/24/2025 10:29:49 AM	4.6	79.1	0.0	16.3
CV-24019	6/24/2025 11:23:14 AM	13.4	81.5	0.0	5.1
CV-24019	6/30/2025 10:47:34 AM	5.1	79.9	0.1	14.9
CV-24021	5/22/2025 9:18:59 AM	1.5	68.7	1.4	28.4
CV-24021	5/26/2025 9:42:45 AM	6.7	78.6	0.0	14.7
CV-24022-PLR	1/2/2025 2:09:07 PM	9.1	78.0	0.2	12.7
CV-24022-PLR	1/8/2025 9:52:21 AM	0.9	87.3	0.0	11.9
CV-24022-PLR	1/14/2025 9:47:46 AM	1.1	82.2	0.0	16.7
CV-24022-PLR	1/14/2025 9:48:31 AM	1.0	83.4	0.0	15.6
CV-24022-PLR	1/17/2025 10:57:15 AM	1.1	85.3	0.0	13.6
CV-24022-PLR	1/17/2025 10:59:27 AM	0.9	89.5	0.0	9.6
CV-24022-PLR	1/20/2025 9:21:39 AM	1.7	77.8	0.3	20.2
CV-24022-PLR	1/27/2025 11:01:42 AM	8.8	78.5	0.2	12.5
CV-24022-PLR	1/27/2025 11:02:32 AM	8.7	79.5	0.1	11.7
CV-24022-PLR	2/4/2025 9:36:56 AM	1.3	85.2	0.0	13.5
CV-24022-PLR	2/18/2025 10:14:41 AM	1.3	70.3	2.9	25.5
CV-24022-PLR	2/27/2025 9:32:35 AM	10.2	79.2	0.3	10.4
CV-24022-PLR	3/5/2025 8:31:51 AM	7.3	75.0	1.6	16.1
CV-24022-PLR	3/5/2025 8:32:28 AM	7.1	78.0	1.4	13.5
CV-24022-PLR	3/9/2025 1:43:10 PM	30.4	69.2	0.4	0.0
CV-24022-PLR	3/18/2025 8:54:07 AM	11.4	79.3	0.8	8.5
CV-24022-PLR	5/12/2025 2:31:25 PM	1.2	78.2	0.0	20.6
CV-24022-PLR	5/12/2025 2:33:20 PM	1.2	80.3	0.0	18.5
CV-24022-PLR	5/13/2025 9:39:37 AM	3.6	73.1	1.7	21.6
CV-24022-PLR	5/20/2025 9:14:46 AM	7.7	76.8	1.2	14.3

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24022-PLR	5/26/2025 7:45:19 AM	1.8	77.7	0.0	20.5
CV-24022-PLR	6/3/2025 10:13:40 AM	12.2	71.4	1.9	14.5
CV-24022-PLR	6/17/2025 7:48:56 AM	1.5	81.4	0.0	17.1
CV-24022-PLR	6/17/2025 7:49:34 AM	1.3	80.1	0.0	18.6
CV-24022-PLR	6/24/2025 10:21:08 AM	2.4	77.4	0.0	20.2
CV-24023	1/2/2025 3:33:17 PM	10.7	79.9	0.1	9.3
CV-24023	1/8/2025 1:32:07 PM	2.1	83.0	0.4	14.6
CV-24023	1/14/2025 1:57:19 PM	1.2	90.5	0.0	8.3
CV-24023	1/17/2025 11:14:03 AM	1.5	77.7	0.0	20.8
CV-24023	1/20/2025 9:35:09 AM	1.5	79.0	0.0	19.5
CV-24023	1/27/2025 9:48:32 AM	0.5	73.9	2.9	22.7
CV-24023	2/4/2025 9:41:18 AM	0.3	68.5	3.2	28.0
CV-24023	2/4/2025 9:42:11 AM	0.3	69.1	3.0	27.6
CV-24023	2/4/2025 9:56:09 AM	0.3	72.5	2.6	24.6
CV-24023	2/4/2025 9:57:50 AM	0.3	72.5	2.6	24.6
CV-24023	2/4/2025 1:52:10 PM	1.3	69.0	3.0	26.7
CV-24023	2/18/2025 9:14:35 AM	0.4	73.2	2.8	23.6
CV-24023	2/27/2025 8:48:00 AM	9.1	66.2	4.3	20.4
CV-24023	3/5/2025 8:12:56 AM	3.9	69.9	4.1	22.1
CV-24023	3/9/2025 9:52:40 AM	0.4	71.2	3.5	24.9
CV-24023	3/19/2025 8:53:57 AM	0.5	74.0	3.5	22.0
CV-24023	3/19/2025 8:54:45 AM	0.5	74.9	3.3	21.3
CV-24023	3/19/2025 2:24:55 PM	8.4	67.1	2.7	21.8
CV-24023	3/25/2025 11:12:59 AM	5.8	72.6	1.5	20.1
CV-24023	4/1/2025 9:28:22 AM	0.5	73.5	3.0	23.0
CV-24023	4/7/2025 9:42:02 AM	2.5	72.3	2.0	23.2
CV-24023	4/15/2025 12:36:38 PM	0.9	78.5	1.5	19.1
CV-24023	4/21/2025 11:29:18 AM	11.4	65.0	3.5	20.1
CV-24023	4/28/2025 9:32:39 AM	6.6	65.9	3.5	24.0
CV-24023	5/6/2025 9:01:43 AM	0.8	79.9	1.3	18.0
CV-24023	5/13/2025 9:23:26 AM	2.0	62.0	4.4	31.6
CV-24023	5/20/2025 8:52:48 AM	4.1	65.3	3.8	26.8
CV-24023	5/26/2025 7:14:30 AM	0.6	68.4	2.9	28.1
CV-24023	6/3/2025 8:50:18 AM	0.7	61.5	3.5	34.3
CV-24023	6/10/2025 8:05:31 AM	0.8	65.8	2.5	30.9
CV-24023	6/17/2025 8:08:15 AM	0.8	62.2	2.5	34.5
CV-24024-PLR	1/2/2025 11:21:31 AM	5.9	76.9	0.0	17.2
CV-24024-PLR	1/7/2025 10:34:20 AM	1.0	80.5	0.0	18.5
CV-24024-PLR	1/14/2025 2:36:04 PM	2.4	83.0	0.0	14.6
CV-24024-PLR	1/17/2025 8:55:02 AM	1.2	85.6	0.0	13.2
CV-24024-PLR	1/17/2025 8:56:07 AM	1.1	89.1	0.0	9.8
CV-24024-PLR	1/21/2025 9:18:24 AM	5.1	79.5	0.0	15.4
CV-24024-PLR	1/27/2025 9:18:45 AM	1.1	79.7	1.1	18.1
CV-24024-PLR	2/15/2025 4:48:59 PM	1.2	75.4	0.0	23.4
CV-24024-PLR	2/15/2025 4:49:32 PM	1.1	79.8	0.0	19.1

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24024-PLR	2/18/2025 8:51:26 AM	1.1	81.2	0.2	17.5
CV-24024-PLR	3/3/2025 11:27:40 AM	7.5	86.0	0.3	6.2
CV-24024-PLR	3/9/2025 9:33:08 AM	0.9	73.9	2.2	23.0
CV-24024-PLR	3/19/2025 9:08:50 AM	1.3	86.8	0.1	11.8
CV-24024-PLR	3/26/2025 2:25:56 PM	1.3	78.6	0.8	19.3
CV-24024-PLR	3/26/2025 2:26:47 PM	1.4	75.9	0.8	21.9
CV-24024-PLR	4/1/2025 9:01:53 AM	1.1	81.3	0.0	17.6
CV-24024-PLR	4/7/2025 9:20:06 AM	2.2	76.5	1.3	20.0
CV-24024-PLR	4/15/2025 11:22:06 AM	1.7	83.6	0.1	14.6
CV-24024-PLR	4/21/2025 11:02:31 AM	9.4	63.1	4.3	23.2
CV-24024-PLR	4/28/2025 9:10:30 AM	7.3	64.6	4.0	24.1
CV-24024-PLR	5/6/2025 9:14:33 AM	1.3	83.0	0.0	15.7
CV-24025	2/12/2025 9:47:48 AM	2.9	79.6	1.1	16.4
CV-24025	2/12/2025 9:53:33 AM	3.7	84.6	0.0	11.7
CV-24025	2/20/2025 1:57:16 PM	11.7	80.8	0.0	7.5
CV-24025	2/27/2025 2:09:20 PM	25.9	63.3	1.1	9.8
CV-24025	3/5/2025 8:51:17 AM	20.8	66.0	1.5	11.7
CV-24025	3/10/2025 9:18:05 AM	12.6	61.5	1.8	24.1
CV-24025	3/18/2025 9:37:03 AM	13.9	61.8	1.7	22.6
CV-24025	3/25/2025 8:54:03 AM	8.7	60.8	1.8	28.7
CV-24025	4/1/2025 10:35:56 AM	12.5	61.3	1.6	24.6
CV-24025	4/7/2025 1:54:57 PM	28.4	65.5	0.5	5.6
CV-24025	4/16/2025 9:43:21 AM	7.7	49.6	4.8	37.9
CV-24025	4/21/2025 2:31:00 PM	11.1	62.8	1.8	24.3
CV-24025	4/28/2025 1:56:28 PM	5.6	42.1	6.4	45.9
CV-24025	4/28/2025 1:57:24 PM	5.6	40.8	6.3	47.3
CV-24025	5/6/2025 1:39:33 PM	17.1	47.9	2.9	32.1
CV-24025	5/13/2025 2:15:07 PM	33.2	59.9	1.1	5.8
CV-24025	5/22/2025 9:18:16 AM	6.9	66.8	1.9	24.4
CV-24025	5/26/2025 10:06:55 AM	17.5	66.1	1.6	14.8
CV-24025	6/3/2025 11:05:26 AM	6.5	70.5	1.4	21.6
CV-24025	6/10/2025 9:29:51 AM	6.4	72.2	0.5	20.9
CV-24025	6/17/2025 10:13:20 AM	14.2	76.0	0.6	9.2
CV-24025	6/24/2025 1:54:59 PM	8.3	61.4	2.2	28.1
CV-24027	4/17/2025 2:47:17 PM	15.6	68.3	2.2	13.9
CV-24027	4/22/2025 11:03:11 AM	12.1	62.5	4.1	21.3
CV-24028	1/9/2025 5:01:27 PM	1.7	78.3	0.0	20.0
CV-24028	1/9/2025 5:02:41 PM	1.5	79.5	0.0	19.0
CV-24028	1/14/2025 8:46:18 AM	1.4	81.4	0.0	17.2
CV-24028	1/20/2025 9:14:35 AM	2.2	78.6	0.2	19.0
CV-24028	1/27/2025 10:47:06 AM	11.8	79.0	0.0	9.2
CV-24028	1/27/2025 10:48:50 AM	9.0	81.6	0.0	9.4
CV-24028	2/4/2025 9:30:13 AM	1.6	87.1	0.0	11.3
CV-24028	2/18/2025 10:03:44 AM	1.8	85.3	0.0	12.9
CV-24028	2/18/2025 10:04:11 AM	1.8	84.3	0.0	13.9

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24028	2/27/2025 9:22:45 AM	15.3	79.4	0.0	5.4
CV-24028	2/27/2025 9:23:31 AM	15.6	79.8	0.0	4.6
CV-24028	3/5/2025 8:20:24 AM	9.0	79.0	0.0	12.0
CV-24028	3/5/2025 8:20:54 AM	8.6	82.7	0.0	8.7
CV-24028	3/9/2025 1:33:05 PM	19.6	72.5	0.5	7.4
CV-24028	3/18/2025 8:47:49 AM	3.0	83.4	0.0	13.6
CV-24028	3/25/2025 8:38:03 AM	2.4	75.8	0.8	21.0
CV-24028	4/1/2025 9:40:27 AM	1.9	78.1	0.0	20.0
CV-24028	4/7/2025 9:56:24 AM	6.0	73.0	1.0	20.0
CV-24028	4/17/2025 10:27:18 AM	10.6	65.8	3.7	19.9
CV-24028	4/21/2025 11:49:20 AM	2.0	62.1	4.0	32.0
CV-24028	4/30/2025 1:40:02 PM	10.3	65.4	2.2	22.1
CV-24028	5/6/2025 9:44:40 AM	2.2	79.0	0.8	18.0
CV-24028	5/13/2025 9:30:59 AM	3.2	76.1	1.0	19.7
CV-24028	5/22/2025 8:21:21 AM	24.0	76.0	0.0	0.0
CV-24028	5/26/2025 7:51:31 AM	2.8	78.5	0.0	18.7
CV-24028	6/3/2025 8:27:18 AM	1.6	73.7	1.4	23.3
CV-24028	6/10/2025 8:32:40 AM	2.8	76.7	0.0	20.5
CV-24028	6/17/2025 7:57:56 AM	1.6	78.4	0.0	20.0
CV-24028	6/24/2025 10:11:15 AM	3.1	78.8	0.0	18.1
CV-24028	6/30/2025 8:27:12 AM	1.4	82.6	0.0	16.0
CV-24030	1/2/2025 3:13:34 PM	8.5	81.6	0.0	9.9
CV-24030	1/7/2025 10:27:48 AM	1.1	85.0	0.0	13.9
CV-24030	1/14/2025 2:26:28 PM	2.9	84.2	0.0	12.9
CV-24030	1/17/2025 8:52:50 AM	1.0	78.9	0.0	20.1
CV-24030	1/17/2025 8:55:54 AM	1.0	81.8	0.2	17.0
CV-24030	1/21/2025 9:10:42 AM	4.2	83.9	0.0	11.9
CV-24030	1/27/2025 9:09:12 AM	1.0	94.7	0.0	4.3
CV-24030	2/3/2025 2:33:27 PM	1.6	87.0	0.0	11.4
CV-24030	2/18/2025 8:40:18 AM	1.2	77.3	0.9	20.6
CV-24030	2/27/2025 8:17:55 AM	8.2	77.3	1.2	13.3
CV-24030	3/3/2025 11:18:13 AM	5.2	81.1	1.8	11.9
CV-24030	3/9/2025 9:22:20 AM	1.1	81.0	0.6	17.3
CV-24030	3/19/2025 1:58:52 PM	10.2	72.3	1.0	16.5
CV-24030	3/26/2025 11:18:02 AM	0.9	80.3	1.3	17.5
CV-24030	4/1/2025 8:54:10 AM	0.9	75.3	2.4	21.4
CV-24030	4/7/2025 9:13:32 AM	1.5	67.5	3.7	27.3
CV-24030	4/15/2025 11:15:49 AM	0.0	3.3	19.8	76.9
CV-24030	4/21/2025 10:50:08 AM	3.0	62.2	4.5	30.2
CV-24030	4/28/2025 8:58:29 AM	6.2	58.7	6.4	28.7
CV-24030	4/28/2025 9:03:56 AM	7.6	56.5	6.5	29.4
CV-24032	1/6/2025 9:05:21 AM	2.5	85.4	0.2	11.9
CV-24032	1/13/2025 3:12:02 PM	7.2	77.7	1.1	14.0
CV-24032	1/20/2025 11:05:16 AM	7.6	84.2	0.0	8.2
CV-24032	1/28/2025 2:34:15 PM	15.1	82.0	0.3	2.6

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24032	2/4/2025 10:41:00 AM	6.1	88.7	0.0	5.2
CV-24032	2/18/2025 11:14:01 AM	11.6	83.0	0.8	4.6
CV-24032	2/18/2025 11:14:28 AM	11.7	82.9	0.9	4.5
CV-24032	2/27/2025 2:14:53 PM	20.1	78.9	0.0	1.0
CV-24032	2/27/2025 2:15:22 PM	20.0	80.0	0.0	0.0
CV-24032	3/5/2025 8:59:26 AM	16.9	83.1	0.0	0.0
CV-24032	3/10/2025 9:25:37 AM	9.1	85.7	0.0	5.3
CV-24032	3/18/2025 10:53:58 AM	15.3	82.8	0.0	1.9
CV-24032	3/25/2025 8:59:51 AM	7.8	81.9	0.0	10.3
CV-24032	4/1/2025 10:41:29 AM	8.7	81.4	0.0	9.9
CV-24032	4/7/2025 2:12:39 PM	23.9	75.1	1.0	0.0
CV-24032	4/16/2025 9:50:11 AM	6.8	70.9	2.9	19.5
CV-24032	4/21/2025 2:43:15 PM	10.0	77.3	0.9	11.8
CV-24032	4/22/2025 8:34:56 AM	9.4	72.8	3.3	14.6
CV-24032	4/29/2025 2:08:10 PM	6.3	78.7	0.8	14.2
CV-24032	5/6/2025 1:54:42 PM	22.2	68.5	0.8	8.5
CV-24032	5/13/2025 2:20:37 PM	30.9	68.8	0.3	0.0
CV-24032	5/22/2025 10:07:13 AM	2.4	87.8	0.1	9.7
CV-24032	5/26/2025 10:41:31 AM	2.3	84.2	0.0	13.5
CV-24032	6/3/2025 11:14:09 AM	3.6	85.8	0.0	10.6
CV-24032	6/10/2025 9:36:41 AM	3.6	87.9	0.5	8.0
CV-24032	6/17/2025 10:20:02 AM	10.7	72.6	2.8	13.9
CV-24032	6/24/2025 2:46:13 PM	29.0	71.0	0.0	0.0
CV-24033	2/12/2025 8:35:01 AM	9.2	77.5	0.2	13.1
CV-24033	2/12/2025 8:40:16 AM	8.5	78.8	0.0	12.7
CV-24033	2/19/2025 2:48:56 PM	17.5	77.2	0.0	5.3
CV-24033	2/27/2025 11:14:46 AM	21.9	78.1	0.0	0.0
CV-24033	2/27/2025 11:15:40 AM	21.8	78.2	0.0	0.0
CV-24033	3/10/2025 9:55:07 AM	14.5	82.7	0.0	2.8
CV-24033	3/17/2025 1:26:16 PM	7.3	80.4	0.0	12.3
CV-24033	3/18/2025 9:43:34 AM	13.8	82.4	0.0	3.8
CV-24033	3/25/2025 9:05:33 AM	7.8	82.1	0.0	10.1
CV-24033	4/1/2025 10:47:57 AM	7.4	77.4	0.0	15.2
CV-24033	6/17/2025 10:00:05 AM	8.1	83.7	0.0	8.2
CV-24033	6/24/2025 2:06:42 PM	5.9	86.3	0.0	7.8
CV-24034	1/6/2025 8:51:34 AM	0.6	73.6	2.4	23.4
CV-24034	1/6/2025 8:53:54 AM	0.7	86.3	0.6	12.4
CV-24034	1/13/2025 2:51:23 PM	2.9	79.4	1.1	16.6
CV-24034	1/18/2025 11:13:07 AM	0.7	91.8	0.0	7.5
CV-24034	1/18/2025 11:16:11 AM	0.7	89.8	0.4	9.1
CV-24034	1/20/2025 8:57:39 AM	1.0	82.3	0.3	16.4
CV-24034	4/4/2025 9:40:25 AM	0.5	30.4	12.8	56.3
CV-24034	4/4/2025 9:41:42 AM	0.5	29.1	13.3	57.1
CV-24034	4/8/2025 1:45:21 PM	0.3	1.2	20.4	78.1
CV-24034	4/8/2025 1:46:01 PM	0.4	1.1	20.4	78.1

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24034	4/15/2025 12:51:10 PM	1.3	36.6	11.5	50.6
CV-24034	4/17/2025 4:25:33 PM	0.4	32.3	13.1	54.2
CV-24034	4/21/2025 2:02:44 PM	4.1	67.8	4.2	23.9
CV-24034	4/28/2025 10:55:10 AM	0.3	31.8	13.4	54.5
CV-24034	4/28/2025 10:58:44 AM	0.4	28.7	13.6	57.3
CV-24034	5/6/2025 1:02:58 PM	19.1	60.5	4.4	16.0
CV-24034	5/13/2025 1:46:14 PM	40.6	55.4	4.0	0.0
CV-24034	5/20/2025 9:40:36 AM	42.4	54.0	3.6	0.0
CV-24034	5/26/2025 7:58:04 AM	1.7	64.8	4.5	29.0
CV-24034	6/3/2025 1:36:46 PM	30.6	58.0	4.5	6.9
CV-24034	6/12/2025 1:10:23 PM	4.1	36.2	11.8	47.9
CV-24034	6/12/2025 1:11:18 PM	3.5	35.1	11.6	49.8
CV-24034	6/18/2025 1:47:51 PM	20.8	61.9	3.7	13.6
CV-24034	6/24/2025 10:03:07 AM	0.9	36.6	11.4	51.1
CV-24035	1/2/2025 3:06:28 PM	8.9	79.4	0.6	11.1
CV-24035	1/8/2025 9:38:24 AM	1.5	89.0	0.0	9.5
CV-24035	1/14/2025 1:48:21 PM	1.8	86.5	0.0	11.7
CV-24035	1/21/2025 8:59:17 AM	4.1	81.2	0.0	14.7
CV-24035	1/27/2025 8:53:45 AM	1.5	82.7	0.0	15.8
CV-24035	2/4/2025 1:43:03 PM	3.0	80.5	0.2	16.3
CV-24035	2/19/2025 2:32:40 PM	7.8	77.3	0.5	14.4
CV-24035	2/19/2025 2:33:31 PM	7.7	79.5	0.3	12.5
CV-24035	2/27/2025 8:01:47 AM	5.9	77.6	1.3	15.3
CV-24035	2/27/2025 8:03:48 AM	5.2	79.3	0.6	15.0
CV-24035	3/3/2025 10:59:59 AM	2.7	82.6	1.6	13.1
CV-24035	3/9/2025 9:57:42 AM	3.2	81.6	0.0	15.2
CV-24035	3/18/2025 1:21:02 PM	5.7	82.4	0.0	11.9
CV-24035	3/25/2025 11:07:20 AM	12.5	77.9	0.0	9.6
CV-24035	4/1/2025 8:35:27 AM	1.5	86.2	0.0	12.3
CV-24035	4/7/2025 8:55:21 AM	1.9	71.6	1.5	25.0
CV-24035	4/15/2025 10:46:32 AM	2.1	86.6	0.2	11.1
CV-24035	4/21/2025 10:34:45 AM	2.7	66.8	4.7	25.8
CV-24035	4/28/2025 8:40:26 AM	5.9	67.3	3.9	22.9
CV-24035	5/6/2025 8:50:47 AM	1.3	76.9	1.8	20.0
CV-24035	5/13/2025 8:47:41 AM	1.9	76.6	1.1	20.4
CV-24035	5/20/2025 8:41:12 AM	4.2	80.1	0.0	15.7
CV-24035	5/26/2025 7:08:08 AM	2.1	80.0	0.0	17.9
CV-24035	6/3/2025 8:12:40 AM	1.8	79.2	0.0	19.0
CV-24035	6/10/2025 7:57:07 AM	1.8	76.3	0.0	21.9
CV-24035	6/17/2025 7:37:16 AM	2.5	74.5	0.0	23.0
CV-24035	6/25/2025 1:46:04 PM	2.0	83.0	0.0	15.0
CV-24035	6/30/2025 8:21:37 AM	1.4	85.7	0.0	12.9
CV-24037	5/23/2025 9:15:20 AM	16.6	77.8	0.0	5.6
CV-24037	5/23/2025 9:18:22 AM	19.0	71.5	0.0	9.5
CV-24037	5/27/2025 1:16:07 PM	38.2	60.1	1.7	0.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24037	6/3/2025 11:20:54 AM	20.2	66.7	3.3	9.8
CV-24038	1/2/2025 4:52:31 PM	12.2	81.3	0.0	6.5
CV-24038	1/2/2025 4:54:34 PM	11.5	81.4	0.0	7.1
CV-24038	1/8/2025 11:21:20 AM	2.9	87.5	0.0	9.6
CV-24038	1/14/2025 11:41:41 AM	1.5	81.5	0.0	17.0
CV-24038	1/20/2025 11:19:49 AM	4.0	80.4	0.0	15.6
CV-24038	1/27/2025 2:43:40 PM	7.8	82.3	0.0	9.9
CV-24038	1/27/2025 2:45:04 PM	9.7	83.1	0.0	7.2
CV-24038	2/4/2025 10:50:24 AM	2.9	86.9	0.0	10.2
CV-24038	2/12/2025 9:18:42 AM	5.5	64.2	0.0	30.3
CV-24038	2/12/2025 9:19:11 AM	8.0	82.4	0.0	9.6
CV-24038	2/20/2025 10:44:20 AM	8.0	78.2	0.5	13.3
CV-24038	2/20/2025 10:44:59 AM	8.2	79.1	0.4	12.3
CV-24038	2/27/2025 2:25:36 PM	13.4	77.5	0.0	9.1
CV-24038	2/27/2025 2:25:56 PM	13.2	80.8	0.0	6.0
CV-24038	3/6/2025 8:12:42 AM	6.9	84.5	0.0	8.6
CV-24038	3/6/2025 8:13:21 AM	7.1	85.1	0.0	7.8
CV-24038	3/10/2025 9:41:00 AM	6.5	85.0	0.0	8.6
CV-24038	3/10/2025 9:41:57 AM	6.9	83.9	0.0	9.2
CV-24038	3/27/2025 1:44:09 PM	3.0	87.2	0.0	9.8
CV-24038	3/27/2025 1:45:16 PM	3.0	86.7	0.0	10.3
CV-24038	4/1/2025 1:35:32 PM	8.3	80.8	0.0	10.9
CV-24038	4/1/2025 1:36:08 PM	8.5	81.8	0.0	9.7
CV-24038	4/7/2025 2:23:46 PM	17.7	77.1	0.0	5.2
CV-24038	4/7/2025 2:26:53 PM	24.2	71.8	0.0	4.0
CV-24038	4/16/2025 10:04:14 AM	1.5	85.4	0.0	13.1
CV-24038	4/16/2025 10:04:51 AM	1.4	80.5	0.0	18.1
CV-24038	4/22/2025 8:47:23 AM	6.6	82.9	0.0	10.5
CV-24038	4/22/2025 8:50:35 AM	14.5	79.2	0.0	6.3
CV-24038	4/29/2025 1:54:09 PM	1.7	80.7	0.1	17.5
CV-24038	4/29/2025 1:55:02 PM	1.4	79.7	0.0	18.9
CV-24038	5/6/2025 11:02:16 AM	7.0	64.8	0.0	28.2
CV-24038	5/6/2025 11:03:00 AM	11.1	82.5	0.0	6.4
CV-24038	5/13/2025 11:05:05 AM	23.2	76.6	0.2	0.0
CV-24038	5/22/2025 11:42:57 AM	2.8	84.6	0.0	12.6
CV-24038	5/22/2025 11:43:34 AM	2.7	83.5	0.0	13.8
CV-24038	5/26/2025 10:49:05 AM	2.3	87.4	0.0	10.3
CV-24038	5/26/2025 10:50:01 AM	2.1	85.4	0.0	12.5
CV-24038	6/1/2025 11:33:17 AM	0.8	9.7	19.0	70.5
CV-24038	6/3/2025 11:33:49 AM	6.8	84.9	0.0	8.3
CV-24038	6/3/2025 11:34:29 AM	8.9	83.8	0.0	7.3
CV-24038	6/10/2025 9:59:30 AM	3.9	83.2	0.0	12.9
CV-24038	6/10/2025 10:00:09 AM	3.8	82.5	0.0	13.7
CV-24038	6/17/2025 10:27:29 AM	10.6	86.9	0.0	2.5
CV-24038	6/17/2025 10:28:04 AM	12.1	85.1	0.0	2.8

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24038	6/24/2025 2:33:18 PM	18.7	78.3	0.0	3.0
CV-24038	6/24/2025 2:33:59 PM	22.7	77.3	0.0	0.0
CV-24038	6/30/2025 9:13:48 AM	1.7	81.2	0.0	17.1
CV-24039	6/17/2025 9:42:48 AM	2.2	79.5	0.4	17.9
CV-24039	6/17/2025 9:44:15 AM	2.4	76.5	0.3	20.8
CV-24039	6/24/2025 2:27:37 PM	11.8	78.0	0.7	9.5
CV-24039	6/30/2025 9:24:28 AM	2.6	78.3	0.0	19.1
CV-24042	1/2/2025 10:27:43 AM	4.1	71.6	4.8	19.5
CV-24042	1/2/2025 5:07:18 PM	20.0	71.8	3.5	4.7
CV-24042	1/6/2025 2:11:36 PM	10.3	84.7	0.2	4.8
CV-24042	1/14/2025 8:18:34 AM	10.5	64.3	1.3	23.9
CV-24042	1/20/2025 8:27:16 AM	10.6	68.1	1.3	20.0
CV-24042	1/27/2025 8:45:00 AM	8.6	69.0	1.8	20.6
CV-24042	2/4/2025 9:02:01 AM	9.4	75.2	0.8	14.6
CV-24042	2/18/2025 8:20:18 AM	7.0	80.8	0.0	12.2
CV-24042	2/27/2025 10:08:28 AM	20.5	79.5	0.0	0.0
CV-24042	2/27/2025 10:09:17 AM	19.9	80.1	0.0	0.0
CV-24042	3/6/2025 8:29:52 AM	23.5	76.5	0.0	0.0
CV-24042	3/10/2025 10:18:10 AM	19.0	81.1	0.0	0.0
CV-24042	3/10/2025 10:18:43 AM	18.9	81.1	0.0	0.0
CV-24042	3/18/2025 8:34:34 AM	12.2	82.8	0.0	5.0
CV-24042	3/25/2025 8:00:20 AM	10.7	83.3	0.0	6.0
CV-24042	4/1/2025 9:57:42 AM	11.0	72.2	0.0	16.8
CV-24042	4/7/2025 10:50:44 AM	16.7	75.2	0.2	7.9
CV-24042	4/15/2025 12:39:11 PM	10.6	79.7	0.2	9.5
CV-24042	4/21/2025 1:41:02 PM	10.5	83.7	0.0	5.8
CV-24042	4/28/2025 10:35:41 AM	7.7	44.0	4.2	44.1
CV-24042	5/6/2025 12:40:44 PM	20.9	58.0	1.6	19.5
CV-24042	5/13/2025 1:23:12 PM	28.6	71.4	0.0	0.0
CV-24042	5/20/2025 8:33:50 AM	12.2	81.8	0.0	6.0
CV-24042	5/26/2025 7:02:27 AM	12.1	67.4	0.1	20.4
CV-24042	6/3/2025 1:23:42 PM	11.9	78.9	0.0	9.2
CV-24042	6/10/2025 10:48:30 AM	11.3	50.2	1.8	36.7
CV-24042	6/17/2025 1:49:18 PM	9.0	48.3	1.5	41.2
CV-24042	6/24/2025 9:25:56 AM	7.5	58.1	1.7	32.7
CV-24042	6/30/2025 8:17:05 AM	1.3	82.9	0.0	15.8
CV-24045	2/26/2025 2:03:29 PM	13.9	84.6	0.0	1.5
CV-24045	2/26/2025 2:06:47 PM	11.6	85.0	0.0	3.4
CV-24045	3/6/2025 10:42:17 AM	18.6	81.4	0.0	0.0
CV-24045	3/10/2025 9:34:29 AM	13.0	80.1	0.0	6.9
CV-24045	3/18/2025 11:02:03 AM	18.7	79.6	0.0	1.7
CV-24045	3/25/2025 10:41:34 AM	17.8	75.3	0.0	6.9
CV-24045	4/1/2025 1:29:42 PM	18.8	73.6	1.4	6.2
CV-24045	4/4/2025 3:22:25 PM	24.7	75.3	0.0	0.0
CV-24045	4/4/2025 3:43:27 PM	9.7	75.8	0.0	14.5

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24045	4/7/2025 2:18:38 PM	30.3	69.2	0.5	0.0
CV-24045	4/16/2025 9:59:10 AM	8.2	68.9	2.9	20.1
CV-24045	4/22/2025 8:42:33 AM	14.5	75.6	0.0	9.9
CV-24045	4/29/2025 2:00:05 PM	8.8	75.0	0.8	15.4
CV-24045	5/6/2025 10:54:23 AM	12.2	72.2	1.7	13.9
CV-24045	5/13/2025 10:57:29 AM	15.6	78.0	0.5	5.9
CV-24045	5/22/2025 9:59:19 AM	6.6	82.2	0.0	11.2
CV-24045	5/26/2025 10:45:01 AM	6.3	87.8	0.0	5.9
CV-24045	6/3/2025 11:26:14 AM	10.7	82.3	0.0	7.0
CV-24045	6/10/2025 9:46:57 AM	7.3	79.8	0.0	12.9
CV-24045	6/10/2025 9:47:43 AM	6.8	79.6	0.0	13.6
CV-24045	6/17/2025 2:05:34 PM	6.3	79.4	0.0	14.3
CV-24045	6/24/2025 2:39:59 PM	30.7	69.3	0.0	0.0
CV-24045	6/30/2025 9:19:44 AM	6.5	81.5	0.0	12.0
CV-24046	2/4/2025 2:47:53 PM	2.3	91.7	0.0	6.0
CV-24046	2/4/2025 2:48:27 PM	2.6	81.4	0.0	16.0
CV-24046	2/12/2025 2:04:09 PM	3.6	79.6	0.0	16.8
CV-24046	4/4/2025 10:07:59 AM	1.6	73.3	0.1	25.0
CV-24046	4/4/2025 10:08:43 AM	1.4	74.3	0.1	24.2
CV-24046	4/4/2025 3:14:29 PM	13.9	75.5	0.0	10.6
CV-24046	5/3/2025 3:09:28 PM	1.8	75.6	0.5	22.1
CV-24046	5/3/2025 3:10:17 PM	1.8	75.5	0.7	22.0
CV-24046	5/8/2025 9:21:32 AM	1.8	87.6	0.0	10.6
CV-24046	6/19/2025 3:00:11 PM	3.7	73.0	0.0	23.3
CV-24046	6/19/2025 3:00:59 PM	2.5	79.3	0.0	18.2
CV-24049	1/6/2025 8:31:43 AM	1.9	87.6	0.1	10.4
CV-24049	1/6/2025 8:32:50 AM	1.7	90.7	0.0	7.6
CV-24049	1/14/2025 1:34:33 PM	2.8	87.2	0.0	10.0
CV-24049	1/20/2025 8:33:49 AM	6.8	80.3	0.0	12.9
CV-24049	1/27/2025 10:10:00 AM	7.5	82.2	0.0	10.3
CV-24049	2/4/2025 9:06:45 AM	8.3	81.4	0.0	10.3
CV-24049	2/6/2025 8:06:20 AM	11.2	75.4	0.0	13.4
CV-24049	2/6/2025 8:07:11 AM	11.0	76.2	0.0	12.8
CV-24049	2/18/2025 2:28:55 PM	11.5	75.1	0.0	13.4
CV-24049	3/6/2025 10:59:22 AM	10.5	76.8	1.5	11.2
CV-24049	3/6/2025 11:00:49 AM	10.5	75.7	1.3	12.5
CV-24049	3/6/2025 11:15:27 AM	21.8	78.2	0.0	0.0
CV-24049	3/9/2025 1:35:56 PM	13.6	77.7	0.0	8.7
CV-24049	3/18/2025 10:38:08 AM	25.7	74.1	0.0	0.2
CV-24049	3/25/2025 8:05:29 AM	15.4	75.2	0.0	9.4
CV-24049	4/1/2025 2:00:43 PM	21.8	64.2	2.3	11.7
CV-24049	4/8/2025 2:58:31 PM	30.2	66.2	0.8	2.8
CV-24049	4/15/2025 1:00:53 PM	21.8	71.4	0.1	6.8
CV-24049	4/21/2025 2:13:59 PM	21.2	71.0	0.0	7.9
CV-24049	4/28/2025 11:14:25 AM	11.6	63.9	1.9	22.6

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24049	5/6/2025 1:21:22 PM	12.2	77.6	0.0	10.2
CV-24049	5/13/2025 2:01:12 PM	28.5	71.2	0.3	0.0
CV-24049	5/20/2025 9:58:17 AM	42.8	57.2	0.0	0.0
CV-24049	5/26/2025 8:14:33 AM	17.0	74.8	0.0	8.2
CV-24049	6/3/2025 1:53:18 PM	42.2	57.8	0.0	0.0
CV-24049	6/10/2025 10:55:00 AM	17.8	66.4	0.0	15.8
CV-24049	6/17/2025 1:56:13 PM	12.8	68.3	0.0	18.9
CV-24049	6/25/2025 9:29:15 AM	12.3	72.1	0.2	15.4
CV-24049	6/30/2025 8:46:19 AM	10.8	78.5	0.2	10.5
CV-24054	5/26/2025 8:10:25 AM	10.6	81.4	0.0	8.0
CV-24054	5/27/2025 3:16:55 PM	27.0	73.0	0.0	0.0
CV-24054	5/27/2025 3:17:52 PM	26.6	73.4	0.0	0.0
CV-24054	6/4/2025 12:29:50 PM	12.4	79.1	0.0	8.5
CV-24054	6/26/2025 11:01:51 AM	5.9	83.8	0.3	10.0
CV-24054	6/26/2025 11:03:24 AM	5.9	84.2	0.2	9.7
CV-24056	1/16/2025 11:02:21 AM	24.3	57.1	0.0	18.6
CV-24056	1/16/2025 11:03:20 AM	17.4	63.2	0.0	19.4
CV-24056	1/23/2025 1:57:46 PM	2.1	79.8	0.0	18.1
CV-24056	1/28/2025 11:06:52 AM	47.4	52.6	0.0	0.0
CV-24056	2/4/2025 8:31:11 AM	24.7	57.4	0.0	17.9
CV-24056	2/12/2025 8:07:44 AM	20.3	67.3	0.6	11.8
CV-24056	2/19/2025 8:35:13 AM	26.7	53.0	2.7	17.6
CV-24056	2/26/2025 8:13:15 AM	41.9	58.1	0.0	0.0
CV-24056	3/3/2025 8:52:15 AM	28.7	60.5	0.2	10.6
CV-24056	3/9/2025 8:39:00 AM	23.5	56.9	1.0	18.6
CV-24056	3/17/2025 9:17:49 AM	24.4	53.4	0.0	22.2
CV-24056	3/17/2025 9:18:22 AM	25.1	56.0	0.0	18.9
CV-24056	3/19/2025 8:42:33 AM	32.3	55.6	0.0	12.1
CV-24056	3/26/2025 9:05:21 AM	47.4	49.9	1.3	1.4
CV-24056	4/4/2025 7:54:33 AM	20.8	47.1	3.1	29.0
CV-24056	4/8/2025 10:17:26 AM	8.1	77.3	0.7	13.9
CV-24056	4/17/2025 9:09:22 AM	38.2	49.3	3.4	9.1
CV-24056	4/23/2025 10:58:14 AM	26.6	57.0	1.9	14.5
CV-24056	4/30/2025 8:30:42 AM	20.6	46.6	1.5	31.3
CV-24056	5/7/2025 9:50:05 AM	28.3	56.7	0.3	14.7
CV-24056	5/7/2025 9:51:03 AM	28.5	57.4	0.2	13.9
CV-24056	5/14/2025 9:28:34 AM	27.8	66.7	0.2	5.3
CV-24056	5/17/2025 2:44:55 PM	28.4	61.2	0.0	10.4
CV-24056	5/17/2025 2:45:42 PM	28.4	61.3	0.0	10.3
CV-24056	5/21/2025 10:03:41 AM	32.4	66.7	0.0	0.9
CV-24056	5/27/2025 10:46:55 AM	27.0	65.2	0.0	7.8
CV-24056	6/5/2025 9:40:29 AM	34.0	61.4	0.0	4.6
CV-24056	6/12/2025 8:58:25 AM	18.6	68.6	0.0	12.8
CV-24056	6/18/2025 9:02:51 AM	28.9	63.1	0.0	8.0
CV-24056	6/26/2025 8:00:00 AM	32.0	56.4	0.0	11.6

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24059	1/18/2025 5:13:25 PM	46.2	50.4	0.0	3.4
CV-24059	1/18/2025 5:13:25 PM	46.2	50.4	0.0	3.4
CV-24059	1/18/2025 5:14:49 PM	45.0	50.3	0.0	4.7
CV-24059	1/21/2025 11:05:05 AM	31.1	51.7	3.2	14.0
CV-24059	2/1/2025 3:05:16 PM	36.1	44.7	0.1	19.1
CV-24059	2/1/2025 3:06:27 PM	45.1	53.4	0.0	1.5
CV-24059	2/3/2025 3:30:56 PM	51.2	48.8	0.0	0.0
CV-24059	2/3/2025 3:32:20 PM	50.7	49.3	0.0	0.0
CV-24059	2/12/2025 10:27:22 AM	40.5	59.5	0.0	0.0
CV-24060	2/1/2025 2:54:09 PM	30.8	69.2	0.0	0.0
CV-24060	2/1/2025 2:55:32 PM	27.9	69.7	0.0	2.4
CV-24060	2/3/2025 3:18:20 PM	34.5	65.5	0.0	0.0
CV-24060	2/12/2025 10:30:39 AM	43.8	56.2	0.0	0.0
CV-24060	2/18/2025 2:41:49 PM	35.3	63.7	0.0	1.0
CV-24060	2/19/2025 10:12:52 AM	40.2	59.8	0.0	0.0
CV-24060	2/26/2025 2:07:02 PM	42.7	57.3	0.0	0.0
CV-24060	2/26/2025 2:07:27 PM	42.4	57.6	0.0	0.0
CV-24060	3/5/2025 8:32:54 AM	31.4	66.0	0.0	2.6
CV-24060	3/5/2025 8:34:06 AM	31.5	66.1	0.0	2.4
CV-24060	3/6/2025 9:57:11 AM	42.2	57.8	0.0	0.0
CV-24060	3/6/2025 9:57:30 AM	41.5	58.5	0.0	0.0
CV-24060	3/9/2025 10:27:09 AM	30.9	69.1	0.0	0.0
CV-24060	3/9/2025 10:27:47 AM	32.0	68.0	0.0	0.0
CV-24060	3/18/2025 1:45:49 PM	43.2	56.8	0.0	0.0
CV-24060	4/21/2025 2:26:36 PM	26.9	70.5	0.0	2.6
CV-24060	4/23/2025 10:19:05 AM	33.4	63.7	0.0	2.9
CV-24062	2/1/2025 2:49:21 PM	19.4	68.3	0.0	12.3
CV-24062	2/1/2025 2:50:33 PM	23.6	69.9	0.0	6.5
CV-24062	2/3/2025 3:54:21 PM	21.2	78.8	0.0	0.0
CV-24062	2/12/2025 10:58:41 AM	28.0	72.0	0.0	0.0
CV-24062	2/12/2025 10:59:06 AM	28.1	71.9	0.0	0.0
CV-24062	2/19/2025 11:07:27 AM	27.6	72.4	0.0	0.0
CV-24062	2/19/2025 11:07:59 AM	28.1	71.9	0.0	0.0
CV-24062	2/26/2025 1:58:48 PM	34.2	65.8	0.0	0.0
CV-24062	2/26/2025 1:59:22 PM	34.2	65.8	0.0	0.0
CV-24062	3/6/2025 8:54:38 AM	35.6	64.4	0.0	0.0
CV-24062	3/9/2025 1:09:25 PM	26.2	70.2	0.0	3.6
CV-24062	3/18/2025 11:31:29 AM	33.1	66.9	0.0	0.0
CV-24062	3/25/2025 2:00:51 PM	35.3	64.7	0.0	0.0
CV-24062	4/3/2025 2:35:48 PM	29.5	67.9	0.0	2.6
CV-24062	4/7/2025 3:46:27 PM	45.0	54.2	0.8	0.0
CV-24062	5/1/2025 11:34:28 AM	8.7	78.5	0.0	12.8
CV-24062	5/1/2025 11:38:02 AM	9.6	79.6	0.0	10.8
CV-24062	5/8/2025 9:03:15 AM	13.7	73.0	0.4	12.9
CV-24062	5/14/2025 10:55:18 AM	26.8	73.2	0.0	0.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24062	5/14/2025 10:55:50 AM	29.2	70.8	0.0	0.0
CV-24062	5/22/2025 7:58:44 AM	33.7	66.3	0.0	0.0
CV-24062	5/27/2025 7:24:11 AM	10.5	80.1	0.0	9.4
CV-24062	5/27/2025 7:24:58 AM	11.1	79.2	0.0	9.7
CV-24062	5/29/2025 7:48:40 AM	19.1	69.0	0.3	11.6
CV-24062	5/29/2025 7:50:25 AM	16.6	69.8	0.2	13.4
CV-24062	6/4/2025 7:25:52 AM	22.2	67.6	0.0	10.2
CV-24062	6/11/2025 9:46:47 AM	17.8	77.0	0.0	5.2
CV-24062	6/18/2025 10:48:36 AM	31.5	67.4	0.0	1.1
CV-24062	6/25/2025 8:27:33 AM	12.7	78.0	0.0	9.3
CV-24063	2/1/2025 2:39:26 PM	24.6	67.5	0.0	7.9
CV-24063	2/3/2025 3:46:14 PM	26.4	73.1	0.0	0.5
CV-24063	2/3/2025 3:47:59 PM	26.6	73.4	0.0	0.0
CV-24063	2/12/2025 1:52:36 PM	26.5	72.8	0.0	0.7
CV-24063	2/12/2025 1:53:02 PM	26.2	73.8	0.0	0.0
CV-24063	2/19/2025 10:42:20 AM	22.0	76.2	0.0	1.8
CV-24063	2/19/2025 10:42:44 AM	22.4	77.0	0.0	0.6
CV-24063	2/24/2025 10:18:01 AM	18.7	77.7	0.0	3.6
CV-24063	2/27/2025 2:42:11 PM	37.3	62.8	0.0	0.0
CV-24063	3/6/2025 8:48:56 AM	36.2	63.8	0.0	0.0
CV-24063	3/9/2025 1:00:15 PM	19.6	77.1	0.0	3.3
CV-24063	3/9/2025 1:00:57 PM	19.8	76.9	0.0	3.3
CV-24063	3/18/2025 11:38:22 AM	31.2	68.8	0.0	0.0
CV-24063	3/25/2025 2:17:44 PM	33.1	66.9	0.0	0.0
CV-24063	4/3/2025 2:10:52 PM	27.9	69.7	0.0	2.4
CV-24063	4/7/2025 3:51:26 PM	40.4	59.4	0.2	0.0
CV-24063	4/19/2025 3:45:46 PM	25.4	71.4	0.0	3.2
CV-24063	4/19/2025 3:47:08 PM	24.2	73.2	0.0	2.6
CV-24063	4/23/2025 1:33:55 PM	30.8	64.0	1.9	3.3
CV-24063	4/29/2025 2:44:00 PM	18.9	75.1	0.4	5.6
CV-24063	5/7/2025 2:15:02 PM	38.6	61.4	0.0	0.0
CV-24063	5/15/2025 1:50:17 PM	14.9	79.0	0.0	6.1
CV-24063	5/16/2025 4:13:17 PM	23.1	74.5	0.0	2.4
CV-24063	5/16/2025 4:15:29 PM	22.1	75.3	0.0	2.6
CV-24063	5/20/2025 10:27:09 AM	46.3	53.7	0.0	0.0
CV-24063	5/27/2025 7:31:19 AM	22.0	72.7	0.0	5.3
CV-24063	6/4/2025 7:34:25 AM	20.8	69.8	0.0	9.4
CV-24063	6/10/2025 1:19:24 PM	15.9	77.8	0.0	6.3
CV-24063	6/19/2025 8:16:23 AM	22.5	72.9	0.0	4.6
CV-24063	6/25/2025 8:45:20 AM	17.5	75.6	0.0	6.9
CV-24064	3/10/2025 11:20:46 AM	4.4	88.4	0.0	7.2
CV-24064	3/18/2025 1:35:50 PM	19.5	79.2	0.0	1.3
CV-24064	5/12/2025 12:44:03 PM	6.3	88.1	0.0	5.7
CV-24064	5/12/2025 12:44:43 PM	6.2	88.7	0.0	5.1
CV-24064	5/16/2025 4:03:59 PM	4.1	79.9	0.0	16.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24064	5/16/2025 4:04:46 PM	3.9	78.1	0.0	18.0
CV-24064	5/20/2025 10:12:19 AM	35.2	64.8	0.0	0.0
CV-24064	5/27/2025 6:58:44 AM	10.9	80.9	0.0	8.2
CV-24064	6/4/2025 7:46:01 AM	5.4	84.3	0.0	10.3
CV-24064	6/10/2025 1:01:48 PM	2.9	86.2	0.0	10.9
CV-24064	6/19/2025 8:08:00 AM	2.8	86.2	0.0	11.0
CV-24064	6/25/2025 9:14:09 AM	2.6	89.3	0.0	8.1
CV-24067	1/8/2025 12:20:50 PM	0.8	87.3	0.0	11.9
CV-24067	1/8/2025 12:22:44 PM	0.8	87.5	0.0	11.7
CV-24067	1/15/2025 9:20:05 AM	0.7	90.1	0.0	9.2
CV-24068	5/18/2025 10:51:42 AM	14.0	74.9	0.0	11.1
CV-24068	5/18/2025 10:52:49 AM	13.9	75.6	0.0	10.5
CV-24068	5/20/2025 10:55:12 AM	17.2	77.1	0.0	5.7
CV-24068	5/27/2025 8:22:12 AM	21.0	70.6	0.0	8.4
CV-24068	6/4/2025 8:45:57 AM	9.4	81.4	0.0	9.2
CV-24068	6/11/2025 8:04:49 AM	11.4	78.5	0.0	10.1
CV-24068	6/19/2025 8:44:19 AM	11.7	74.3	0.0	14.0
CV-24068	6/25/2025 10:06:39 AM	17.6	78.8	0.0	3.6
CV-24071	1/6/2025 2:55:00 PM	28.0	69.4	0.0	2.6
CV-24071	1/13/2025 2:08:18 PM	38.5	58.2	0.1	3.2
CV-24071	1/16/2025 11:01:40 AM	39.4	58.8	0.0	1.8
CV-24071	2/3/2025 10:29:18 AM	33.5	58.9	0.0	7.6
CV-24071	2/3/2025 10:30:42 AM	33.5	58.9	0.0	7.6
CV-24071	2/12/2025 10:48:13 AM	40.7	59.3	0.0	0.0
CV-24071	2/12/2025 10:48:40 AM	40.6	59.4	0.0	0.0
CV-24071	2/19/2025 9:58:31 AM	31.1	67.3	0.0	1.6
CV-24073-TP13	5/22/2025 8:55:21 AM	31.7	65.5	0.0	2.8
CV-24073-TP13	5/27/2025 1:32:28 PM	45.6	54.4	0.0	0.0
CV-24075-TP15	1/6/2025 2:25:31 PM	7.7	80.7	0.0	11.6
CV-24075-TP15	1/13/2025 9:16:55 AM	6.9	75.3	0.0	17.8
CV-24075-TP15	1/17/2025 8:52:09 AM	8.1	83.6	0.0	8.3
CV-24075-TP15	1/17/2025 8:53:37 AM	8.2	80.1	0.0	11.7
CV-24075-TP15	1/20/2025 2:02:12 PM	11.7	80.7	0.0	7.6
CV-24075-TP15	1/27/2025 1:58:58 PM	18.4	78.0	0.0	3.6
CV-24075-TP15	2/4/2025 2:15:39 PM	11.9	77.3	0.0	10.8
CV-24075-TP15	2/19/2025 9:35:33 AM	2.7	87.3	0.0	10.0
CV-24075-TP15	2/27/2025 2:33:38 PM	22.1	77.9	0.0	0.0
CV-24075-TP15	3/3/2025 2:48:21 PM	10.4	85.7	0.0	3.9
CV-24075-TP15	3/6/2025 8:40:30 AM	26.1	73.9	0.0	0.0
CV-24075-TP15	3/9/2025 12:53:24 PM	18.8	72.8	0.0	8.4
CV-24075-TP15	3/18/2025 1:31:14 PM	29.8	69.0	0.0	1.2
CV-24075-TP15	3/25/2025 2:12:59 PM	27.2	72.8	0.0	0.0
CV-24075-TP15	4/2/2025 11:57:26 AM	13.7	80.0	0.0	6.3
CV-24075-TP15	4/2/2025 11:58:09 AM	13.9	79.9	0.0	6.2
CV-24075-TP15	4/7/2025 3:54:10 PM	29.4	69.6	1.0	0.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24075-TP15	4/16/2025 3:16:04 PM	10.1	80.0	2.6	7.4
CV-24075-TP15	4/22/2025 1:37:46 PM	16.3	76.0	2.1	5.6
CV-24075-TP15	4/29/2025 2:38:24 PM	3.0	84.1	0.6	12.3
CV-24075-TP15	5/8/2025 10:14:54 AM	1.7	83.7	0.0	14.6
CV-24075-TP15	5/15/2025 1:37:57 PM	3.4	79.3	1.4	15.9
CV-24075-TP15	5/20/2025 10:18:55 AM	33.8	66.2	0.0	0.0
CV-24075-TP15	5/27/2025 6:51:00 AM	10.6	79.8	0.0	9.6
CV-24075-TP15	6/4/2025 7:52:05 AM	4.2	85.4	0.0	10.4
CV-24075-TP15	6/10/2025 12:55:18 PM	1.1	87.9	0.0	11.0
CV-24075-TP15	6/19/2025 8:24:04 AM	5.7	87.4	0.0	6.9
CV-24075-TP15	6/25/2025 9:05:17 AM	6.0	87.6	0.0	6.4
CV-24079-TP8	1/15/2025 8:18:24 AM	3.3	84.4	0.0	12.3
CV-24079-TP8	1/15/2025 8:20:29 AM	3.2	84.7	0.0	12.1
CV-24079-TP8	1/23/2025 2:32:55 PM	2.6	84.4	0.0	13.0
CV-24079-TP8	1/28/2025 10:53:33 AM	20.2	79.8	0.0	0.0
CV-24079-TP8	1/28/2025 2:34:01 PM	4.4	92.4	0.0	3.2
CV-24079-TP8	2/3/2025 4:35:37 PM	12.1	83.5	0.0	4.4
CV-24079-TP8	2/3/2025 4:37:07 PM	11.1	85.6	0.0	3.3
CV-24079-TP8	2/4/2025 3:04:43 PM	18.4	81.6	0.0	0.0
CV-24079-TP8	2/4/2025 3:05:31 PM	16.8	83.0	0.0	0.2
CV-24079-TP8	2/5/2025 9:27:17 AM	28.4	71.6	0.0	0.0
CV-24079-TP8	2/12/2025 10:37:00 AM	22.3	77.7	0.0	0.0
CV-24079-TP8	2/12/2025 10:37:22 AM	21.2	78.8	0.0	0.0
CV-24079-TP8	2/19/2025 10:26:44 AM	16.2	83.1	0.0	0.7
CV-24079-TP8	2/19/2025 10:27:18 AM	16.3	82.8	0.0	0.9
CV-24079-TP8	2/28/2025 8:56:49 AM	22.8	77.3	0.0	0.0
CV-24079-TP8	2/28/2025 8:57:17 AM	22.7	77.3	0.0	0.0
CV-24079-TP8	3/1/2025 11:23:23 AM	14.5	81.3	0.0	4.2
CV-24079-TP8	3/1/2025 11:24:41 AM	13.9	83.1	0.0	3.0
CV-24079-TP8	3/6/2025 10:24:41 AM	20.6	79.4	0.0	0.0
CV-24079-TP8	3/6/2025 10:25:34 AM	20.2	79.8	0.0	0.0
CV-24079-TP8	3/9/2025 10:14:22 AM	12.5	86.3	0.0	1.2
CV-24079-TP8	3/9/2025 10:15:02 AM	12.8	86.0	0.0	1.2
CV-24079-TP8	3/18/2025 1:59:22 PM	21.5	78.5	0.0	0.0
CV-24079-TP8	3/25/2025 1:38:51 PM	22.8	77.2	0.0	0.0
CV-24079-TP8	3/25/2025 1:39:43 PM	23.4	76.6	0.0	0.0
CV-24079-TP8	4/3/2025 2:59:51 PM	18.4	75.7	0.0	5.9
CV-24079-TP8	5/4/2025 9:51:32 AM	12.4	76.6	0.0	11.0
CV-24079-TP8	5/4/2025 9:53:03 AM	10.8	79.7	0.0	9.5
CV-24079-TP8	5/8/2025 8:47:39 AM	11.9	77.2	0.8	10.1
CV-24079-TP8	5/14/2025 1:08:45 PM	33.3	66.7	0.0	0.0
CV-24079-TP8	5/18/2025 10:45:37 AM	17.0	74.8	0.0	8.2
CV-24079-TP8	5/18/2025 10:46:52 AM	14.1	75.9	0.0	10.0
CV-24079-TP8	5/20/2025 10:47:07 AM	22.4	74.5	0.0	3.1
CV-24079-TP8	5/27/2025 8:16:25 AM	18.7	75.7	0.0	5.6

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24079-TP8	6/4/2025 8:36:03 AM	16.2	75.1	0.0	8.7
CV-24079-TP8	6/11/2025 7:57:35 AM	17.2	74.7	0.0	8.1
CV-24079-TP8	6/19/2025 8:39:10 AM	15.7	76.0	0.0	8.3
CV-24079-TP8	6/25/2025 9:55:07 AM	23.6	72.8	0.0	3.6
CV-24081-TP10	2/3/2025 10:50:03 AM	9.4	70.9	0.0	19.7
CV-24081-TP10	2/3/2025 10:51:17 AM	6.9	76.7	0.0	16.4
CV-24081-TP10	2/5/2025 3:02:59 PM	32.0	64.7	0.0	3.3
CV-24083	2/21/2025 8:46:08 AM	14.8	79.2	0.0	6.0
CV-24083	2/21/2025 8:47:51 AM	13.7	82.1	0.0	4.2
CV-24083	2/26/2025 9:22:08 AM	35.4	64.6	0.0	0.0
CV-24083	3/5/2025 8:59:58 AM	27.4	69.2	0.0	3.4
CV-24083	3/5/2025 9:01:07 AM	26.6	70.5	0.0	2.9
CV-24083	3/6/2025 9:38:53 AM	35.2	64.8	0.0	0.0
CV-24083	3/10/2025 10:59:39 AM	36.1	63.9	0.0	0.0
CV-24083	3/13/2025 2:32:16 PM	24.9	69.2	0.1	5.7
CV-24083	3/18/2025 11:16:35 AM	27.6	65.6	0.0	6.8
CV-24083	3/18/2025 11:17:17 AM	27.6	65.9	0.0	6.5
CV-24083	3/18/2025 1:52:02 PM	36.3	63.7	0.0	0.0
CV-24083	3/21/2025 1:59:22 PM	26.2	67.4	0.0	6.4
CV-24083	3/25/2025 1:46:52 PM	36.6	63.4	0.0	0.0
CV-24083	3/27/2025 2:30:50 PM	26.5	69.3	0.0	4.2
CV-24083	4/3/2025 2:51:30 PM	31.0	65.1	0.0	3.9
CV-24083	4/21/2025 2:08:04 PM	11.0	81.8	0.0	7.2
CV-24083	4/21/2025 2:31:36 PM	13.7	78.6	0.0	7.7
CV-24083	4/23/2025 2:22:04 PM	27.9	70.5	1.0	0.6
CV-24083	4/30/2025 10:24:58 AM	23.2	76.4	0.1	0.3
CV-24083	5/3/2025 2:18:44 PM	23.3	72.0	0.0	4.7
CV-24083	5/3/2025 2:19:39 PM	17.7	77.6	0.0	4.7
CV-24083	5/8/2025 8:11:36 AM	14.3	74.4	0.0	11.3
CV-24083	5/14/2025 1:18:32 PM	51.5	47.7	0.8	0.0
CV-24083	5/18/2025 11:14:33 AM	37.0	57.0	0.3	5.7
CV-24083	5/18/2025 11:15:30 AM	35.1	60.3	0.0	4.6
CV-24083	5/27/2025 8:08:07 AM	17.1	78.3	0.0	4.6
CV-24083	6/3/2025 2:38:30 PM	36.9	63.1	0.0	0.0
CV-24083	6/11/2025 8:23:59 AM	16.1	76.1	0.0	7.8
CV-24083	6/17/2025 1:00:59 PM	41.0	59.0	0.0	0.0
CV-24083	6/26/2025 9:34:44 AM	36.5	63.5	0.0	0.0
CV-24084-TP11	2/24/2025 3:22:13 PM	23.5	75.2	0.0	1.3
CV-24084-TP11	3/3/2025 2:24:00 PM	11.1	86.0	0.0	2.9
CV-24084-TP11	3/18/2025 9:53:56 AM	25.9	65.2	0.6	8.3
CV-24084-TP11	3/18/2025 9:55:44 AM	17.4	67.5	1.4	13.7
CV-24084-TP11	3/18/2025 11:30:38 AM	15.3	76.0	0.0	8.7
CV-24084-TP11	3/18/2025 11:31:25 AM	14.1	77.5	0.0	8.4
CV-24084-TP11	3/24/2025 1:46:56 PM	15.5	79.5	0.0	5.0
CV-24084-TP11	3/24/2025 1:47:31 PM	15.1	81.2	0.0	3.7

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24084-TP11	3/27/2025 2:36:07 PM	20.6	70.9	0.0	8.5
CV-24084-TP11	4/3/2025 2:46:20 PM	25.2	69.6	0.0	5.2
CV-24084-TP11	4/8/2025 2:35:10 PM	41.9	56.9	1.2	0.0
CV-24084-TP11	4/10/2025 2:26:10 PM	25.0	75.0	0.0	0.0
CV-24084-TP11	4/17/2025 7:50:29 AM	26.3	62.5	2.4	8.8
CV-24084-TP11	4/23/2025 2:15:09 PM	32.0	65.2	1.8	1.0
CV-24084-TP11	4/30/2025 10:33:30 AM	26.4	73.6	0.0	0.0
CV-24084-TP11	5/1/2025 11:20:53 AM	8.7	82.9	0.0	8.4
CV-24084-TP11	5/8/2025 2:18:56 PM	21.5	62.8	2.6	13.1
CV-24084-TP11	5/8/2025 2:20:00 PM	22.3	69.5	0.5	7.7
CV-24084-TP11	5/14/2025 1:22:01 PM	34.4	65.6	0.0	0.0
CV-24084-TP11	5/22/2025 7:08:14 AM	32.4	67.6	0.0	0.0
CV-24084-TP11	5/27/2025 8:01:54 AM	21.5	73.4	0.0	5.1
CV-24084-TP11	6/4/2025 8:29:17 AM	3.9	87.7	0.0	8.4
CV-24084-TP11	6/11/2025 8:30:24 AM	4.8	85.2	0.0	10.0
CV-24084-TP11	6/17/2025 12:52:55 PM	18.3	80.4	0.0	1.3
CV-24084-TP11	6/17/2025 12:53:30 PM	19.9	80.1	0.0	0.0
CV-24084-TP11	6/25/2025 8:08:47 AM	26.3	68.0	0.0	5.7
CV-24100	2/1/2025 11:19:44 AM	24.6	57.9	1.8	15.7
CV-24100	2/1/2025 11:25:20 AM	28.7	64.8	0.5	6.0
CV-24100	2/3/2025 4:20:22 PM	35.4	64.6	0.0	0.0
CV-24100	2/19/2025 8:33:51 AM	34.8	63.8	0.0	1.4
CV-24100	2/20/2025 9:53:53 AM	35.9	64.1	0.0	0.0
CV-24100	2/26/2025 9:37:30 AM	45.2	54.8	0.0	0.0
CV-24100	3/8/2025 11:25:36 AM	31.8	67.5	0.0	0.7
CV-24100	3/8/2025 11:26:45 AM	31.5	67.7	0.0	0.8
CV-24100	3/9/2025 7:42:24 AM	36.7	63.2	0.1	0.0
CV-24100	3/19/2025 8:46:42 AM	35.6	62.5	0.0	1.9
CV-24100	4/16/2025 8:50:13 AM	31.6	67.7	0.0	0.7
CV-24100	4/16/2025 8:51:57 AM	31.2	68.3	0.0	0.5
CV-24100	4/23/2025 10:43:17 AM	30.4	66.0	1.3	2.3
CV-24100	4/29/2025 11:03:25 AM	37.3	61.3	1.4	0.0
CV-24100	5/16/2025 9:57:59 AM	31.4	63.7	0.0	4.9
CV-24100	5/16/2025 10:00:08 AM	30.4	67.9	0.0	1.7
CV-24100	5/20/2025 11:20:32 AM	33.0	67.0	0.0	0.0
CV-24100	5/27/2025 10:35:47 AM	32.2	67.8	0.0	0.0
CV-24100	6/1/2025 9:52:42 AM	30.1	64.7	0.0	5.2
CV-24100	6/1/2025 9:54:03 AM	28.9	68.7	0.0	2.4
CV-24100	6/4/2025 1:29:07 PM	40.3	59.7	0.0	0.0
CV-24100	6/18/2025 9:03:09 AM	29.1	69.7	0.0	1.2
CV-24100	6/18/2025 9:05:32 AM	28.3	71.4	0.0	0.3
CV-24100	6/25/2025 2:27:22 PM	29.9	70.1	0.0	0.0
CV-24100	6/25/2025 2:27:47 PM	30.0	70.0	0.0	0.0
CV-24118	5/24/2025 10:07:40 AM	11.9	72.4	0.0	15.7
CV-24118	5/24/2025 10:08:50 AM	11.2	73.9	0.0	14.9

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24118	5/27/2025 1:45:03 PM	29.1	65.7	0.0	5.2
CV-24126	6/16/2025 2:36:43 PM	4.3	72.8	1.5	21.4
CV-24126	6/16/2025 2:37:45 PM	4.8	71.7	2.0	21.5
CV-24126	6/17/2025 1:37:14 PM	3.8	76.7	0.0	19.5
CV-24126	6/24/2025 9:16:46 AM	4.9	24.4	11.2	59.5
CV-24126	6/26/2025 9:19:53 AM	1.1	83.3	0.0	15.6
CV-24126	6/30/2025 8:10:27 AM	1.3	78.3	0.9	19.5
CV-24134-TP19	5/15/2025 1:51:35 PM	6.7	74.6	0.2	18.5
CV-24134-TP19	5/15/2025 1:53:37 PM	14.5	77.0	0.0	8.5
CV-24134-TP19	5/20/2025 1:52:34 PM	21.0	69.6	0.0	9.4
CV-24134-TP19	5/27/2025 1:58:45 PM	17.1	76.3	0.0	6.6
CV-24134-TP19	5/27/2025 1:59:17 PM	17.4	75.5	0.0	7.1
CV-24134-TP19	6/4/2025 12:21:29 PM	24.3	64.7	0.0	11.0
CV-24134-TP19	6/10/2025 12:38:04 PM	17.7	72.5	0.0	9.8
CV-24134-TP19	6/17/2025 1:25:39 PM	30.7	69.3	0.0	0.0
CV-24134-TP19	6/24/2025 9:00:39 AM	18.2	73.4	0.0	8.4
CV-24134-TP19	6/30/2025 1:26:43 PM	12.9	71.2	0.0	15.9
CV-24139	6/17/2025 2:38:06 PM	1.7	59.6	4.8	33.9
CV-24139	6/17/2025 2:39:55 PM	2.2	61.4	4.5	32.0
CV-24139	6/25/2025 11:38:11 AM	2.4	0.8	20.3	76.5
CV-24140	1/16/2025 10:09:55 AM	3.5	68.8	1.5	26.2
CV-24140	1/16/2025 10:11:10 AM	3.8	75.0	0.0	21.2
CV-24140	1/21/2025 2:11:19 PM	22.9	73.1	0.0	4.0
CV-24140	1/28/2025 9:44:14 AM	16.9	78.5	0.0	4.6
CV-24140	2/4/2025 8:16:10 AM	4.1	82.7	0.4	12.8
CV-24140	2/19/2025 10:26:34 AM	4.8	82.6	0.0	12.6
CV-24140	2/20/2025 8:48:37 AM	4.8	86.1	0.0	9.1
CV-24140	2/26/2025 11:26:00 AM	23.7	76.4	0.0	0.0
CV-24140	3/3/2025 10:24:53 AM	5.1	89.8	0.0	5.1
CV-24140	3/9/2025 8:11:41 AM	4.5	86.1	0.0	9.4
CV-24140	3/19/2025 9:22:03 AM	13.4	78.5	0.0	8.1
CV-24140	3/19/2025 9:53:25 AM	3.9	71.5	1.8	22.8
CV-24140	3/19/2025 9:54:27 AM	3.8	73.3	1.4	21.5
CV-24140	3/26/2025 8:44:49 AM	16.4	76.5	0.5	6.6
CV-24140	4/2/2025 12:23:48 PM	4.2	79.0	0.2	16.6
CV-24140	4/2/2025 2:32:12 PM	5.6	82.7	0.3	11.4
CV-24140	4/8/2025 9:18:59 AM	6.2	75.1	0.5	18.2
CV-24140	4/16/2025 10:42:54 AM	4.4	71.8	1.4	22.4
CV-24140	4/16/2025 10:43:43 AM	4.4	72.7	1.4	21.5
CV-24140	4/17/2025 8:41:22 AM	15.2	75.2	0.2	9.4
CV-24140	4/23/2025 9:45:26 AM	3.2	70.9	3.4	22.5
CV-24140	4/29/2025 10:41:16 AM	5.9	71.9	0.0	22.2
CV-24140	5/1/2025 1:39:58 PM	4.1	75.8	1.2	18.9
CV-24140	5/1/2025 1:40:51 PM	4.1	76.4	1.0	18.5
CV-24140	5/7/2025 8:53:02 AM	16.6	78.8	0.0	4.6

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24140	5/14/2025 9:02:17 AM	5.7	76.4	0.5	17.4
CV-24140	5/16/2025 2:01:52 PM	9.2	75.6	0.9	14.3
CV-24140	5/20/2025 11:37:54 AM	4.2	79.9	0.6	15.3
CV-24140	5/27/2025 10:08:40 AM	3.6	77.4	0.5	18.5
CV-24140	6/4/2025 1:13:37 PM	9.1	75.1	0.3	15.5
CV-24140	6/12/2025 8:43:26 AM	4.1	77.1	0.3	18.5
CV-24140	6/18/2025 8:38:09 AM	3.6	73.4	1.5	21.5
CV-24140	6/25/2025 11:22:31 AM	14.8	76.6	0.0	8.6
CV-24142	1/2/2025 9:33:06 AM	10.0	75.0	0.2	14.8
CV-24142	1/7/2025 9:53:50 AM	6.5	77.9	0.0	15.6
CV-24142	1/15/2025 2:19:56 PM	7.9	80.9	0.0	11.2
CV-24142	1/16/2025 9:44:00 AM	6.7	82.6	0.0	10.7
CV-24142	1/16/2025 9:45:26 AM	6.7	81.6	0.0	11.7
CV-24142	1/21/2025 2:14:46 PM	29.4	70.6	0.0	0.0
CV-24142	1/28/2025 9:57:45 AM	22.3	76.5	0.0	1.2
CV-24142	2/3/2025 10:33:03 AM	6.3	82.2	1.0	10.5
CV-24142	2/19/2025 10:08:40 AM	5.4	73.8	0.9	19.9
CV-24142	2/20/2025 9:44:19 AM	7.6	72.6	0.2	19.6
CV-24142	2/26/2025 9:51:46 AM	17.7	76.6	0.0	5.7
CV-24142	3/3/2025 10:32:19 AM	8.5	85.3	0.0	6.2
CV-24142	3/9/2025 8:02:23 AM	5.6	80.8	0.0	13.6
CV-24142	3/19/2025 9:28:18 AM	16.2	76.5	0.0	7.3
CV-24142	3/26/2025 8:51:19 AM	20.1	77.9	0.0	2.0
CV-24142	4/2/2025 12:15:06 PM	5.4	78.3	0.5	15.8
CV-24142	4/8/2025 9:29:28 AM	8.8	69.1	2.5	19.6
CV-24142	4/17/2025 8:52:36 AM	14.5	58.4	3.9	23.2
CV-24142	4/23/2025 10:29:17 AM	5.7	68.1	1.9	24.3
CV-24142	4/29/2025 10:50:29 AM	8.7	76.8	0.9	13.6
CV-24142	5/1/2025 1:25:09 PM	3.1	36.1	11.7	49.1
CV-24142	5/1/2025 1:25:56 PM	2.0	35.3	11.5	51.2
CV-24142	5/7/2025 9:05:10 AM	14.7	63.7	2.9	18.7
CV-24142	5/14/2025 9:10:45 AM	6.7	66.3	4.0	23.0
CV-24142	5/16/2025 1:50:32 PM	6.1	59.0	4.0	30.9
CV-24142	5/16/2025 1:51:27 PM	7.1	58.6	4.6	29.7
CV-24142	5/20/2025 11:30:00 AM	4.7	67.7	3.5	24.1
CV-24142	5/27/2025 10:16:01 AM	4.3	65.3	4.1	26.3
CV-24142	6/4/2025 1:18:55 PM	9.6	65.6	2.2	22.6
CV-24142	6/12/2025 8:36:48 AM	5.0	83.7	0.9	10.4
CV-24142	6/18/2025 8:46:51 AM	6.4	71.0	0.8	21.8
CV-24142	6/25/2025 11:43:51 AM	17.0	77.3	0.0	5.7
CV-24145	1/8/2025 1:12:07 PM	1.6	81.3	0.0	17.1
CV-24145	1/8/2025 1:13:40 PM	1.5	81.4	0.0	17.1
CV-24145	1/14/2025 10:40:33 AM	1.0	90.4	0.0	8.6
CV-24145	1/20/2025 10:37:06 AM	3.4	81.6	0.0	15.0
CV-24145	1/27/2025 11:21:57 AM	11.4	82.7	0.0	5.9

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-24145	1/28/2025 10:35:38 AM	1.6	87.8	0.0	10.6
CV-24145	2/4/2025 10:10:10 AM	2.0	89.6	0.0	8.4
CV-24145	2/18/2025 10:45:22 AM	1.9	84.4	0.0	13.7
CV-24145	2/18/2025 10:45:48 AM	2.1	83.5	0.0	14.4
CV-24145	2/27/2025 10:38:20 AM	12.8	81.4	0.0	5.8
CV-24145	3/3/2025 2:02:36 PM	13.7	80.7	0.0	5.6
CV-24145	3/9/2025 10:36:46 AM	4.7	81.8	0.0	13.5
CV-24145	3/9/2025 10:38:15 AM	4.7	81.4	0.0	13.9
CV-24145	3/18/2025 9:04:11 AM	3.1	85.2	0.0	11.7
CV-24145	3/25/2025 10:11:35 AM	4.3	82.0	0.0	13.7
CV-24145	4/1/2025 11:15:17 AM	4.2	86.1	0.0	9.7
CV-24145	4/7/2025 2:51:17 PM	22.9	75.4	0.3	1.4
CV-24145	4/16/2025 10:34:17 AM	4.2	75.6	2.7	17.5
CV-24145	4/22/2025 10:23:41 AM	22.3	73.0	1.0	3.7
CV-24145	4/28/2025 1:04:55 PM	5.4	69.5	2.6	22.5
CV-24145	5/6/2025 10:27:26 AM	4.1	81.6	0.0	14.3
CV-24145	5/13/2025 10:22:28 AM	9.4	81.6	0.0	9.0
CV-24145	5/20/2025 2:16:19 PM	1.3	10.2	19.4	69.1
CV-24145	5/26/2025 9:51:24 AM	24.5	75.5	0.0	0.0
CV-24145	6/3/2025 10:42:37 AM	20.0	75.5	0.0	4.5
CV-24145	6/10/2025 9:04:38 AM	12.1	77.4	0.0	10.5
CV-24145	6/17/2025 9:12:22 AM	21.5	72.9	0.0	5.6
CV-24145	6/24/2025 11:08:02 AM	26.5	72.1	0.0	1.4
CV-24145	6/30/2025 10:59:48 AM	15.3	78.8	0.0	5.9
CV-24214	1/29/2025 3:19:20 PM	45.4	47.5	0.0	7.1
CV-24214	1/29/2025 3:25:05 PM	45.5	46.9	0.0	7.6
CV-24214	1/30/2025 9:09:17 AM	47.2	43.7	0.1	9.0
CV-24214	1/30/2025 9:11:20 AM	46.3	44.4	0.0	9.3
CV-24214	1/30/2025 1:26:42 PM	46.2	43.1	0.3	5.2
CV-24214	3/10/2025 3:55:02 PM	29.3	52.7	0.0	18.0
CV-24214	3/18/2025 2:25:31 PM	56.0	44.0	0.0	0.0
CV-24220	4/19/2025 1:17:24 PM	22.4	70.7	0.0	6.9
CV-24220	4/23/2025 3:10:45 PM	33.8	36.3	4.2	25.7
CV-24220	6/11/2025 9:34:47 AM	18.6	61.4	0.1	19.9
CV-24220	6/13/2025 3:07:16 PM	31.4	68.6	0.0	0.0
CV-24244	2/11/2025 2:47:24 PM	7.7	74.7	1.5	16.1
CV-24244	2/11/2025 2:48:10 PM	8.7	78.1	0.7	12.5
CV-24244	2/20/2025 10:04:22 AM	45.5	47.1	0.5	6.9
CV-2541	6/21/2025 3:48:07 PM	1.3	85.2	0.0	13.5
CV-2541	6/21/2025 3:50:42 PM	1.5	85.4	0.0	13.1
CV-2541	6/25/2025 10:24:12 AM	1.9	92.1	0.0	6.0
CV-55R	1/2/2025 2:27:49 PM	34.9	48.7	0.0	16.4
CV-55R	1/2/2025 2:28:51 PM	34.8	47.4	0.0	17.8
CV-55R	1/8/2025 2:31:45 PM	42.9	48.4	0.0	8.7
CV-55R	2/5/2025 10:12:26 AM	54.7	45.3	0.0	0.0

Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

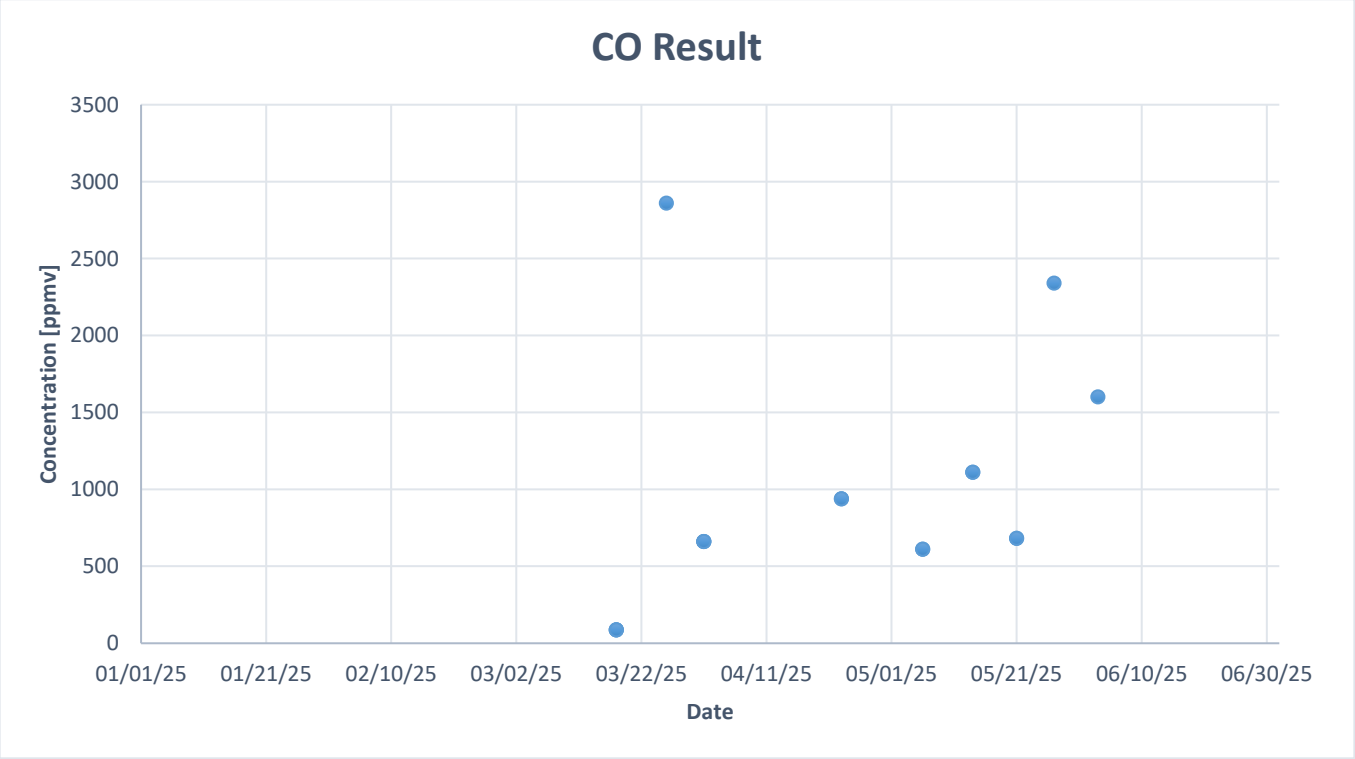
Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
CV-55R	2/20/2025 11:11:28 AM	50.0	49.3	0.0	0.7
CV-55R	2/28/2025 9:23:51 AM	53.4	46.6	0.0	0.0
CV-55R	3/6/2025 2:11:26 PM	27.6	49.5	0.0	22.9
CV-55R	4/10/2025 10:44:44 AM	36.6	47.0	0.0	16.4
CV-55R	4/10/2025 10:45:44 AM	36.8	47.8	0.0	15.4
CV-55R	4/17/2025 1:41:07 PM	51.0	45.8	0.7	2.5
CV-55R	6/11/2025 1:42:30 PM	29.0	51.5	0.0	19.5
CV-55R	6/11/2025 1:44:54 PM	32.6	52.6	0.0	14.8
CV-55R	6/17/2025 12:36:25 PM	54.7	45.3	0.0	0.0
CV-55R	6/17/2025 12:37:18 PM	54.8	45.2	0.0	0.0
CV-55R	6/25/2025 2:46:45 PM	31.7	52.6	0.0	15.7
CV-55R	6/25/2025 2:48:05 PM	31.2	50.0	0.0	18.8
H-1769N	2/11/2025 2:23:39 PM	6.1	69.1	2.2	22.6
H-1769N	2/11/2025 2:25:10 PM	4.9	76.0	1.0	18.1
H-1769N	2/19/2025 9:21:47 AM	41.6	53.5	0.0	4.9
H-1773A	1/13/2025 3:49:17 PM	12.1	72.9	3.5	11.5
H-1773A	1/13/2025 3:51:16 PM	8.6	69.0	3.1	19.3
H-1773A	1/17/2025 8:43:18 AM	2.3	66.1	3.3	28.3
H-1773A	2/4/2025 9:25:17 AM	1.3	79.3	0.2	19.2
H-1773A	2/4/2025 9:28:24 AM	1.2	79.8	0.1	18.9
H-1773A	2/18/2025 8:26:41 AM	4.0	74.9	2.2	18.9
H-1803N	1/2/2025 11:11:29 AM	13.6	74.2	0.8	11.4
H-1803N	1/7/2025 10:48:23 AM	1.7	74.2	0.3	23.8
H-1803N	1/14/2025 2:50:25 PM	4.5	83.8	0.0	11.7
H-1803N	1/21/2025 9:29:51 AM	6.5	78.2	0.2	15.1
H-1803N	1/27/2025 9:27:54 AM	1.4	83.9	0.0	14.7
H-1803N	2/3/2025 2:44:46 PM	2.2	83.5	0.5	13.8
H-1803N	2/18/2025 9:00:21 AM	1.5	82.1	0.0	16.4
H-1803N	2/26/2025 9:08:00 AM	10.7	80.4	0.0	8.9
H-1803N	3/3/2025 11:38:49 AM	6.6	83.0	1.0	9.4
H-1803N	3/9/2025 9:18:11 AM	1.5	79.2	0.6	18.7
H-1803N	3/19/2025 2:13:46 PM	9.6	74.7	0.2	15.5
H-1803N	3/26/2025 2:10:16 PM	1.4	81.0	0.0	17.6
H-1803N	4/1/2025 9:12:43 AM	1.3	82.0	0.0	16.7
H-1803N	4/7/2025 9:29:42 AM	3.5	73.3	1.8	21.4
H-1803N	4/15/2025 11:30:44 AM	1.2	53.3	7.8	37.7
H-1803N	4/15/2025 11:32:42 AM	1.3	50.0	8.7	40.0
H-1803N	4/21/2025 11:10:27 AM	7.7	68.4	4.1	19.7
H-1803N	4/28/2025 9:20:25 AM	8.0	60.0	3.9	28.1
H-1803N	5/6/2025 9:24:25 AM	1.2	71.4	3.1	24.3
H-1803N	5/13/2025 9:04:59 AM	1.5	70.5	2.4	25.6
H-1803N	5/21/2025 11:04:51 AM	19.7	71.8	1.4	7.1
H-1803N	5/26/2025 7:32:54 AM	1.6	72.1	1.2	25.1
H-1803N	6/5/2025 10:22:07 AM	7.9	72.4	1.0	18.7
H-1803N	6/10/2025 8:19:11 AM	1.5	73.2	1.3	24.0

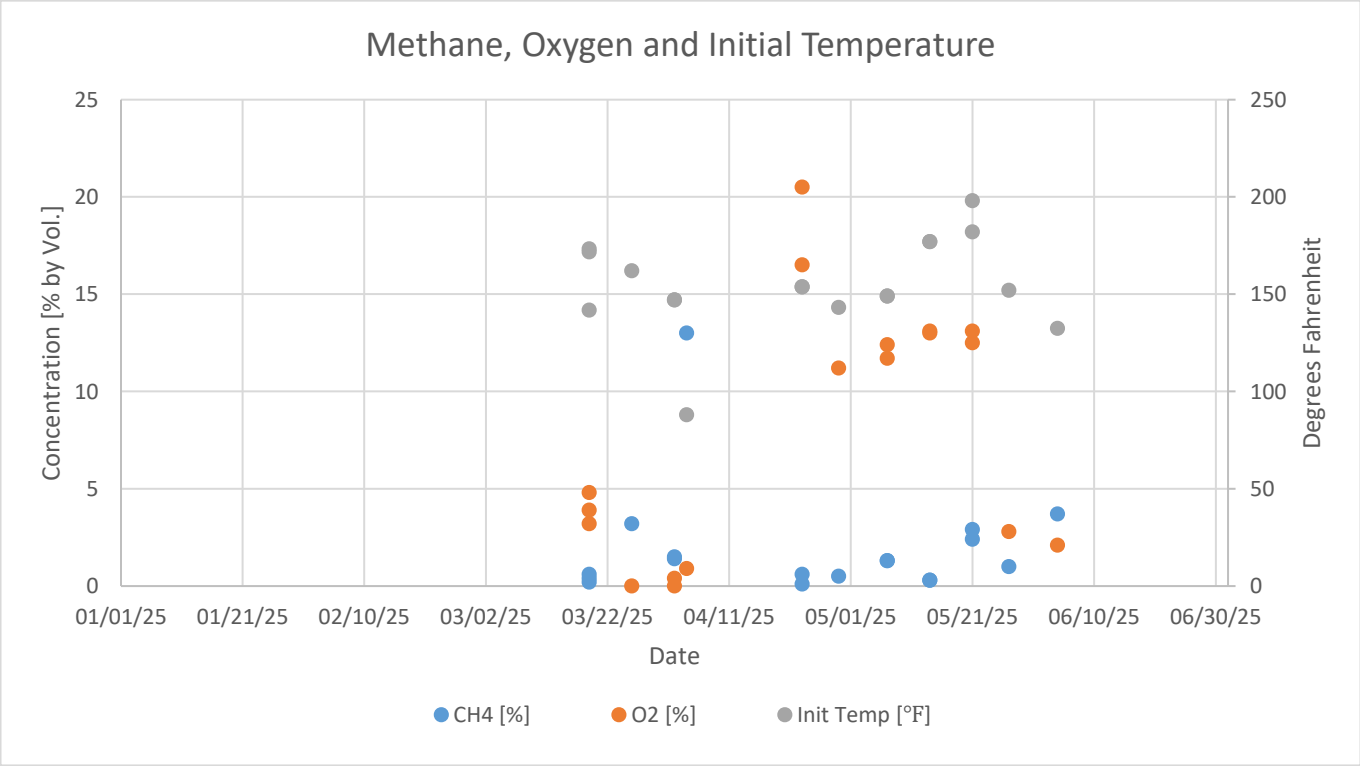
Chiquita Canyon Landfill - Well Data - 1/1/2025 to 6/30/2025

Point Name	Record Date	CH4 [%]	CO2 [%]	O2 [%]	Bal Gas [%]
H-1803N	6/17/2025 8:29:30 AM	1.5	74.7	1.3	22.5
H-1803N	6/27/2025 2:36:17 PM	1.4	66.4	3.2	29.0
TC-2174	1/2/2025 11:36:53 AM	14.1	79.5	0.2	6.2
TC-2174	1/2/2025 11:38:12 AM	12.3	81.3	0.0	6.4
TC-2174	1/7/2025 10:19:36 AM	6.6	79.2	0.2	14.0
TC-2174	1/14/2025 2:17:48 PM	5.5	77.0	1.8	15.7
TC-2174	1/17/2025 8:49:05 AM	4.5	83.0	1.3	11.2
TC-2174	1/17/2025 8:50:40 AM	4.4	83.0	1.3	11.3
TC-2174	1/21/2025 9:05:43 AM	10.8	81.0	0.0	8.2
TC-2174	1/27/2025 9:00:40 AM	5.3	81.4	0.0	13.3
TC-2174	2/3/2025 2:23:02 PM	6.6	84.9	0.0	8.5
TC-2174	2/3/2025 2:24:32 PM	6.2	84.4	0.0	9.4
TC-2174	2/7/2025 2:25:54 PM	5.8	80.6	0.0	13.6
TC-2174	2/18/2025 8:29:01 AM	4.8	85.2	0.0	10.0
TC-2174	2/18/2025 8:29:33 AM	4.6	85.7	0.0	9.7
TC-2174	2/25/2025 10:28:17 AM	4.7	86.5	0.0	8.8
TC-2174	3/3/2025 11:09:01 AM	8.6	91.3	0.0	0.1
TC-2174	3/9/2025 9:10:29 AM	4.5	84.3	0.0	11.2
TC-2174	3/19/2025 1:48:24 PM	21.7	75.8	0.0	2.5
TC-2174	3/19/2025 1:49:05 PM	20.6	78.0	0.0	1.4
TC-2174	3/26/2025 11:09:43 AM	4.8	77.7	0.0	17.5
TC-2174	4/1/2025 8:43:39 AM	4.6	82.7	0.0	12.7
TC-2174	4/7/2025 9:04:57 AM	5.2	80.7	0.4	13.7
TC-2174	4/15/2025 11:10:33 AM	4.4	88.2	0.0	7.5
TC-2174	4/21/2025 10:42:15 AM	6.5	71.1	2.8	19.5
TC-2174	4/28/2025 8:47:36 AM	12.6	73.2	2.0	12.2

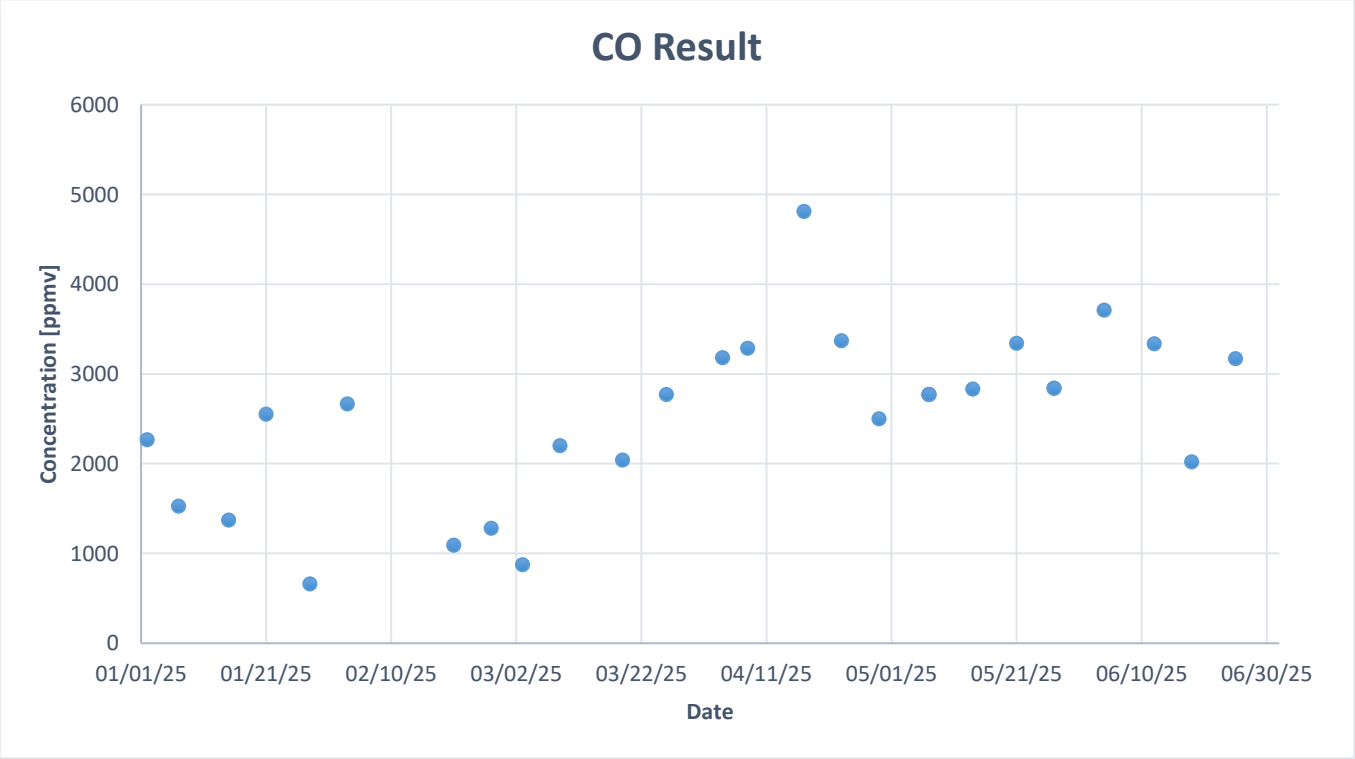
Charts

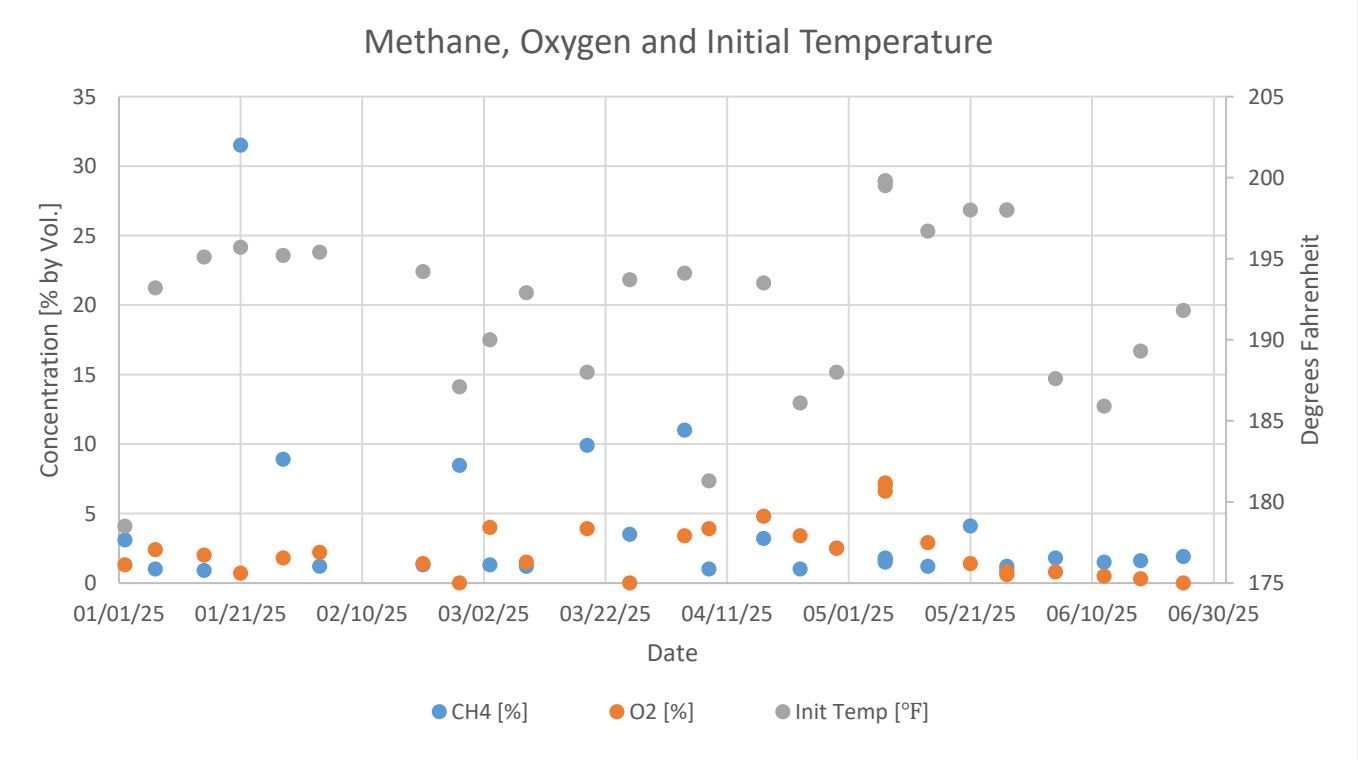
Well CV-1532A



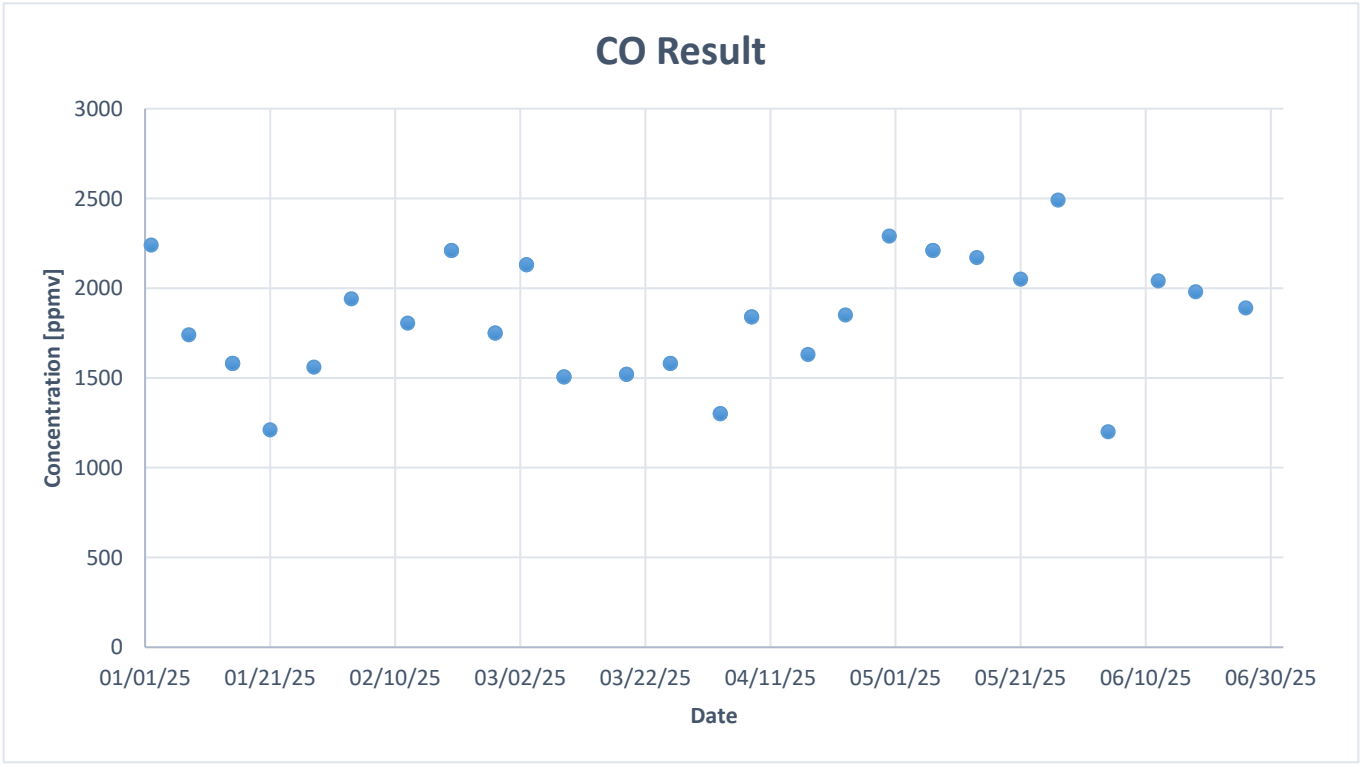


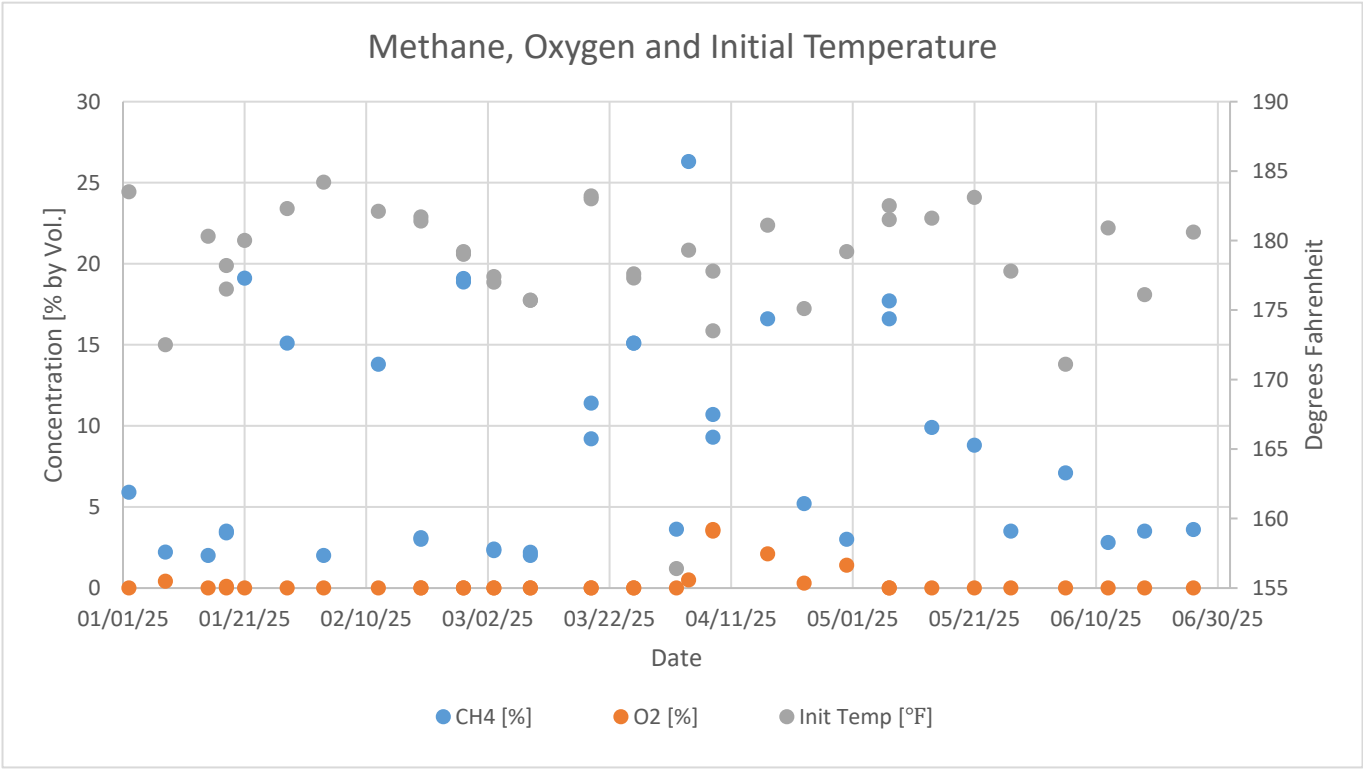
Well CV-1534A-PLR



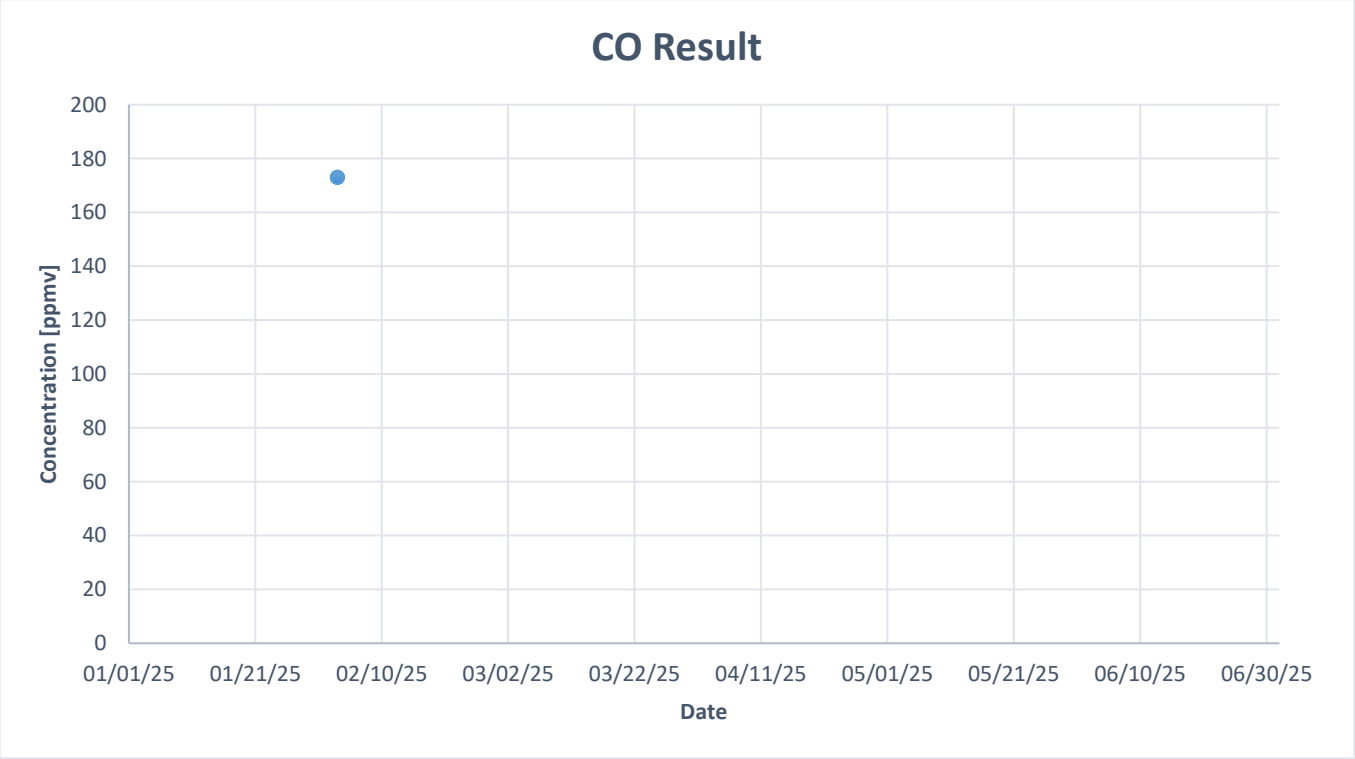


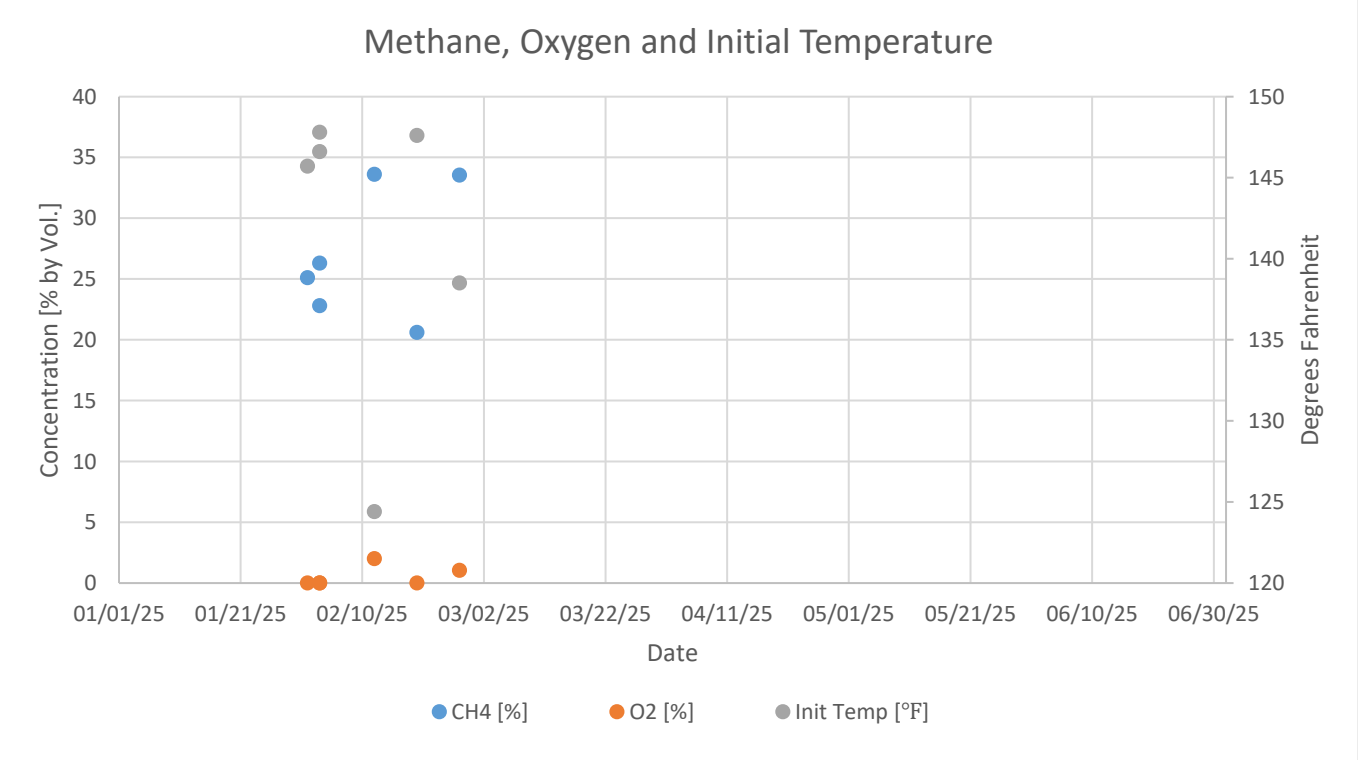
Well CV-1902A



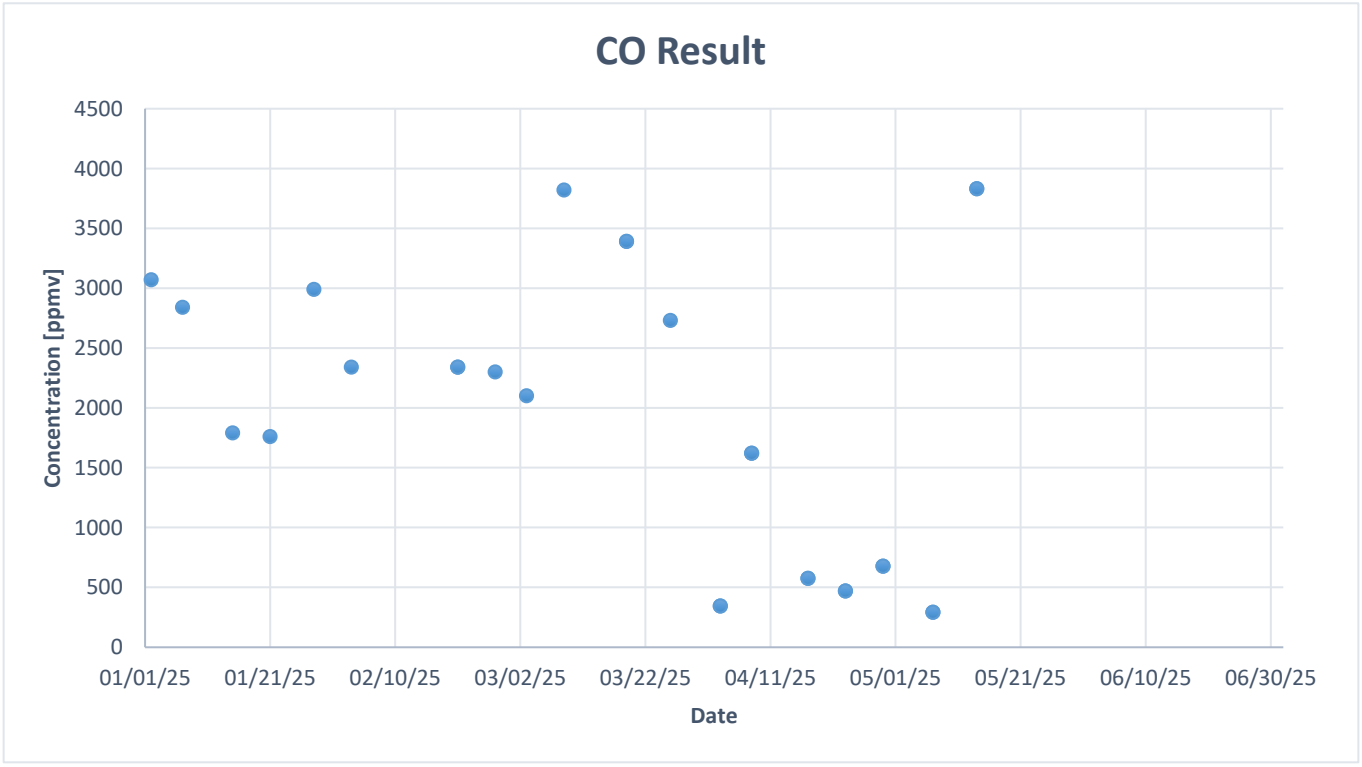


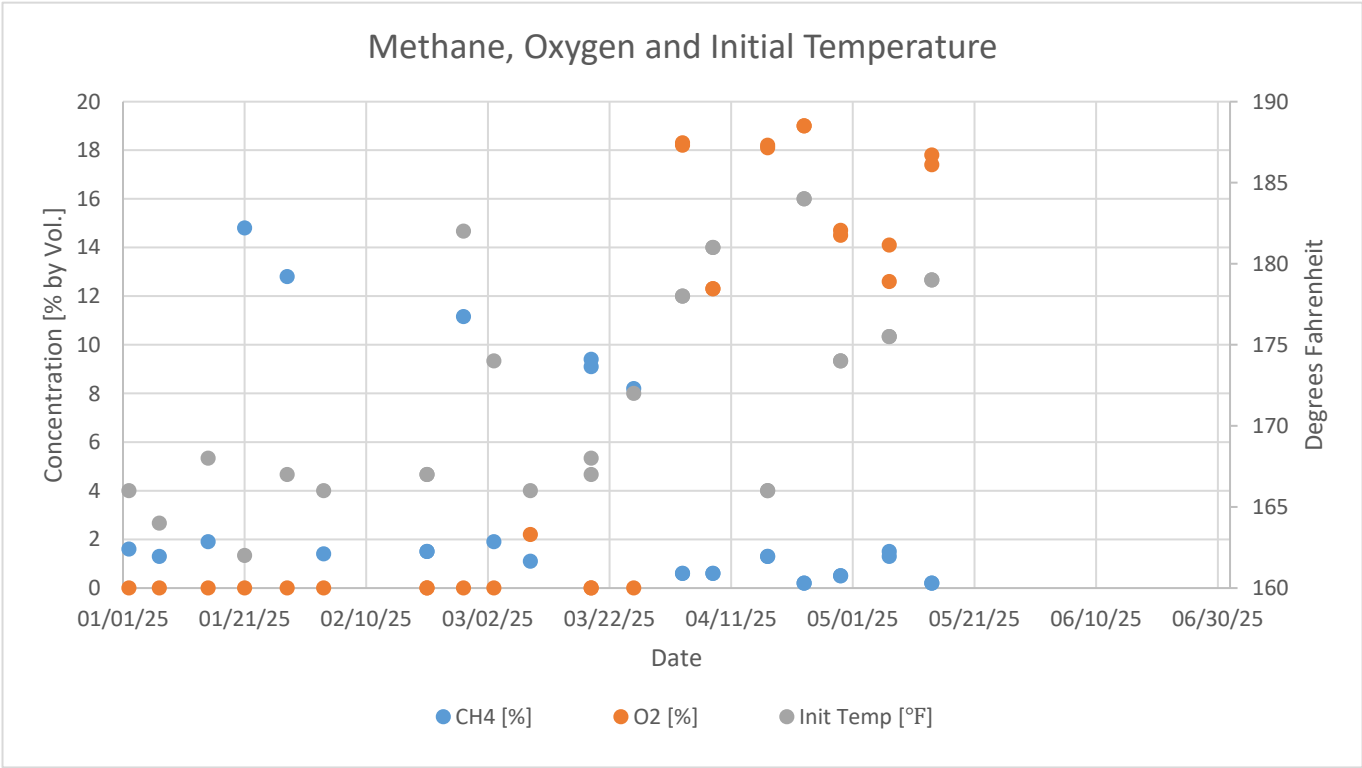
Well CV-2001


CO Result
Concentration [ppmv]
200
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

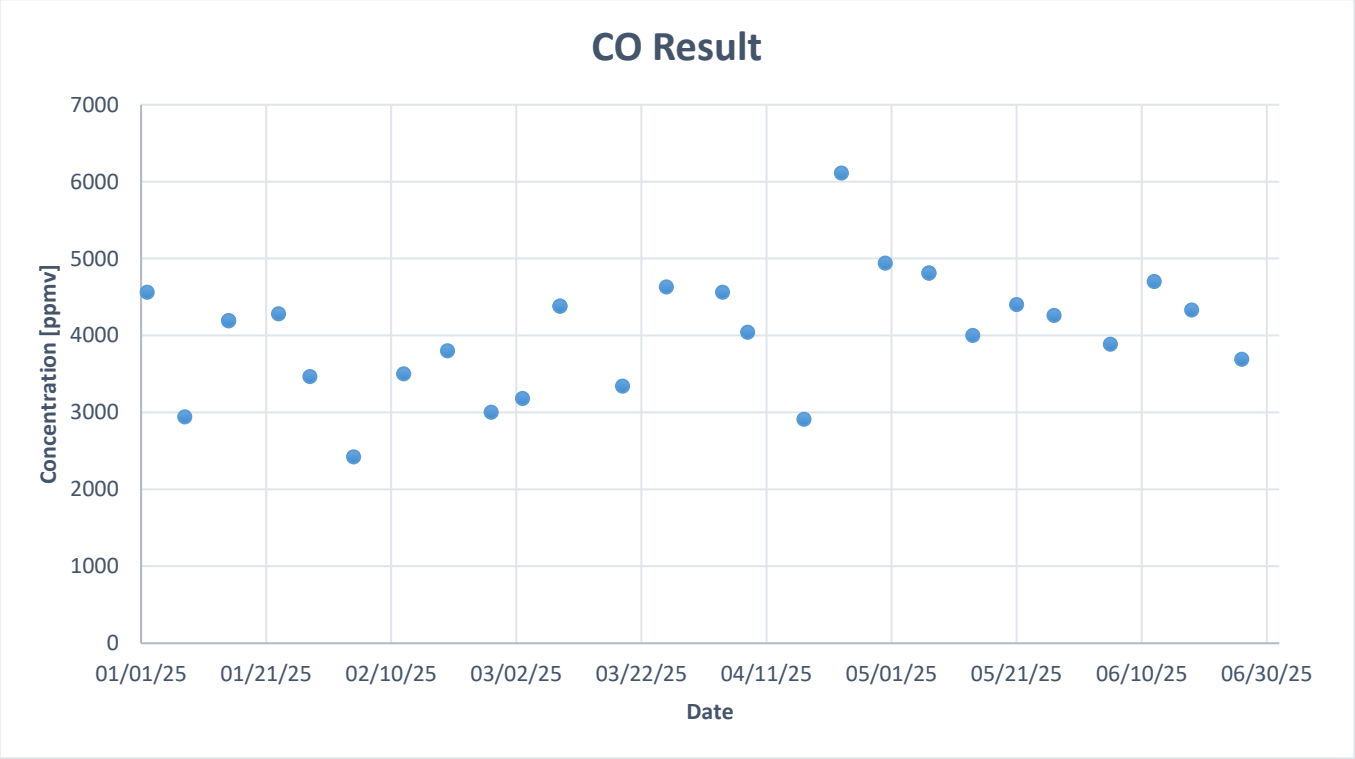

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
40
35
30
25
20
15
10
5
0
150
145
140
135
130
125
120
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

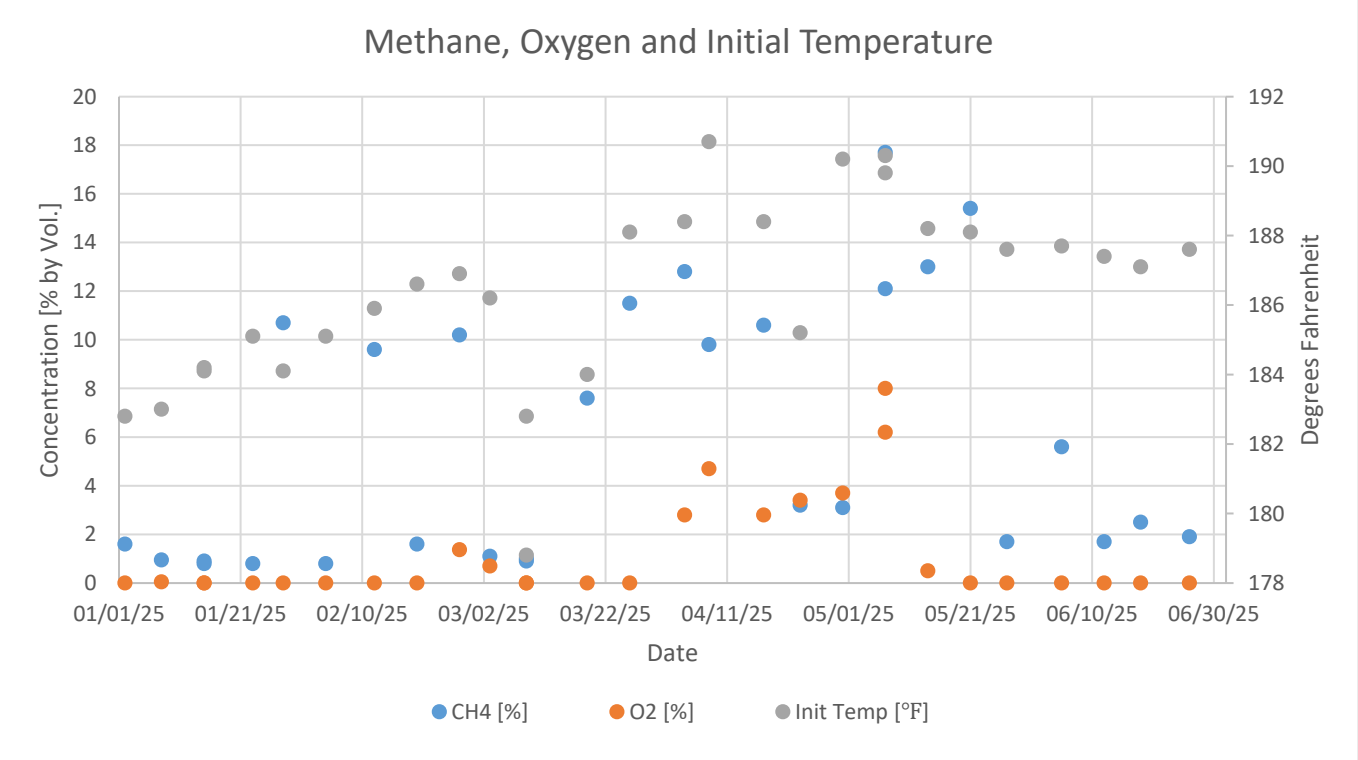
Well CV-2004


CO Result
Concentration [ppmv]
4500
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

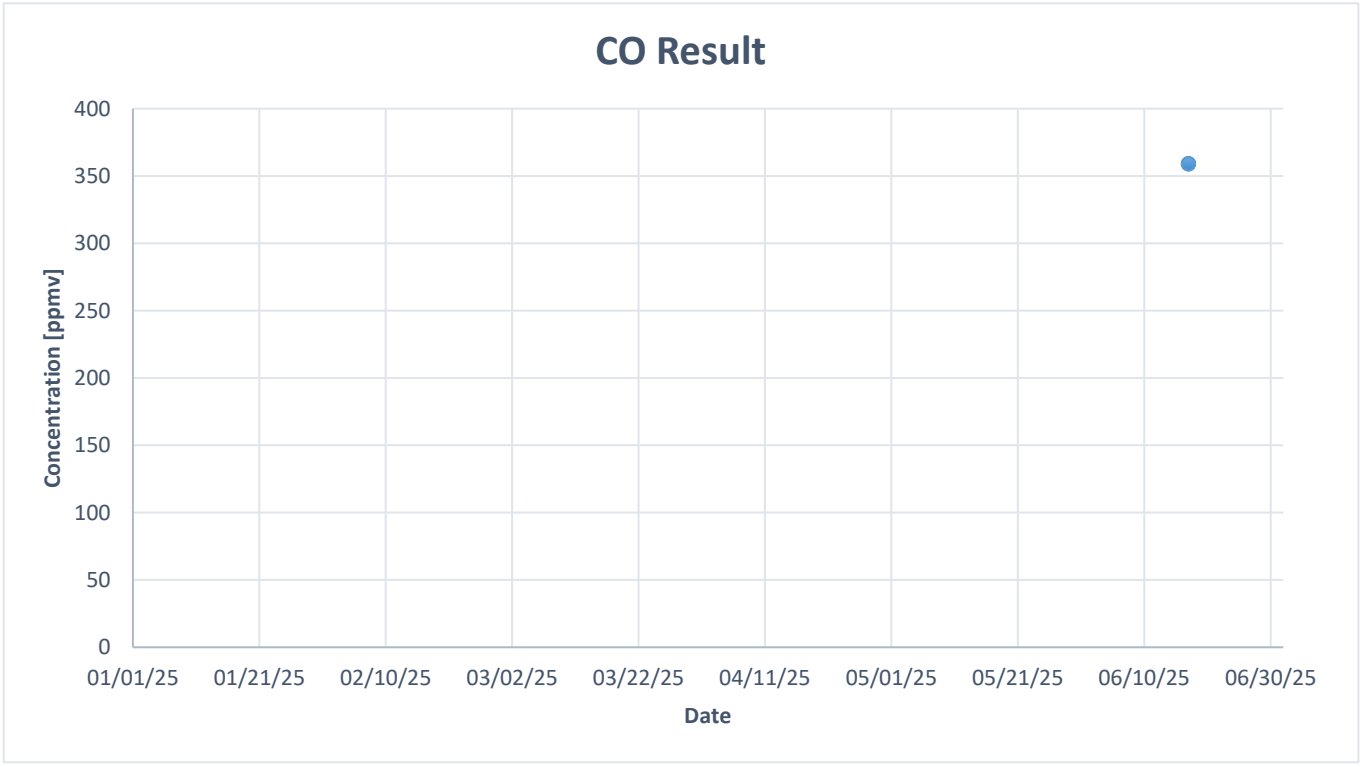

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
20
18
16
14
12
10
8
6
4
2
0
Degrees Fahrenheit
190
185
180
175
170
165
160
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

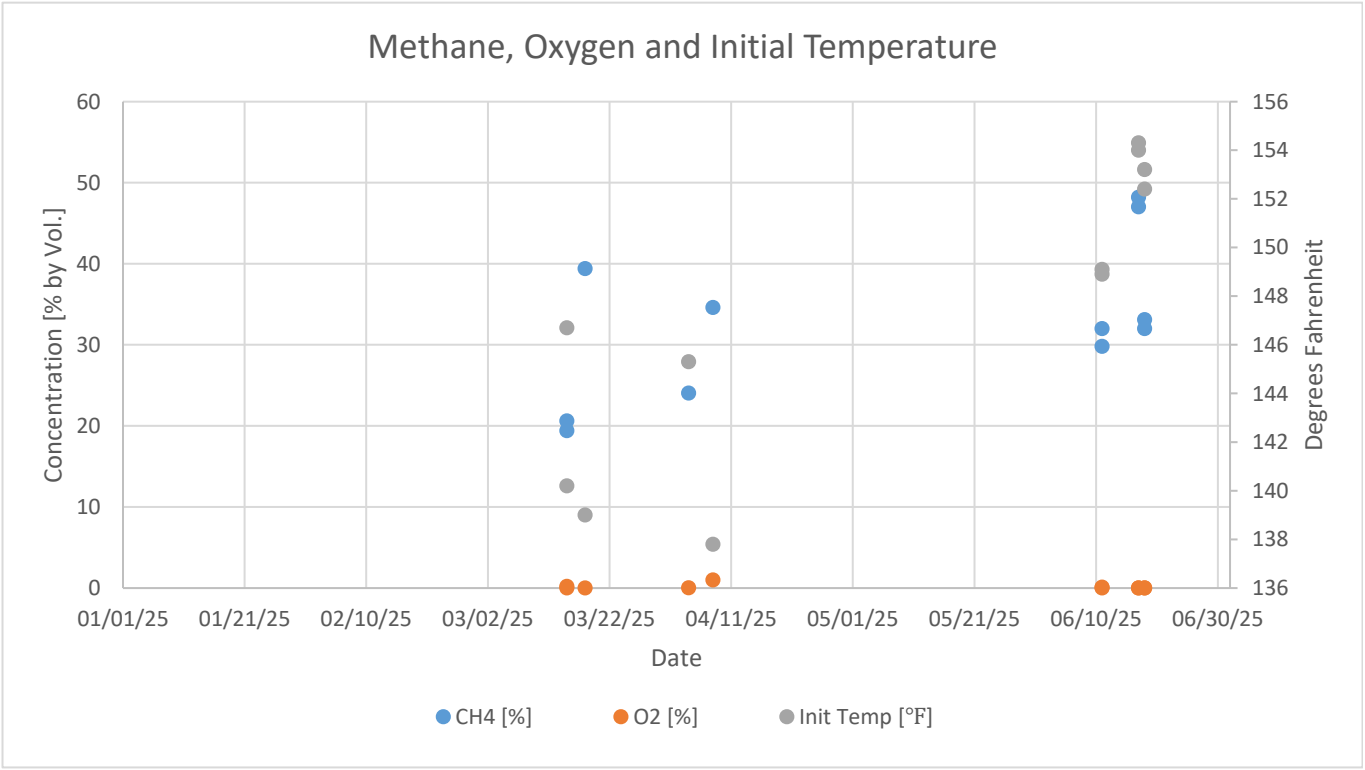
Well CV-2006


CO Result
Concentration [ppmv]
7000
6000
5000
4000
3000
2000
1000
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

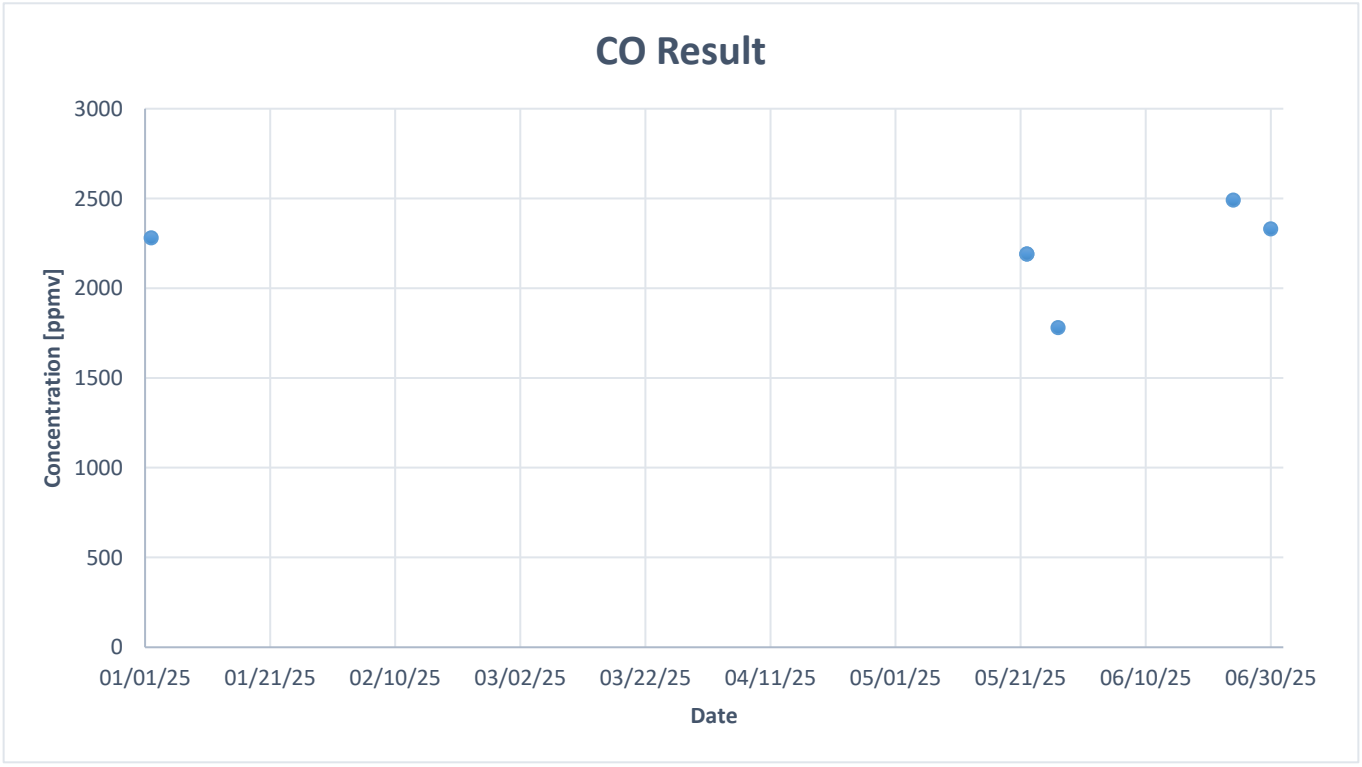

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
20
18
16
14
12
10
8
6
4
2
0
192
190
188
186
184
182
180
178
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

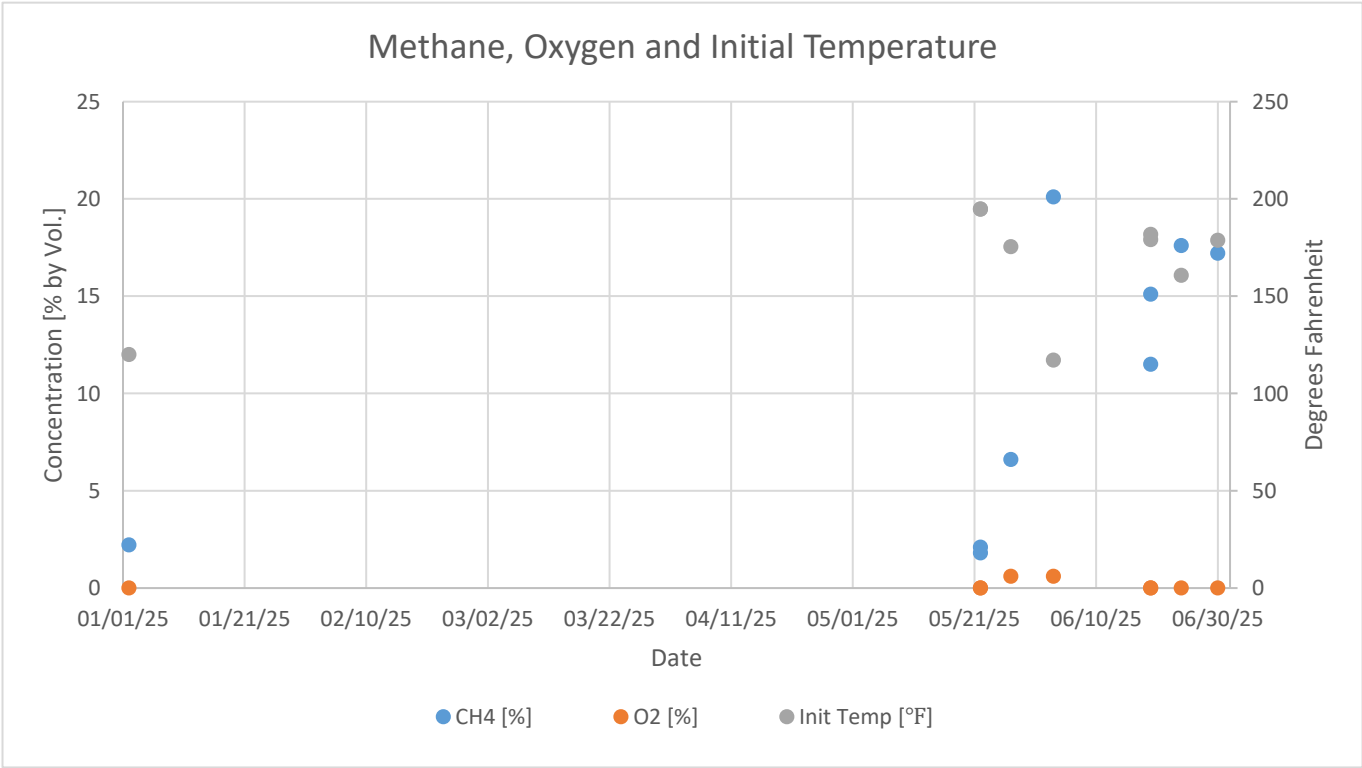
Well CV-2011A



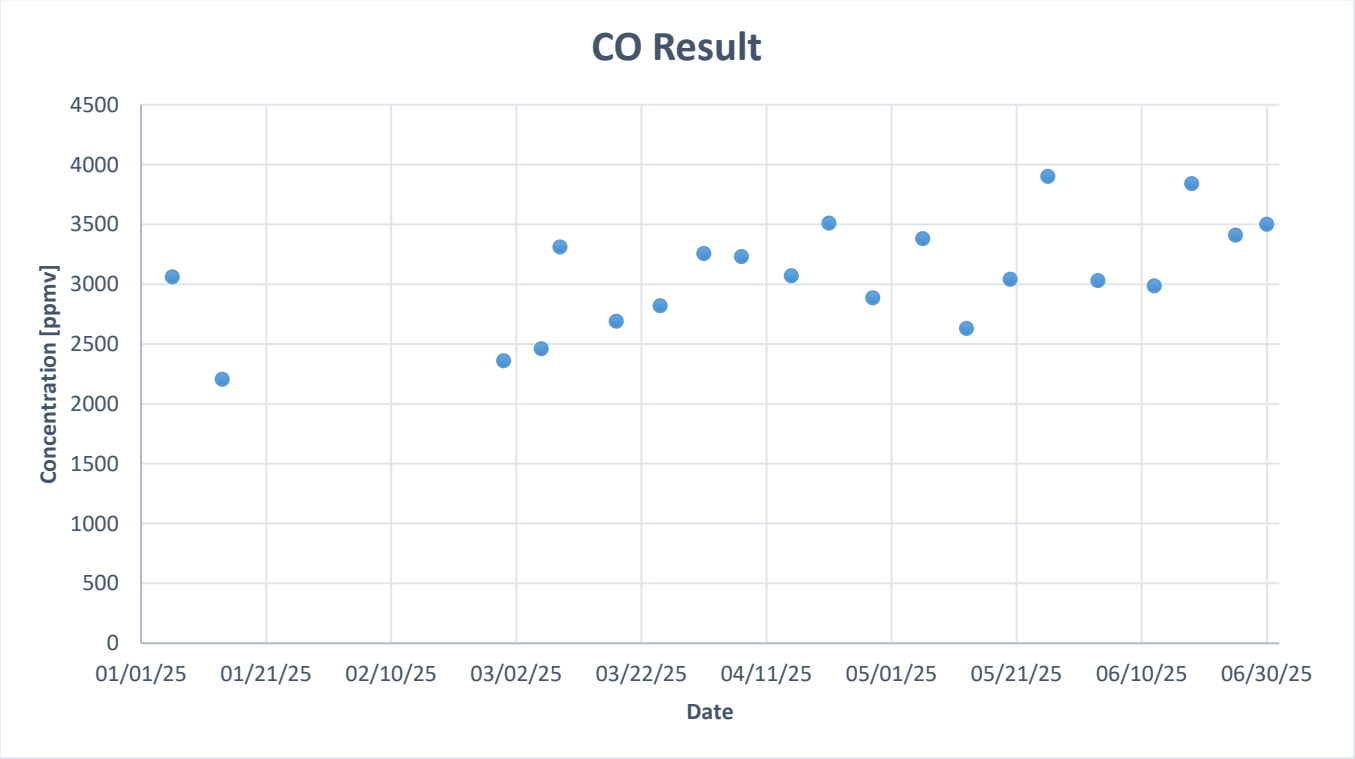


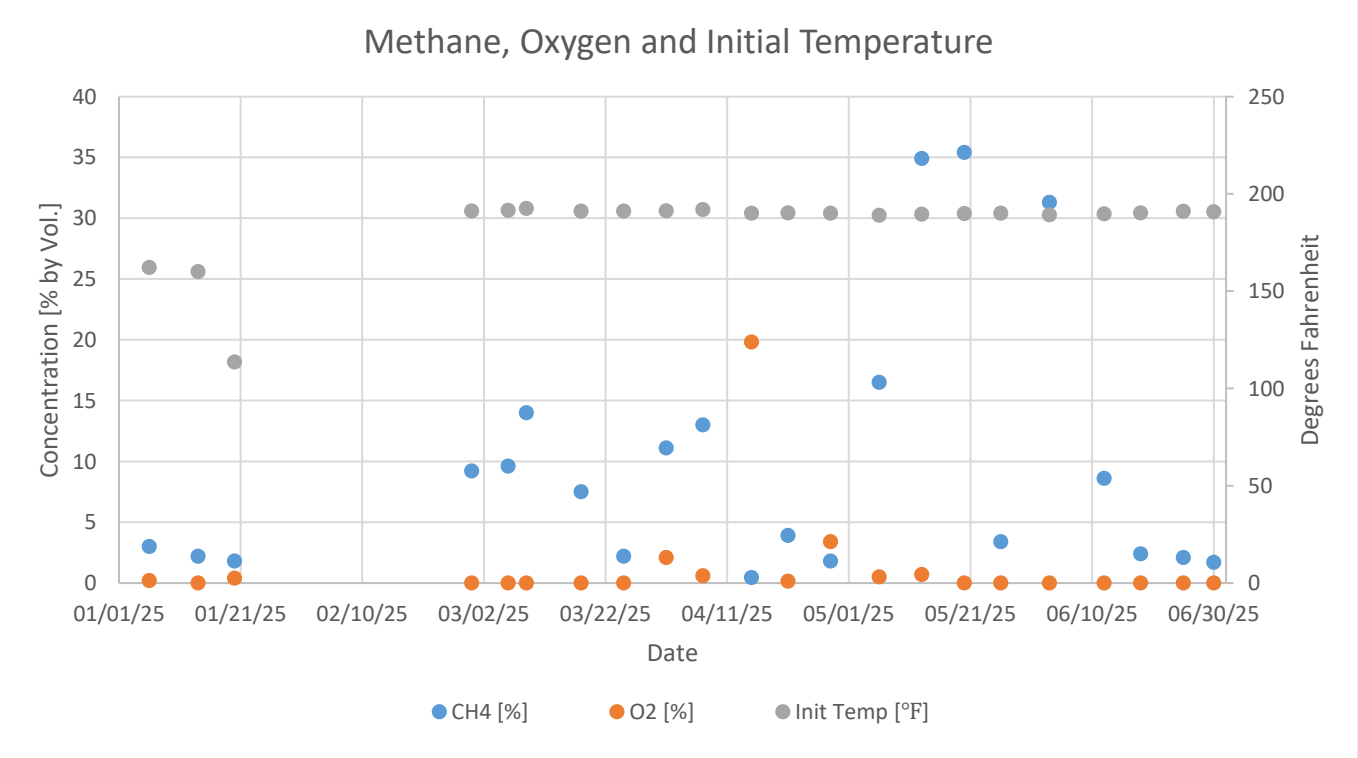
Well CV-2201-PLR



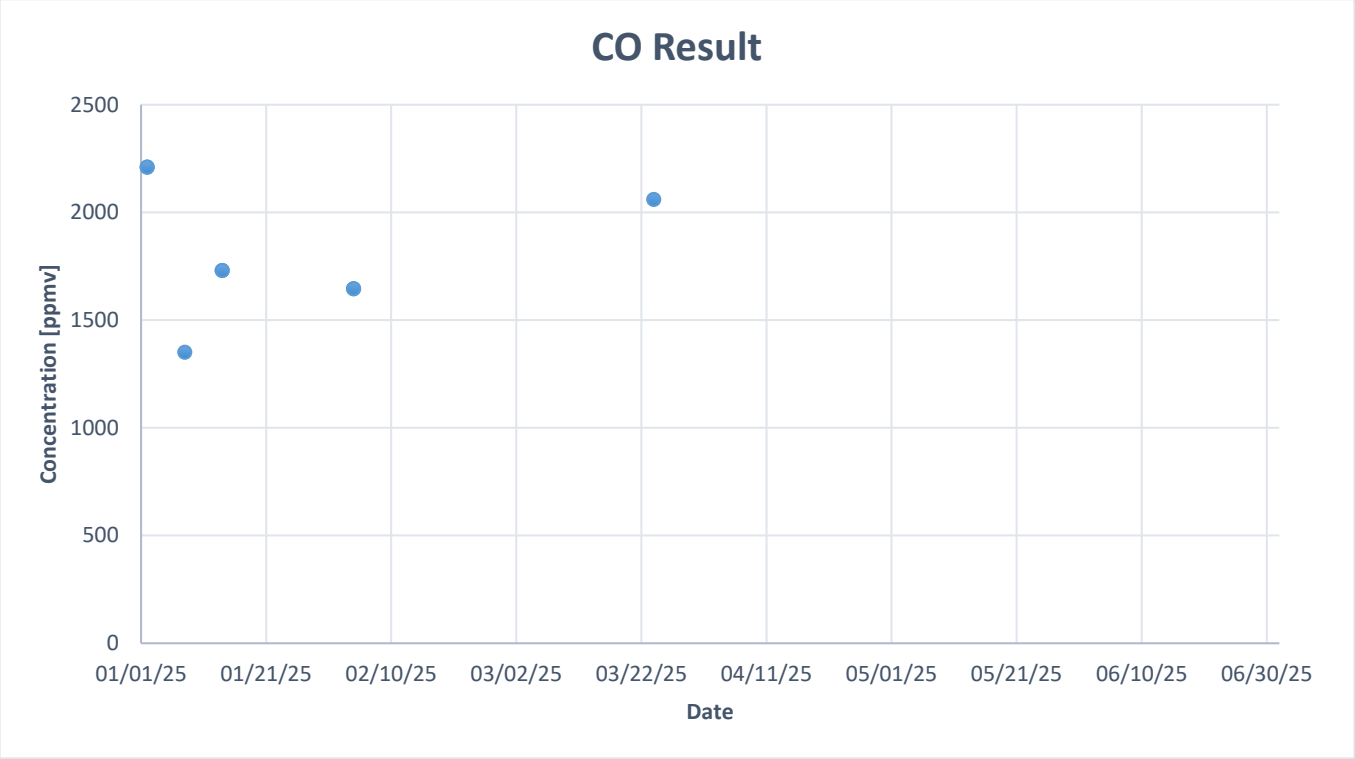


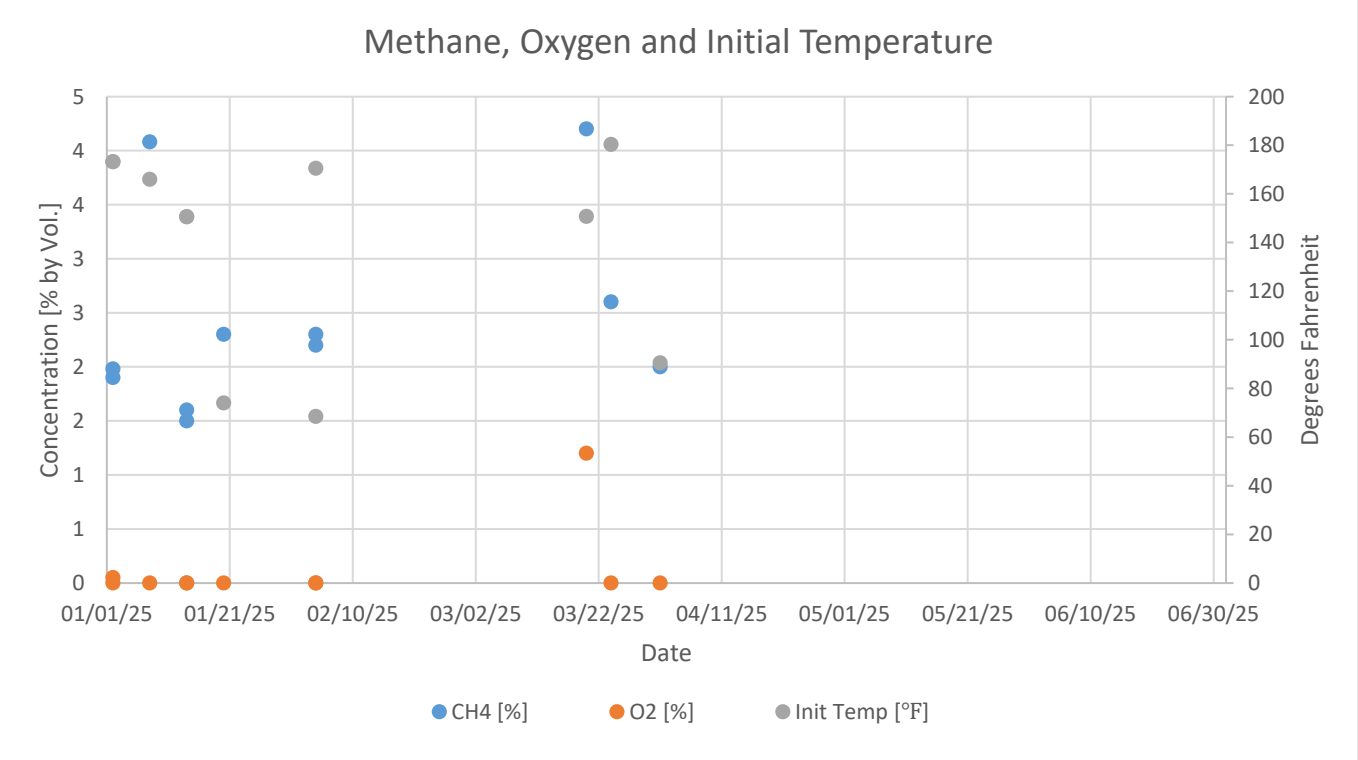
Well CV-2204-PLR



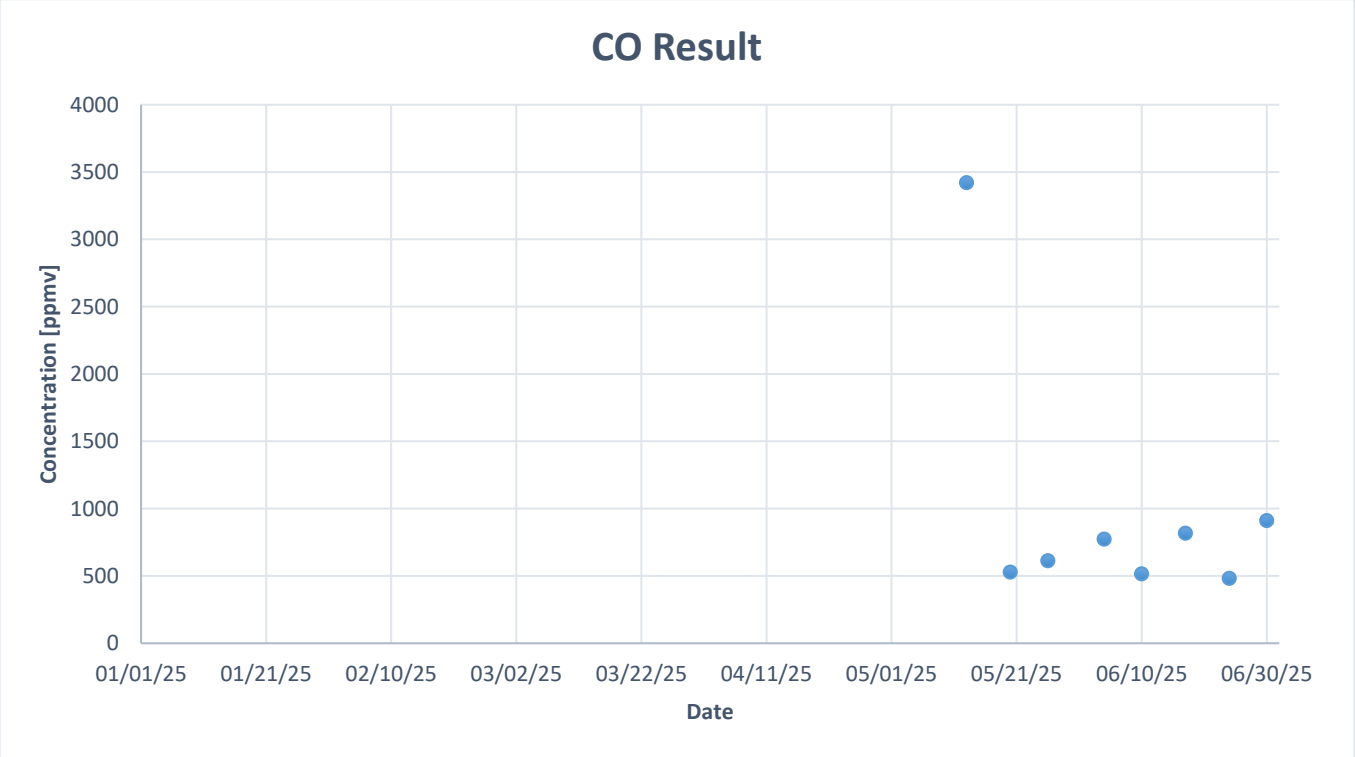


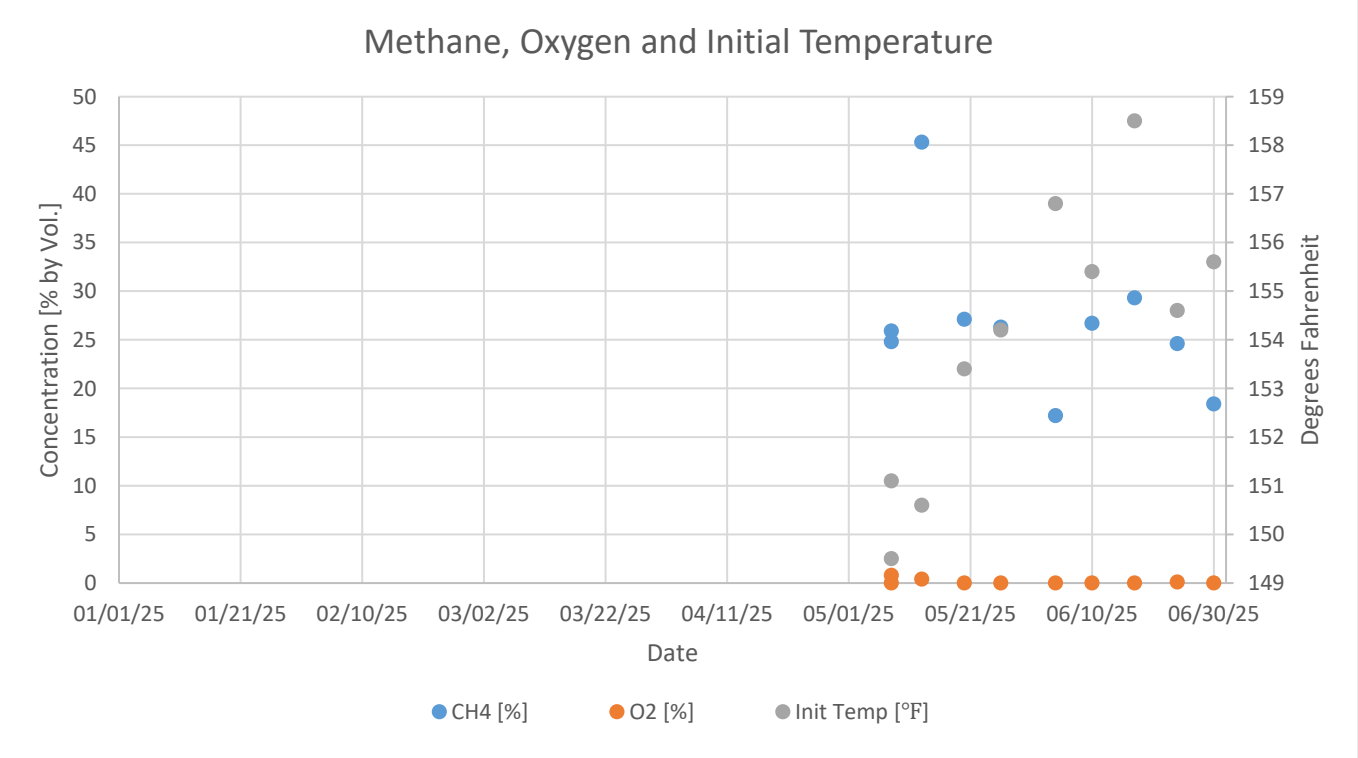
Well CV-2206-PLR



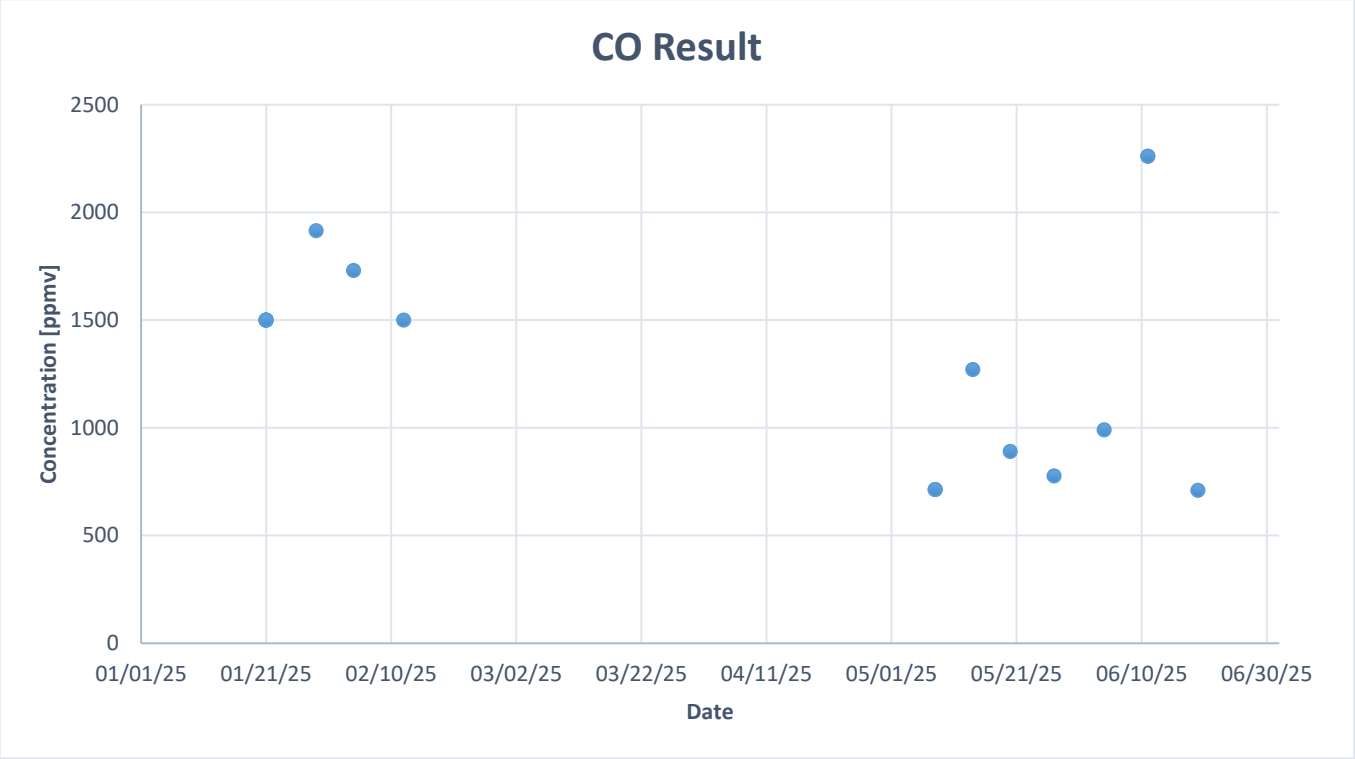


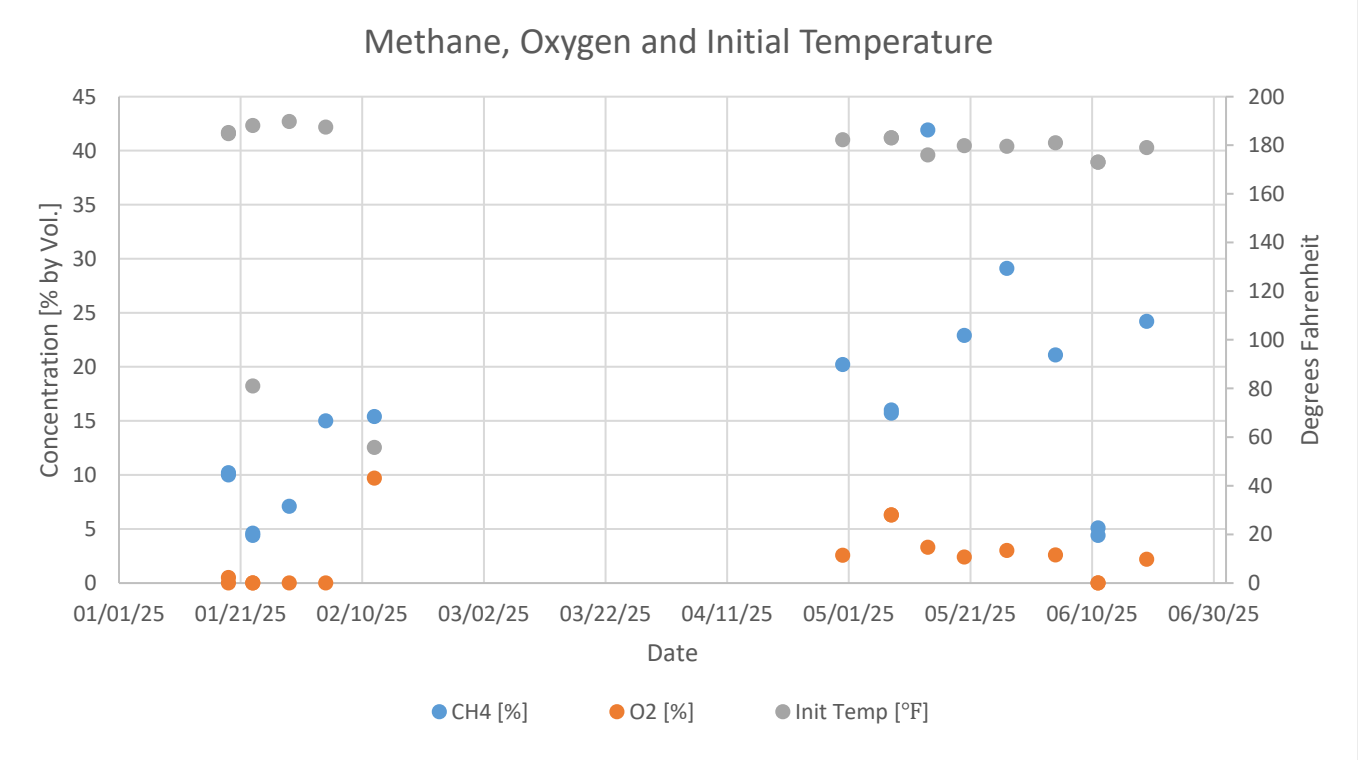
Well CV-2208A



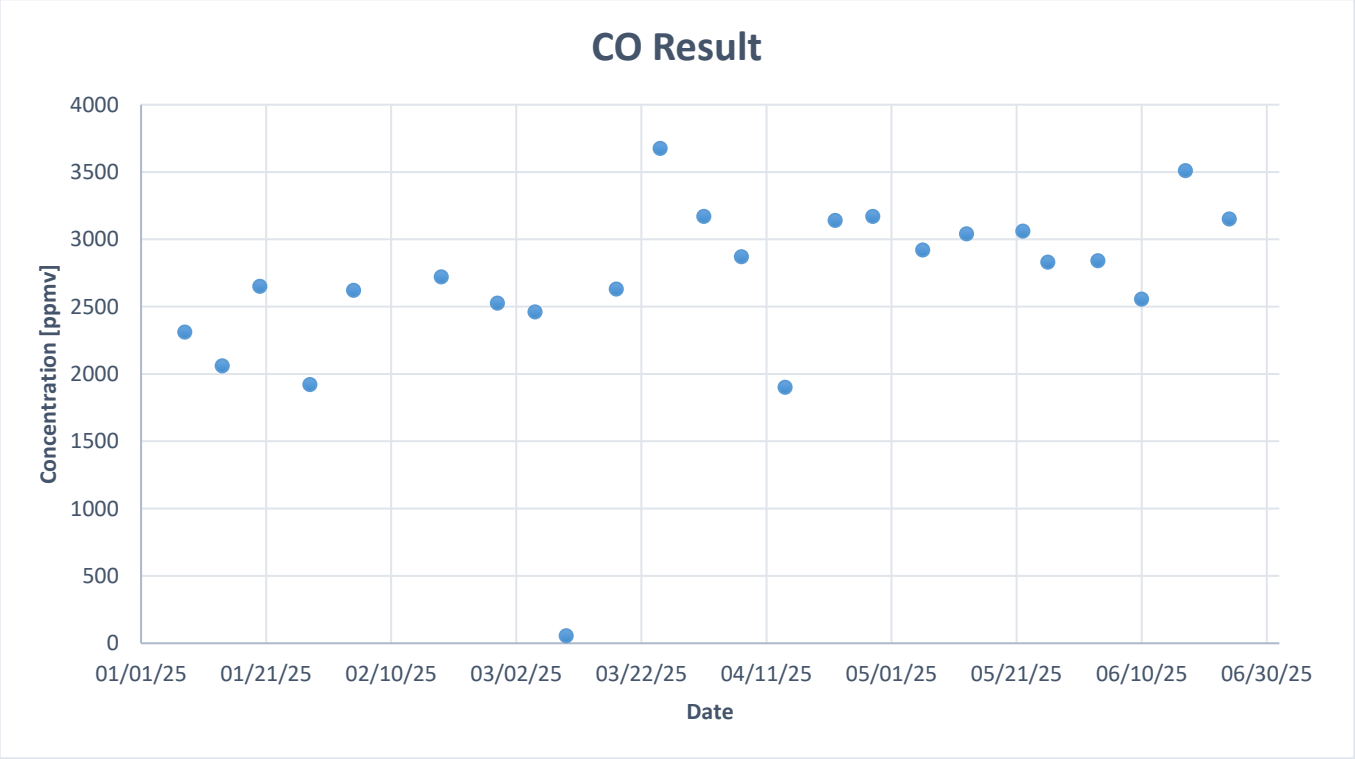


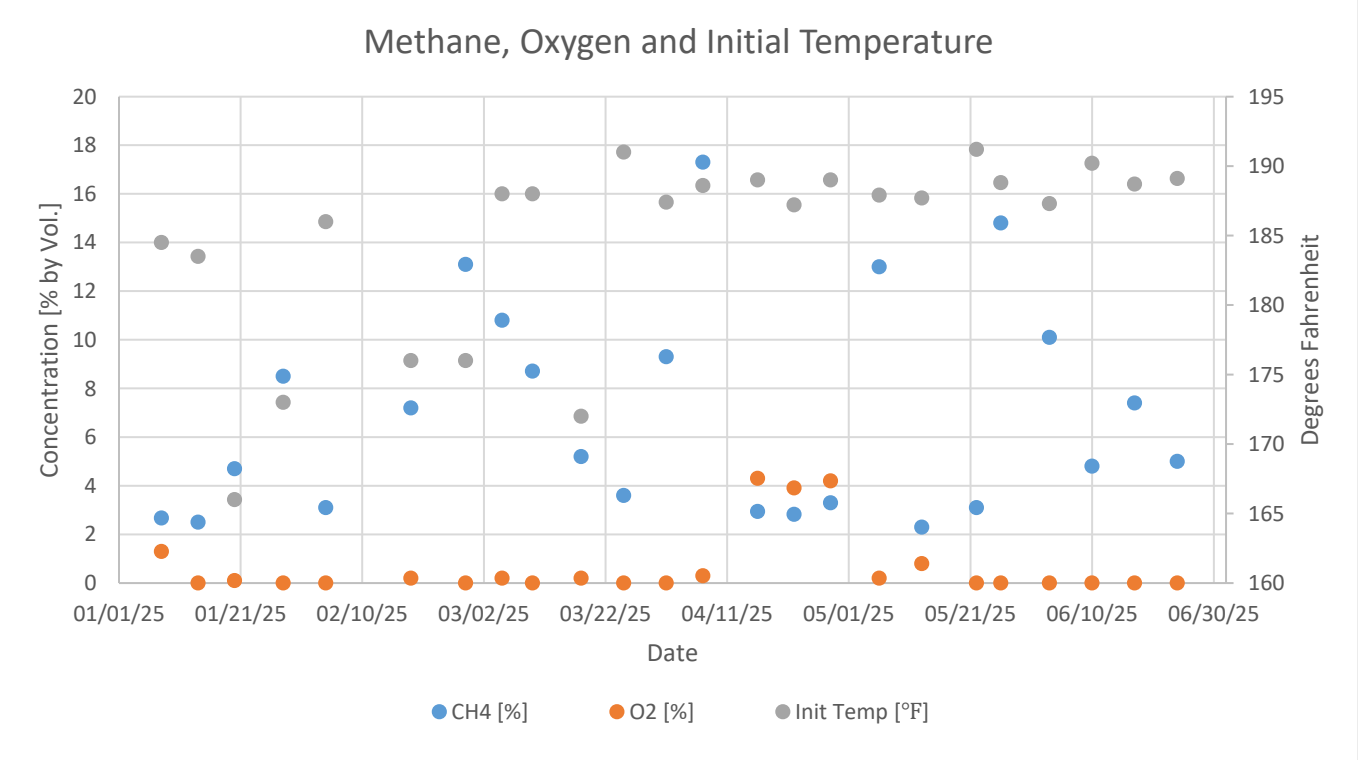
Well CV-2301


CO Result
Concentration [ppmv]
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

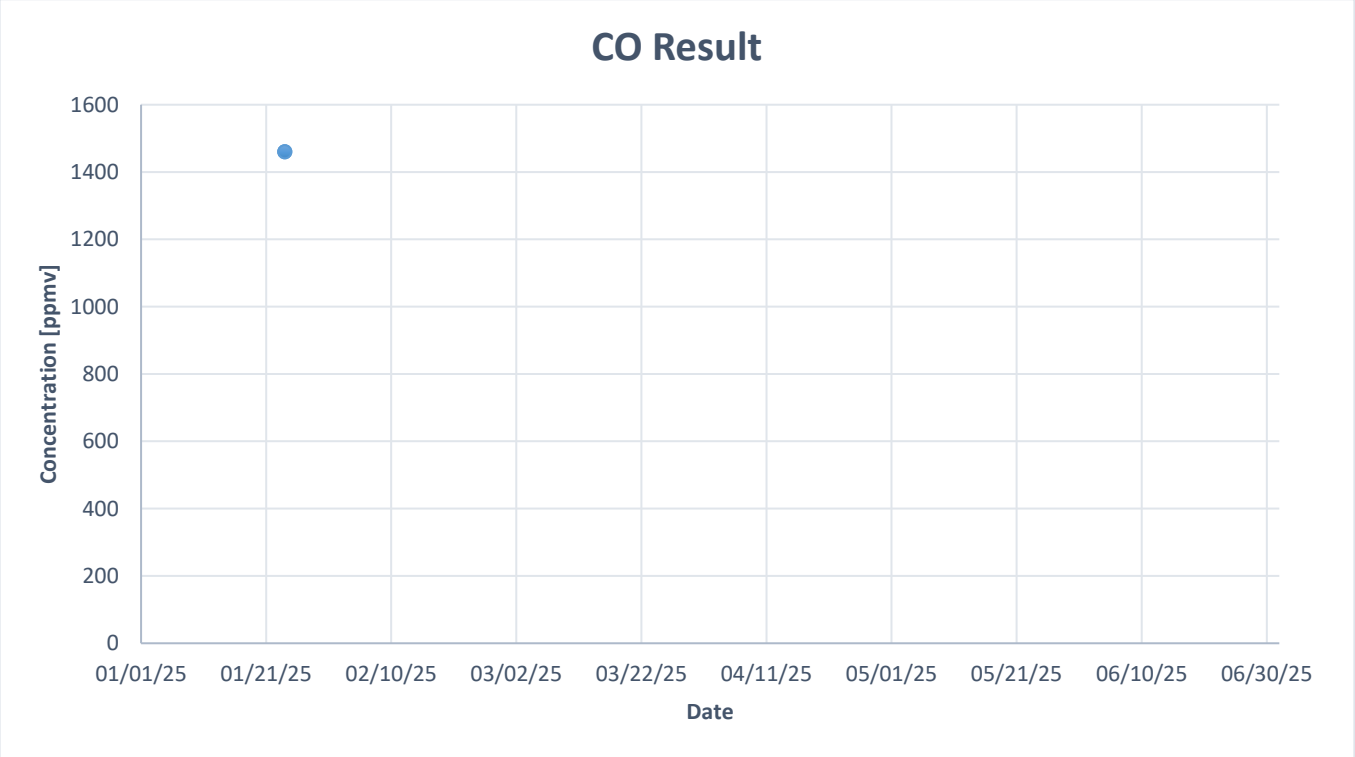

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
45
40
35
30
25
20
15
10
5
0
Degrees Fahrenheit
200
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

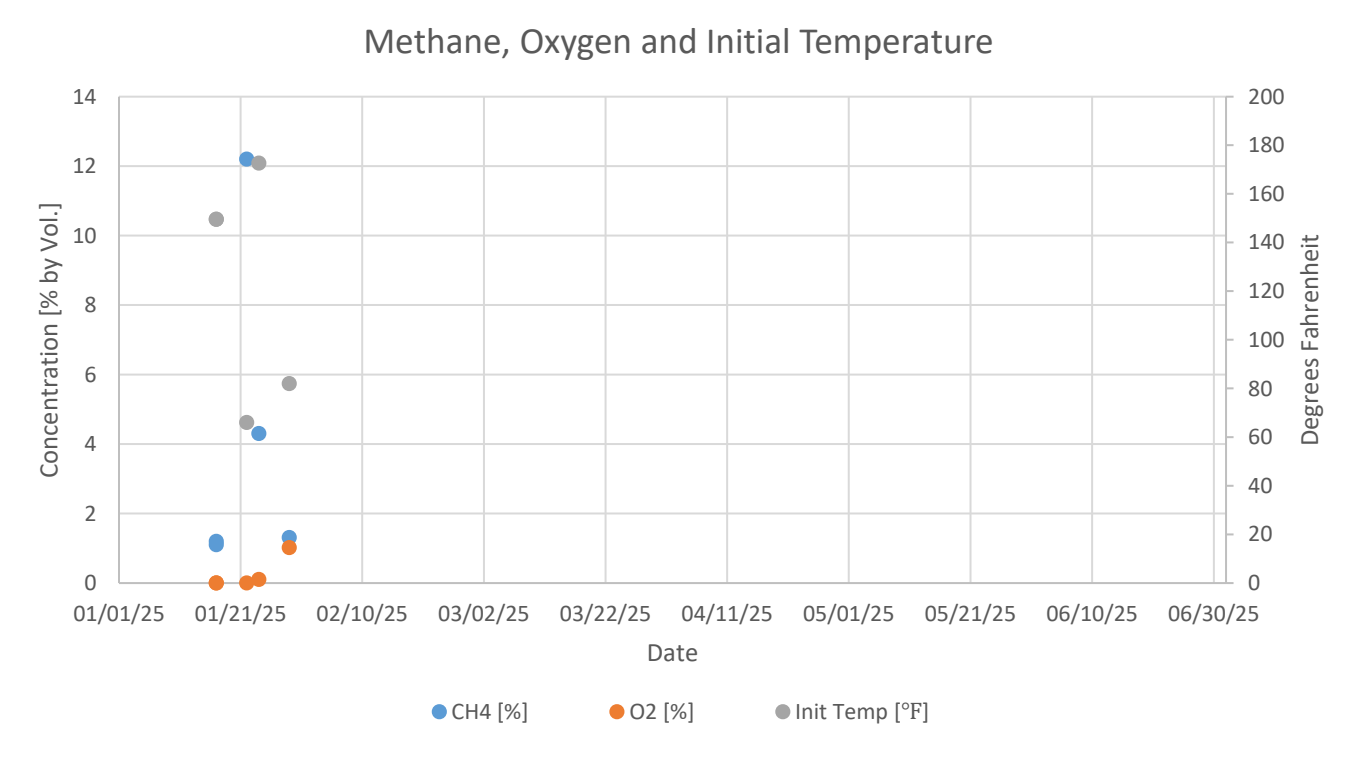
Well CV-2303


CO Result
Concentration [ppmv]
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

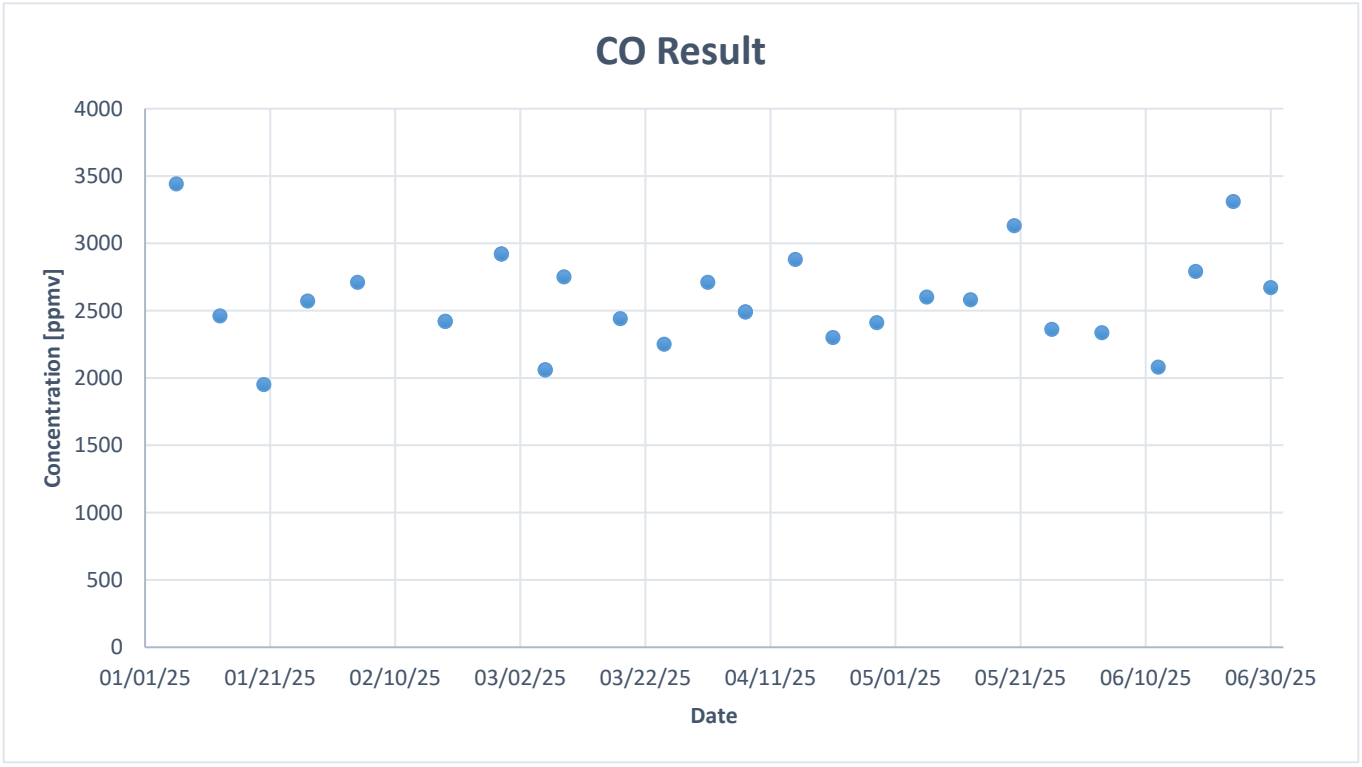

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
20
18
16
14
12
10
8
6
4
2
0
Degrees Fahrenheit
195
190
185
180
175
170
165
160
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

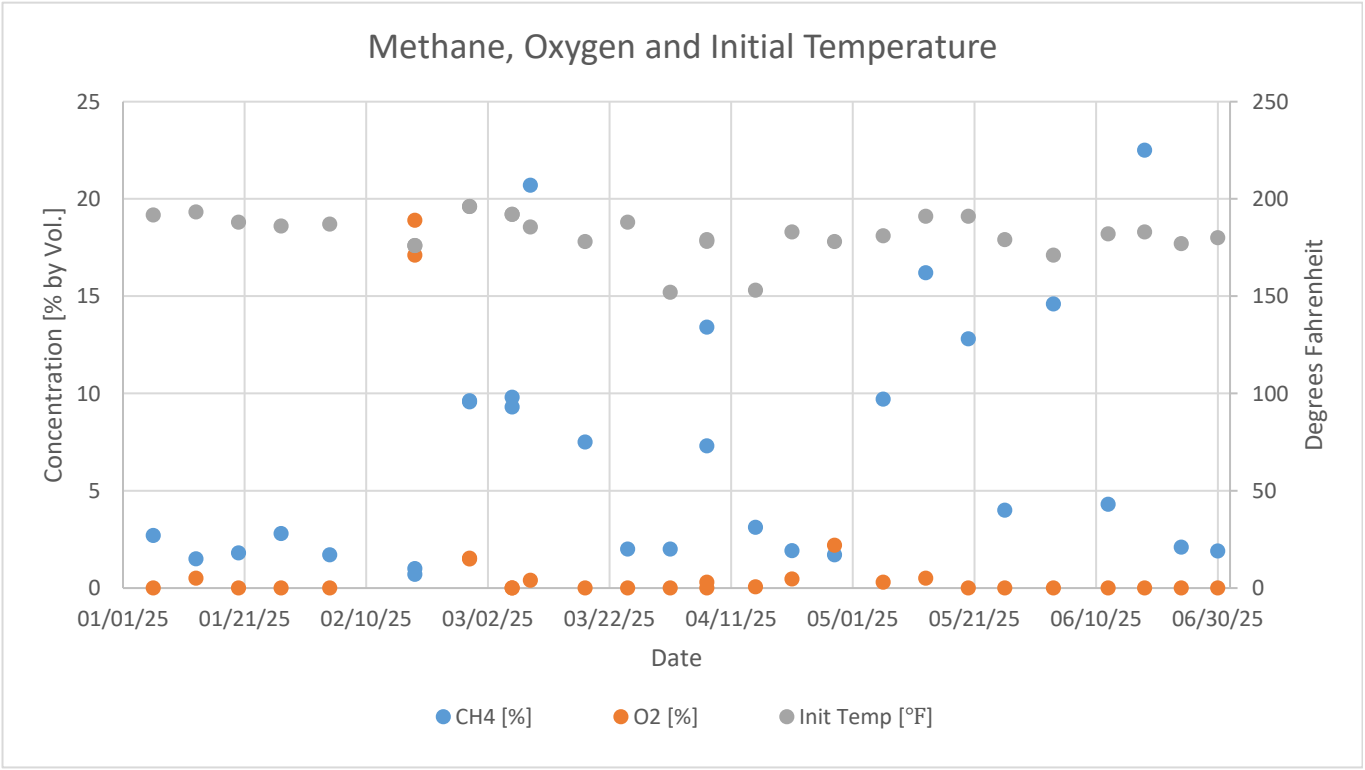
Well CV-2304


CO Result
Concentration [ppmv]
1600
1400
1200
1000
800
600
400
200
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

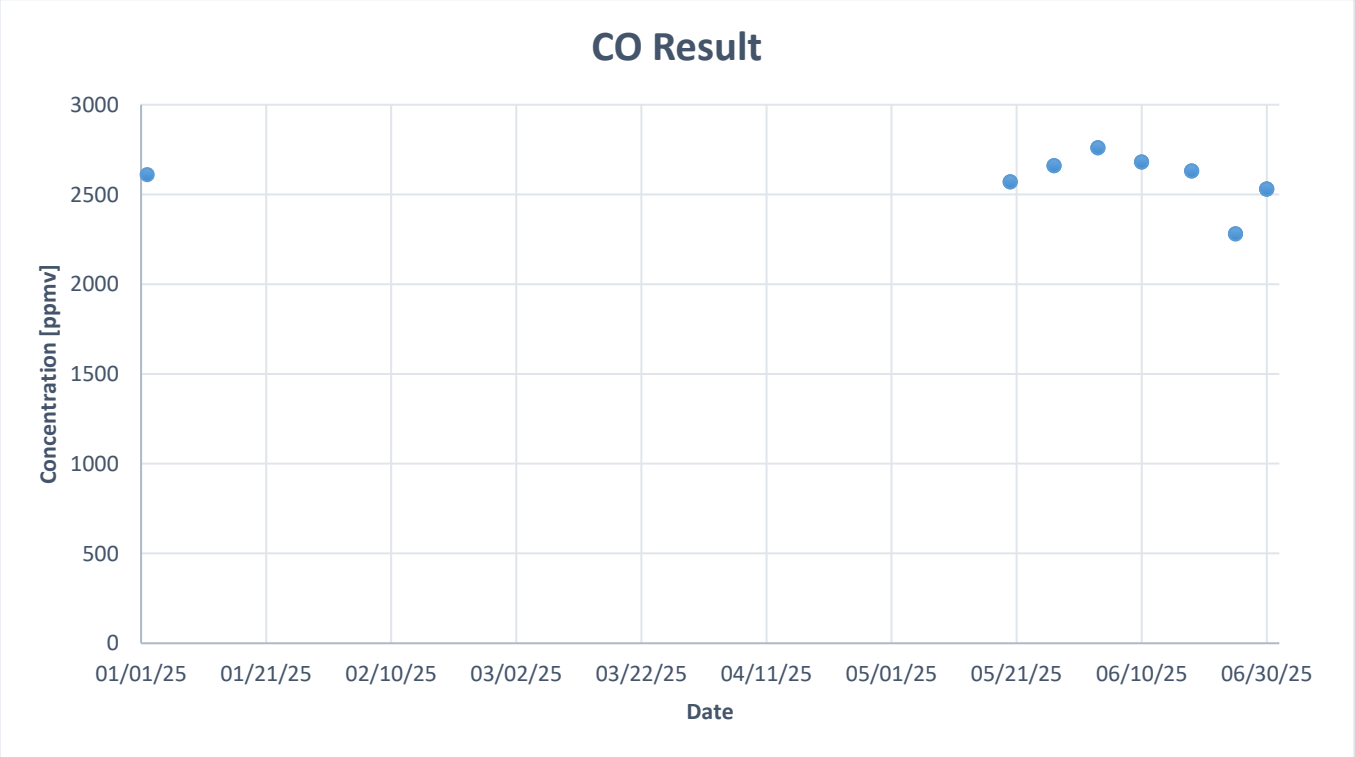

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
14
12
10
8
6
4
2
0
Degrees Fahrenheit
200
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

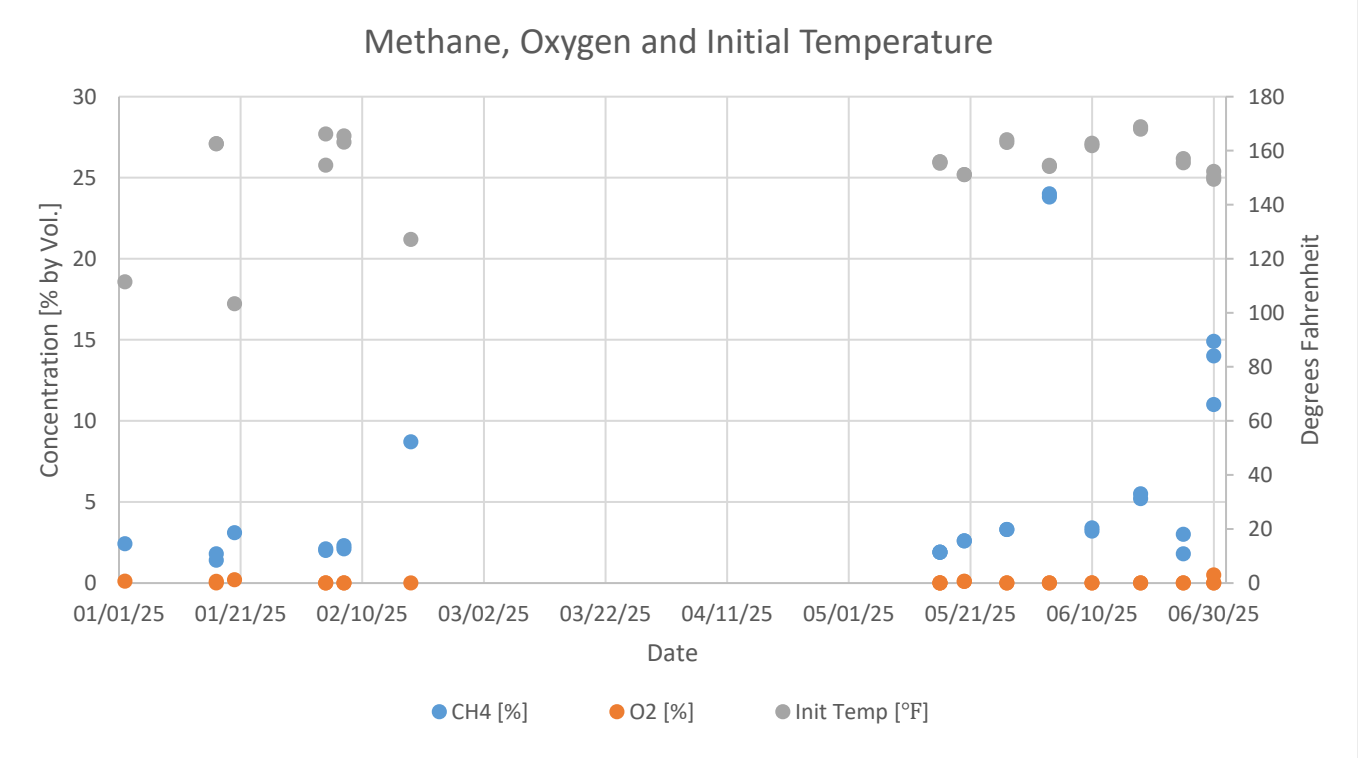
Well CV-2306


CO Result
Concentration [ppmv]
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

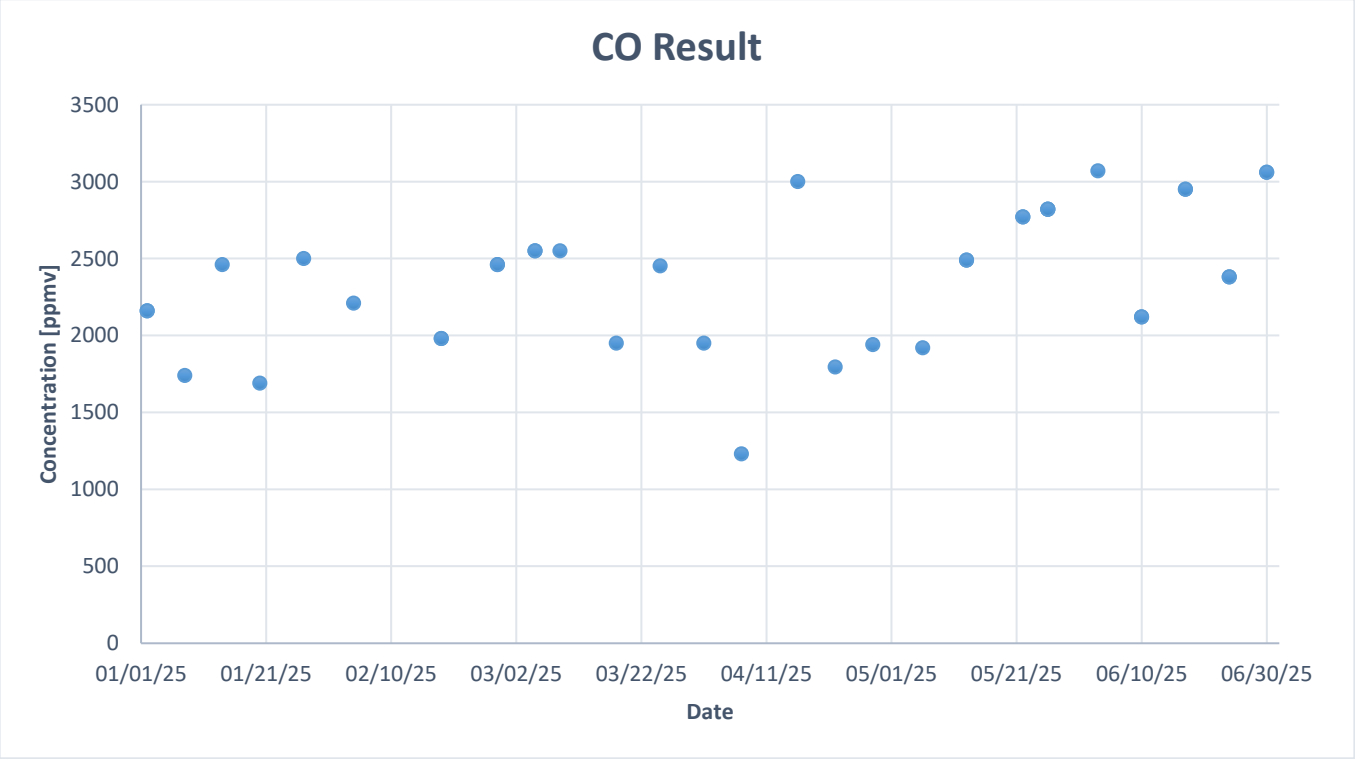

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
25
20
15
10
5
0
Degrees Fahrenheit
250
200
150
100
50
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

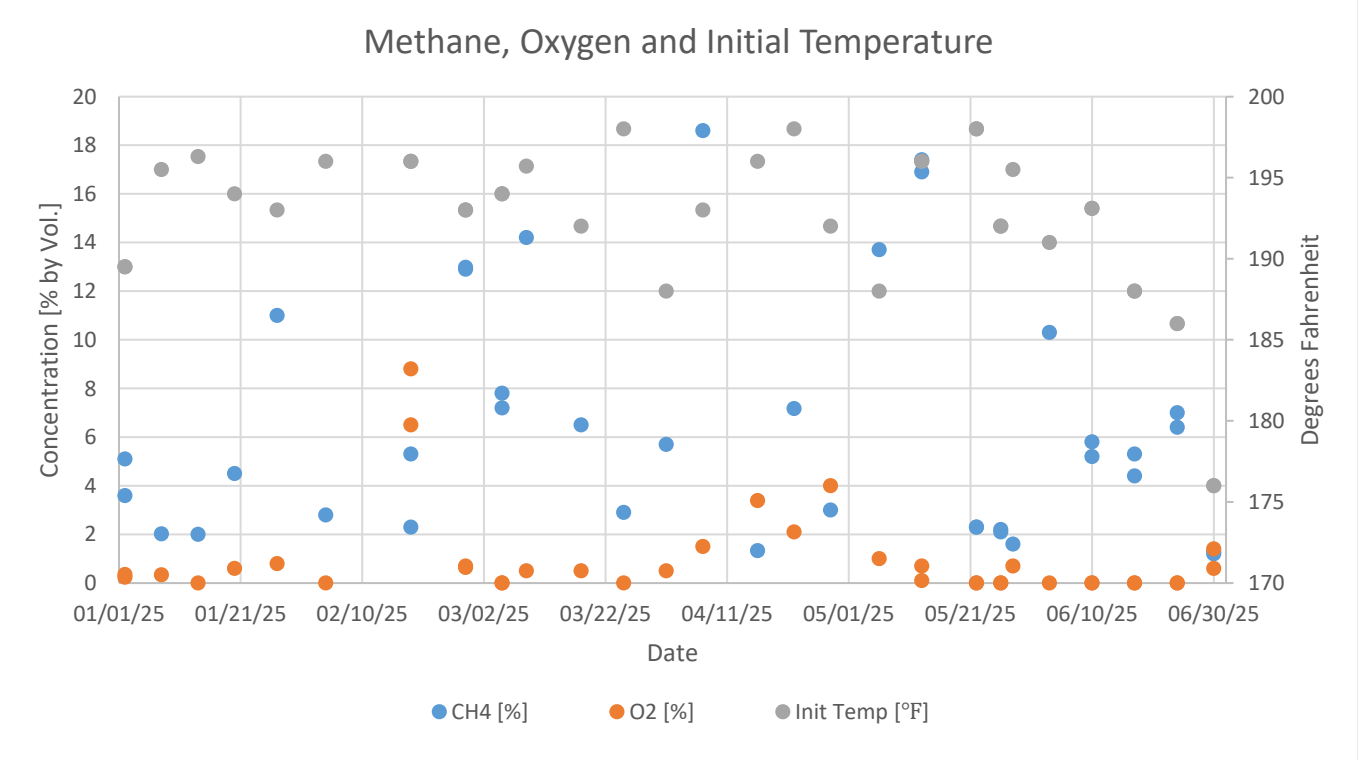
Well CV-2308-PLR



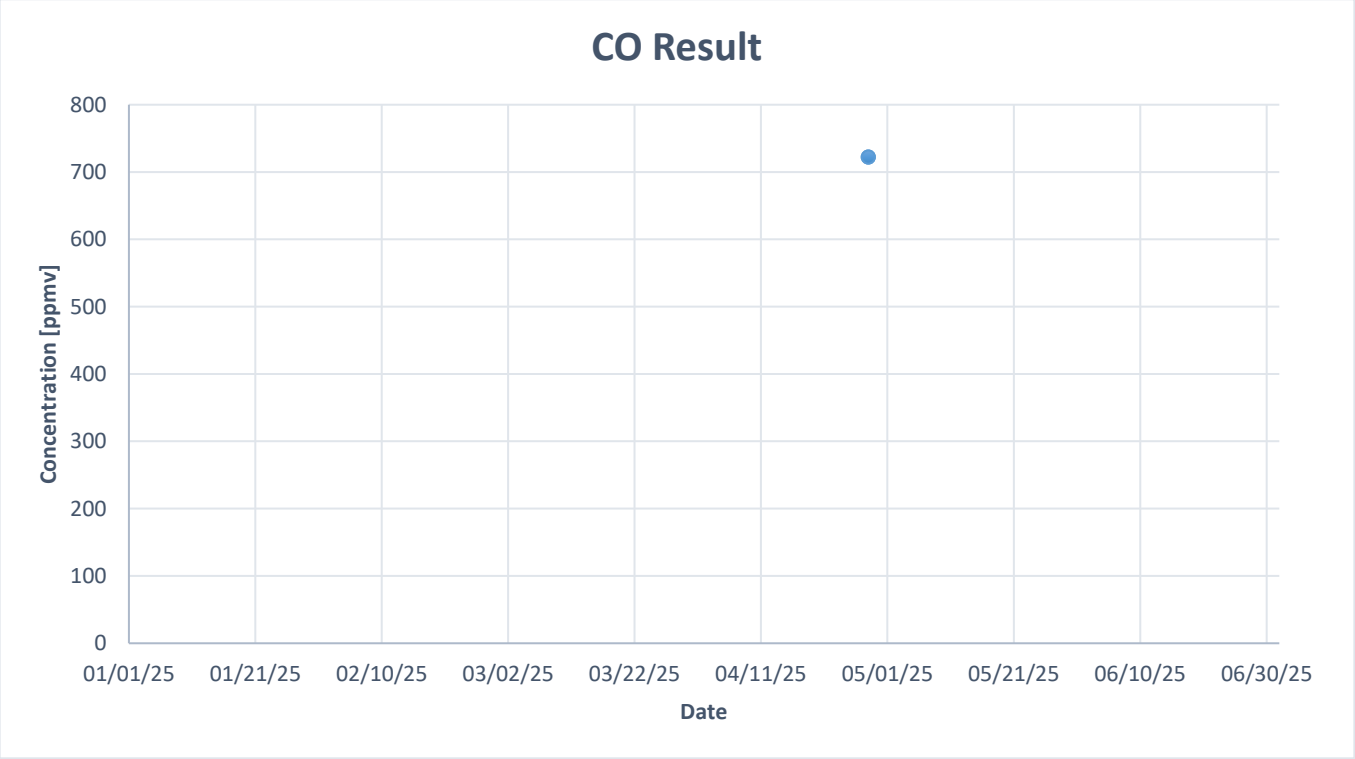


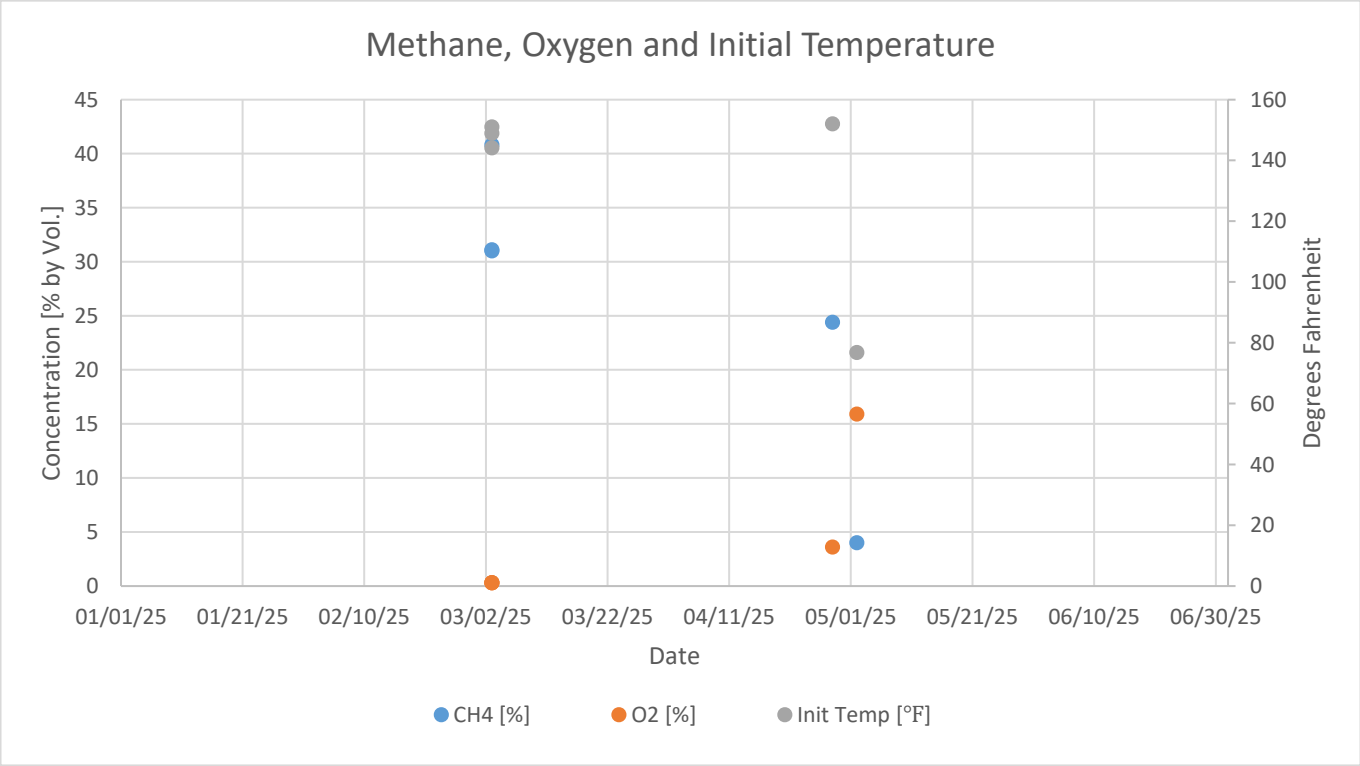
Well CV-2310-PLR



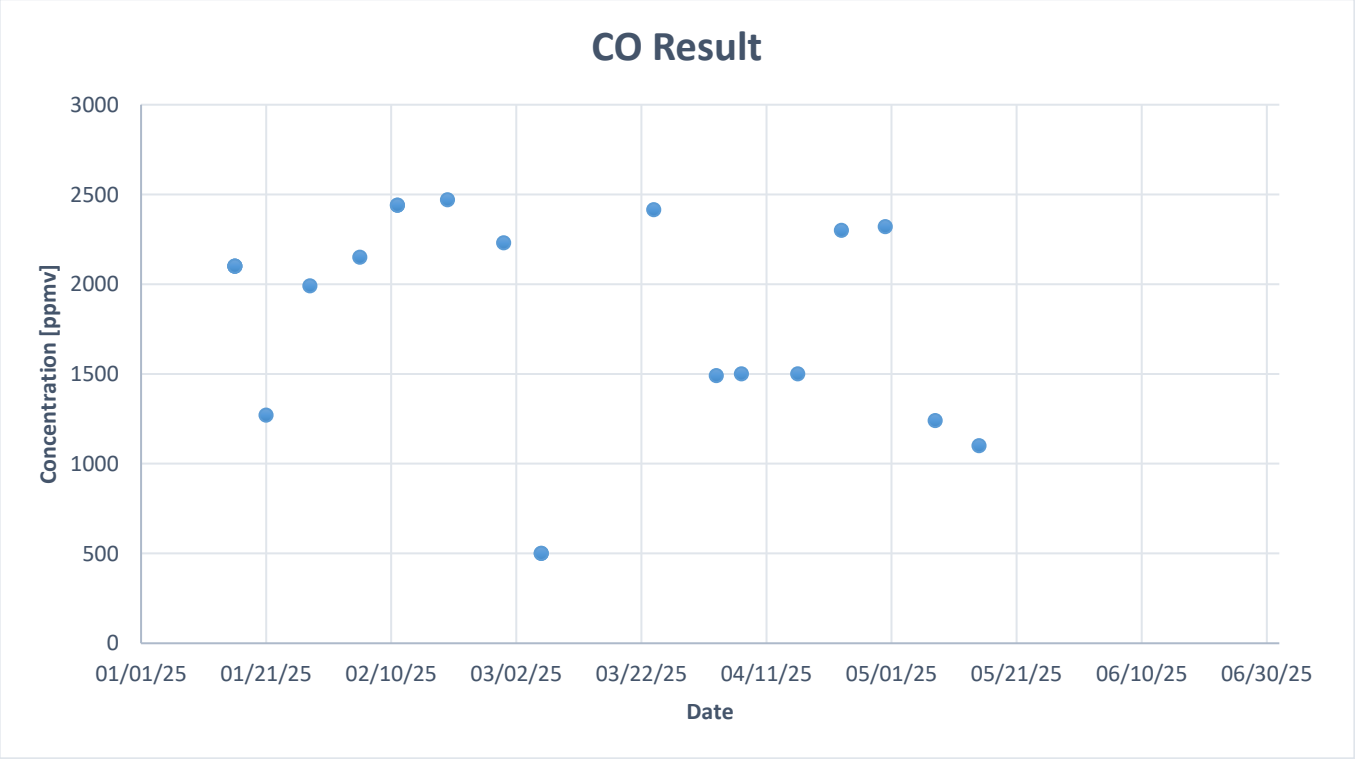


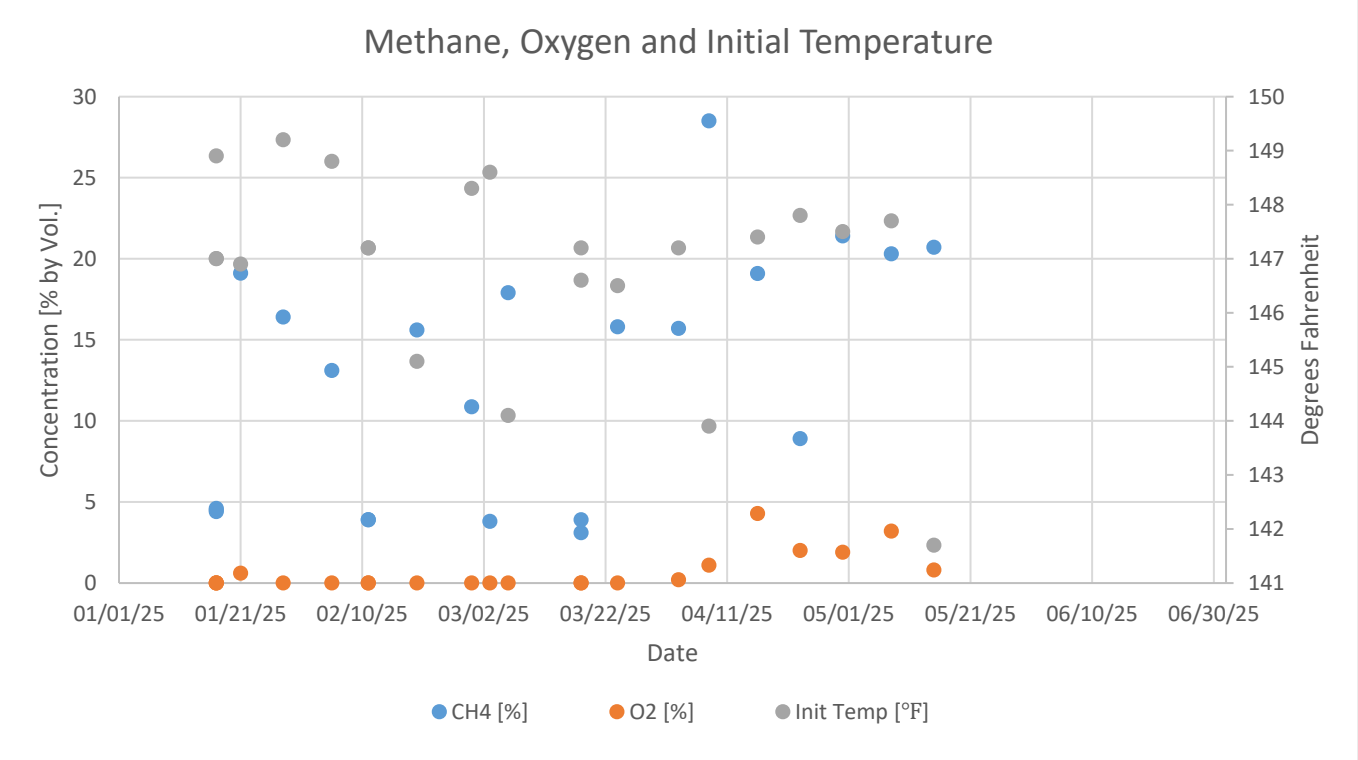
Well CV-2311


CO Result
800
700
600
500
400
300
200
100
0
Concentration [ppmv]
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

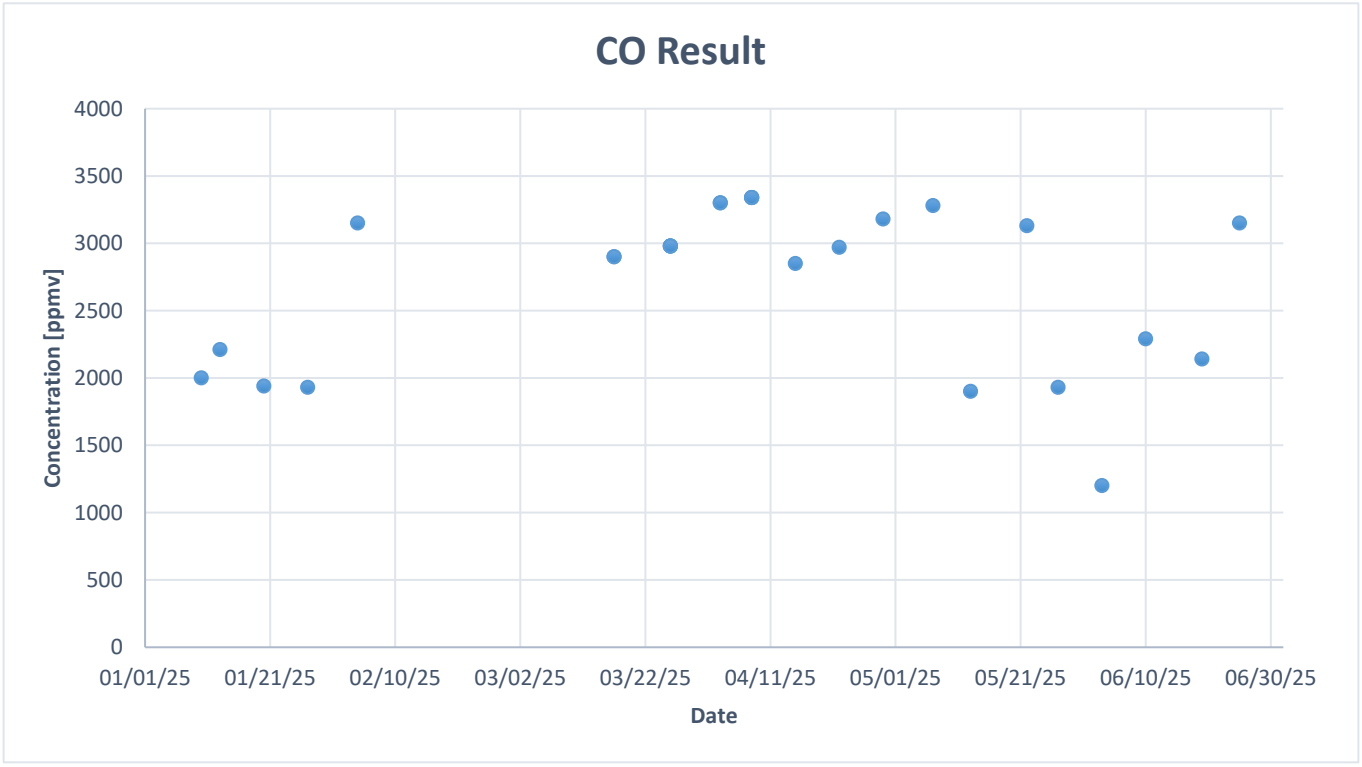

Methane, Oxygen and Initial Temperature
45
40
35
30
25
20
15
10
5
0
Concentration [% by Vol.]
160
140
120
100
80
60
40
20
0
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

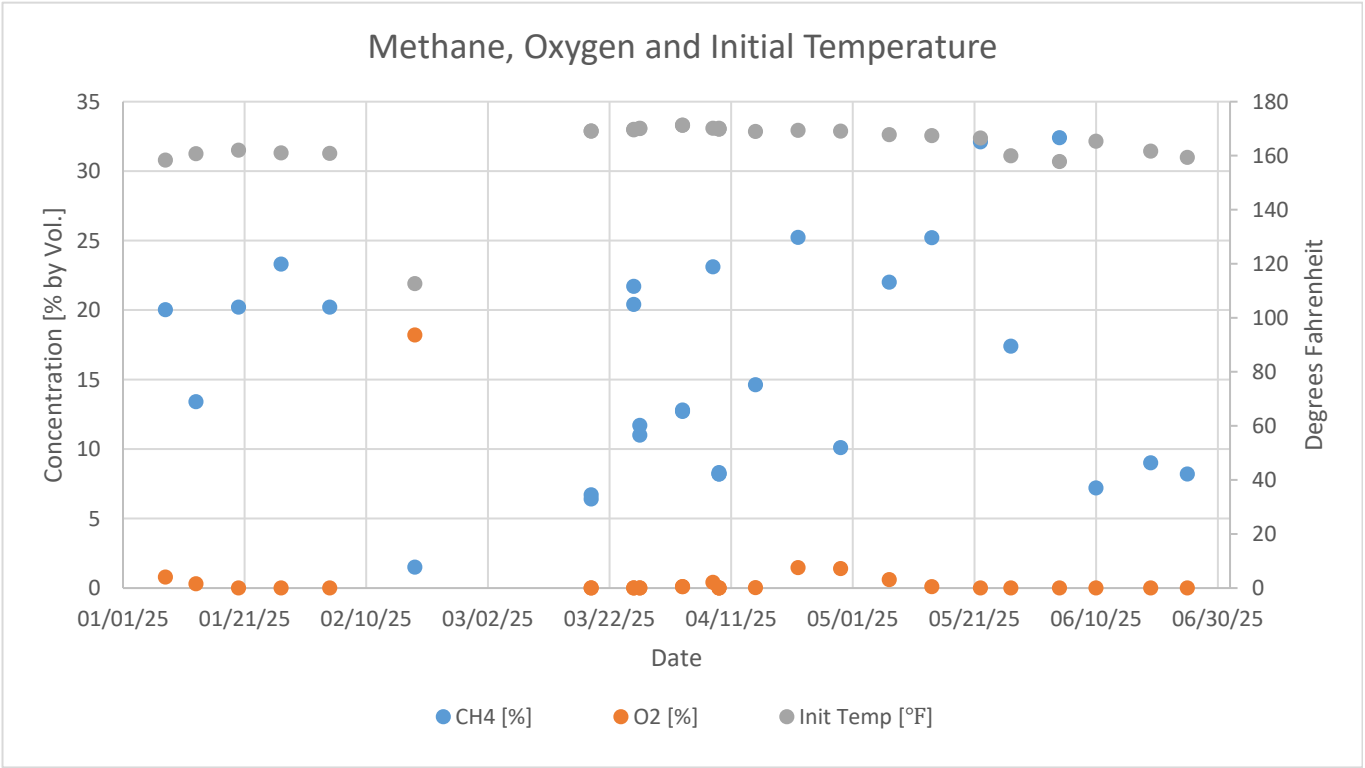
Well CV-2312


CO Result
Concentration [ppmv]
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

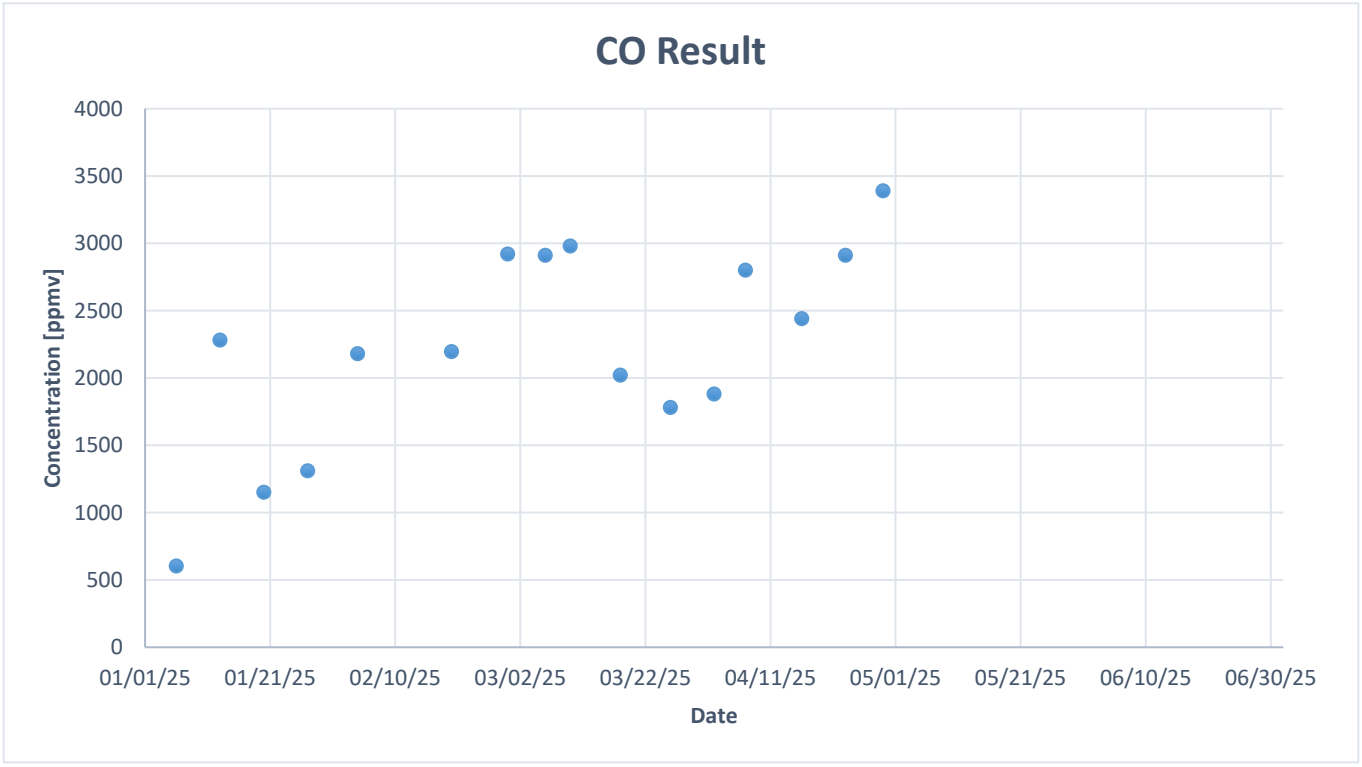

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
30
25
20
15
10
5
0
Degrees Fahrenheit
150
149
148
147
146
145
144
143
142
141
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

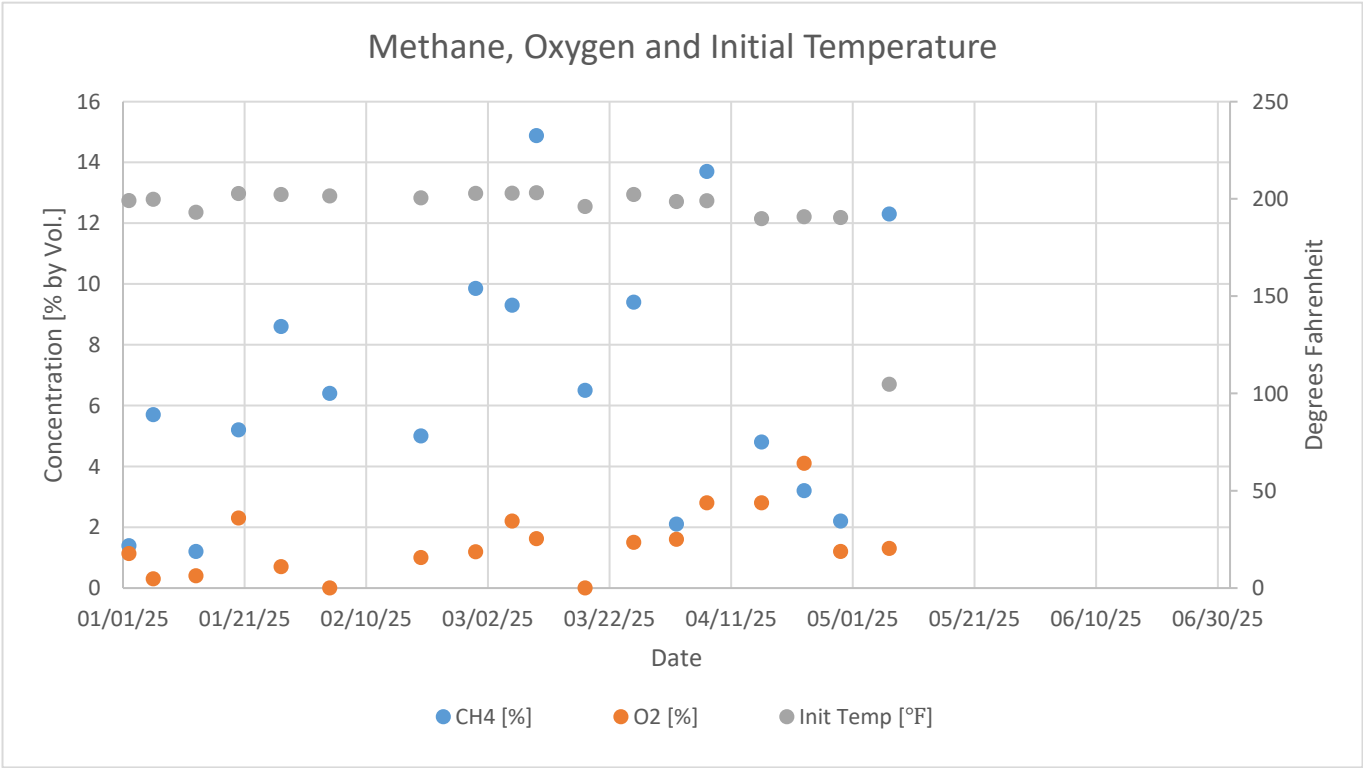
Well CV-2315


CO Result
Concentration [ppmv]
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

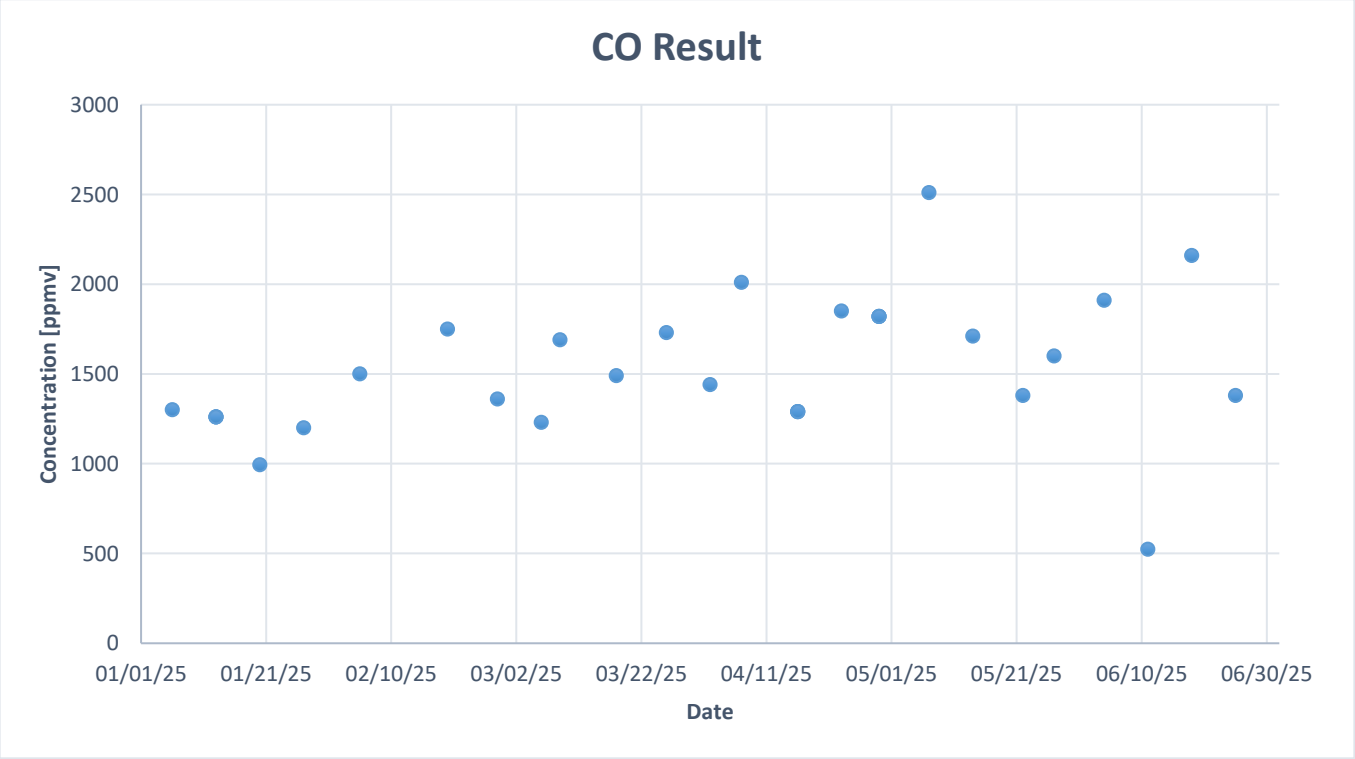

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
35
30
25
20
15
10
5
0
Degrees Fahrenheit
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

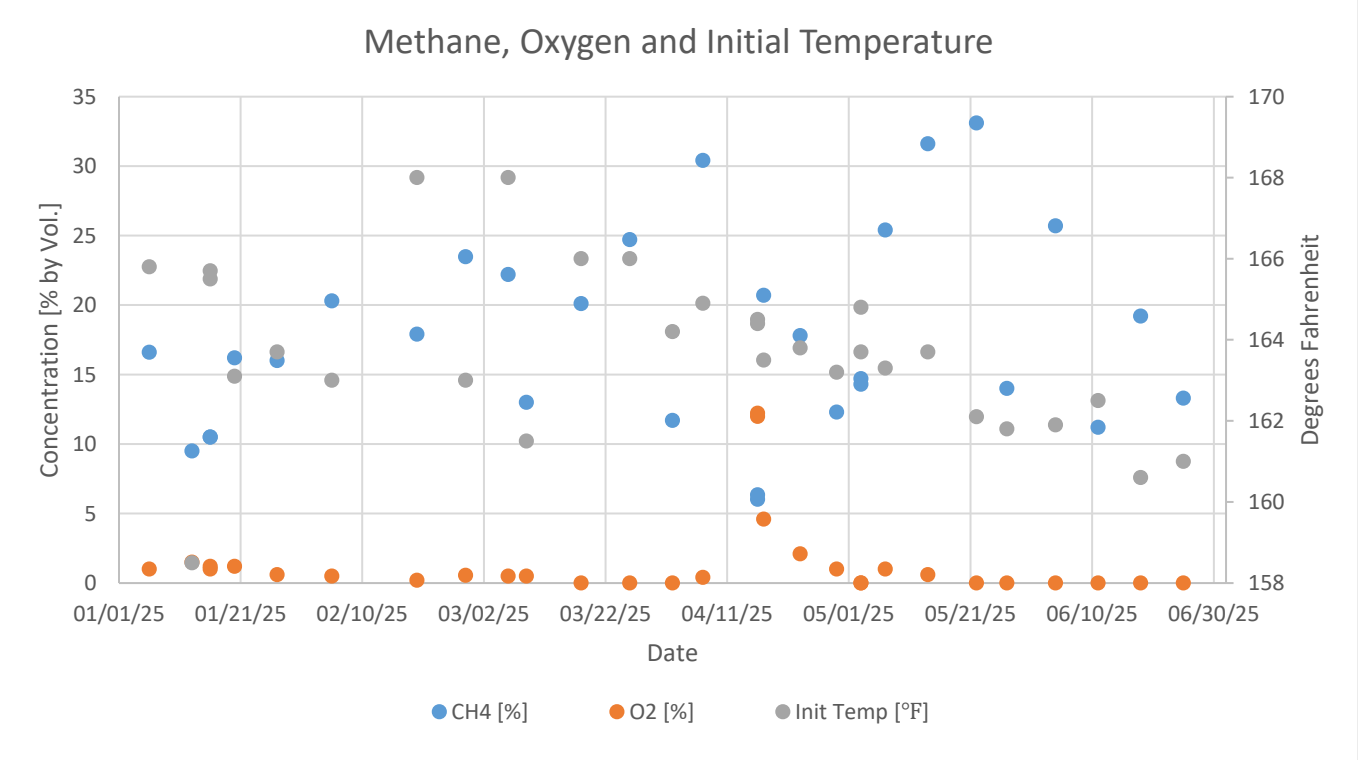
Well CV-2322


CO Result
Concentration [ppmv]
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

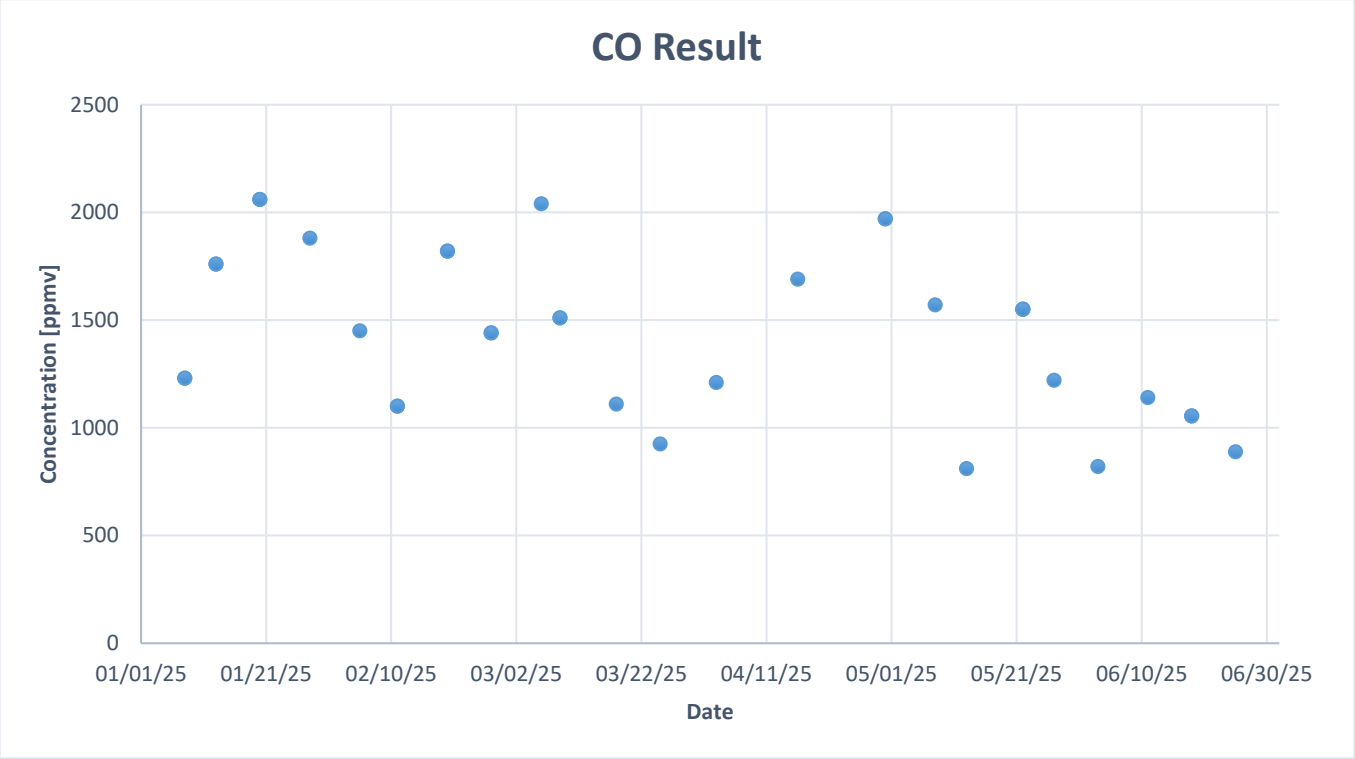

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
16
14
12
10
8
6
4
2
0
250
200
150
100
50
0
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

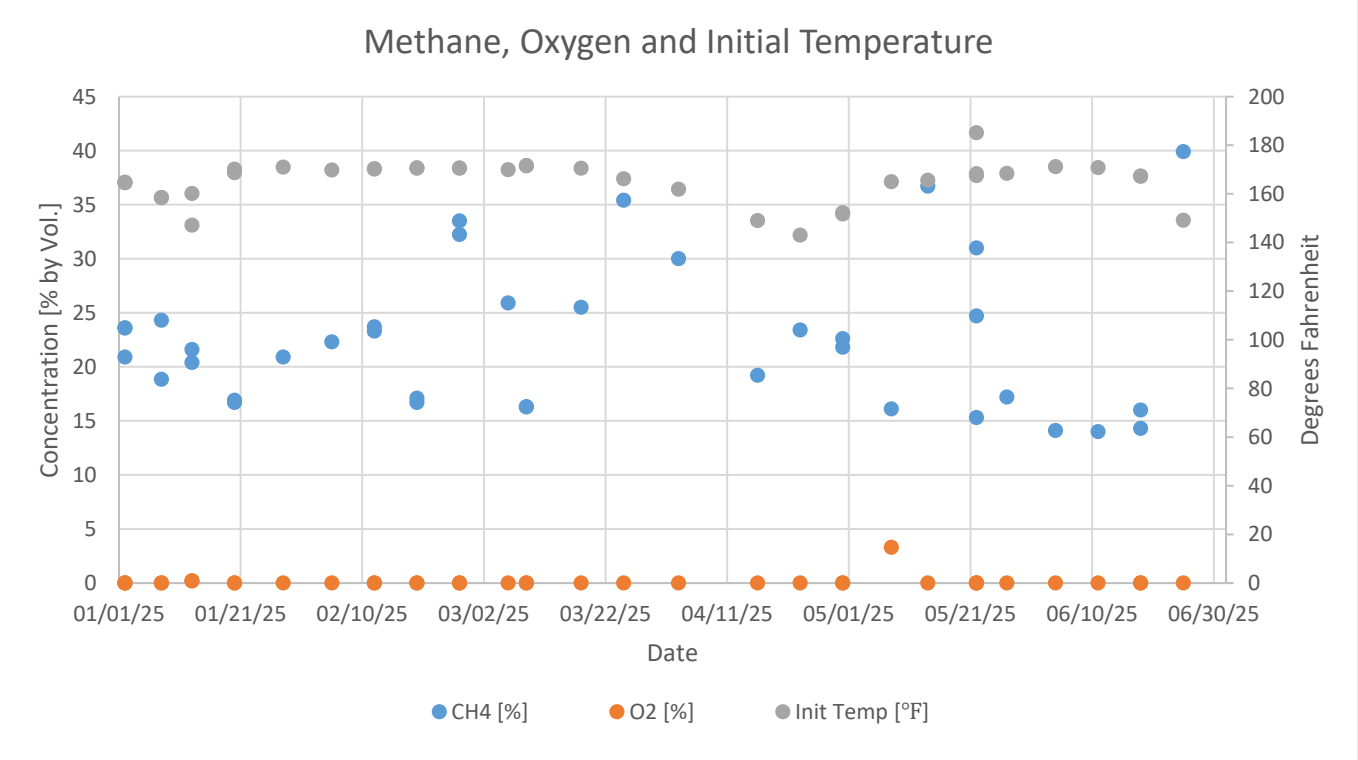
Well CV-2327


CO Result
Concentration [ppmv]
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

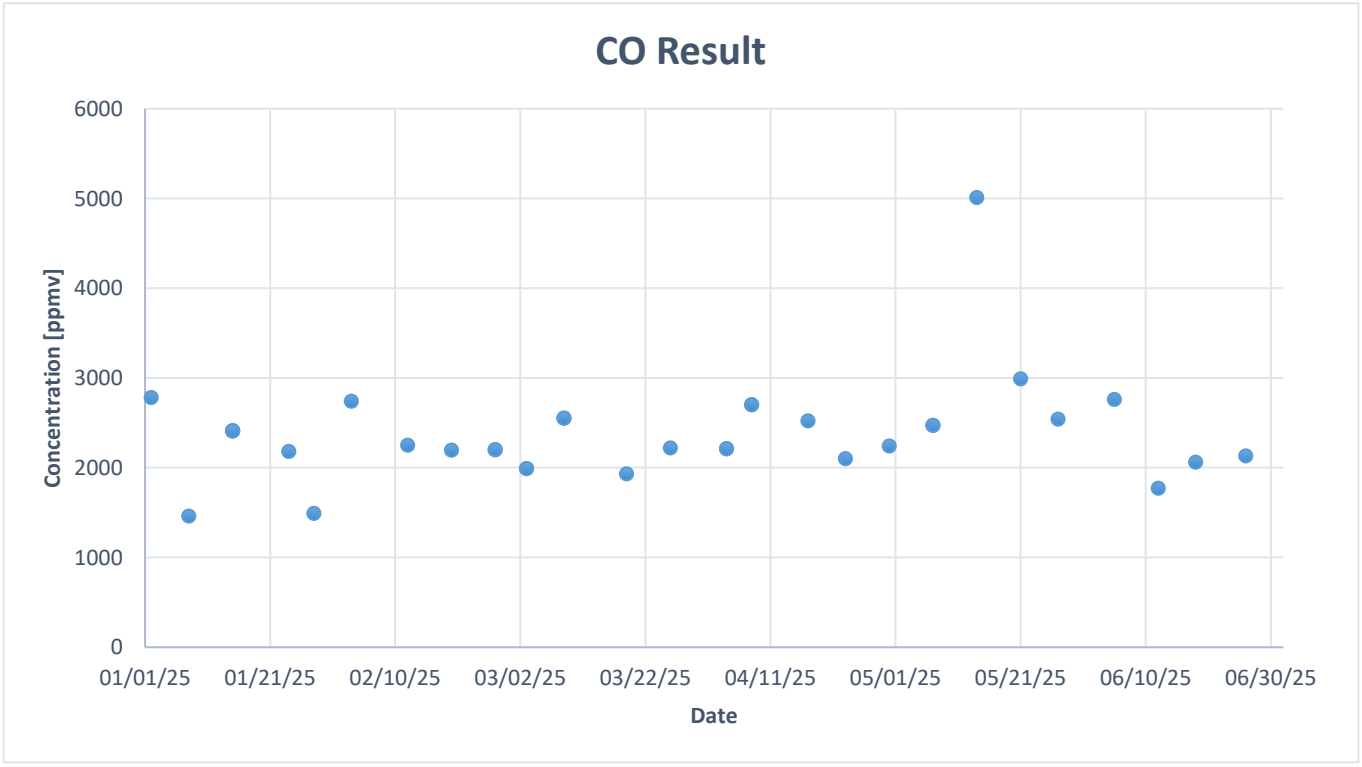

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
35
30
25
20
15
10
5
0
Degrees Fahrenheit
170
168
166
164
162
160
158
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

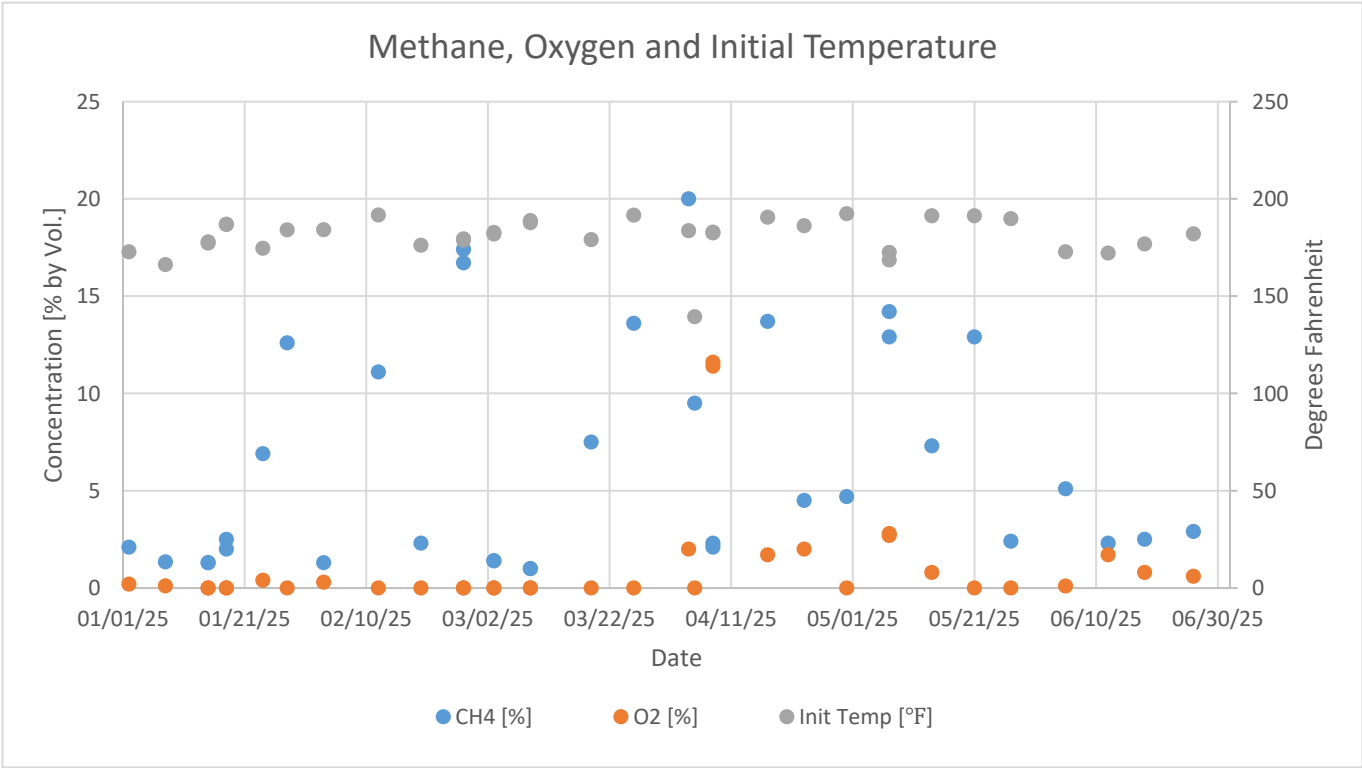
Well CV-2328


CO Result
Concentration [ppmv]
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

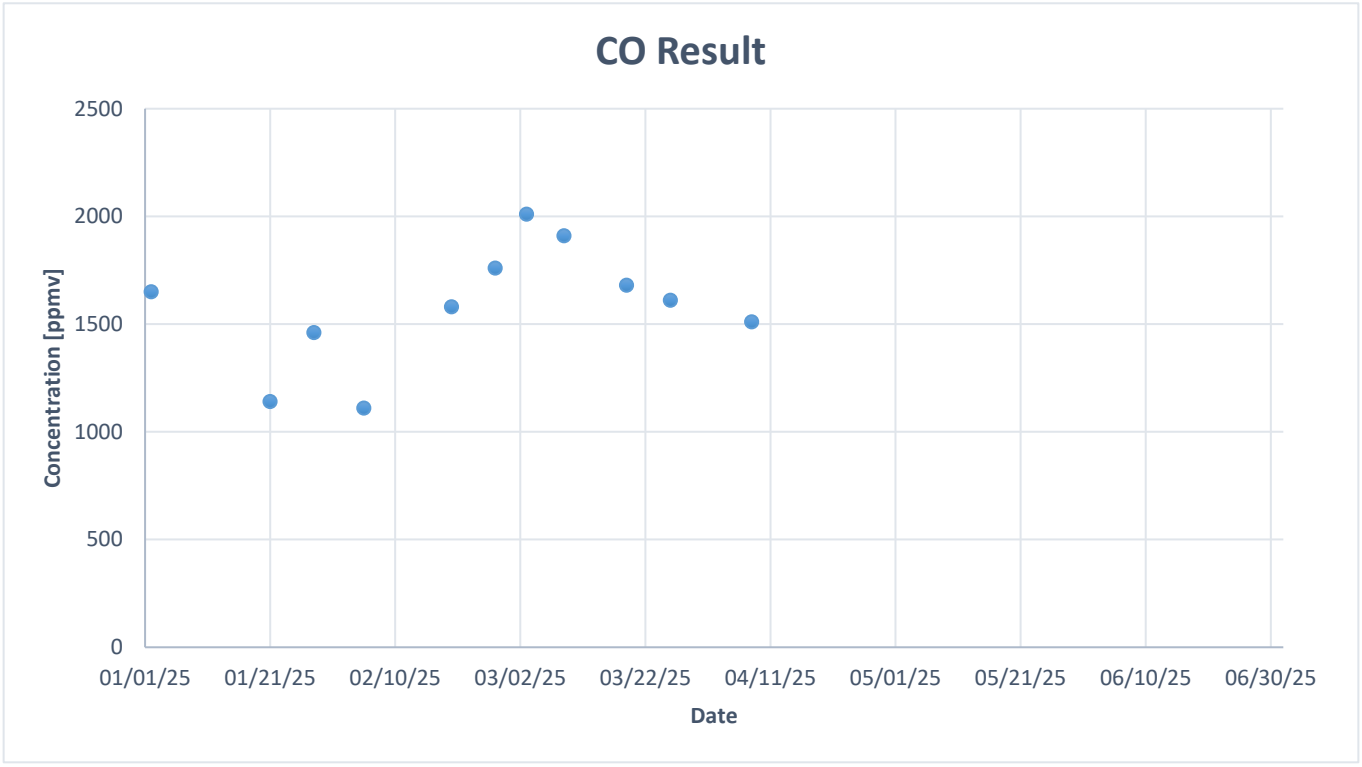

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
45
40
35
30
25
20
15
10
5
0
Degrees Fahrenheit
200
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

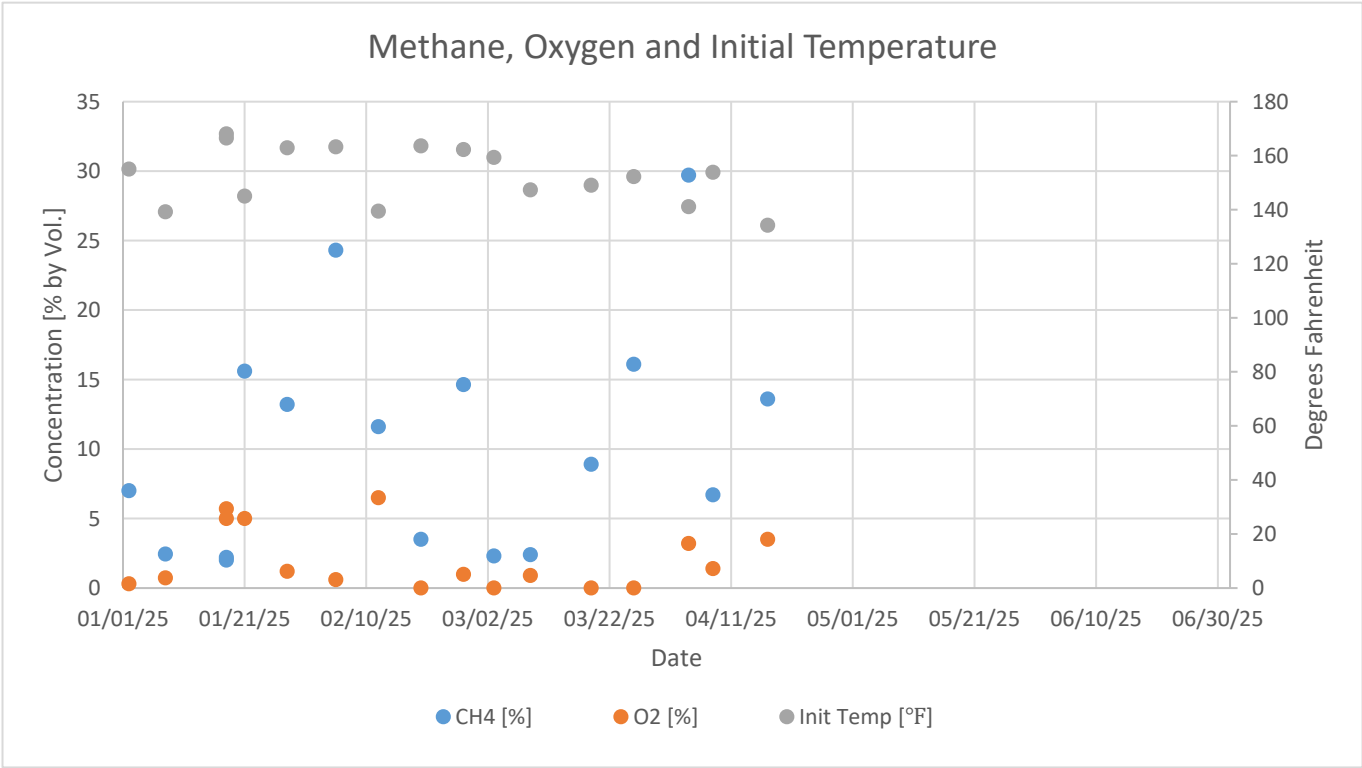
Well CV-2338


CO Result
Concentration [ppmv]
6000
5000
4000
3000
2000
1000
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

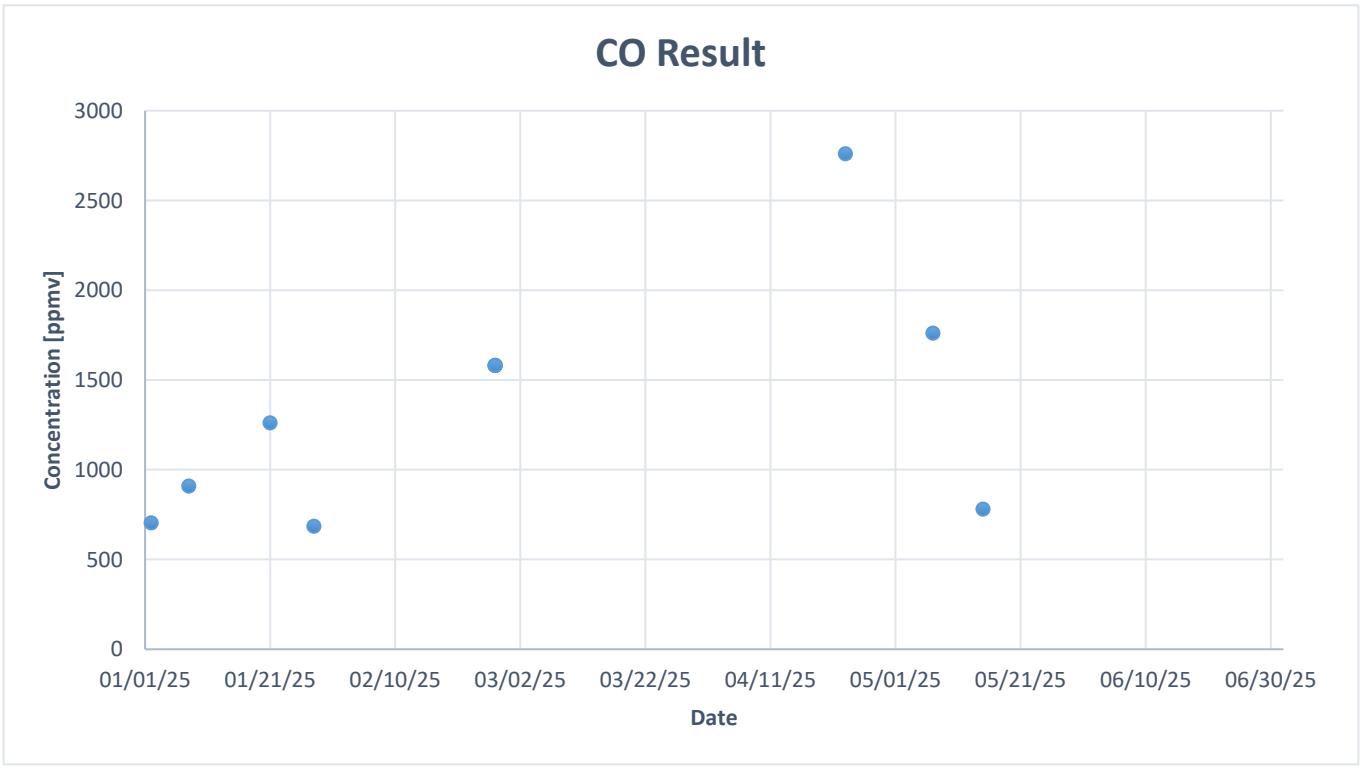

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
25
20
15
10
5
0
Degrees Fahrenheit
250
200
150
100
50
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

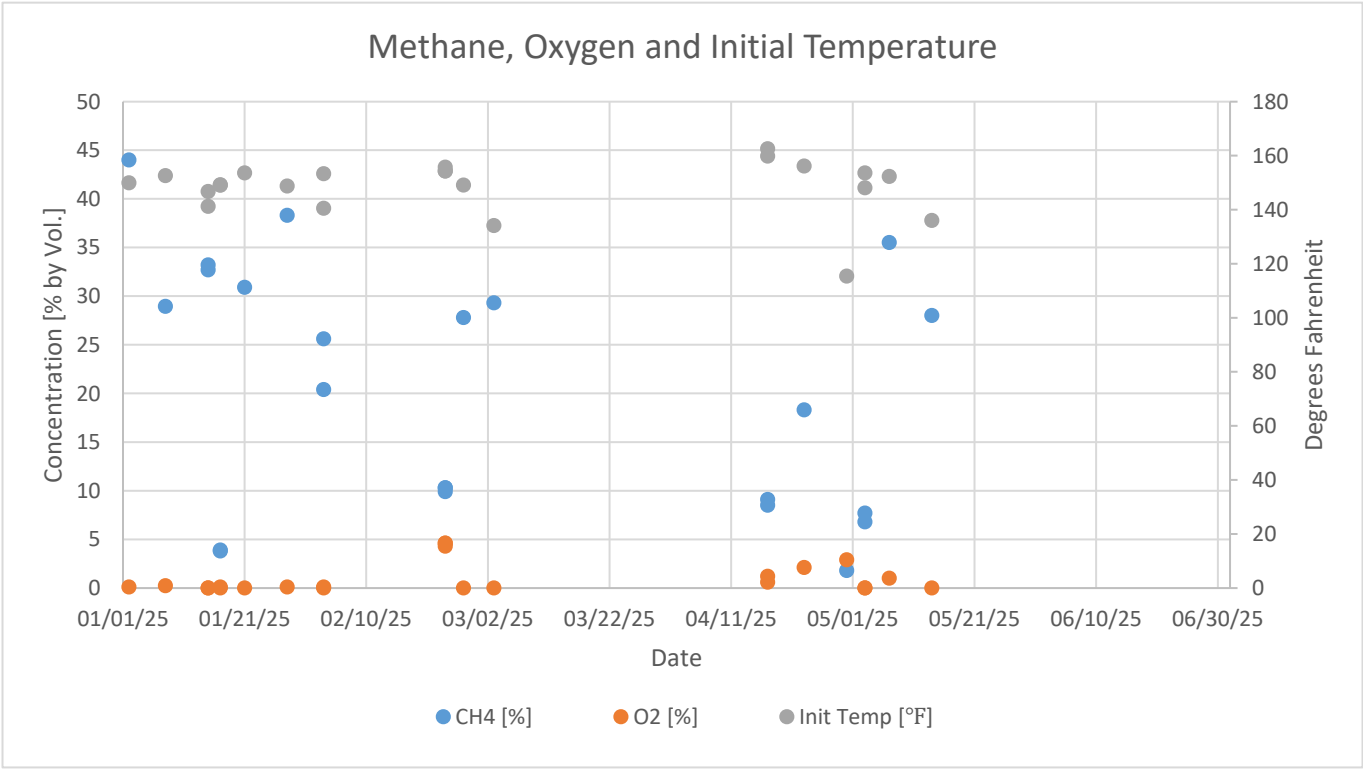
Well CV-2339


CO Result
Concentration [ppmv]
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

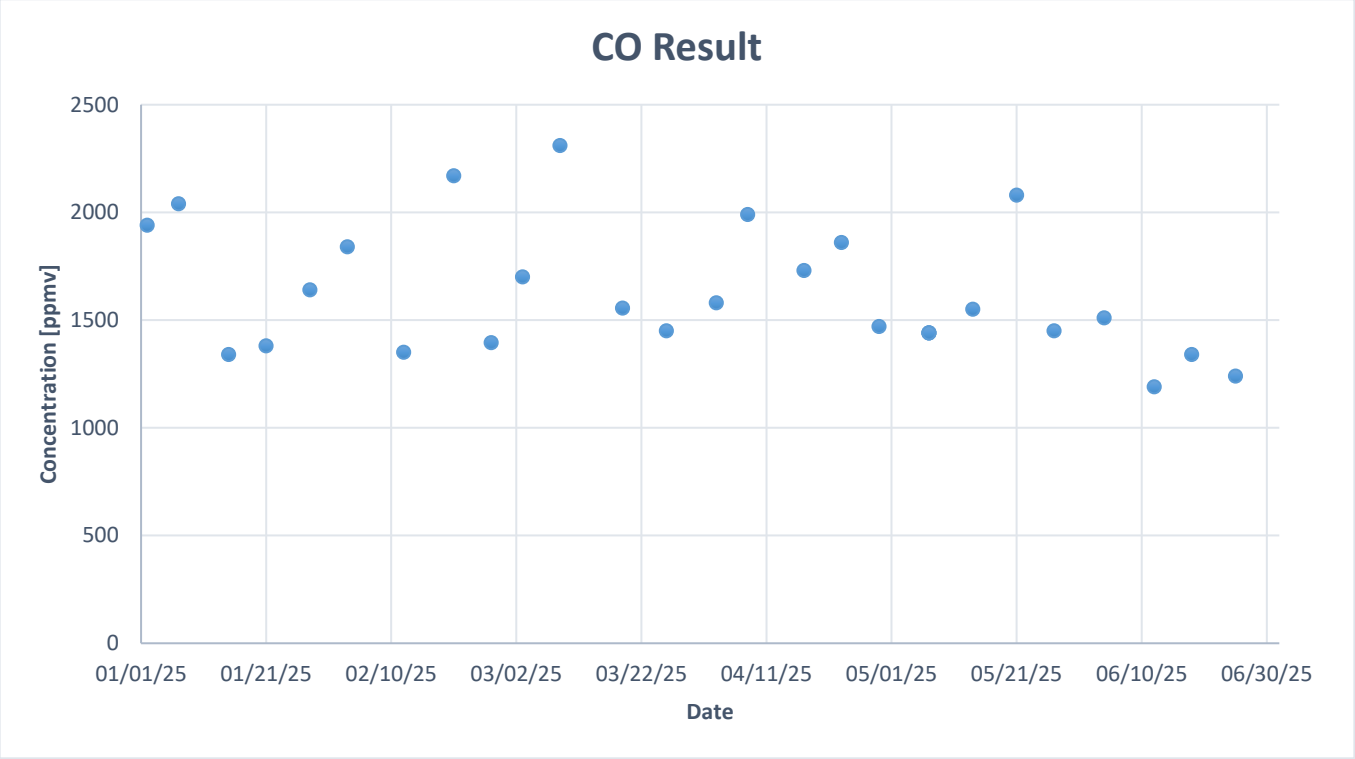

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
35
30
25
20
15
10
5
0
180
160
140
120
100
80
60
40
20
0
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

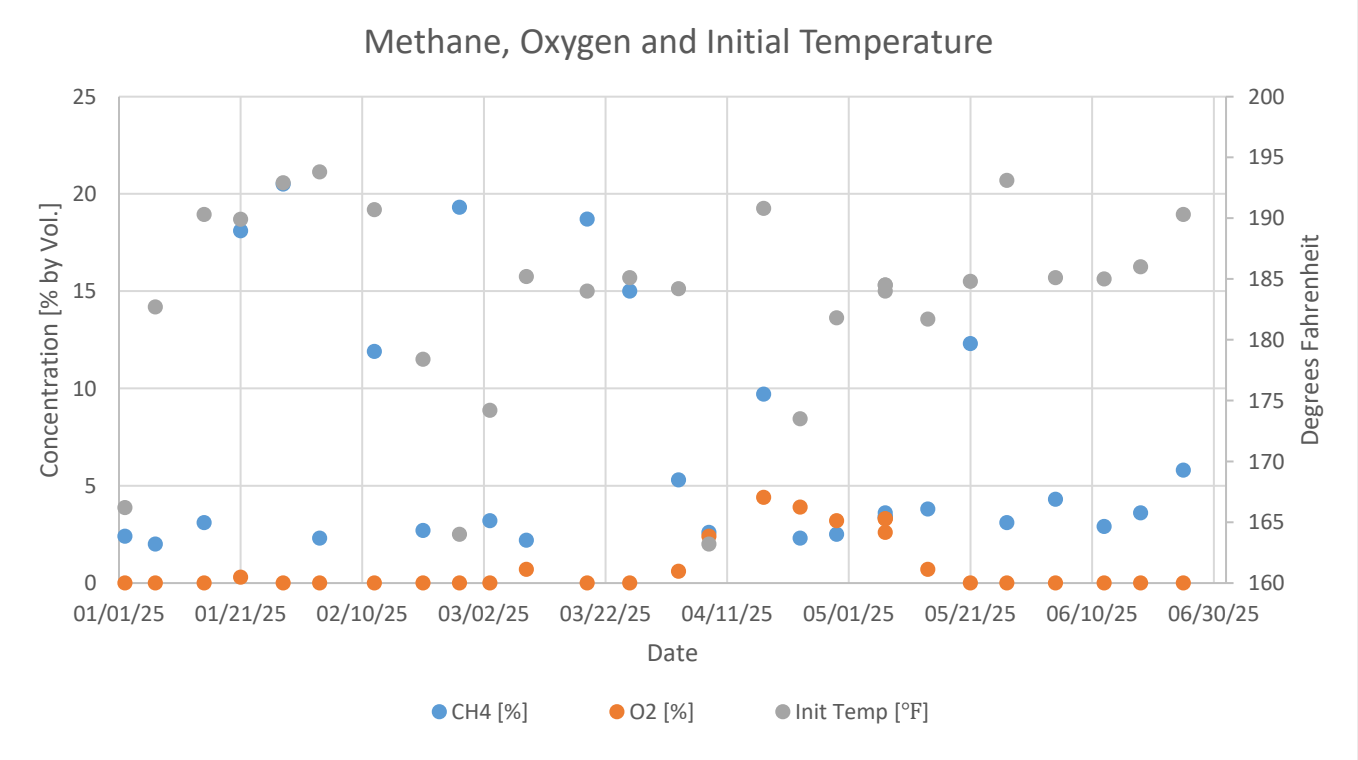
Well CV-2341


CO Result
Concentration [ppmv]
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

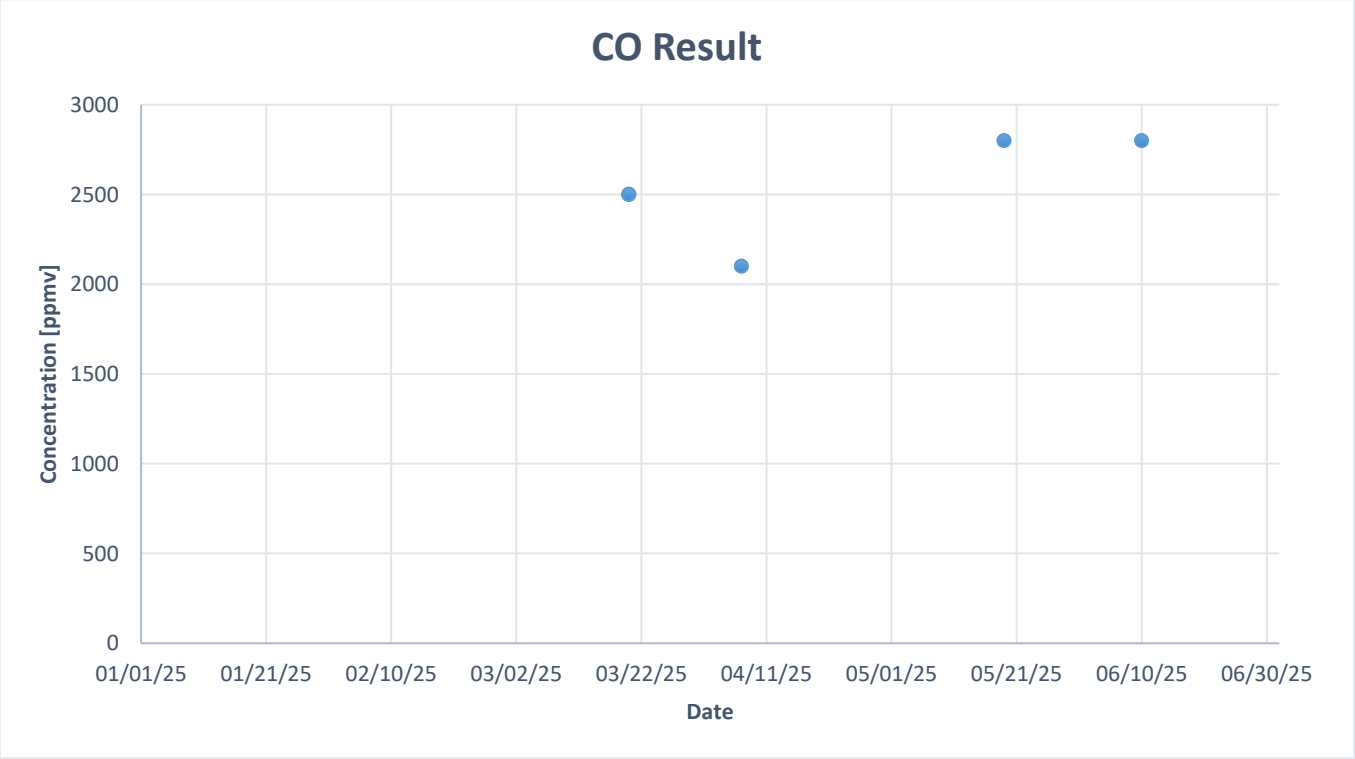

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
50
45
40
35
30
25
20
15
10
5
0
180
160
140
120
100
80
60
40
20
0
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

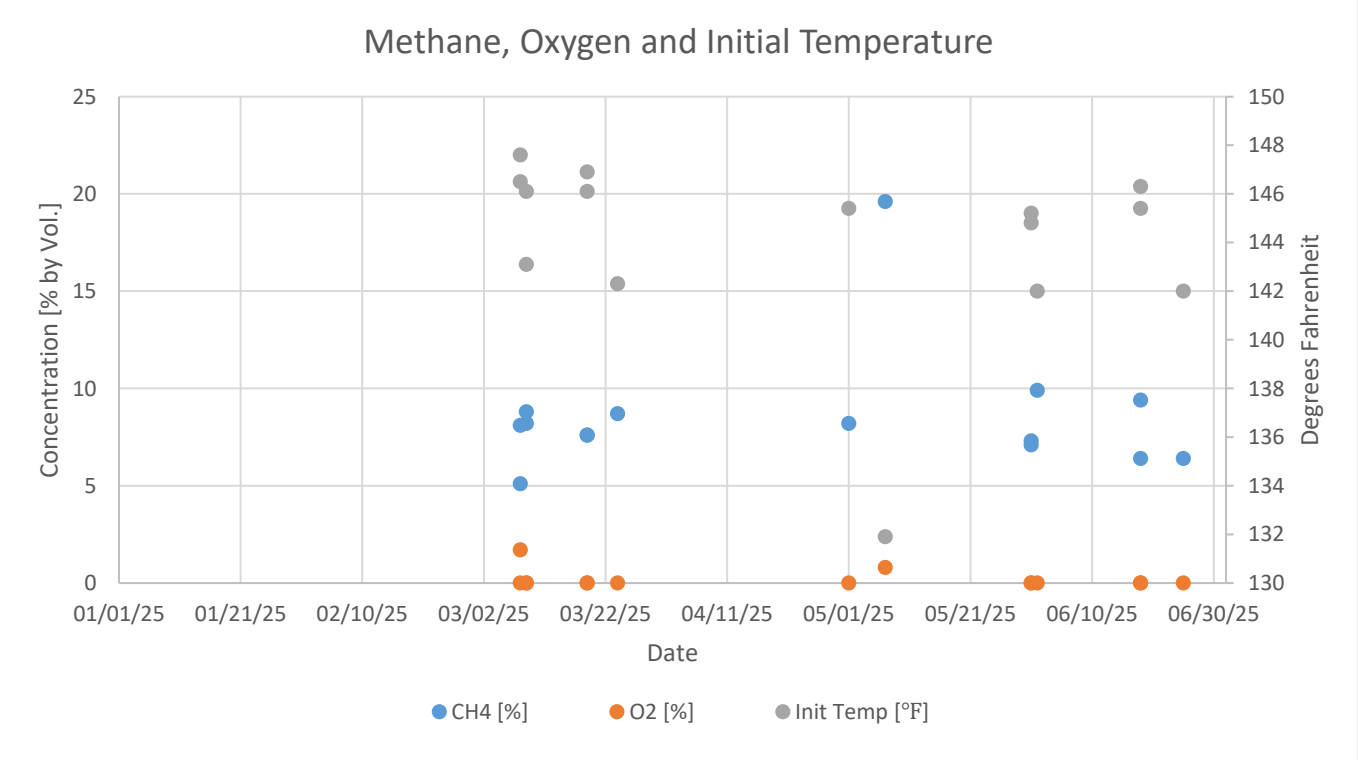
Well CV-2342A-PLR



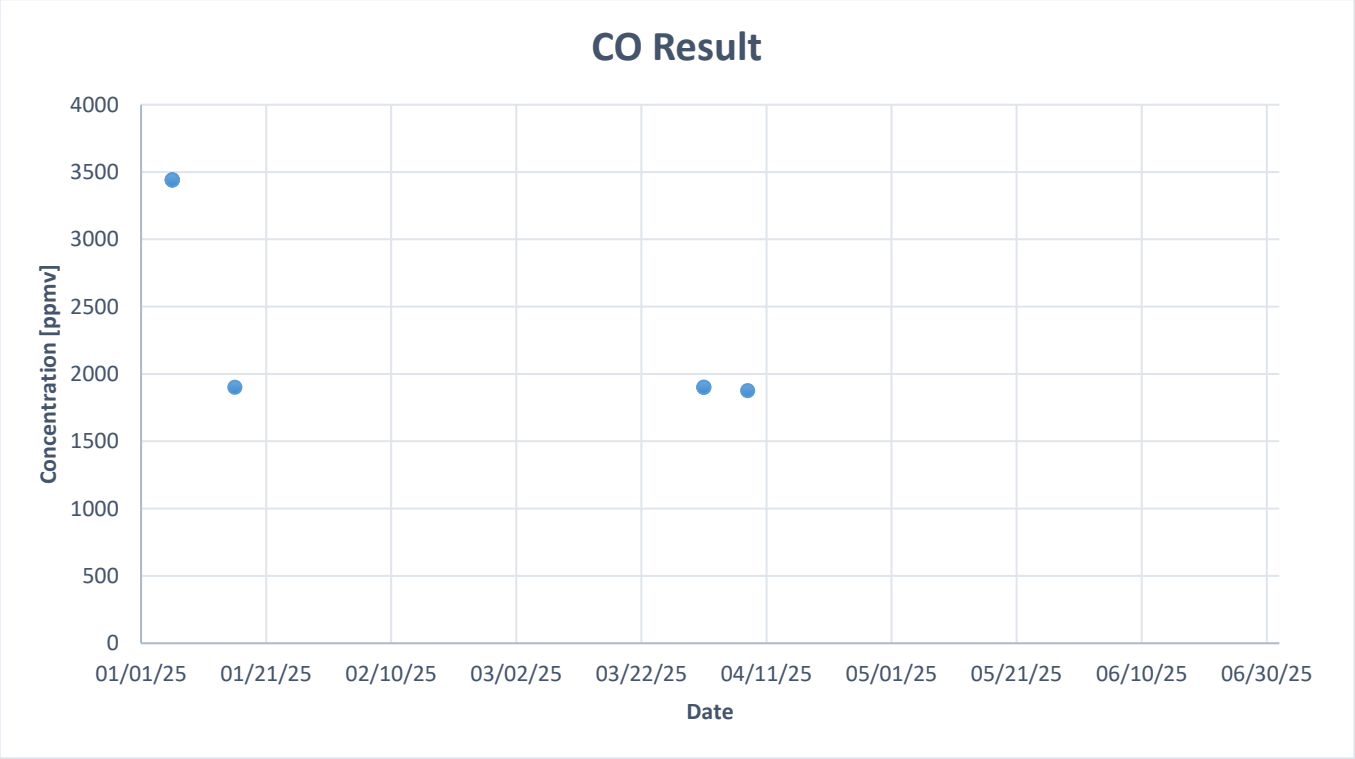


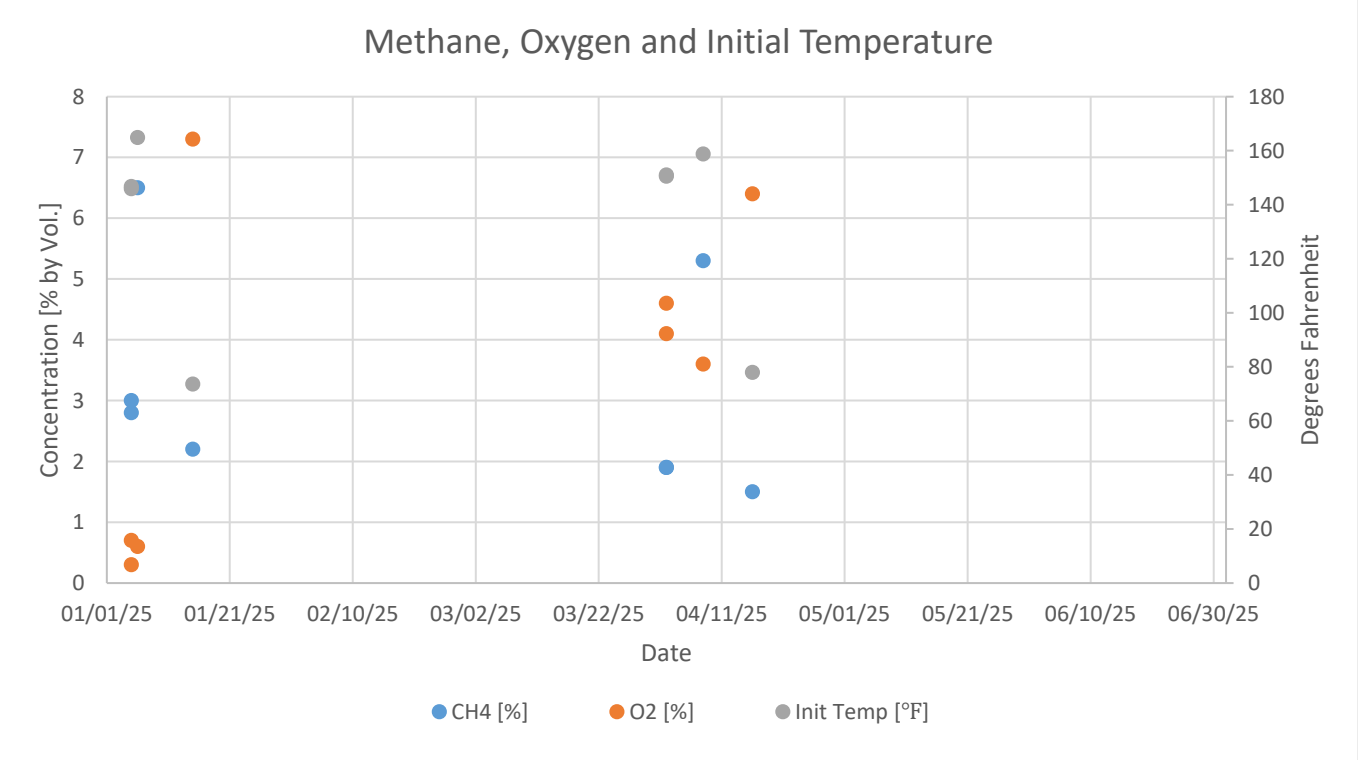
Well CV-2349


CO Result
Concentration [ppmv]
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

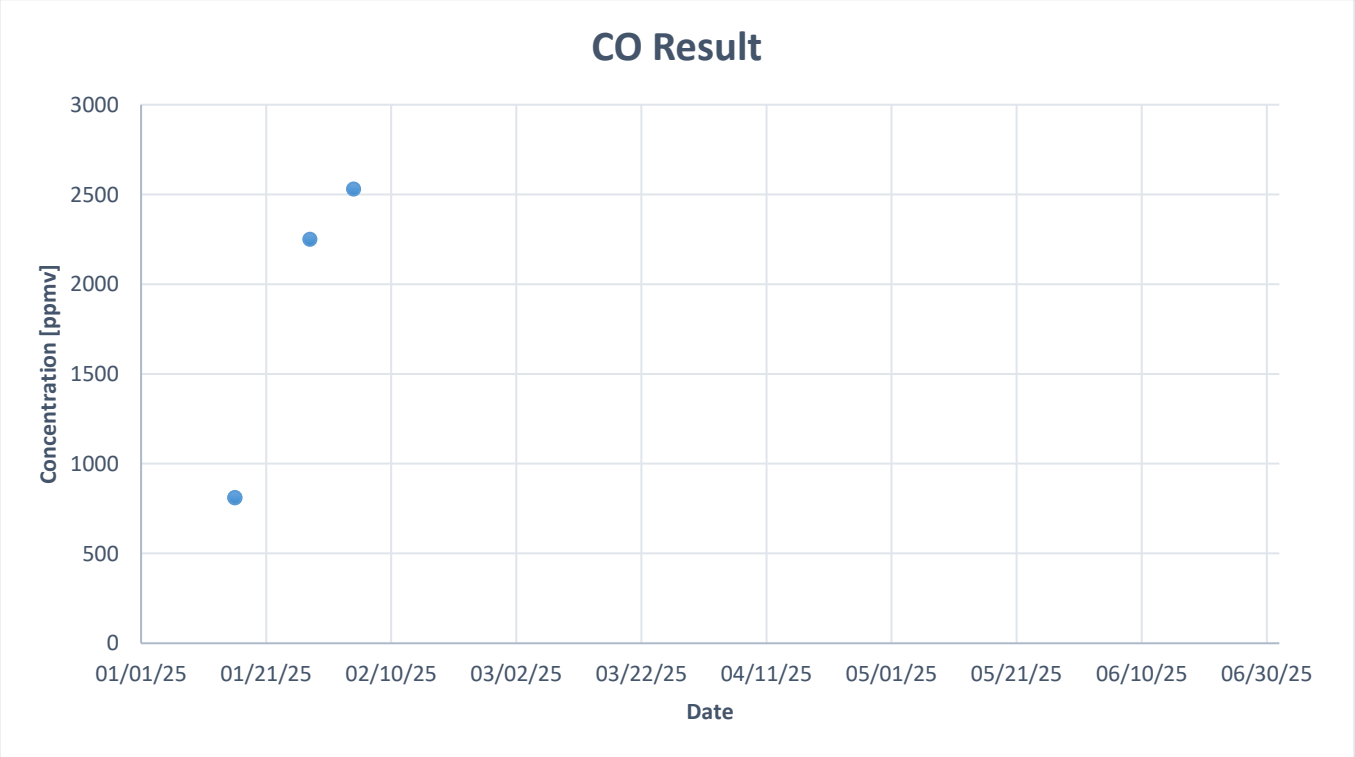

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
25
20
15
10
5
0
Degrees Fahrenheit
150
148
146
144
142
140
138
136
134
132
130
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

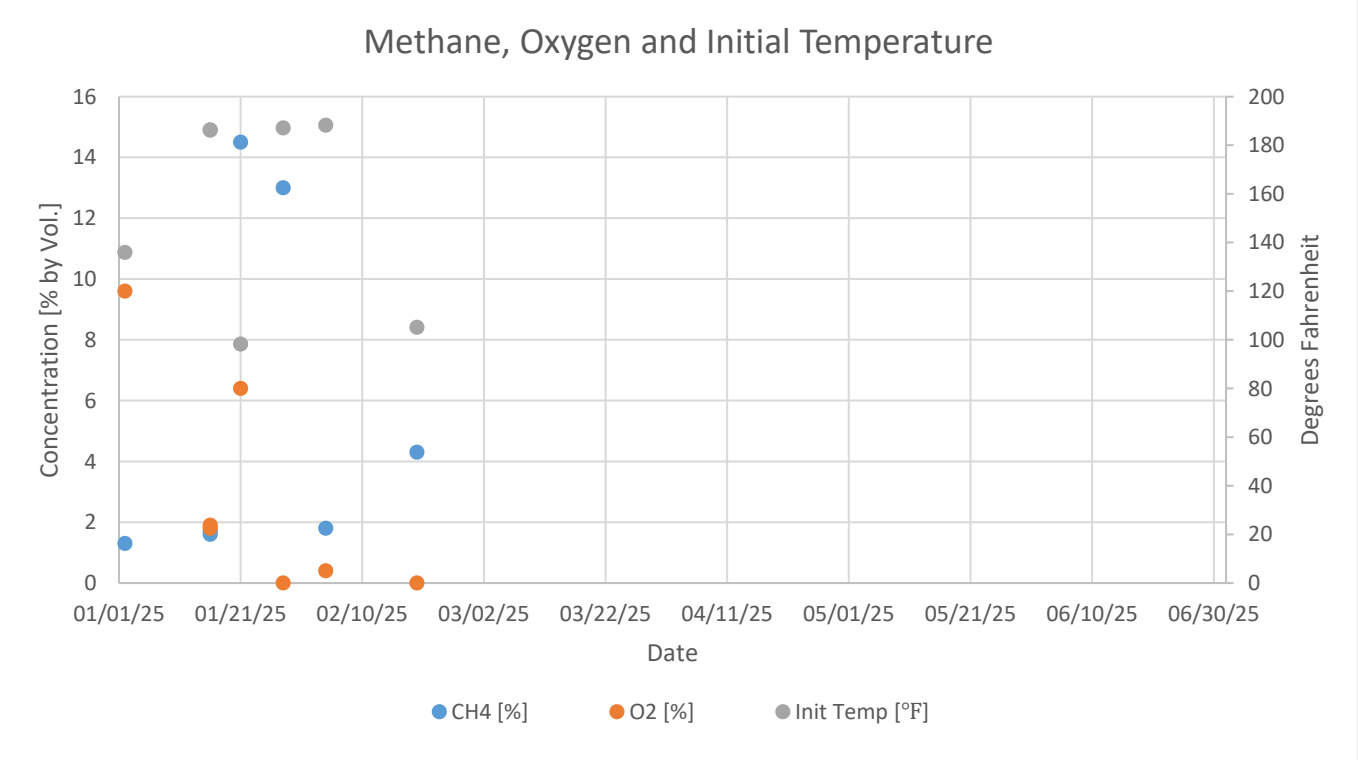
Well CV-2351


CO Result
Concentration [ppmv]
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

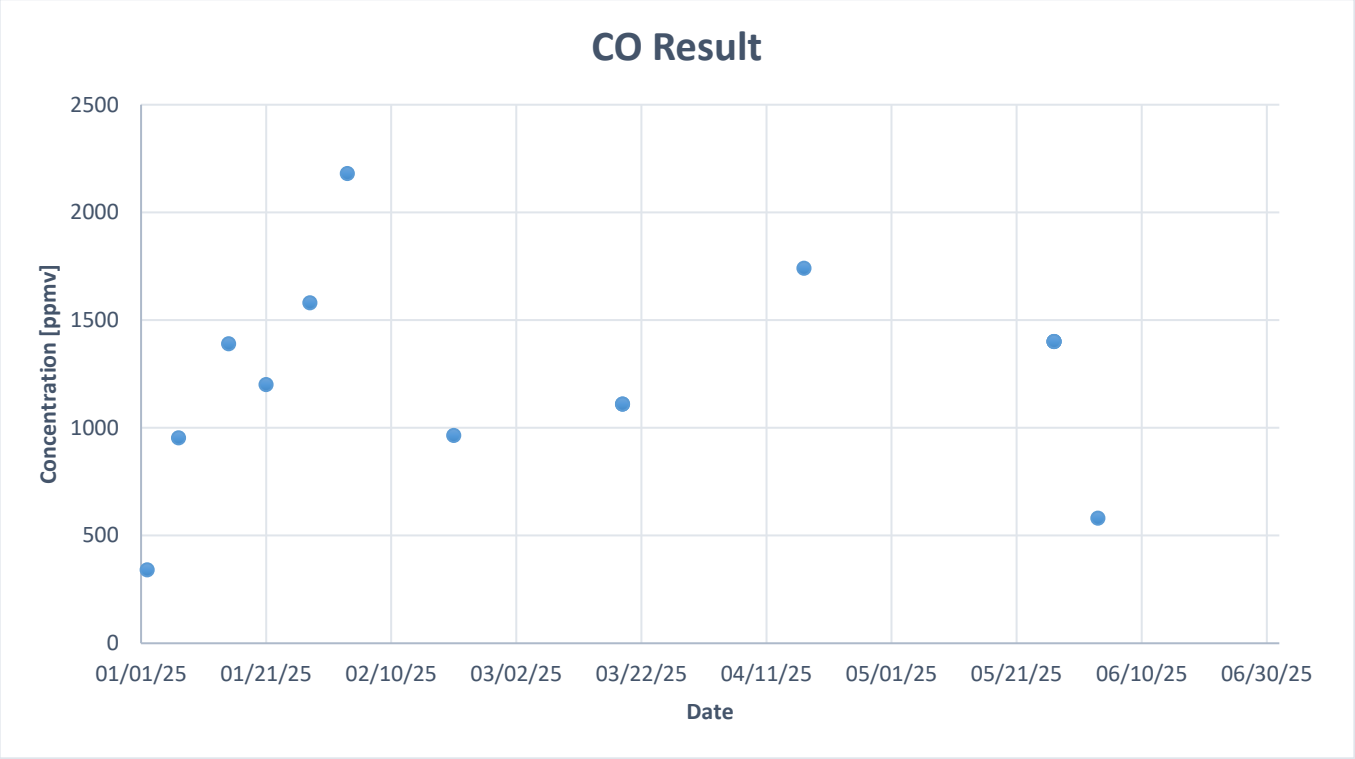

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
Degrees Fahrenheit
8
7
6
5
4
3
2
1
0
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

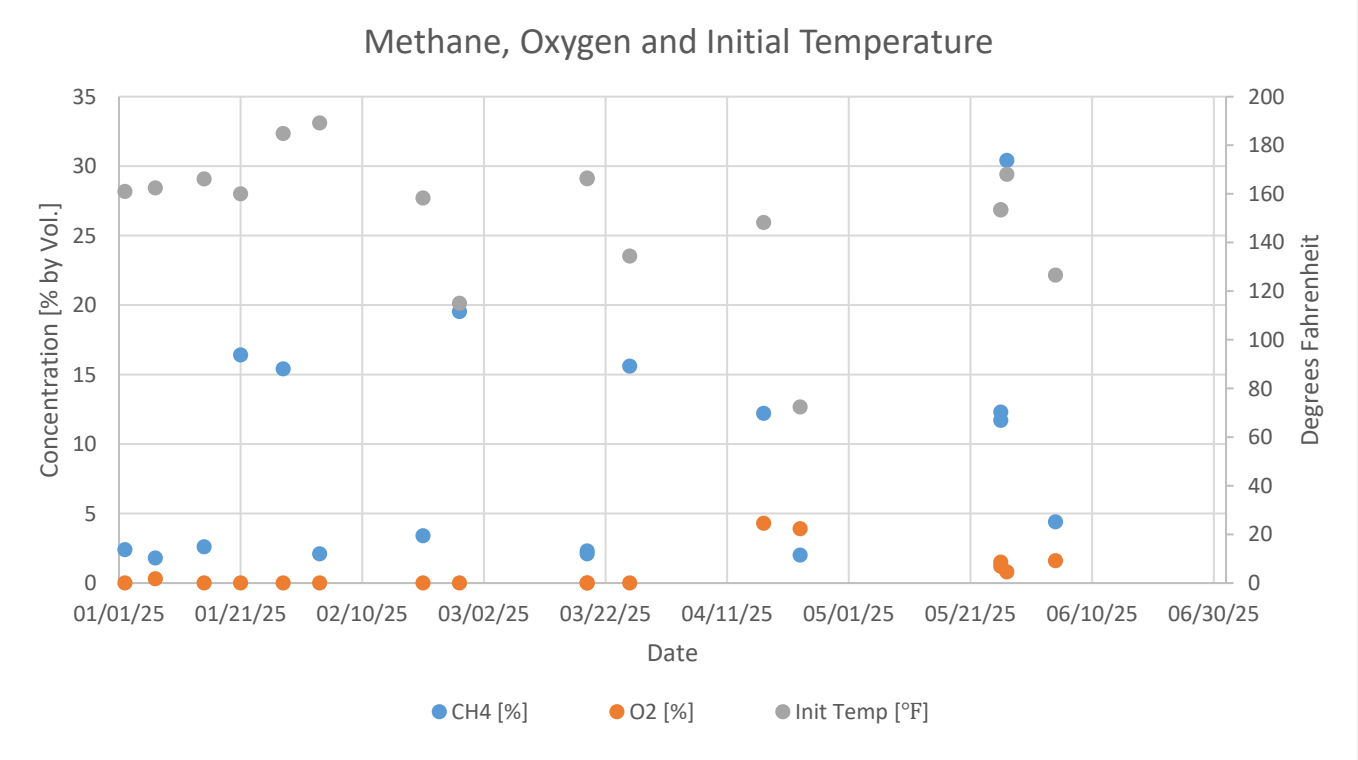
Well CV-2352


CO Result
Concentration [ppmv]
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

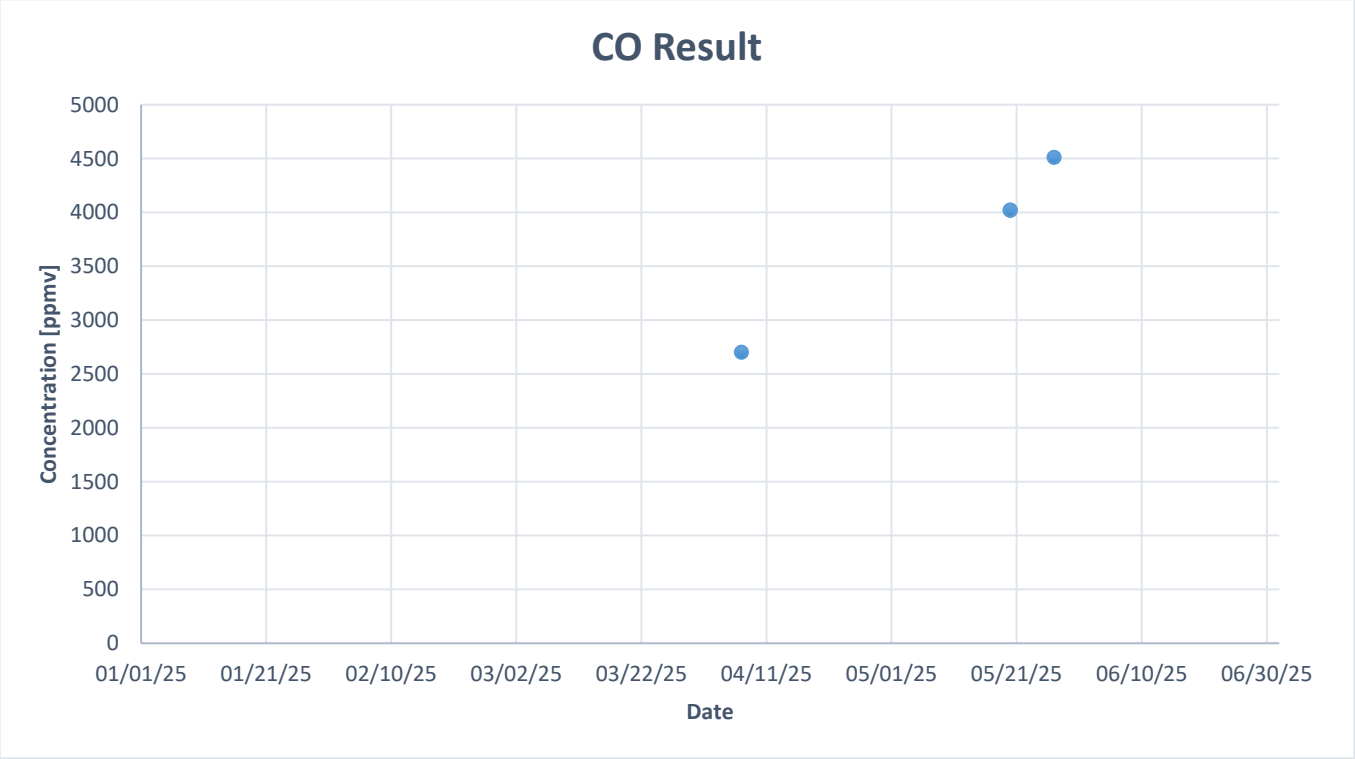

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
16
14
12
10
8
6
4
2
0
200
180
160
140
120
100
80
60
40
20
0
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

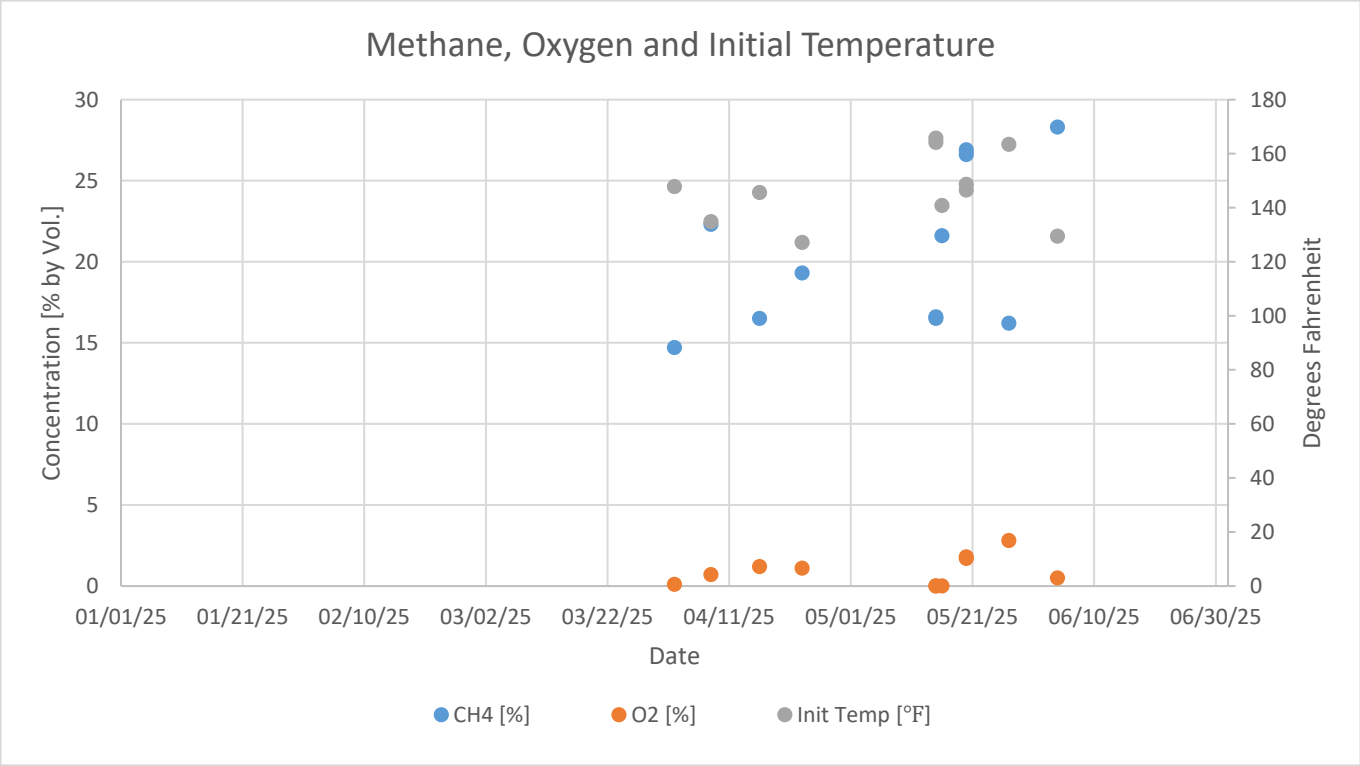
Well CV-2353-PLR



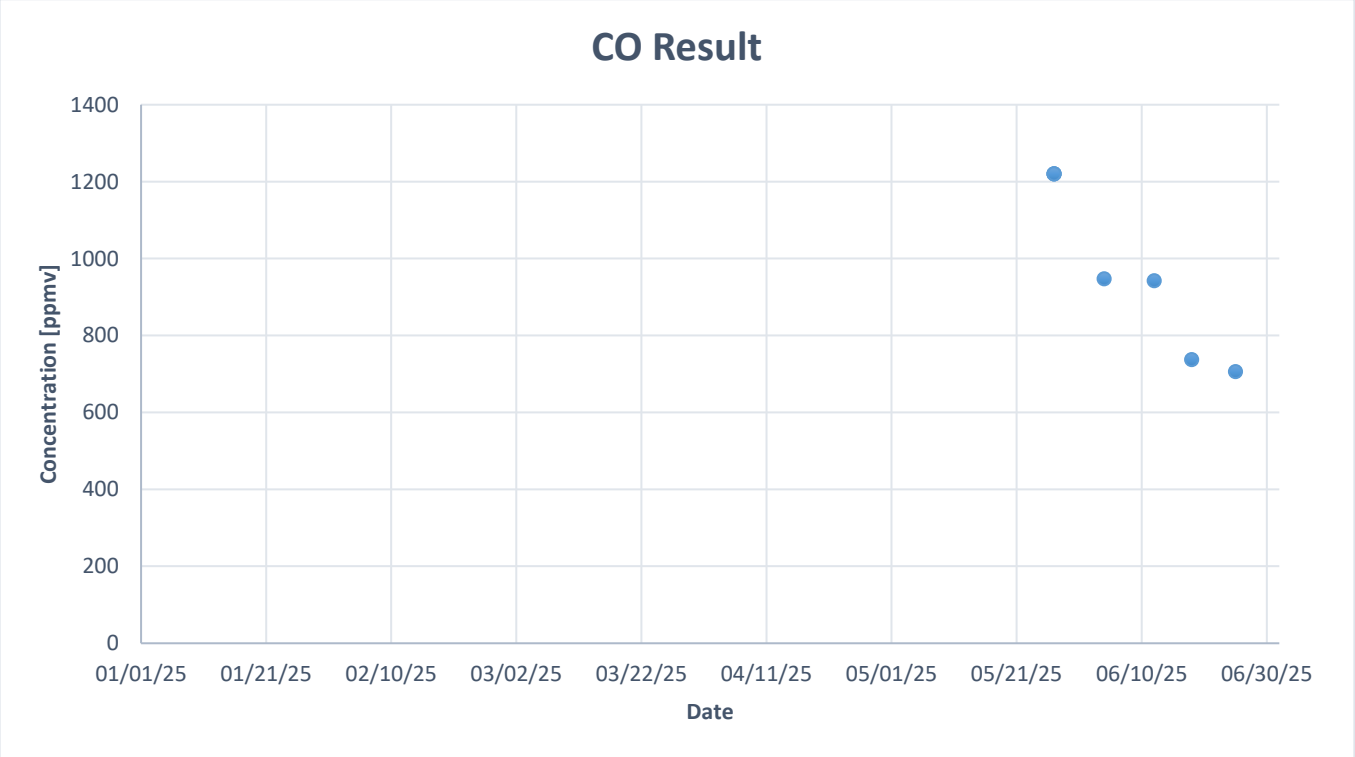


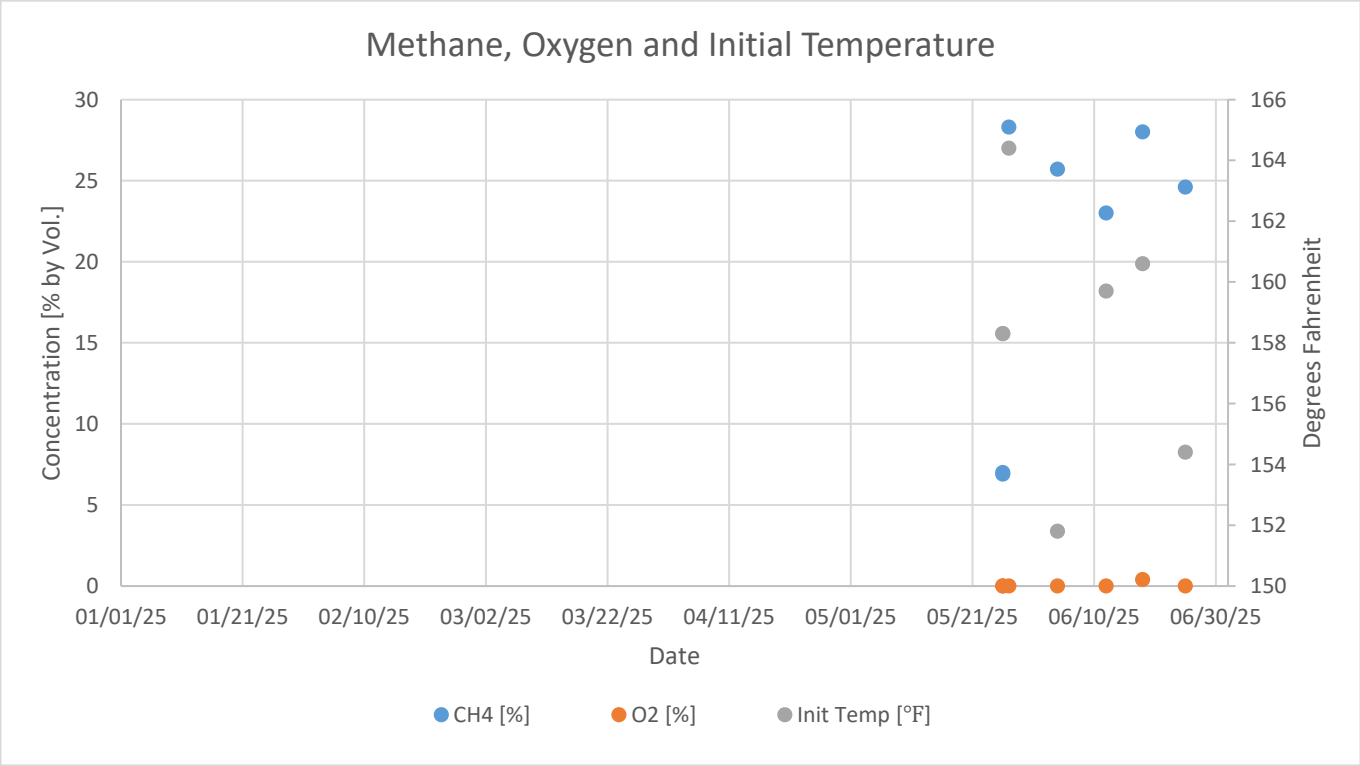
Well CV-2354


CO Result
Concentration [ppmv]
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

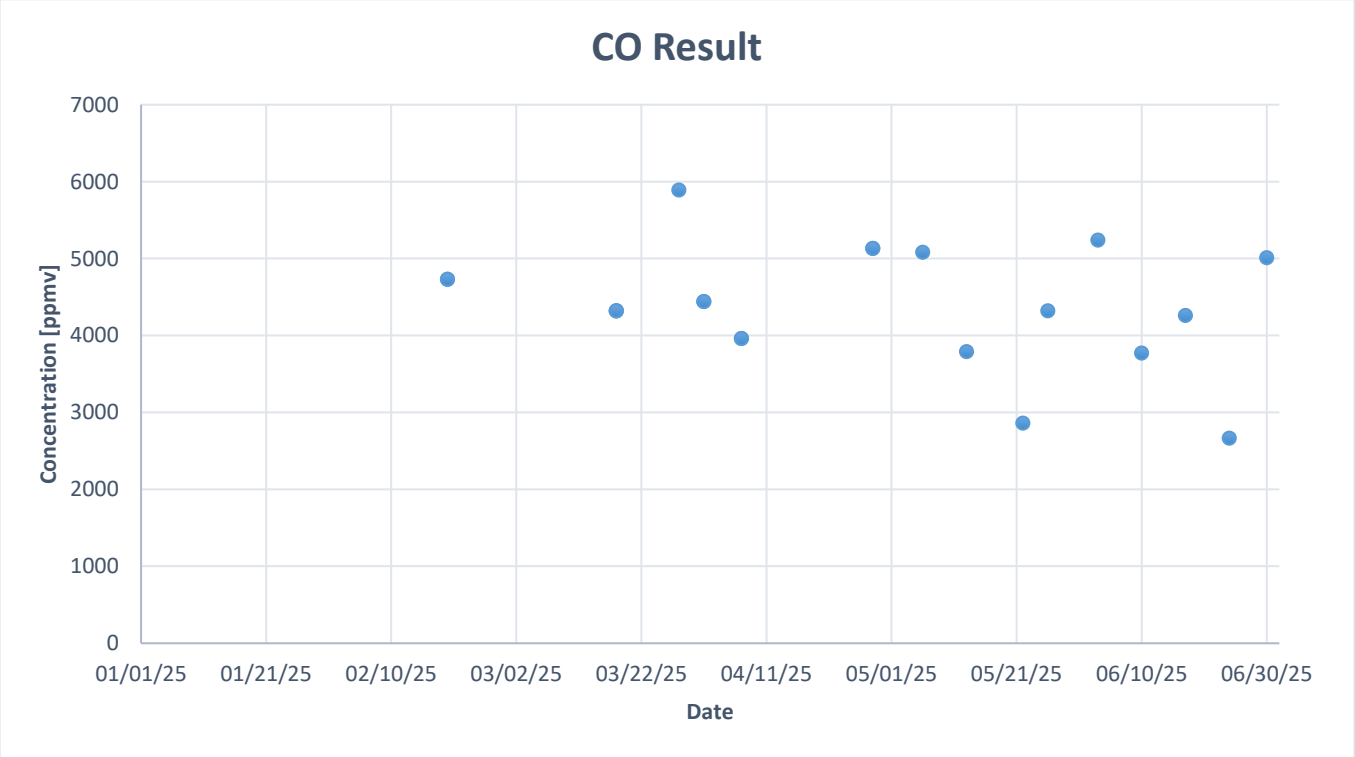

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
30
25
20
15
10
5
0
Degrees Fahrenheit
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

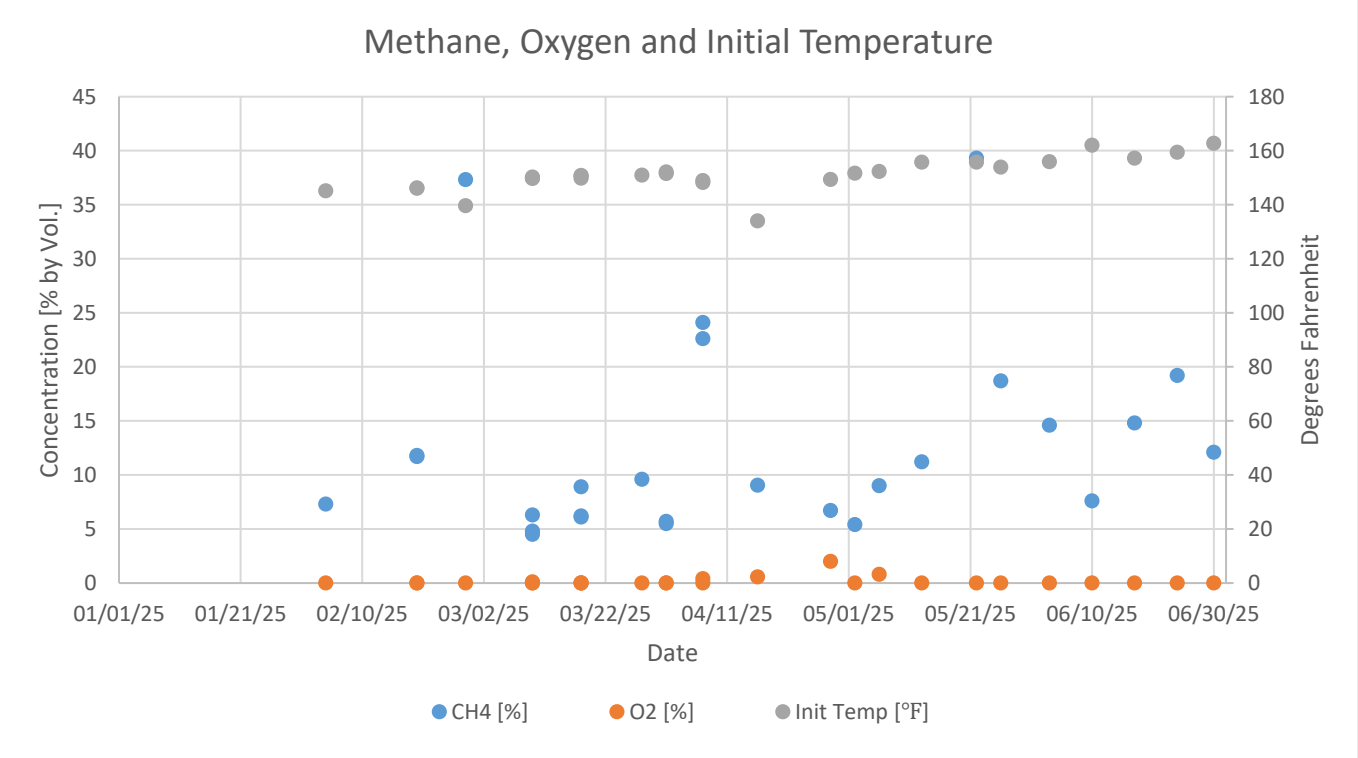
Well CV-24009



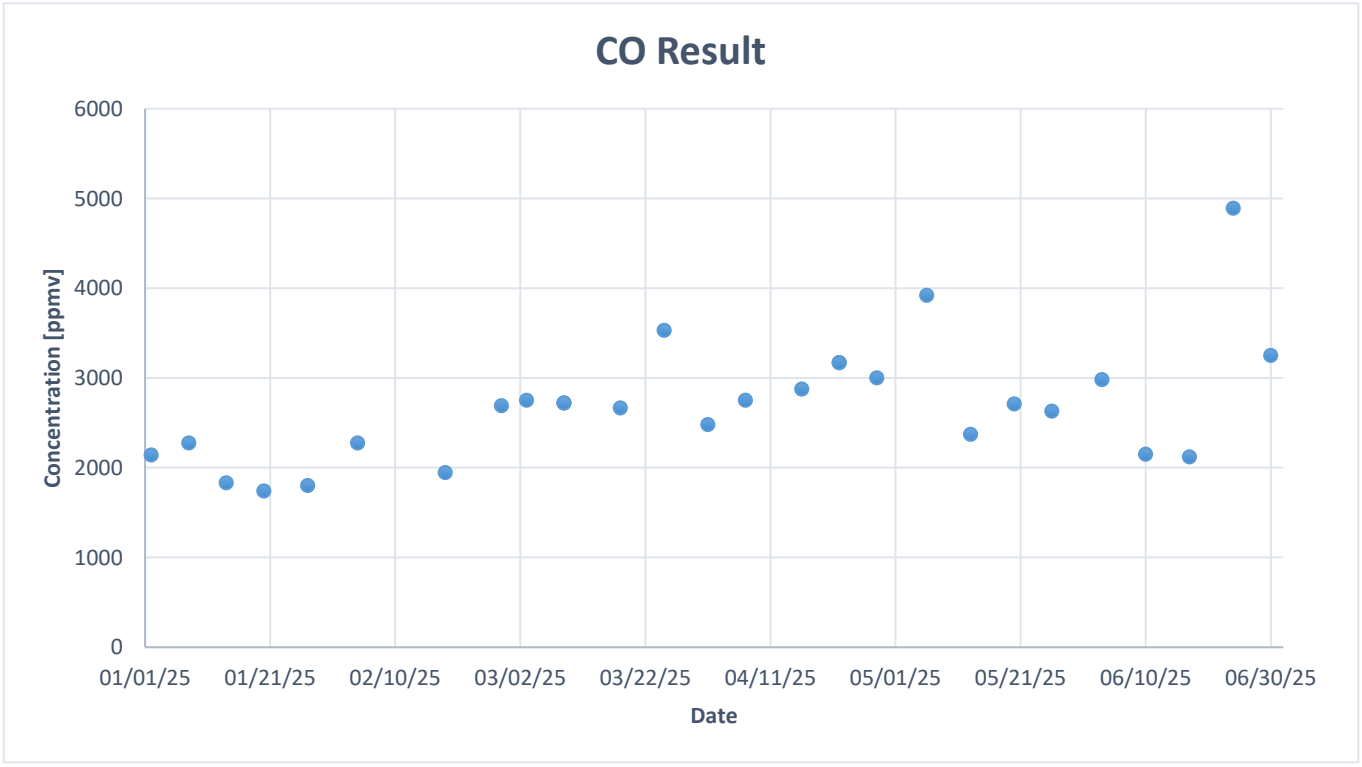


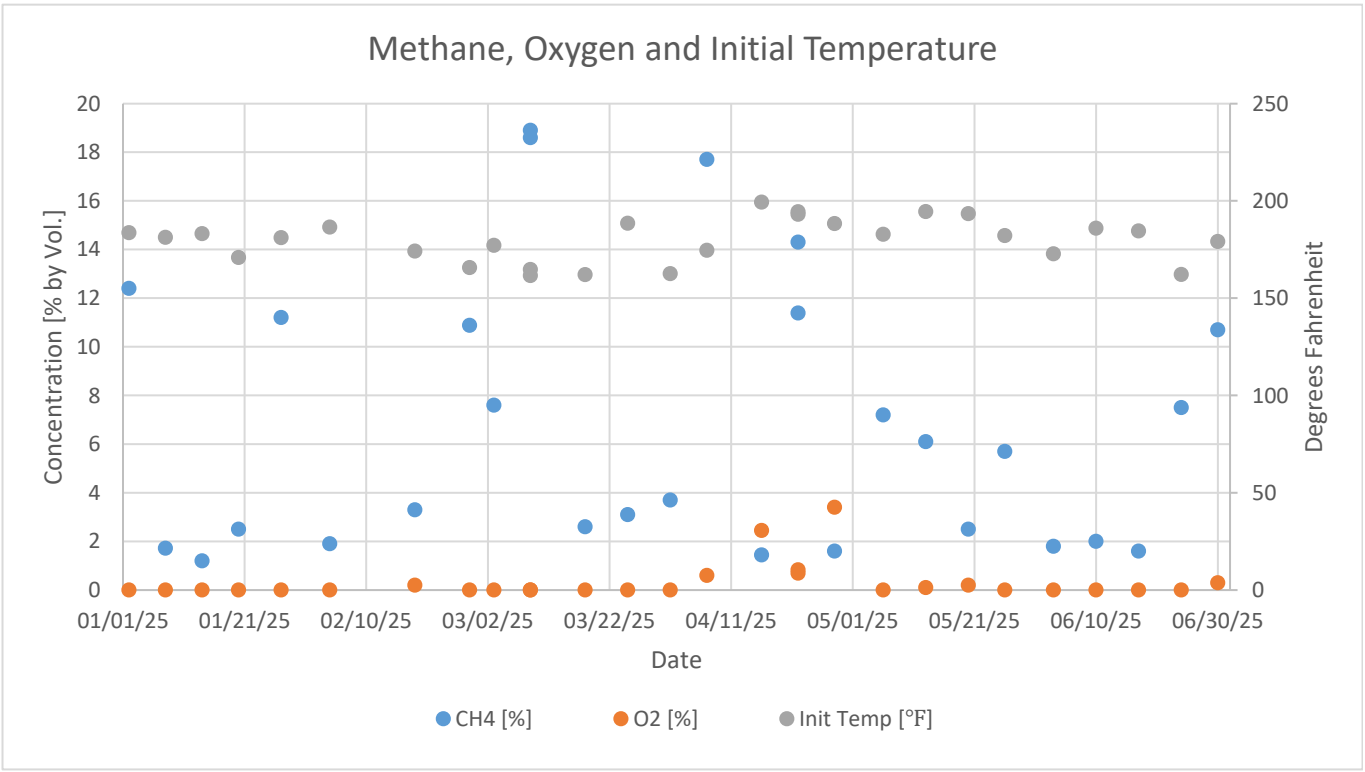
Well CV-24011



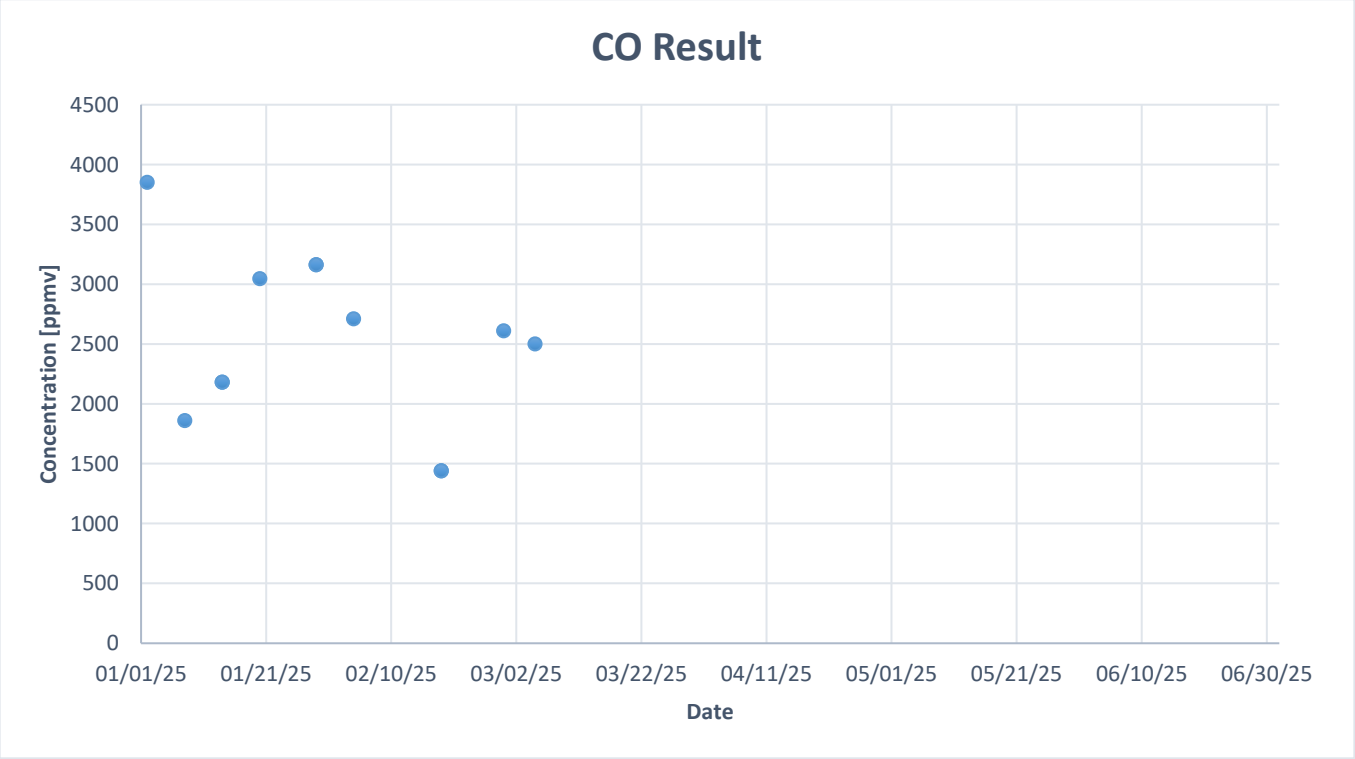


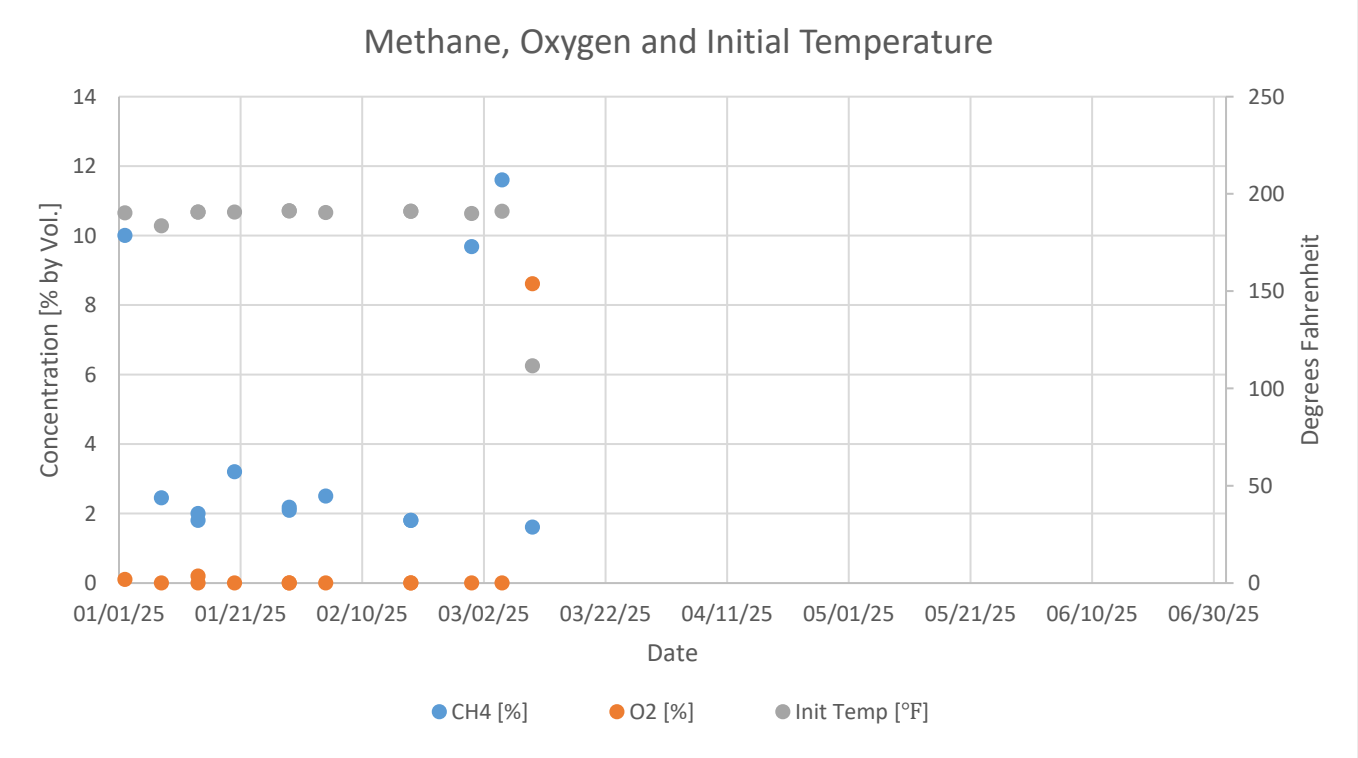
Well CV-24012



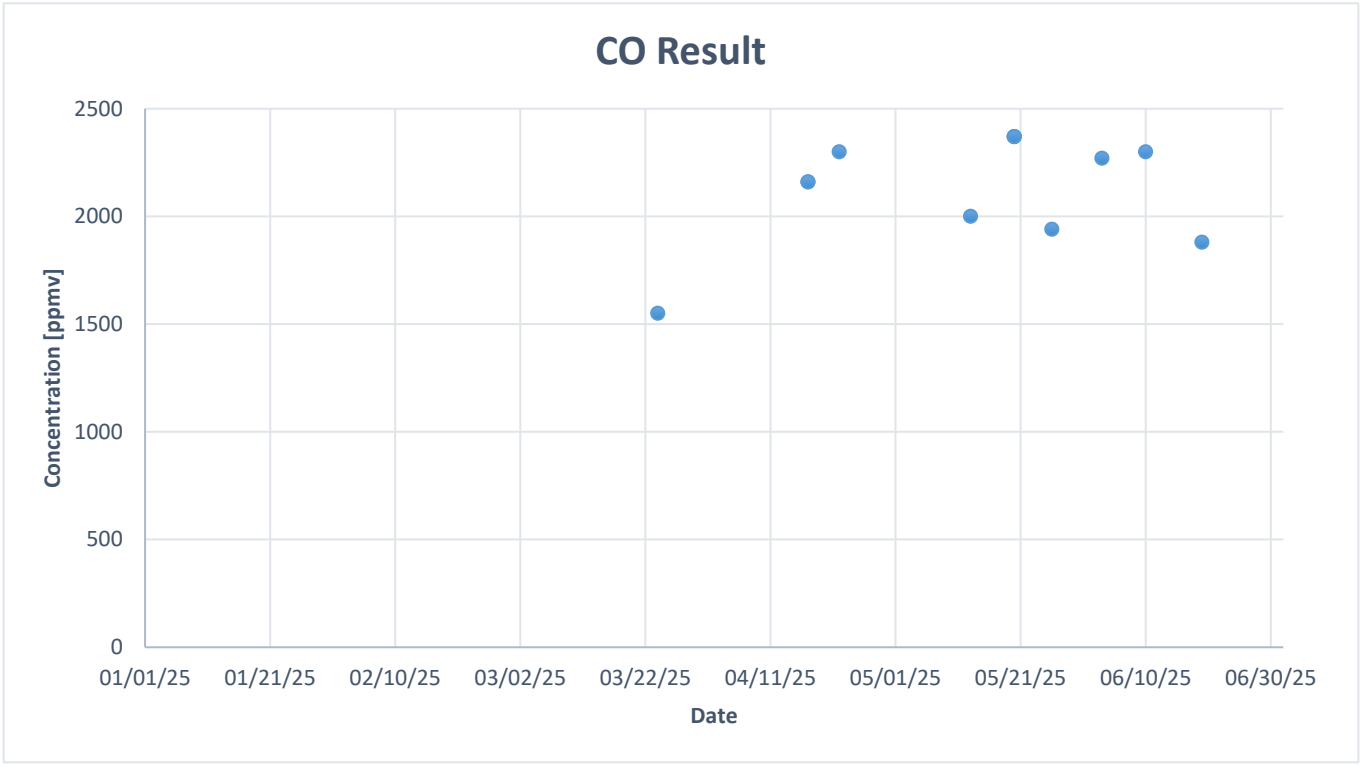


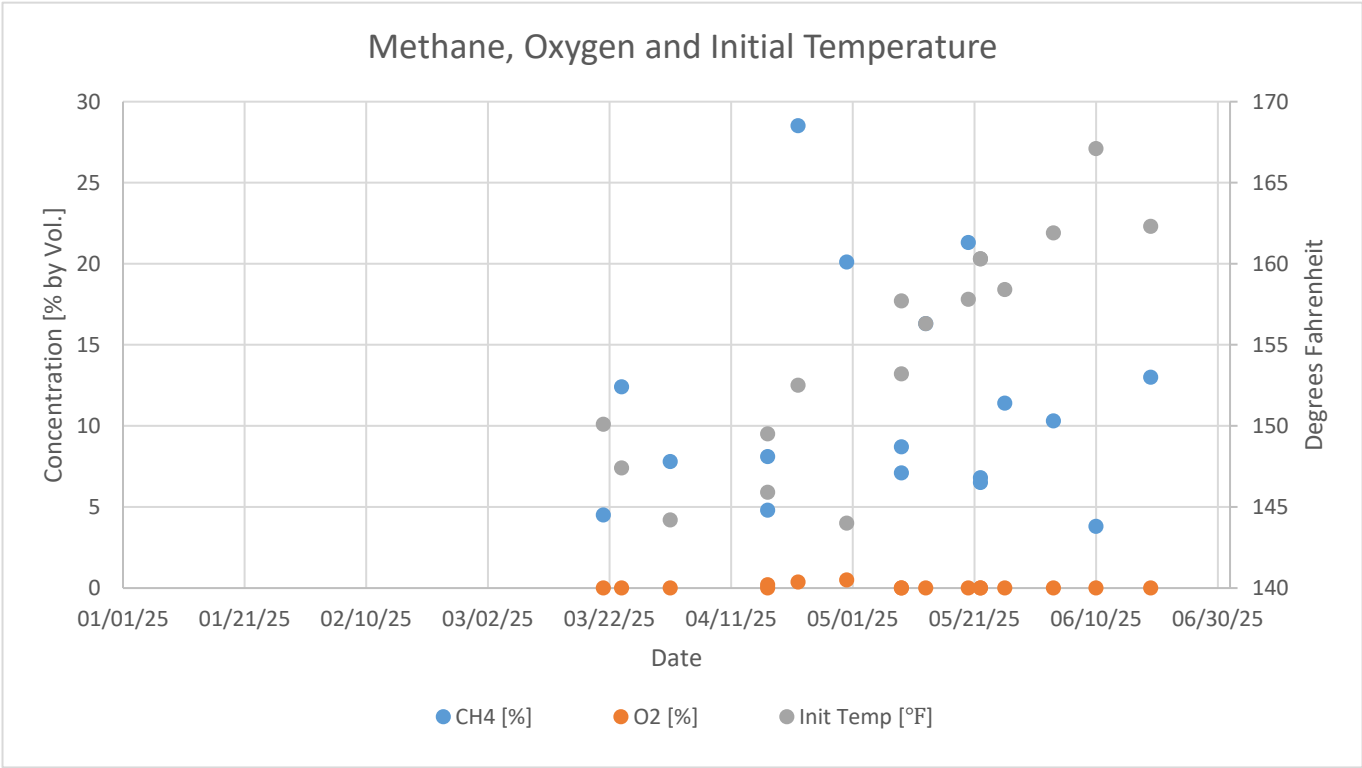
Well CV-24013



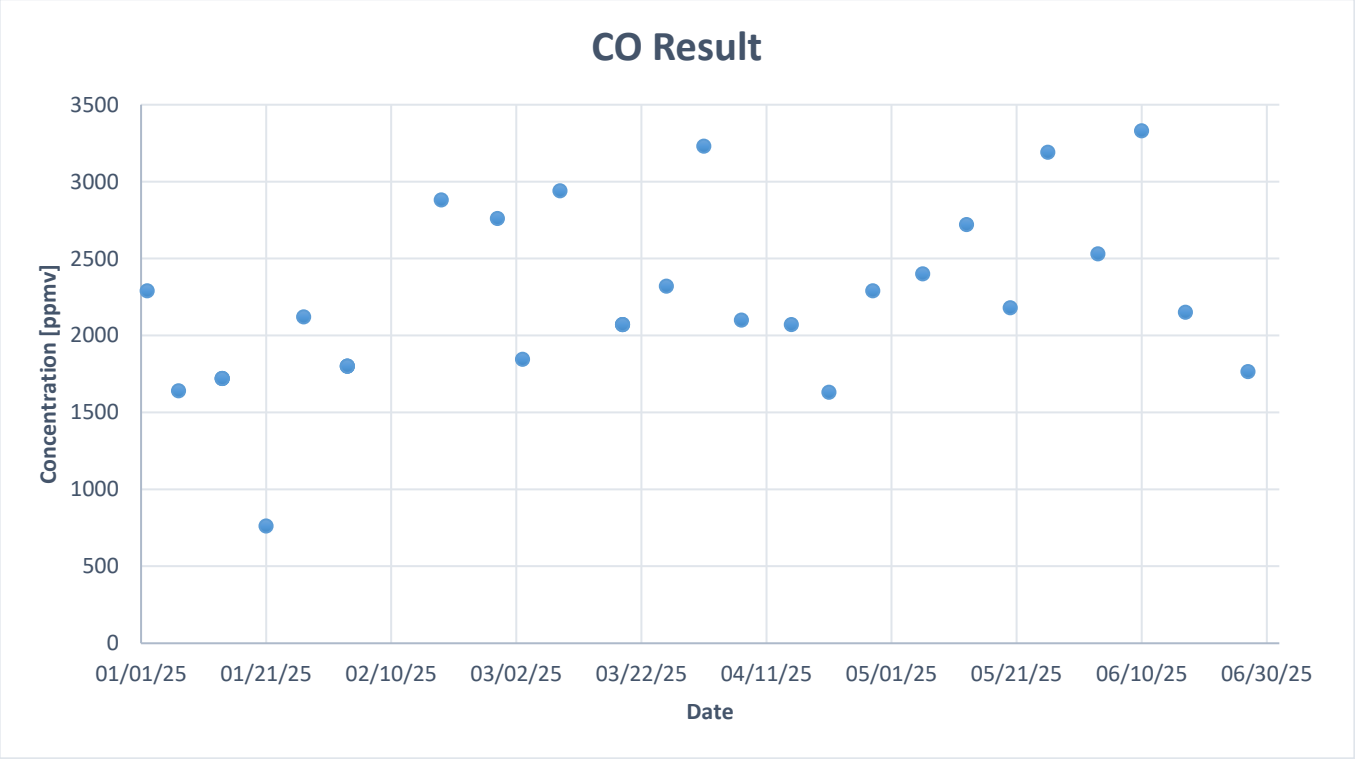


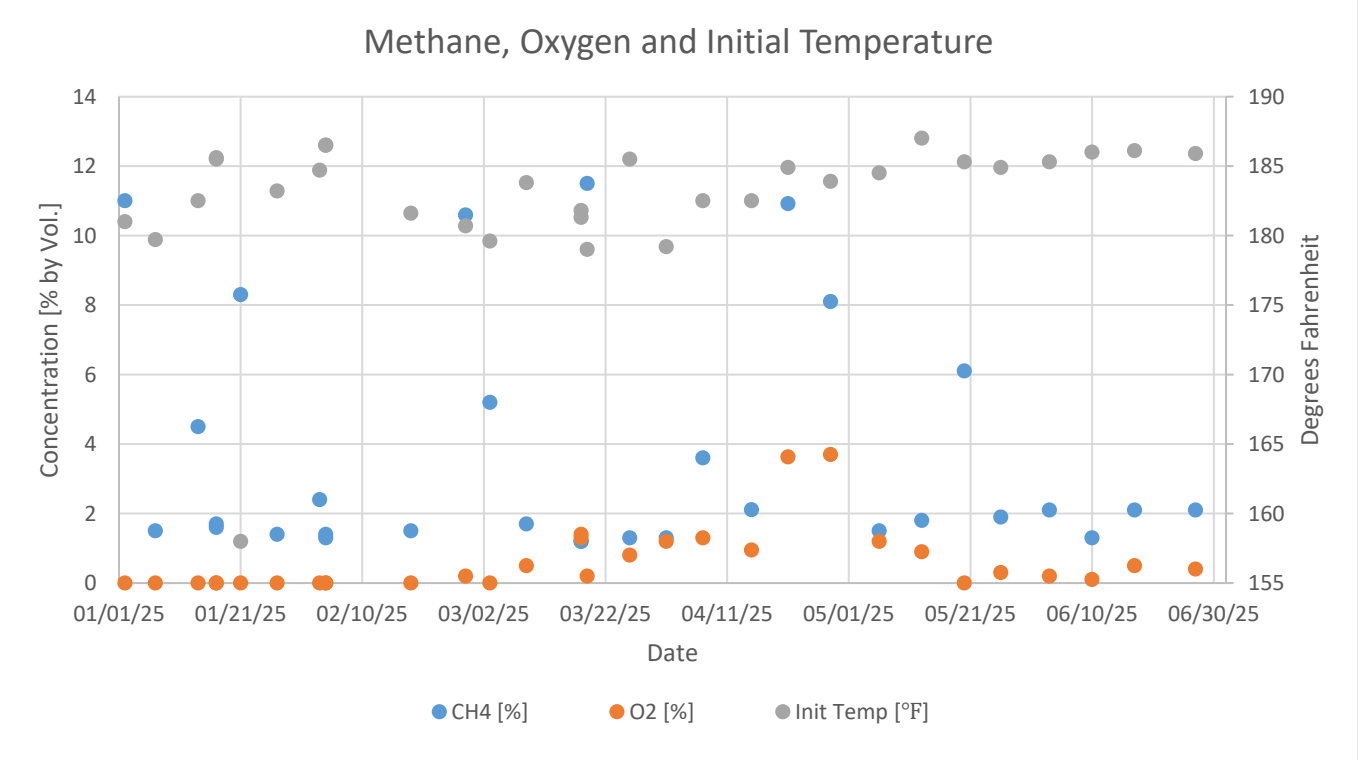
Well CV-24014





Well CV-24015





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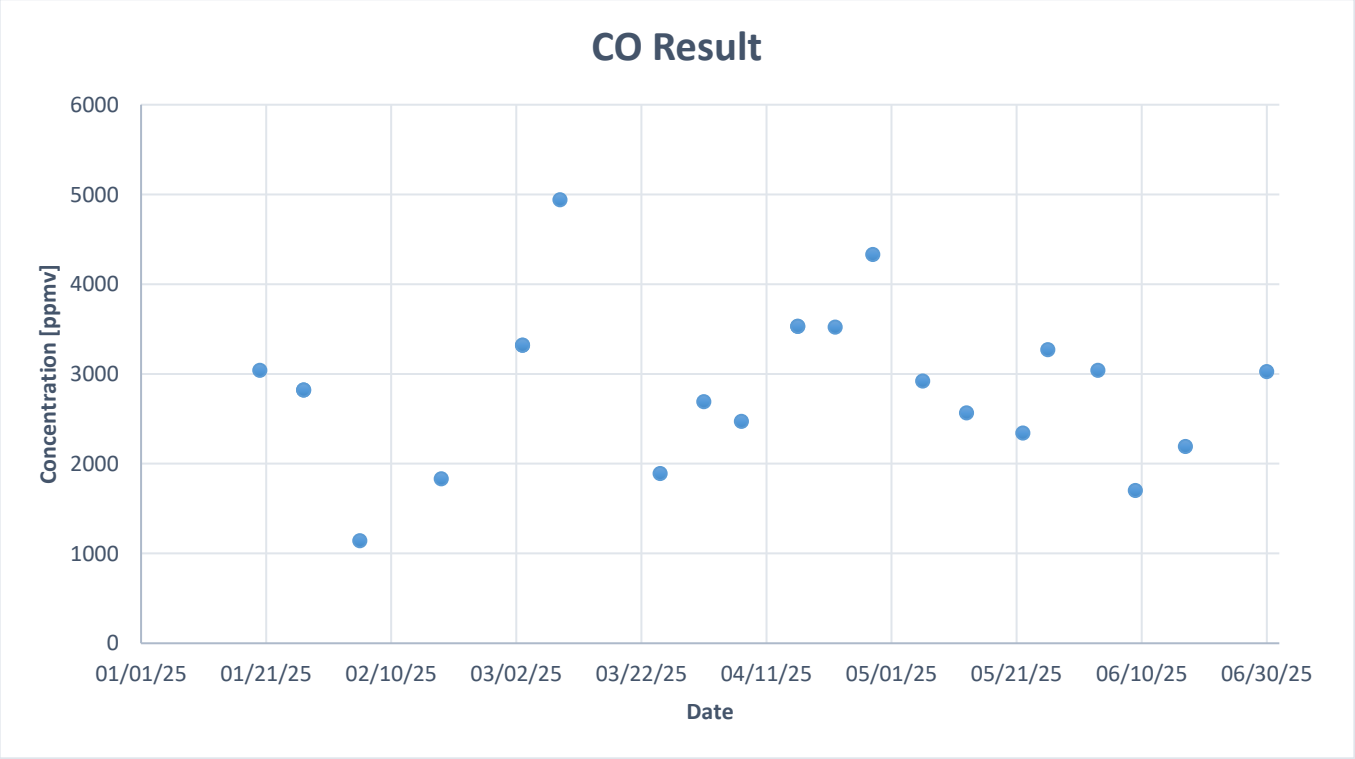
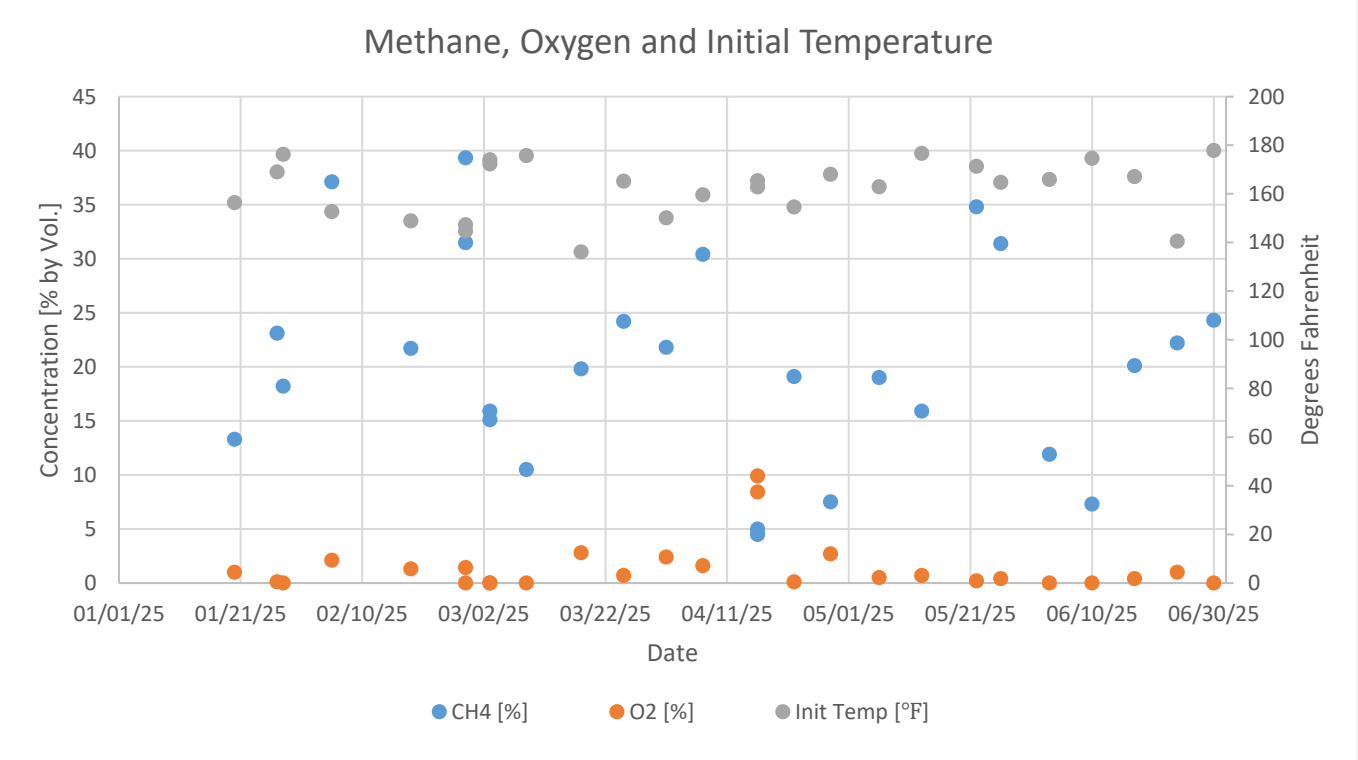
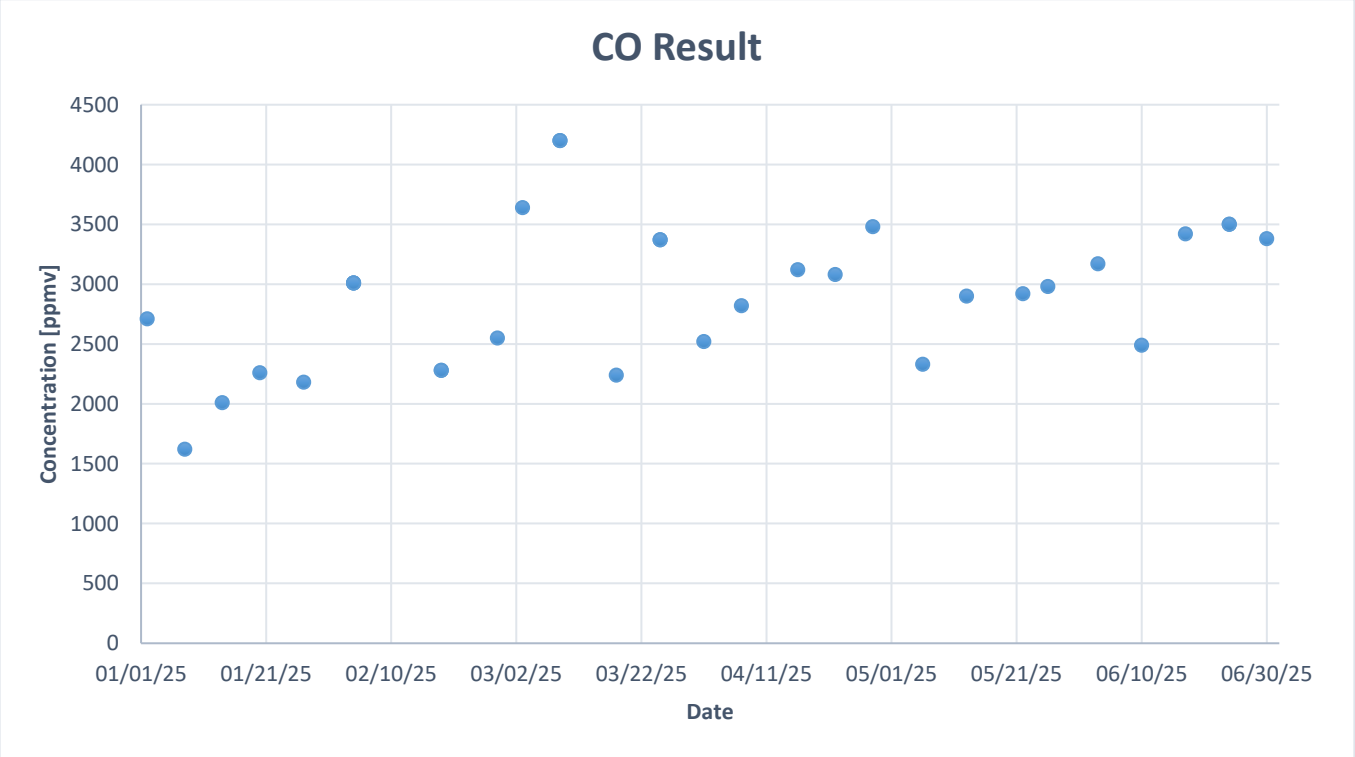
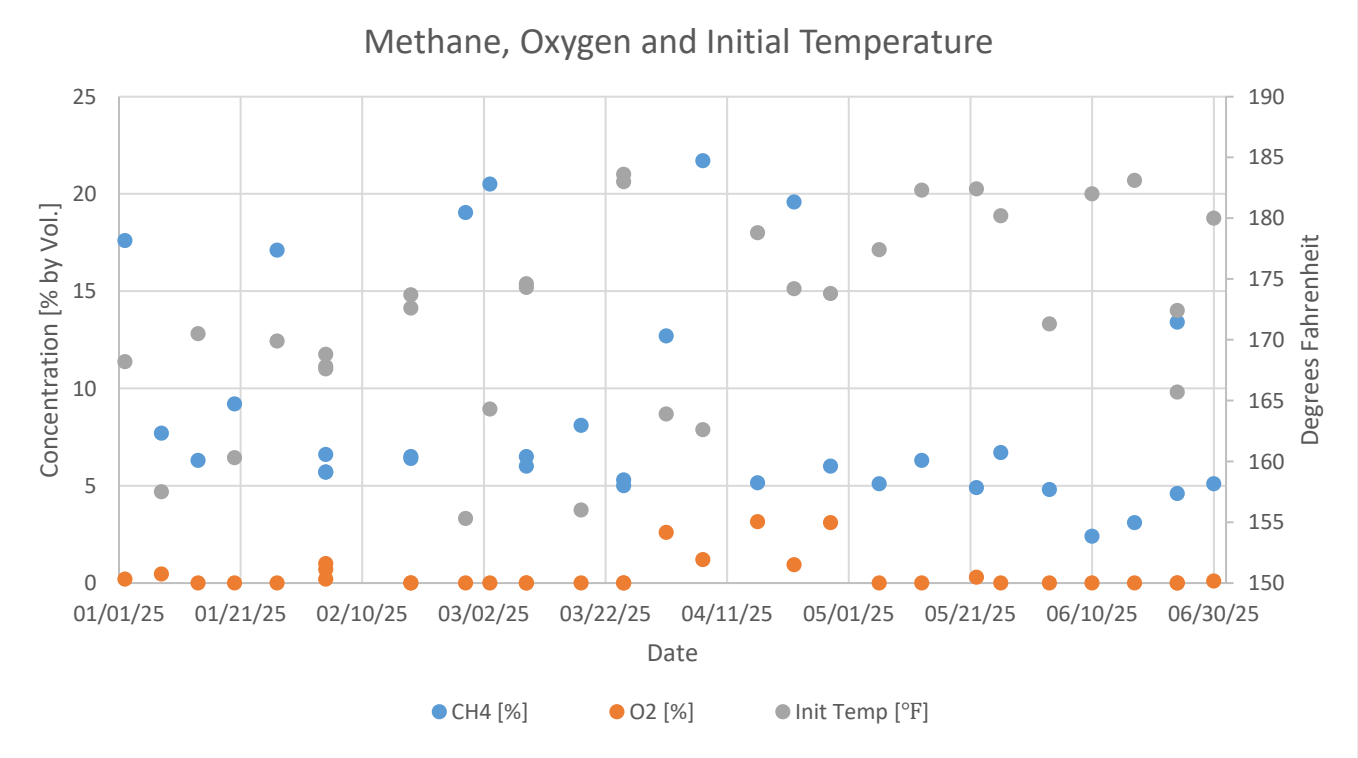


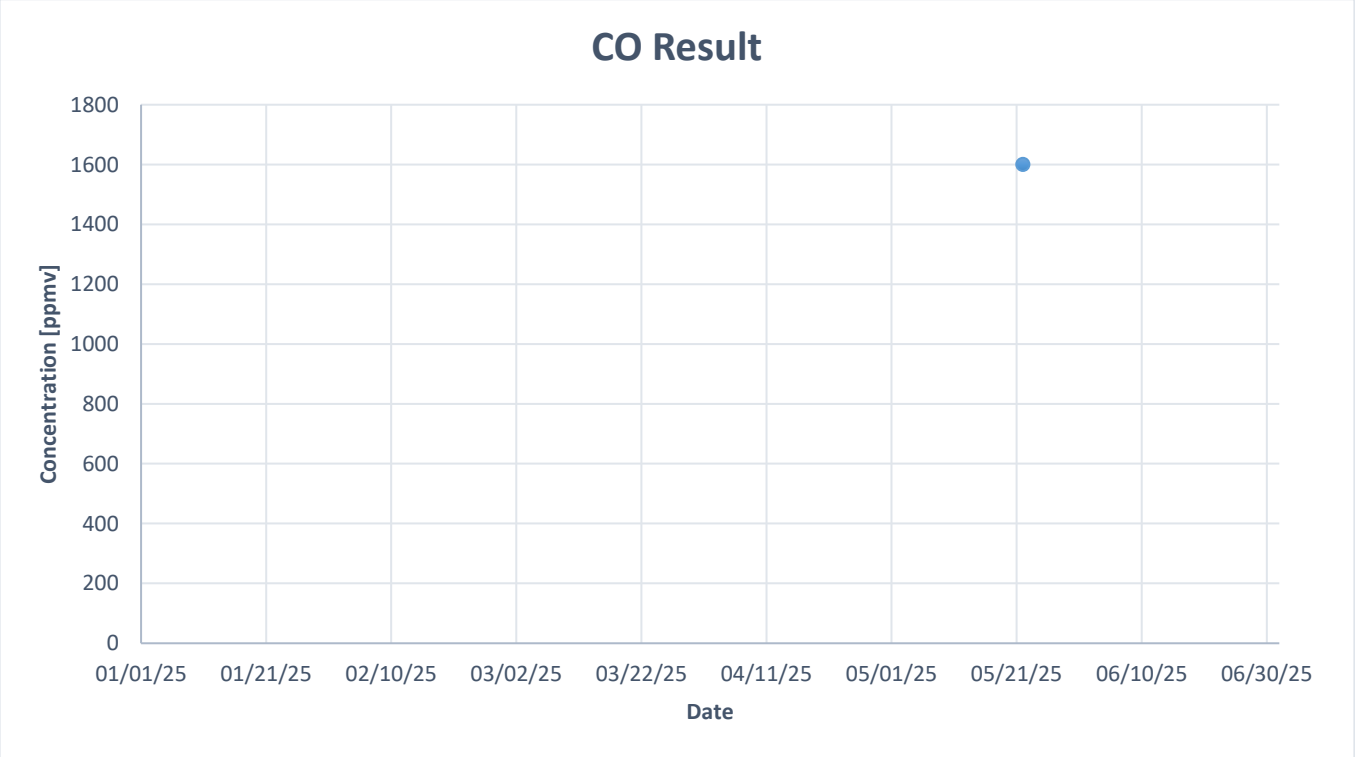


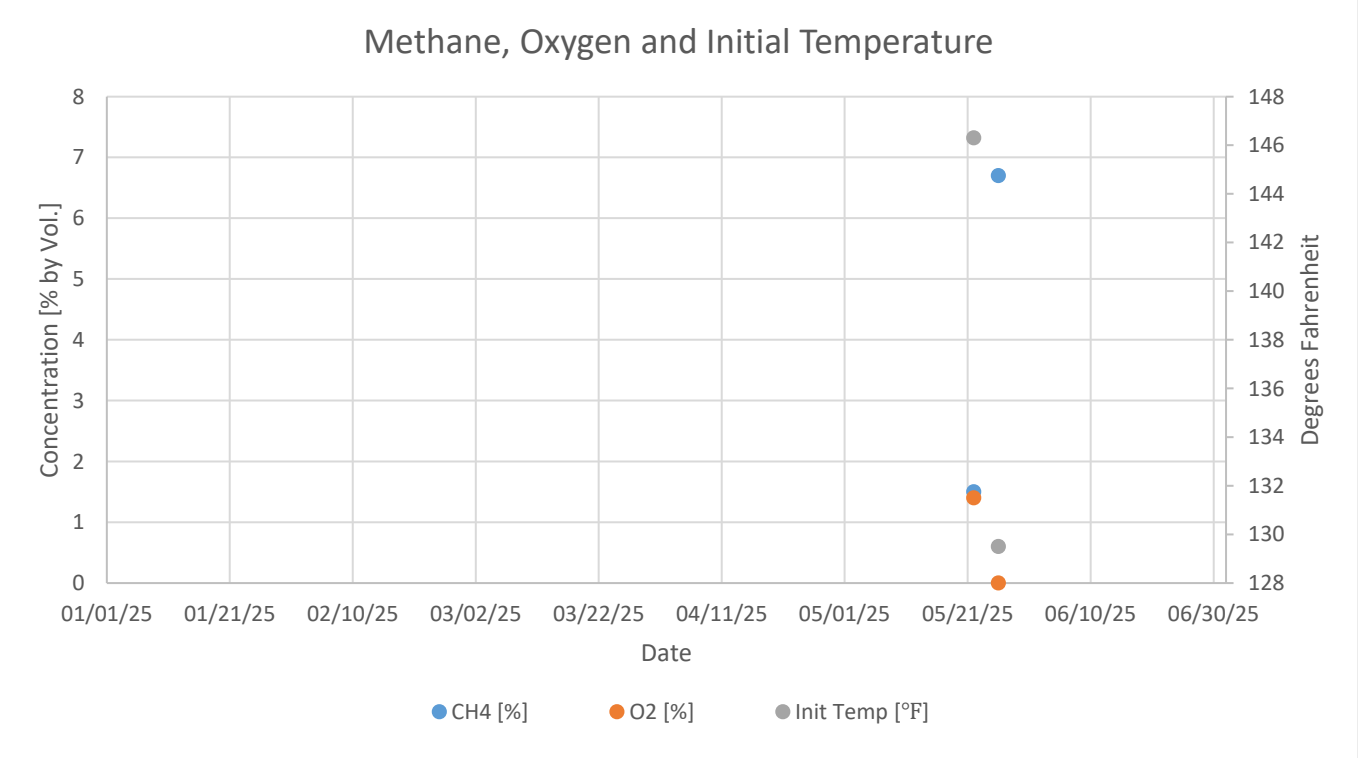
Well CV-24019





Well CV-24021





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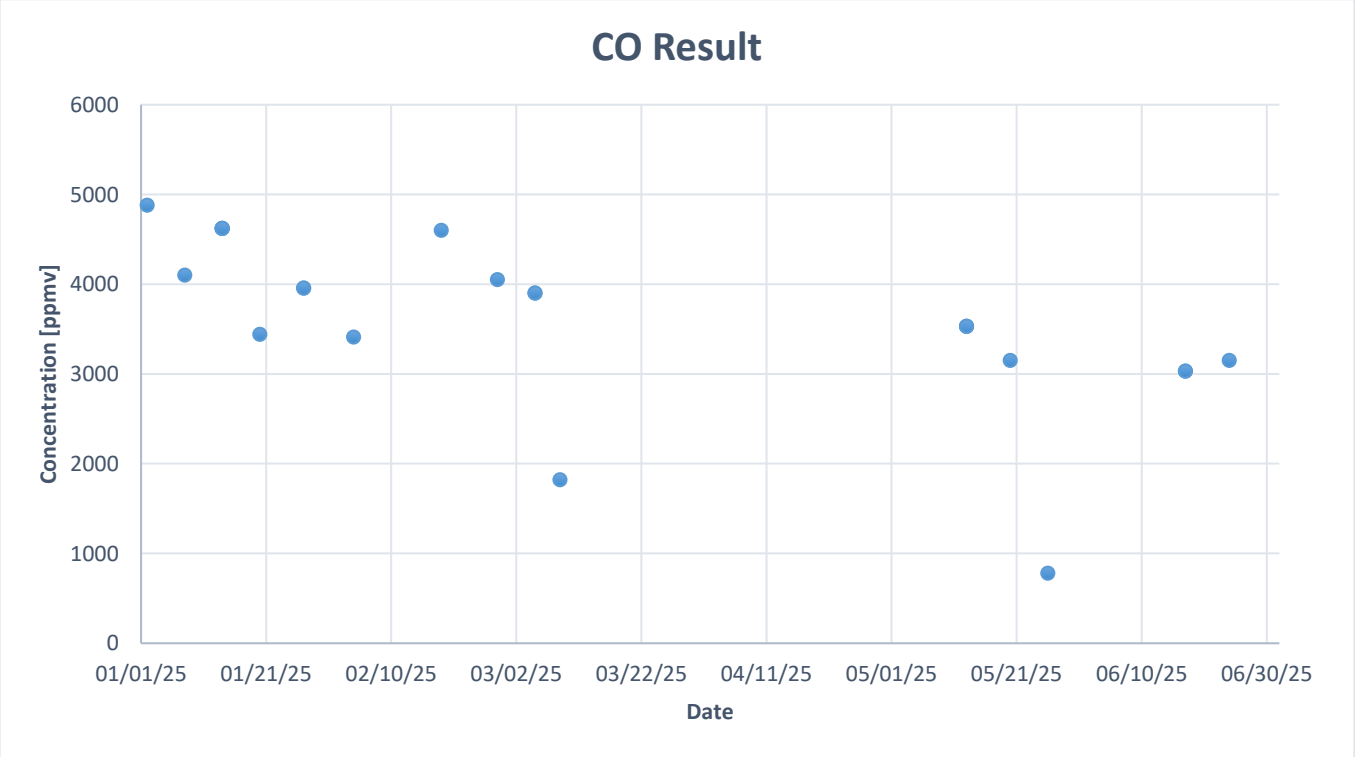

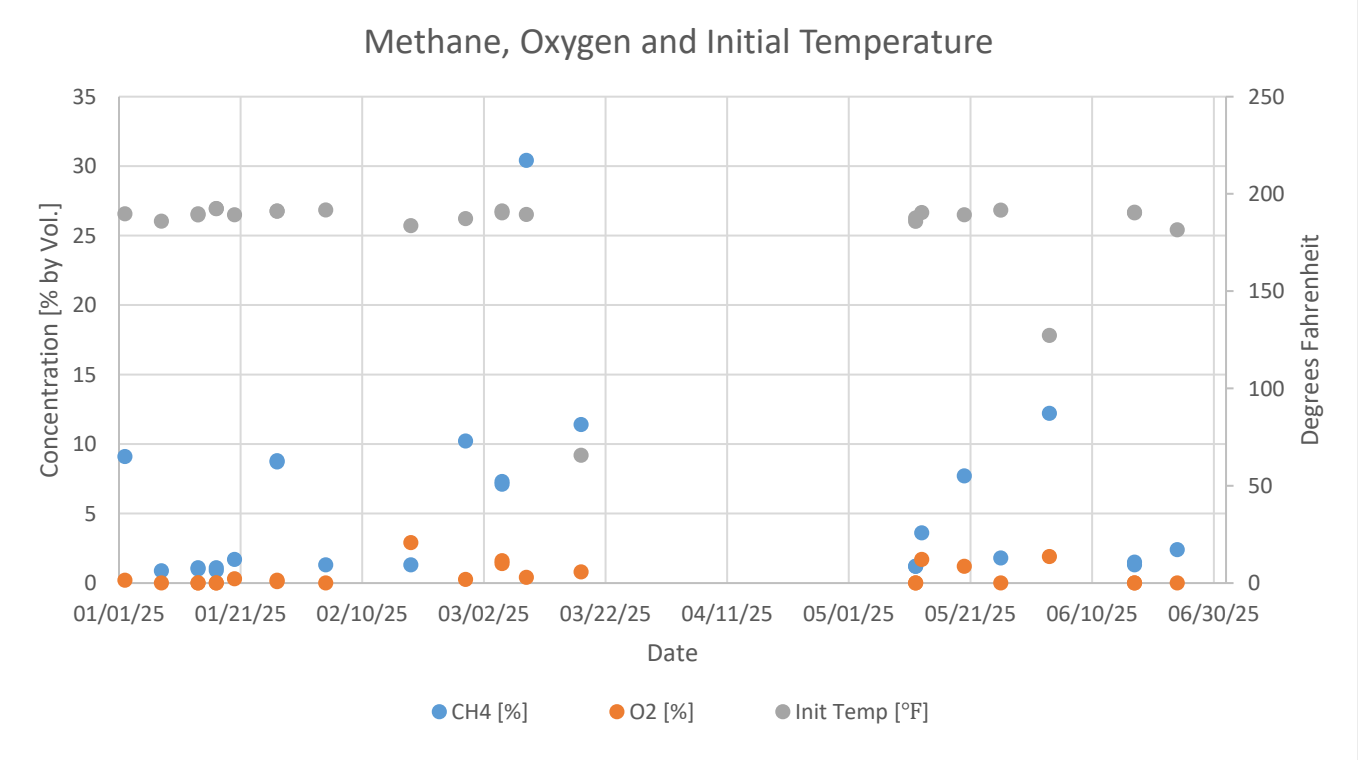

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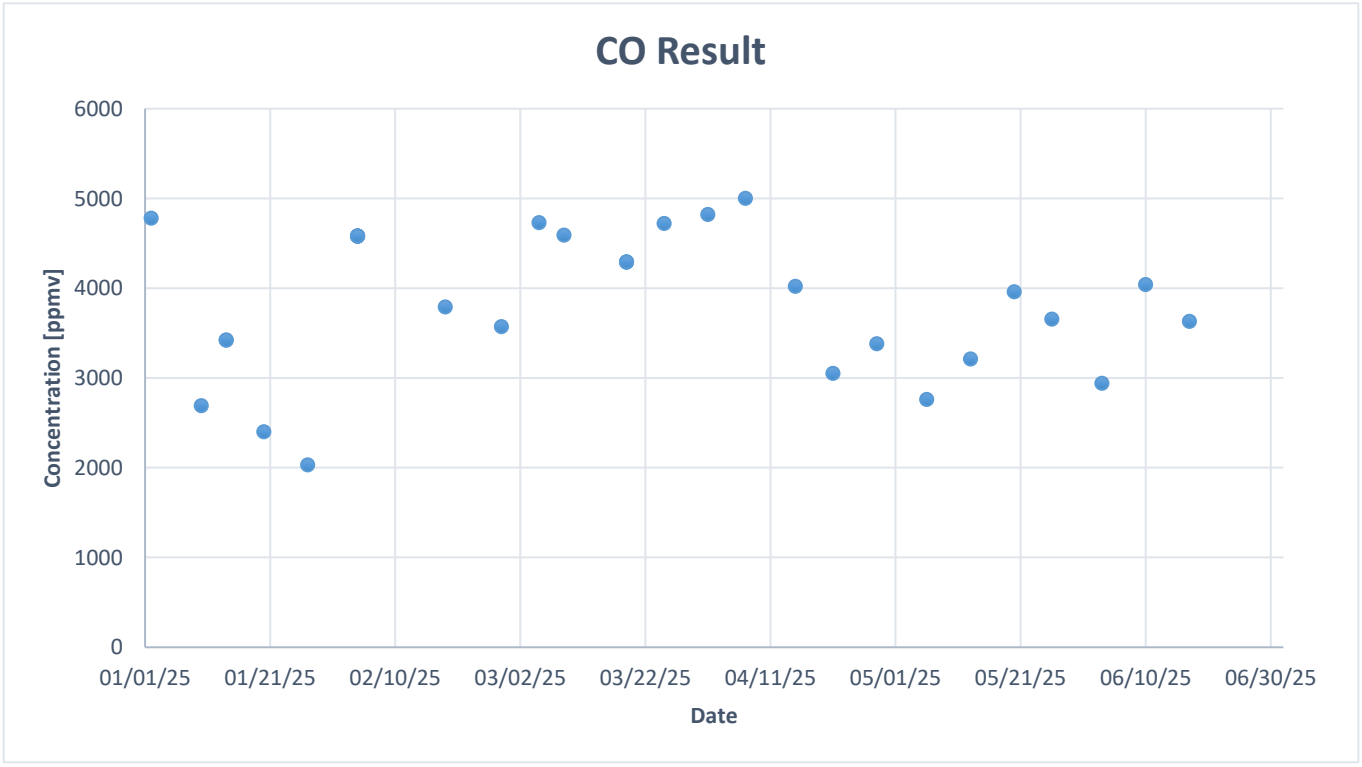

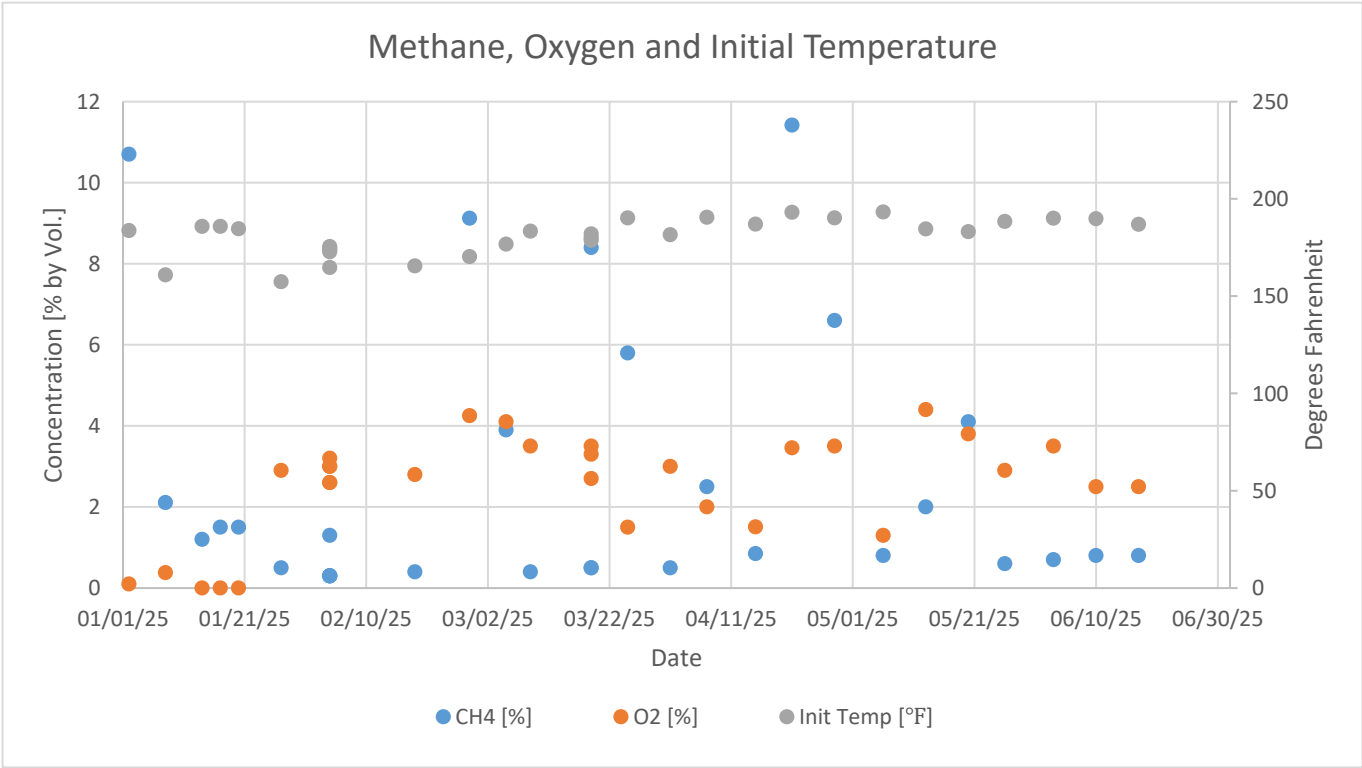

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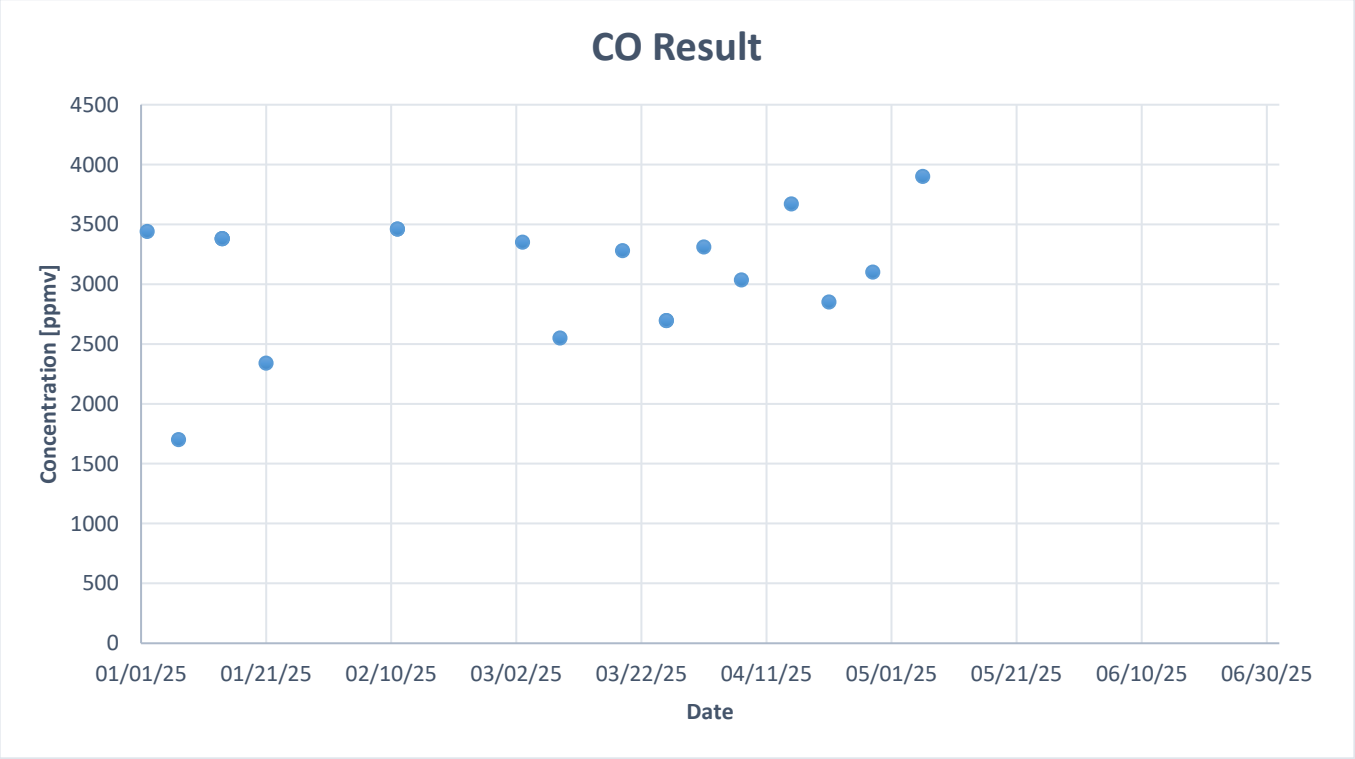

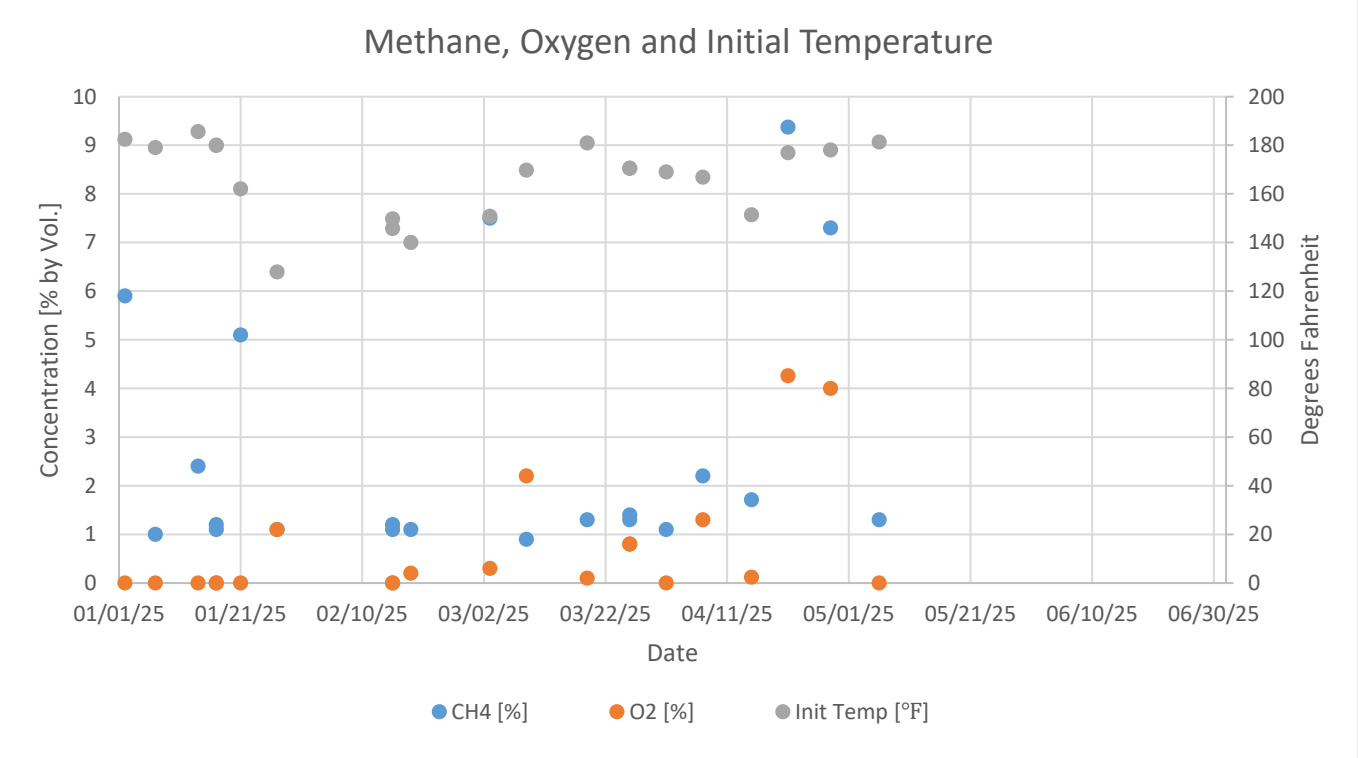

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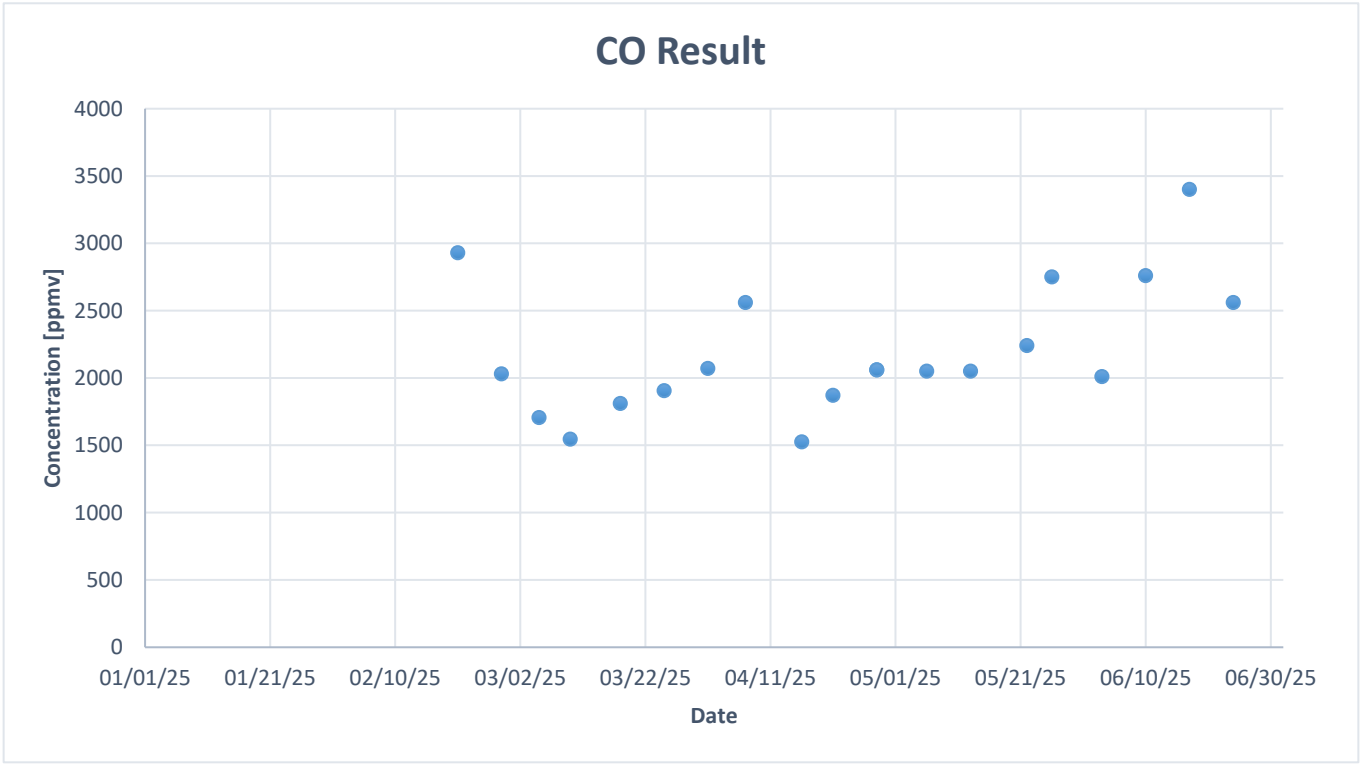

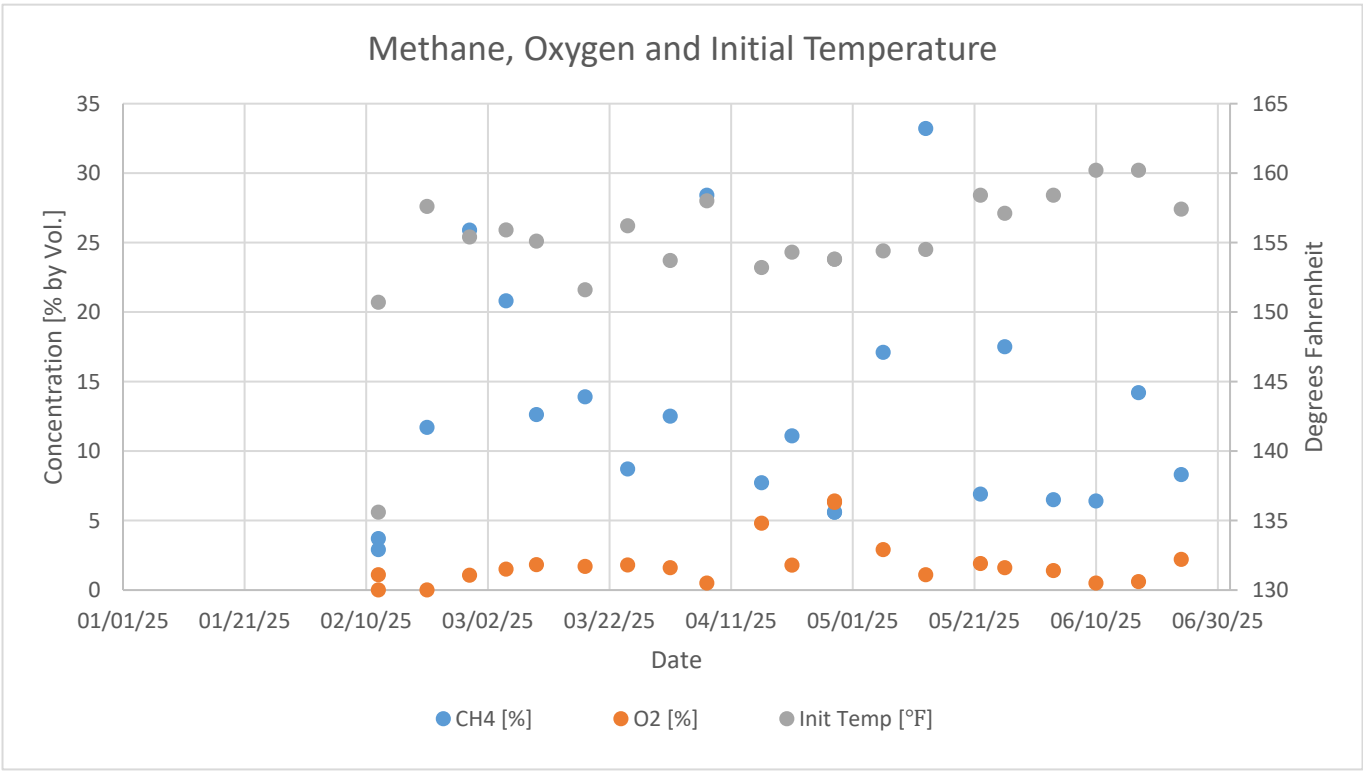

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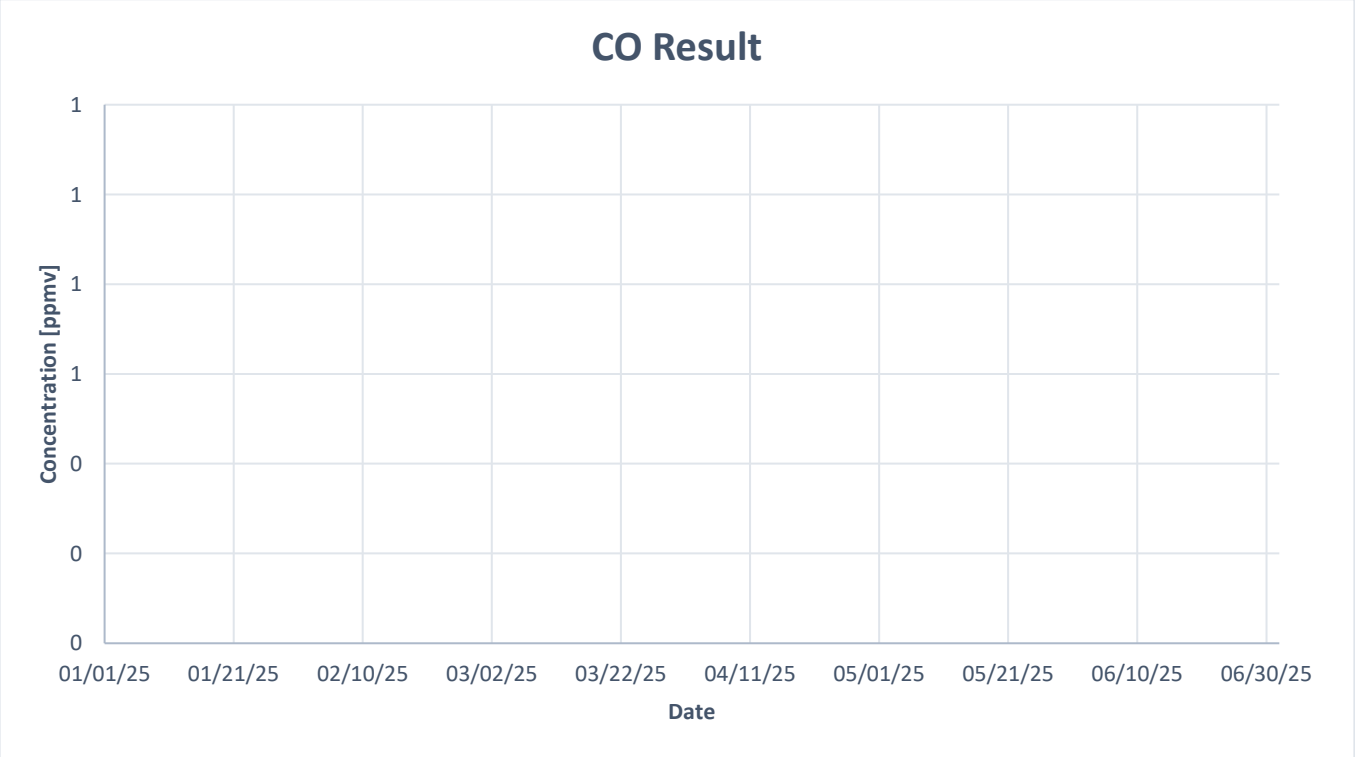

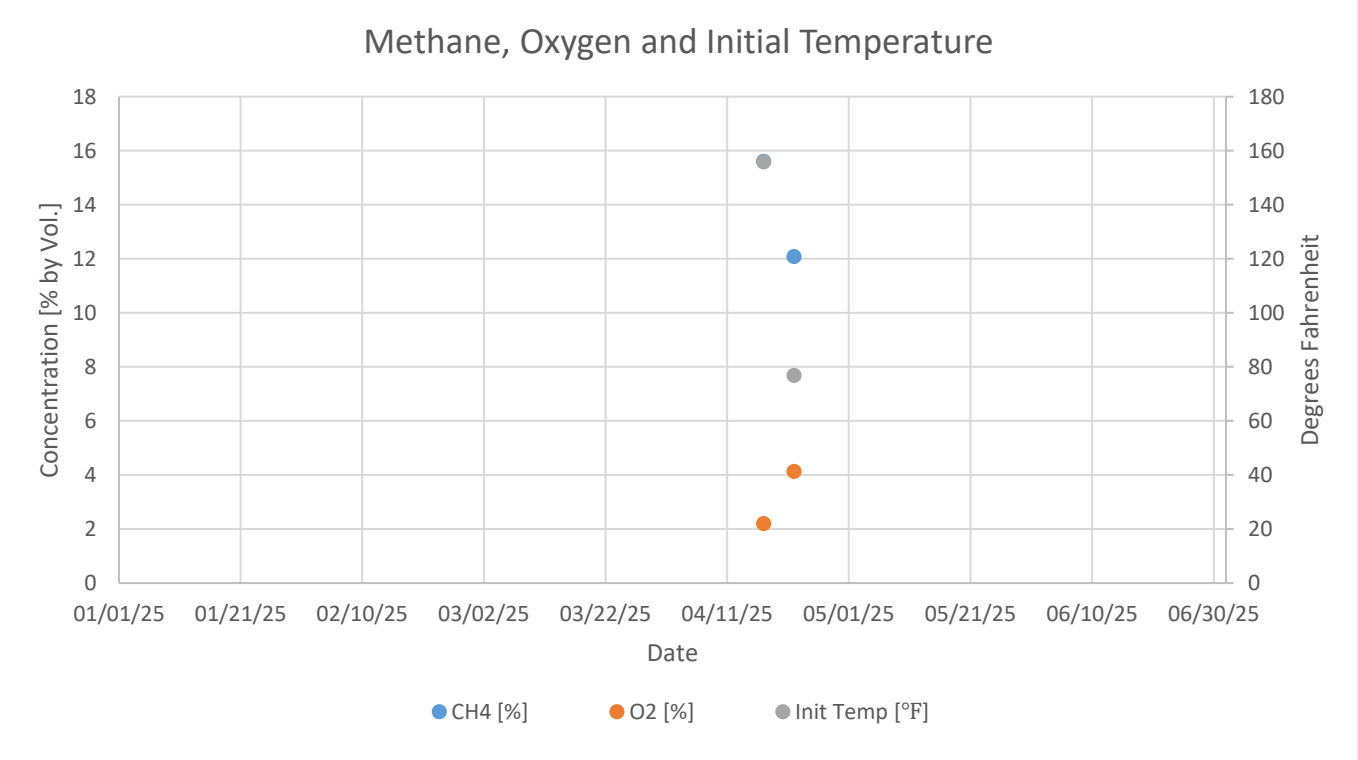

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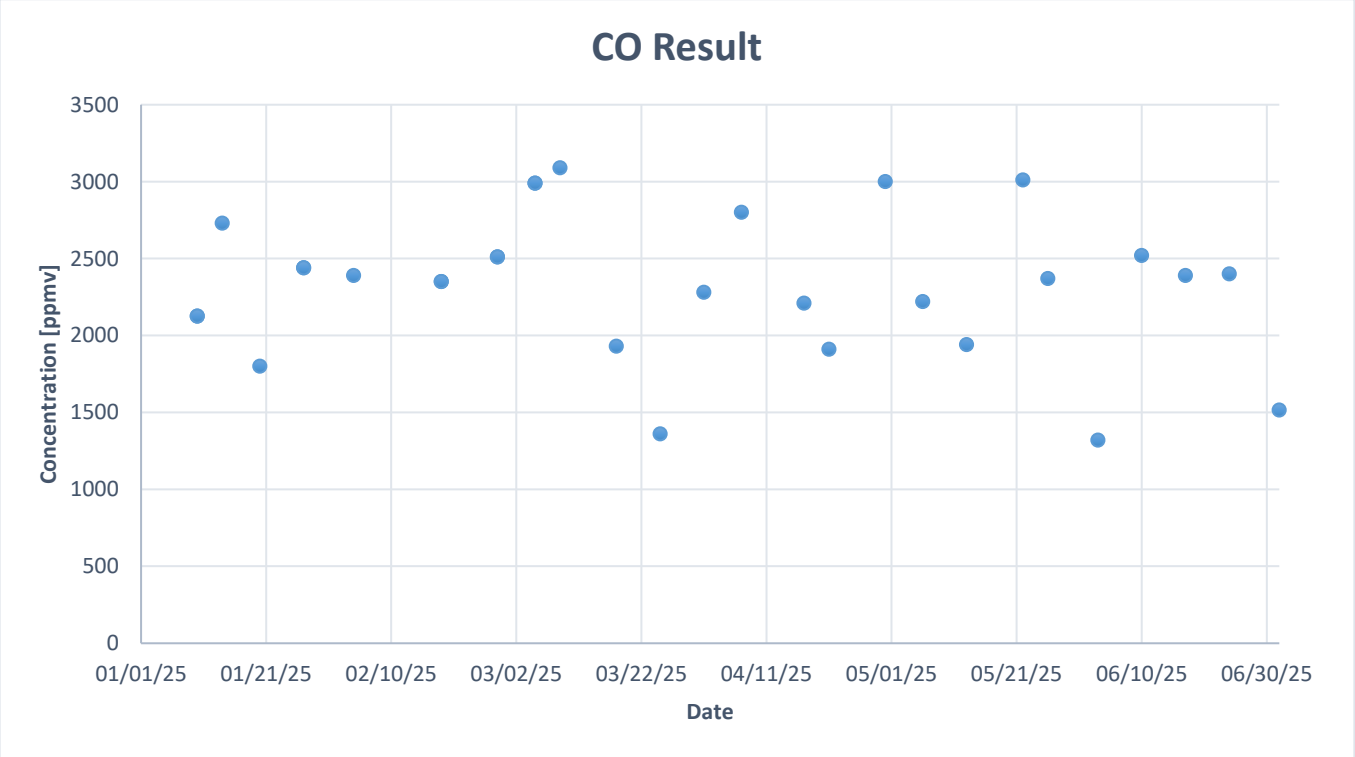
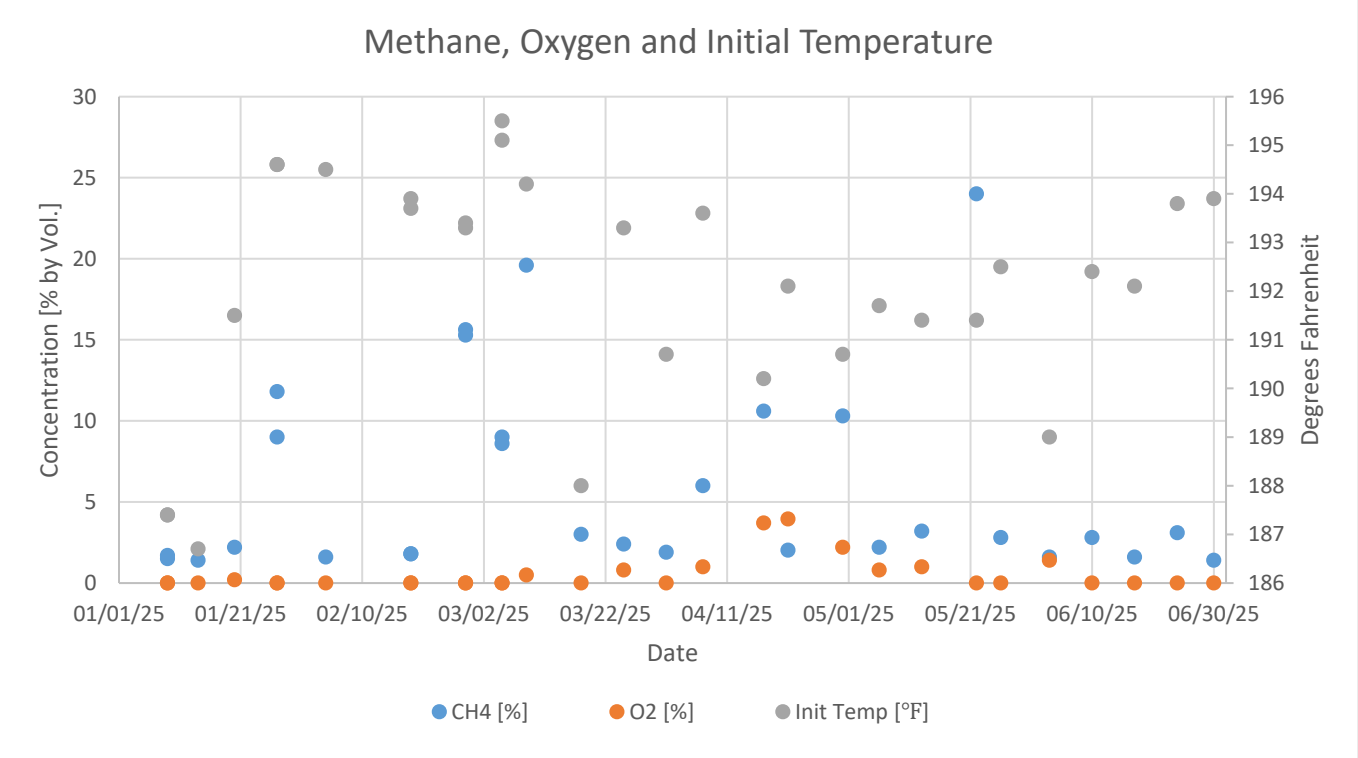
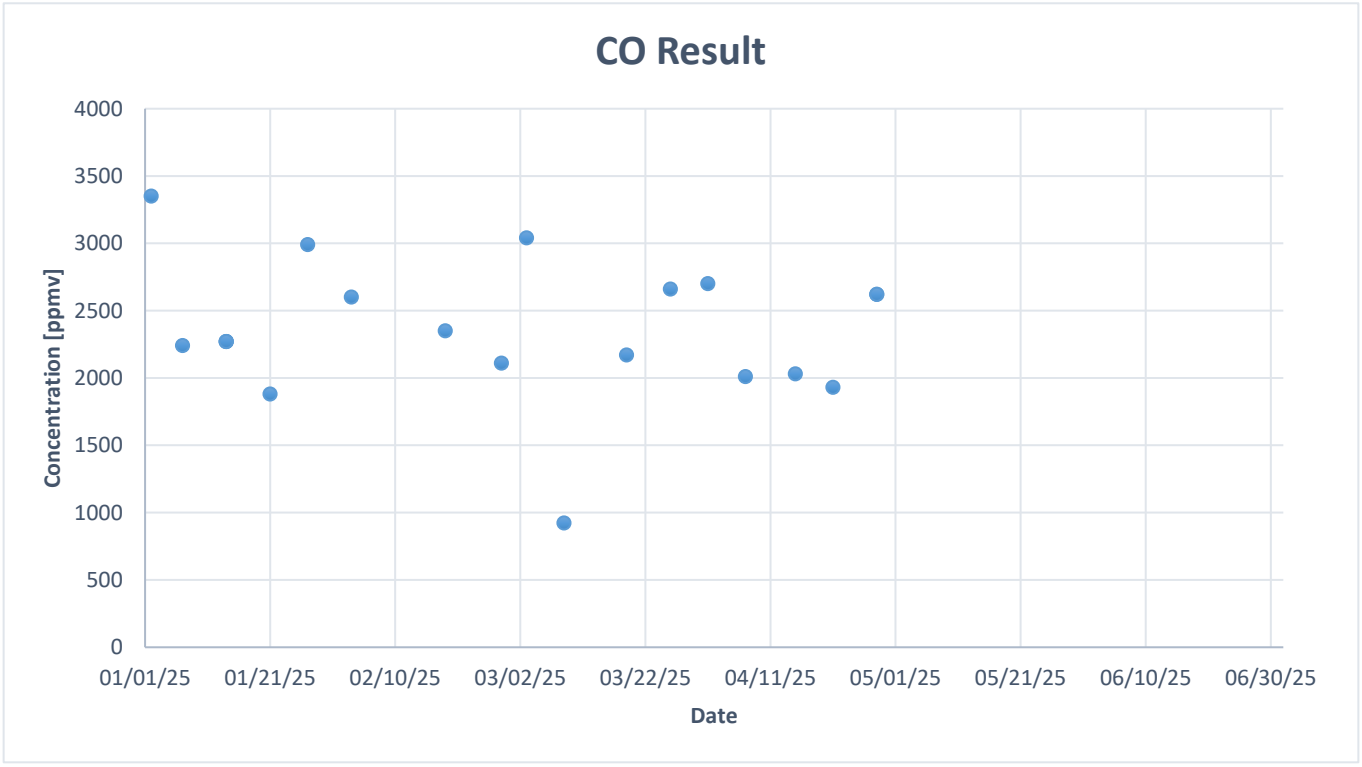
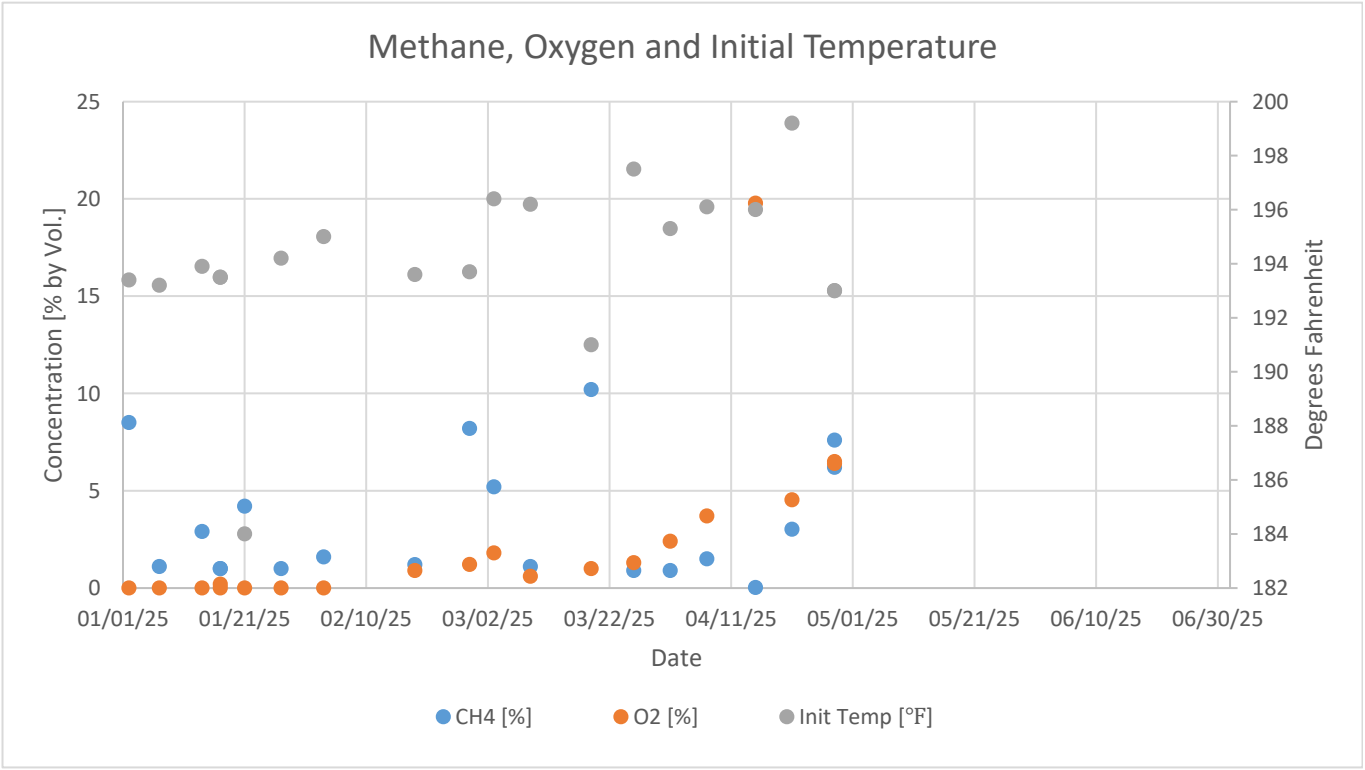




Well CV-24030





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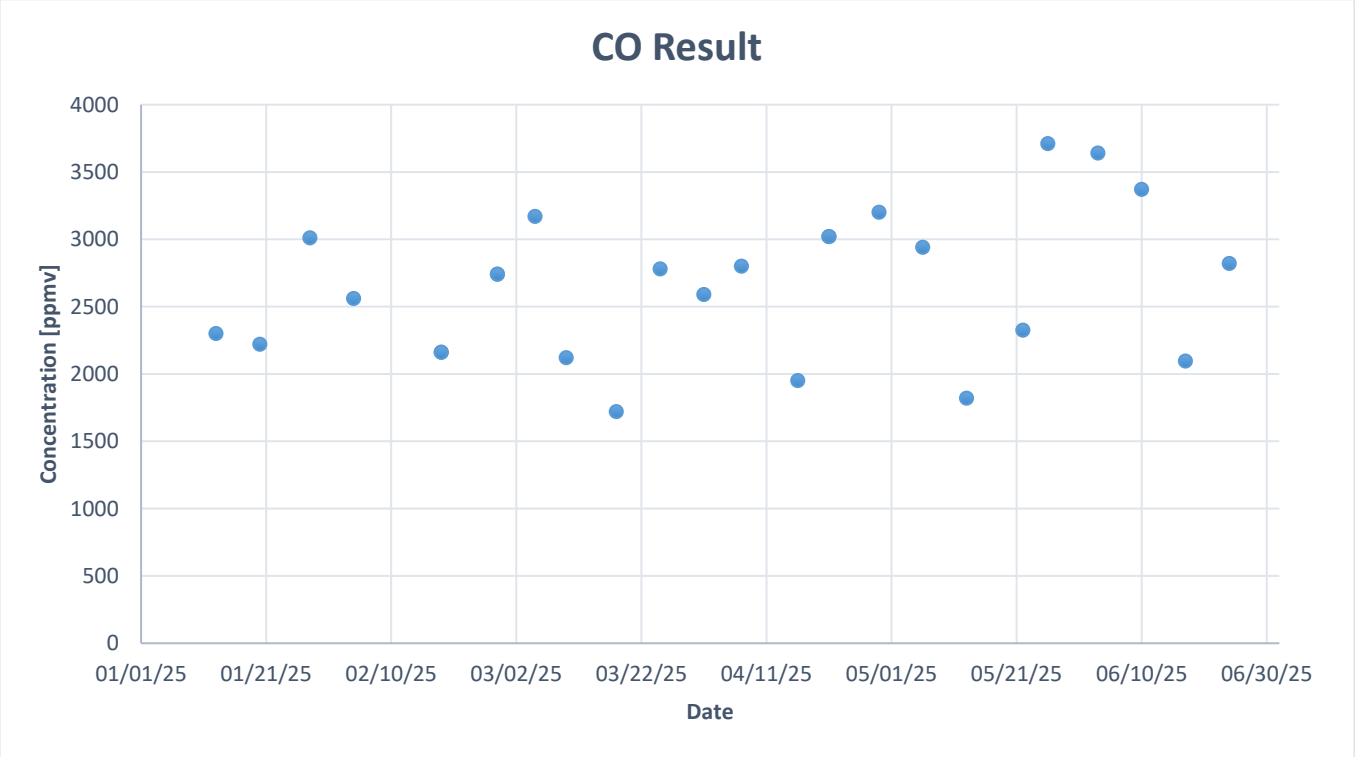

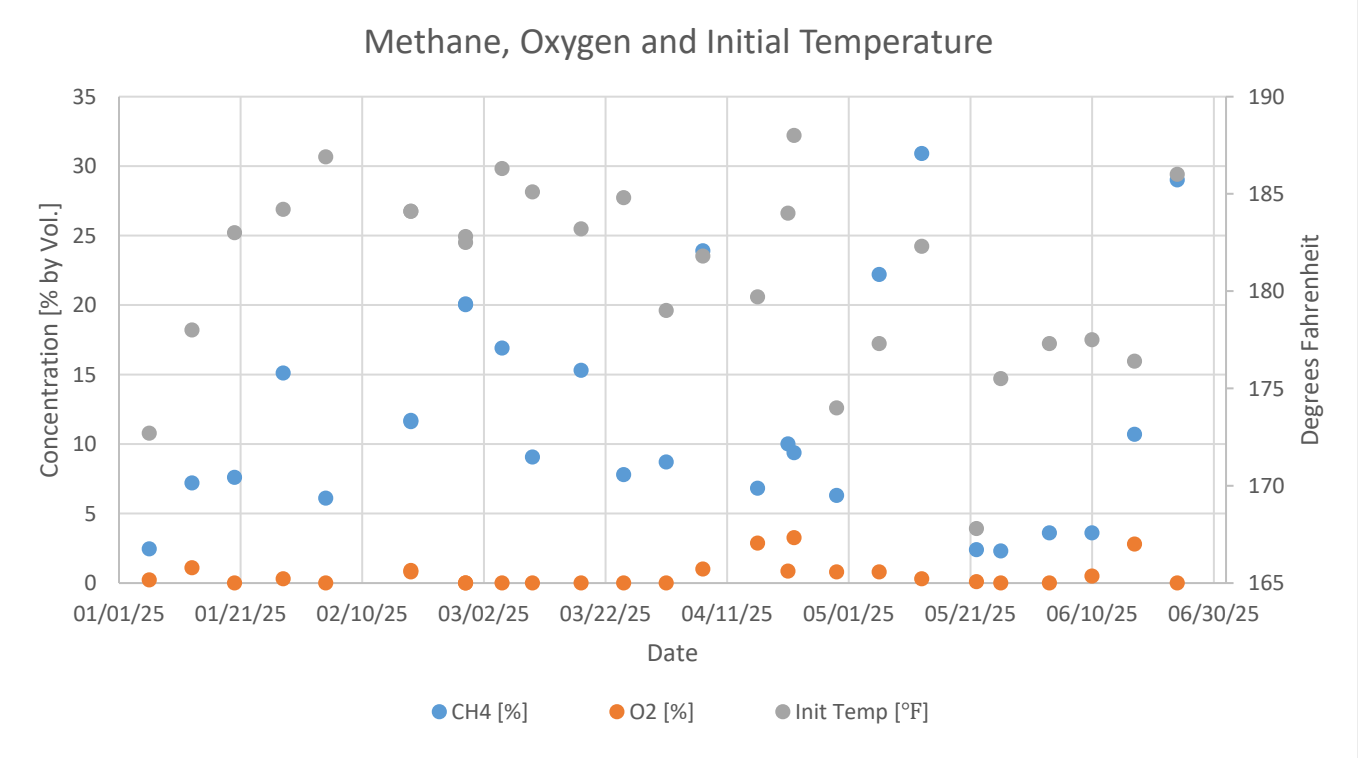

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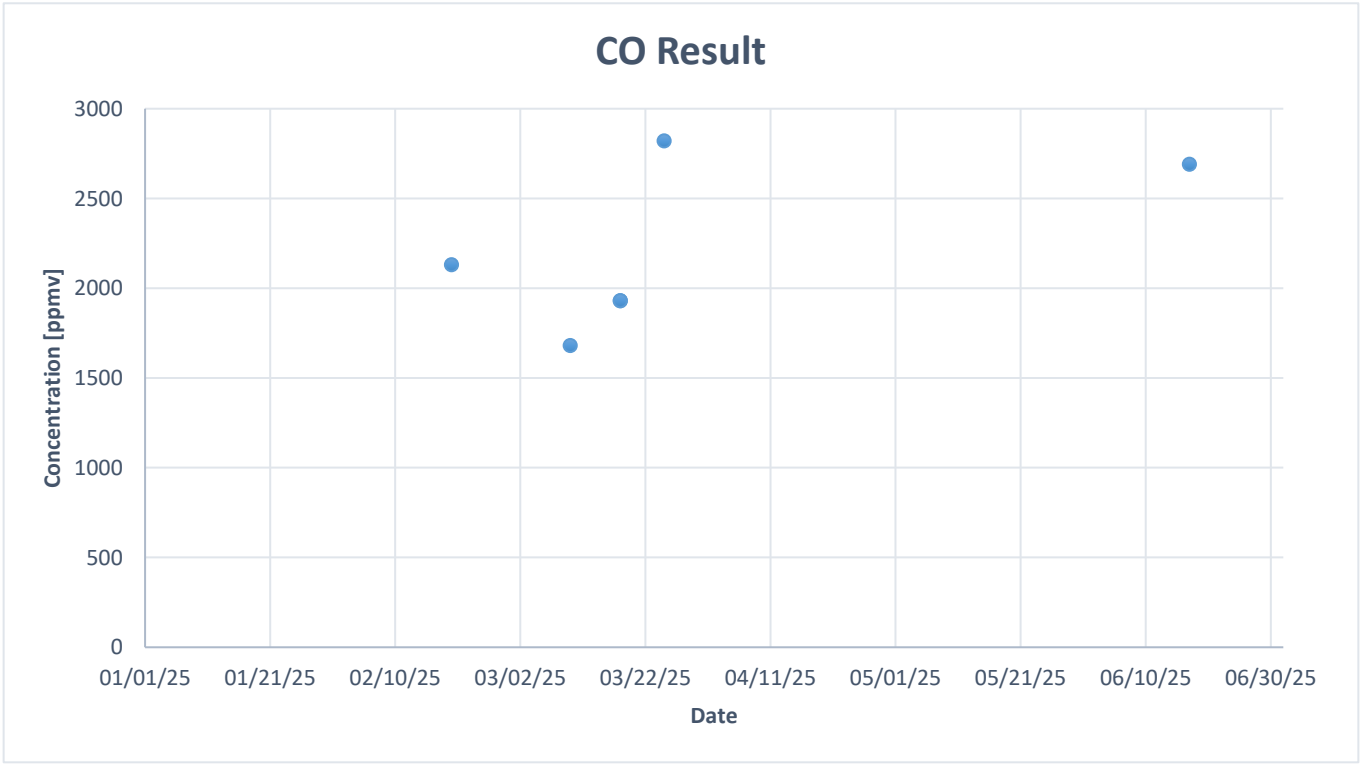
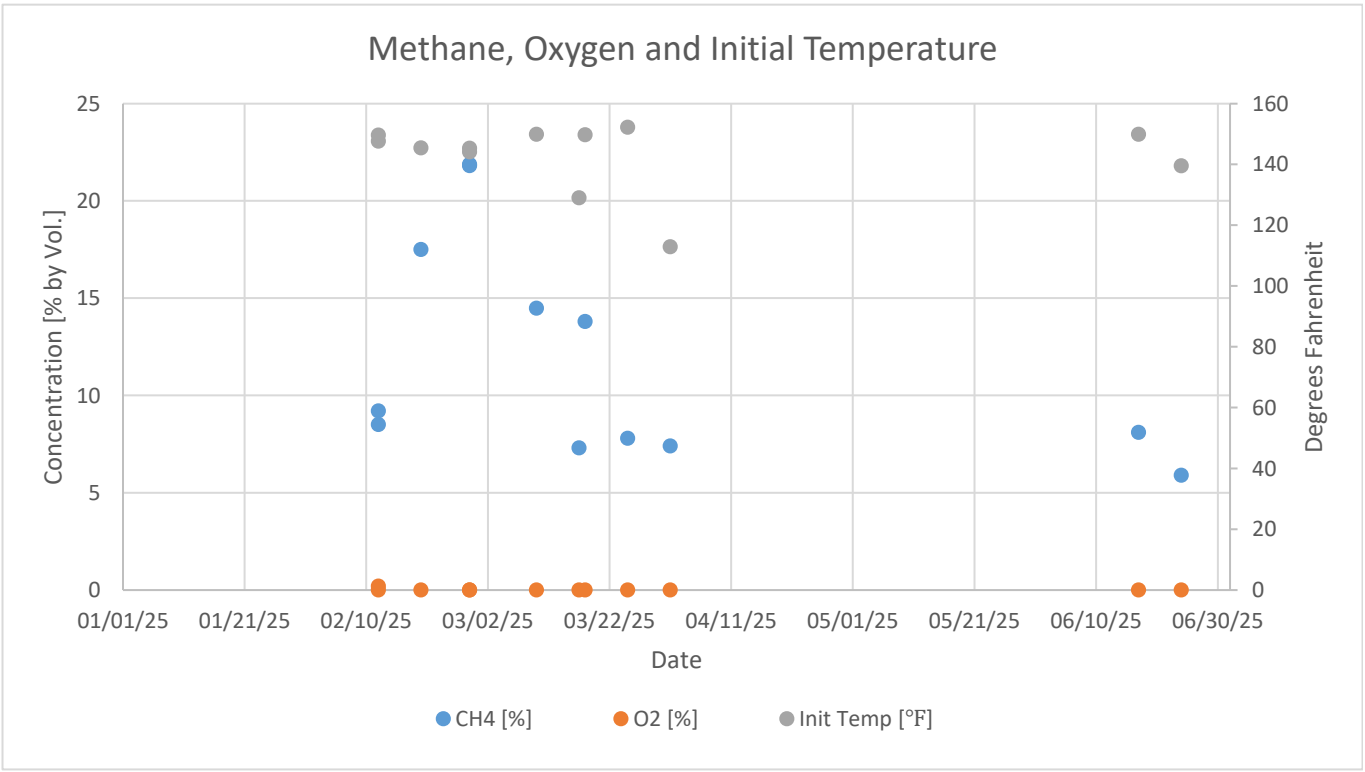
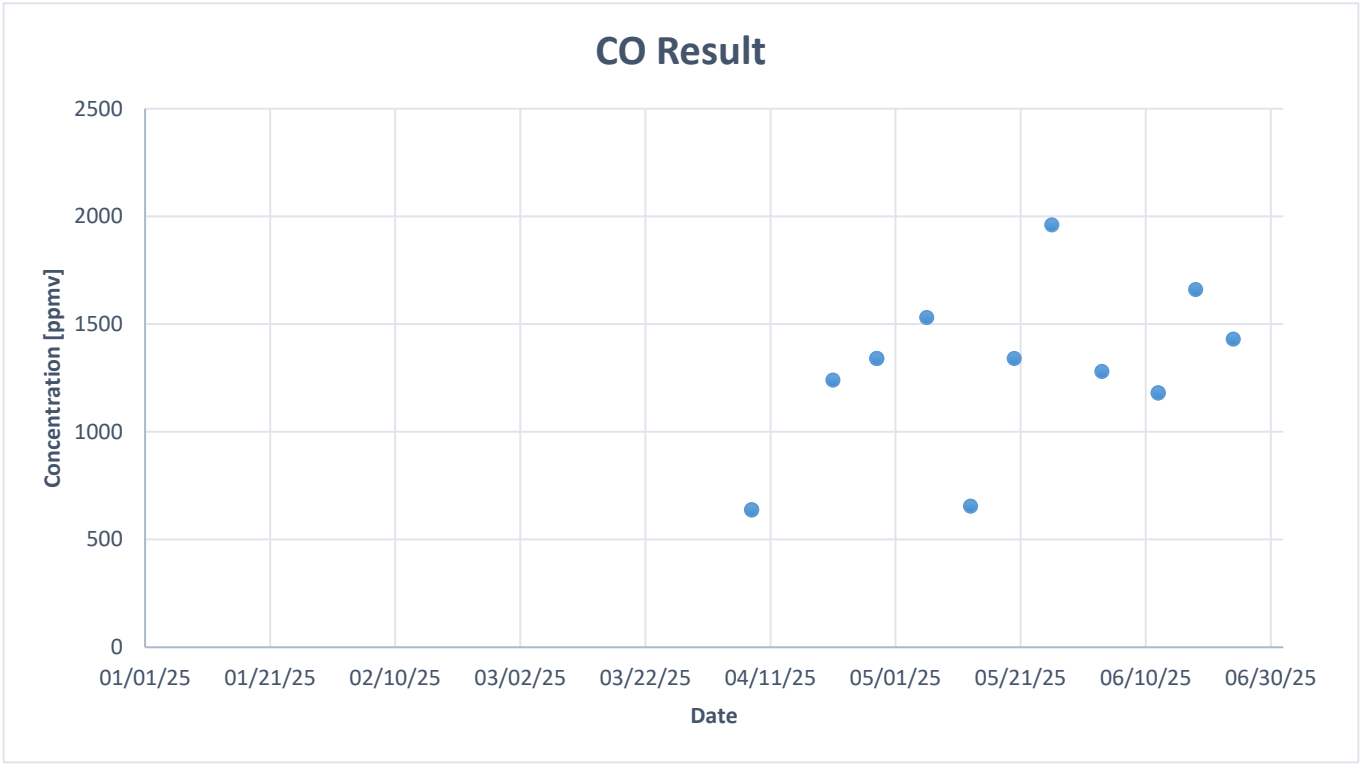
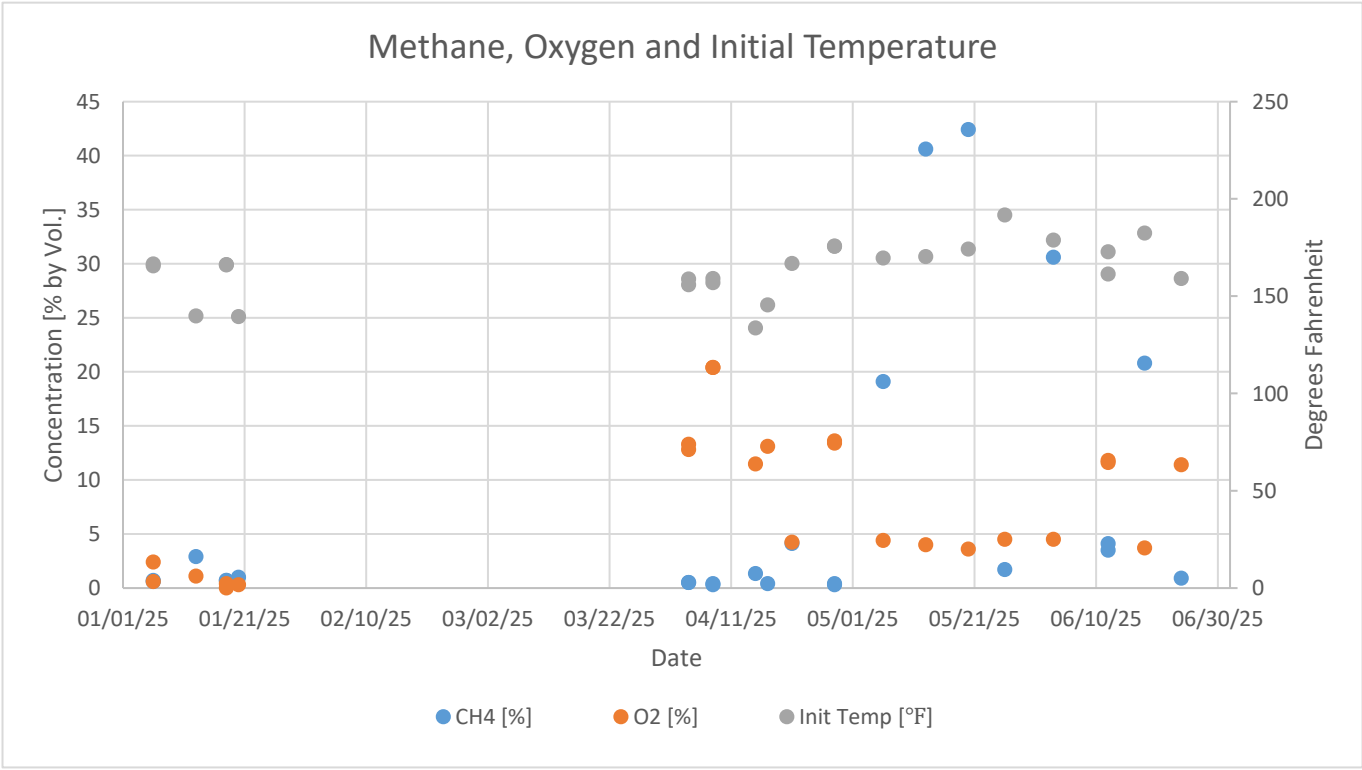


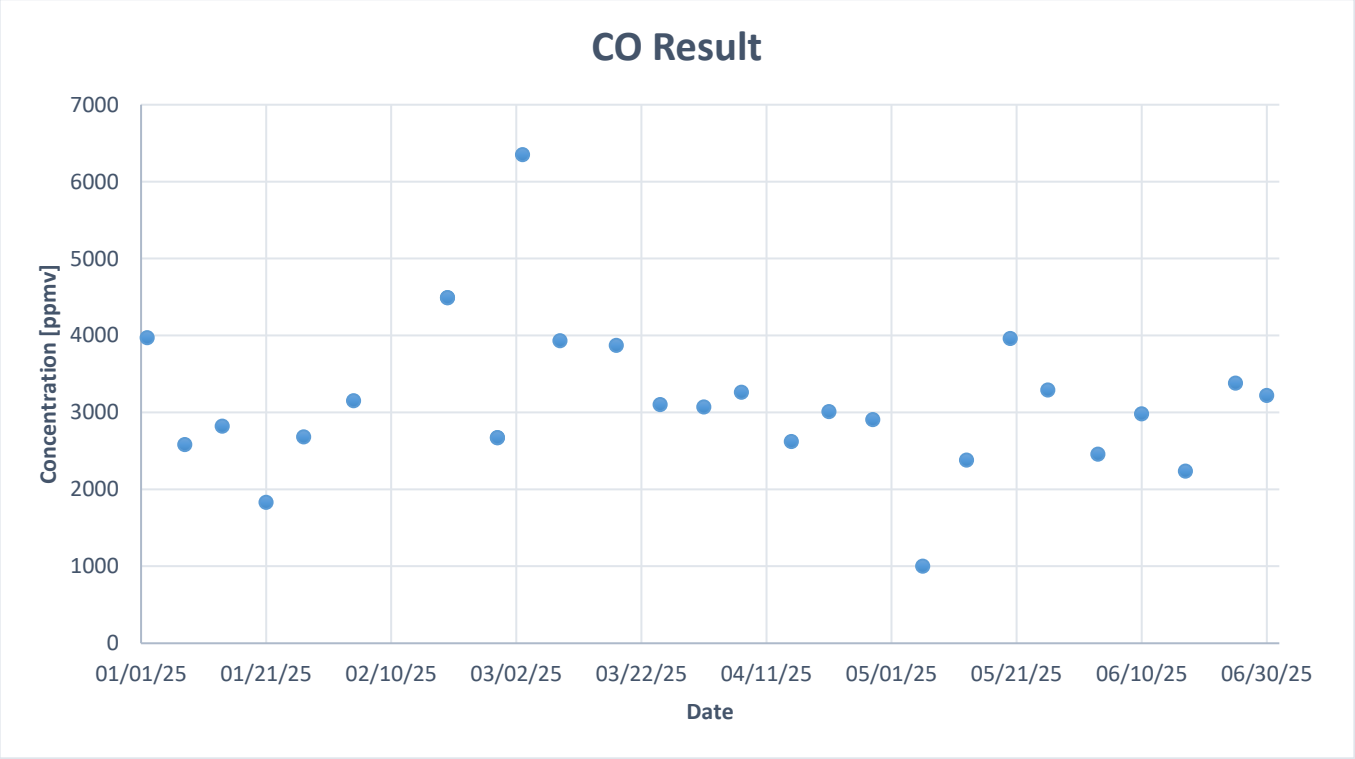


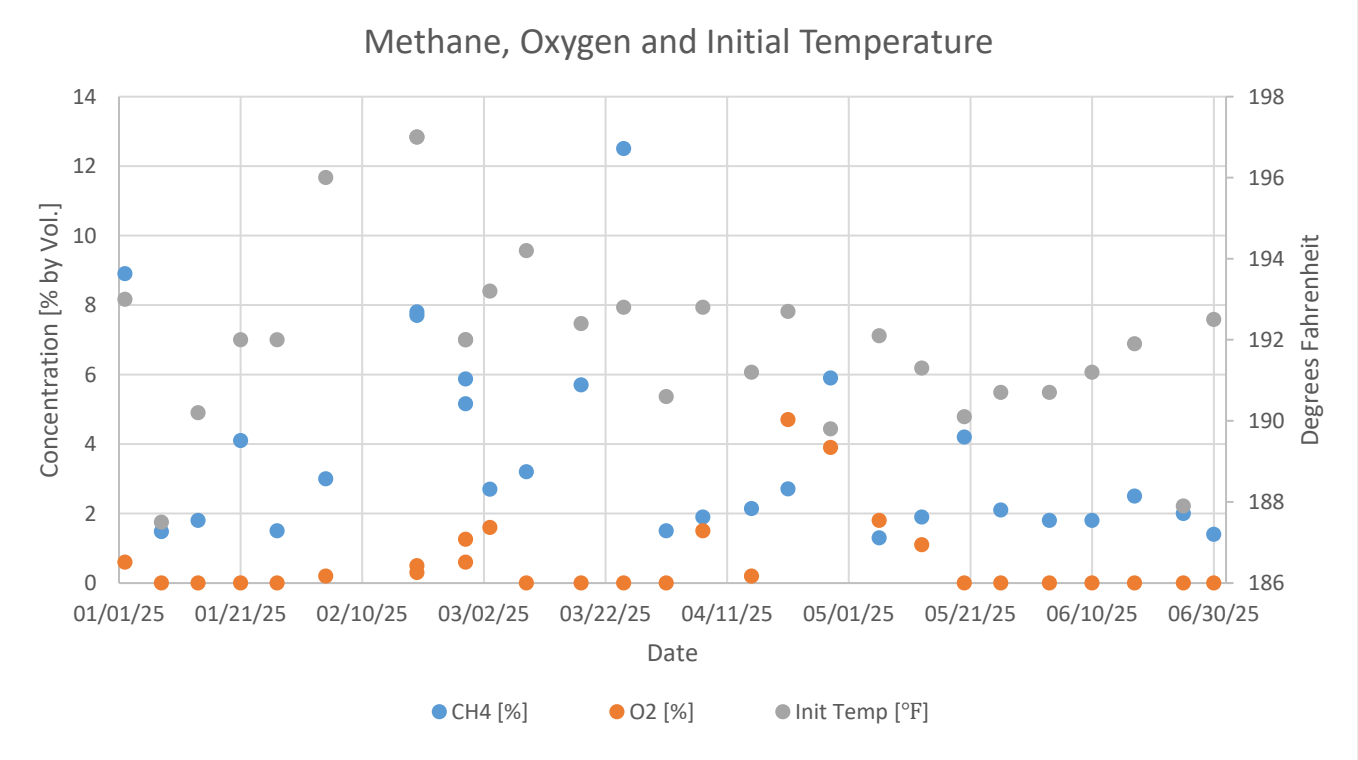
Well CV-24034





Well CV-24035





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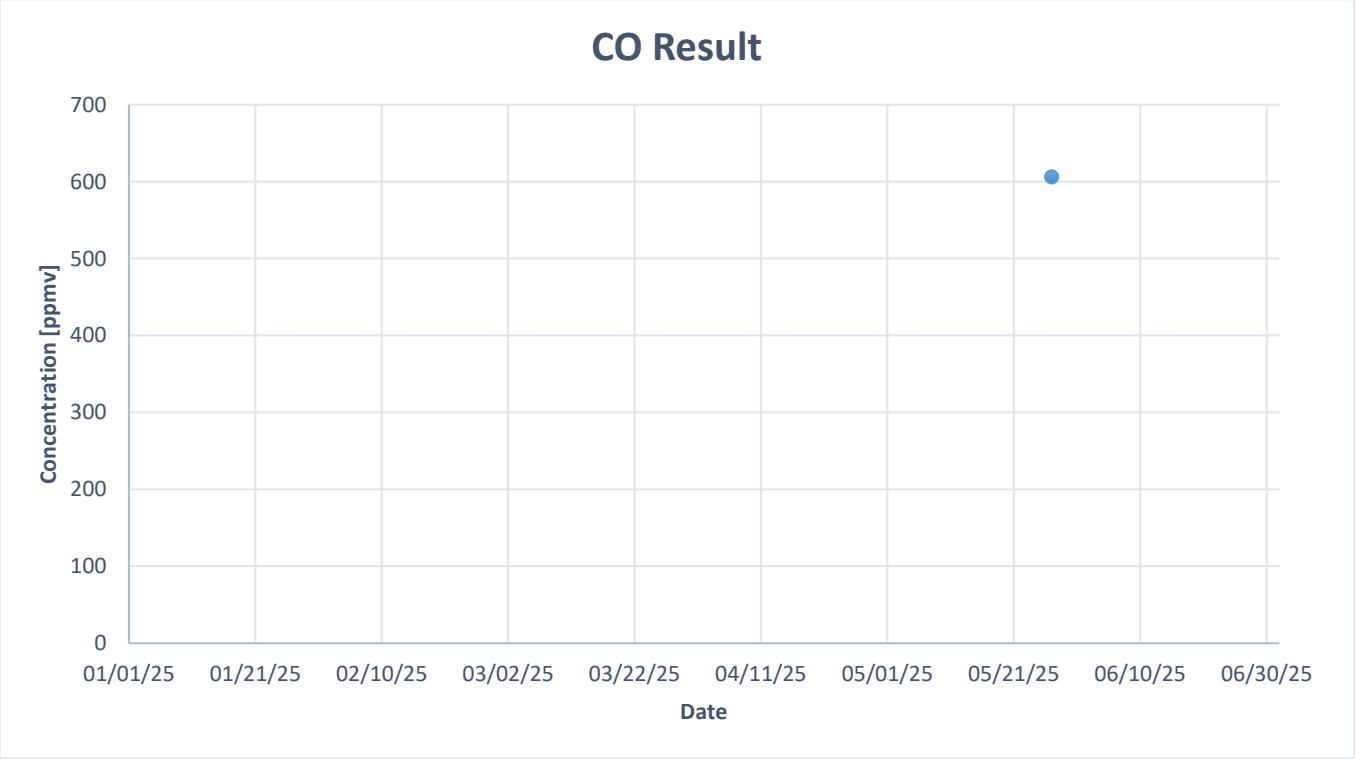

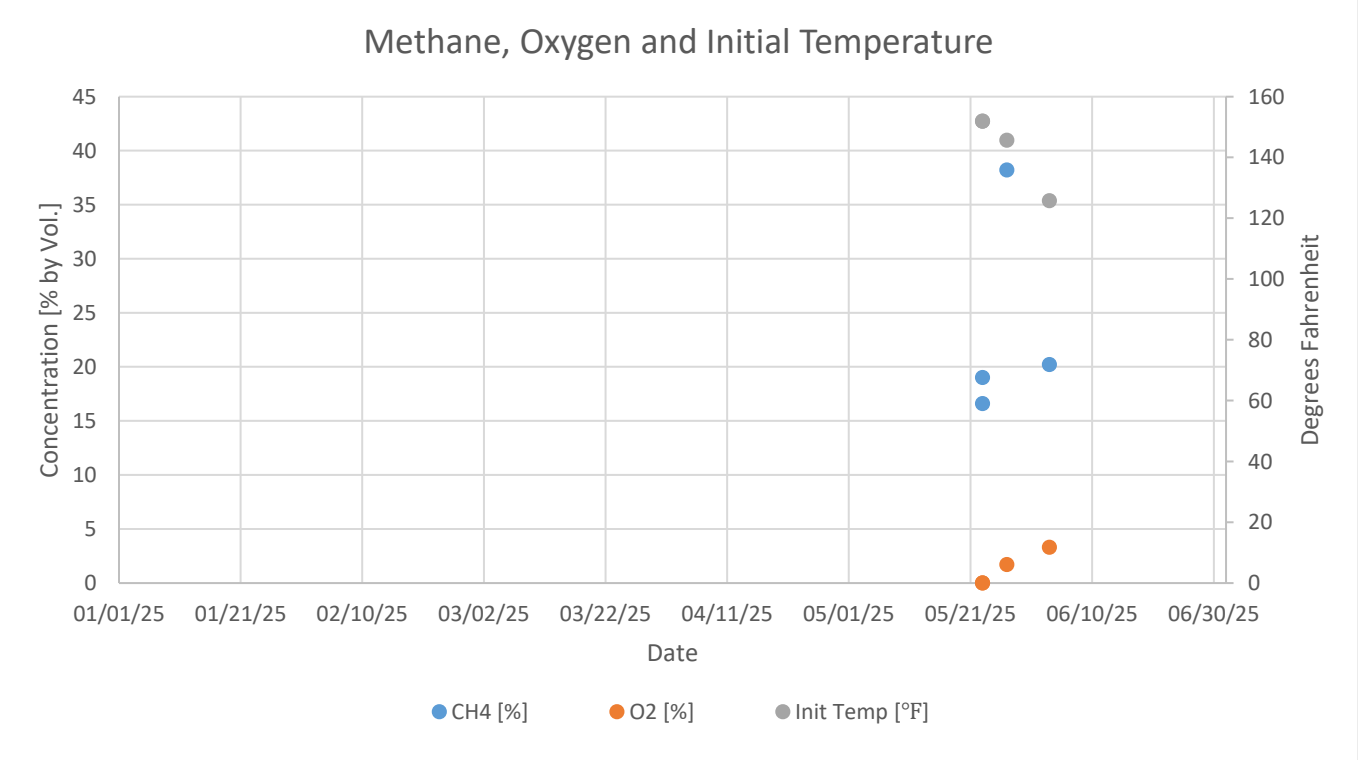

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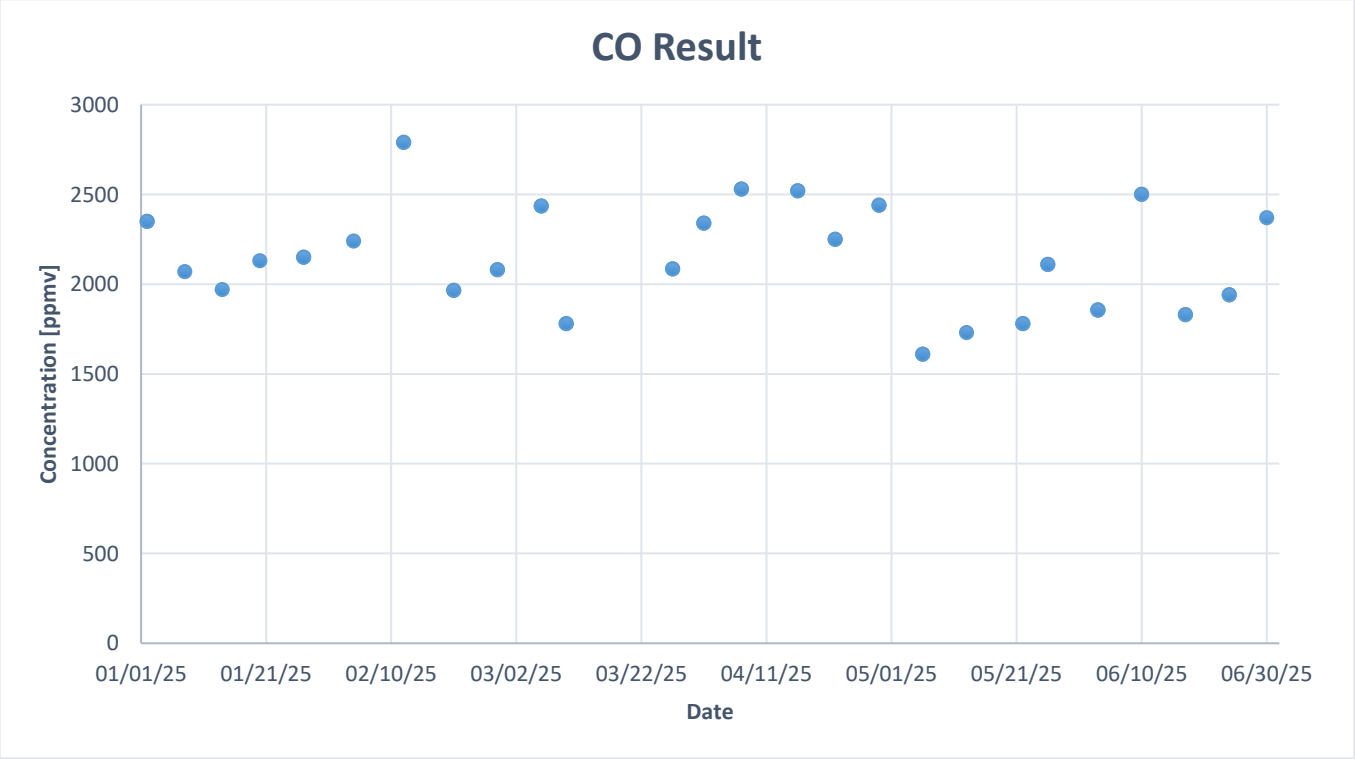
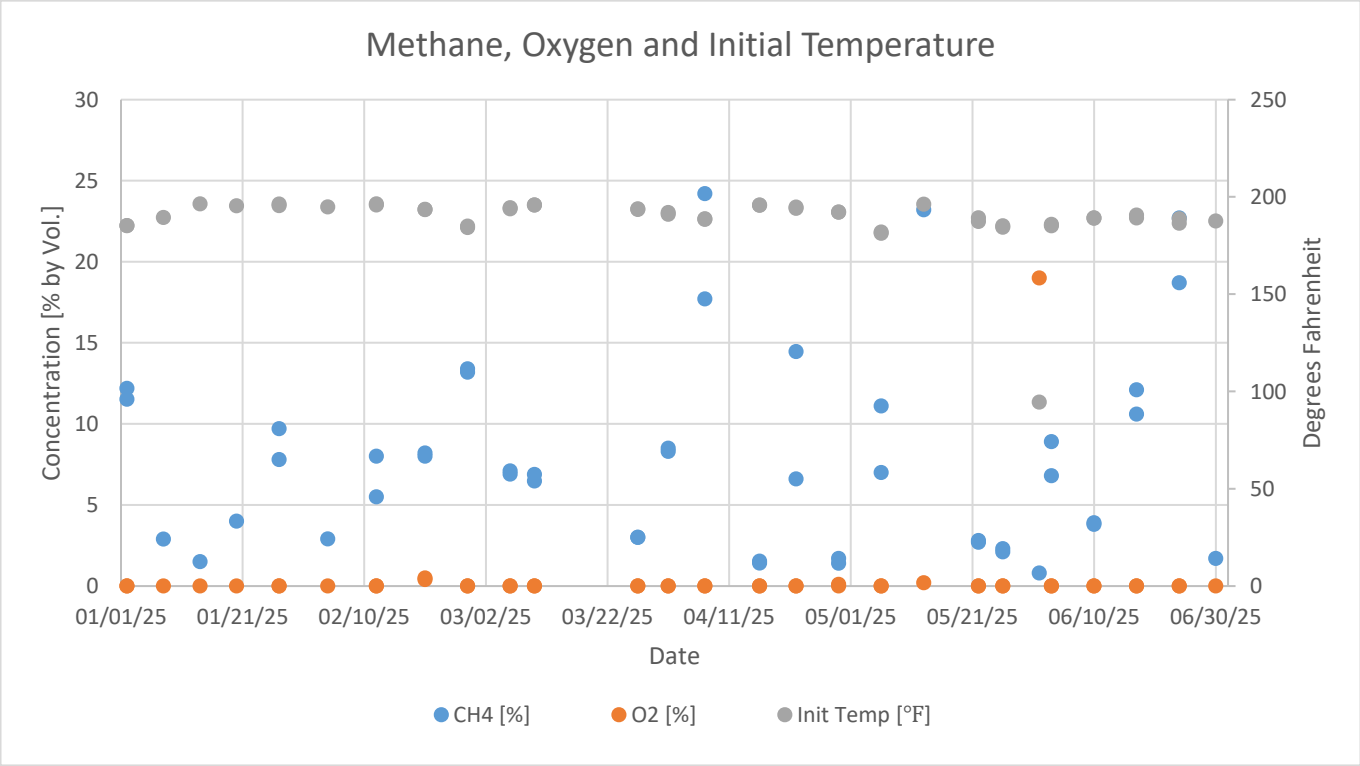
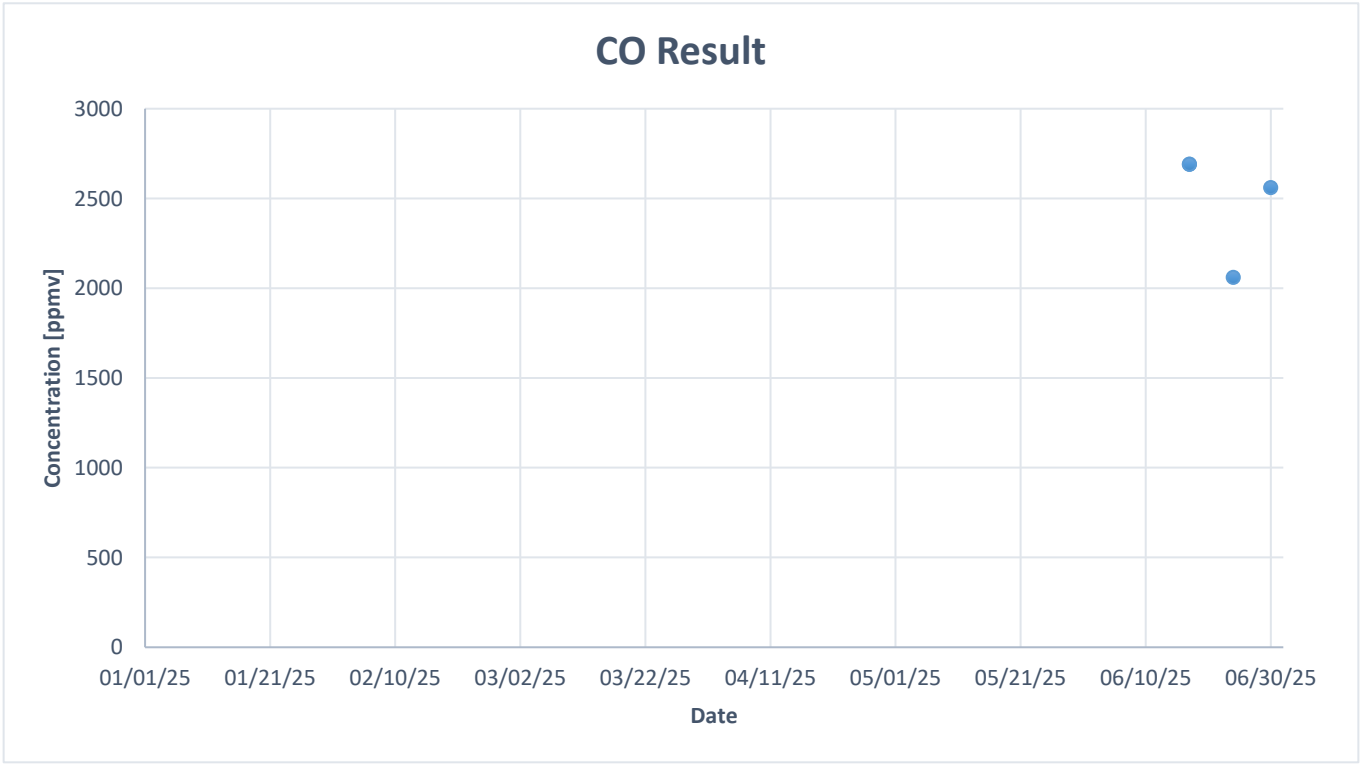
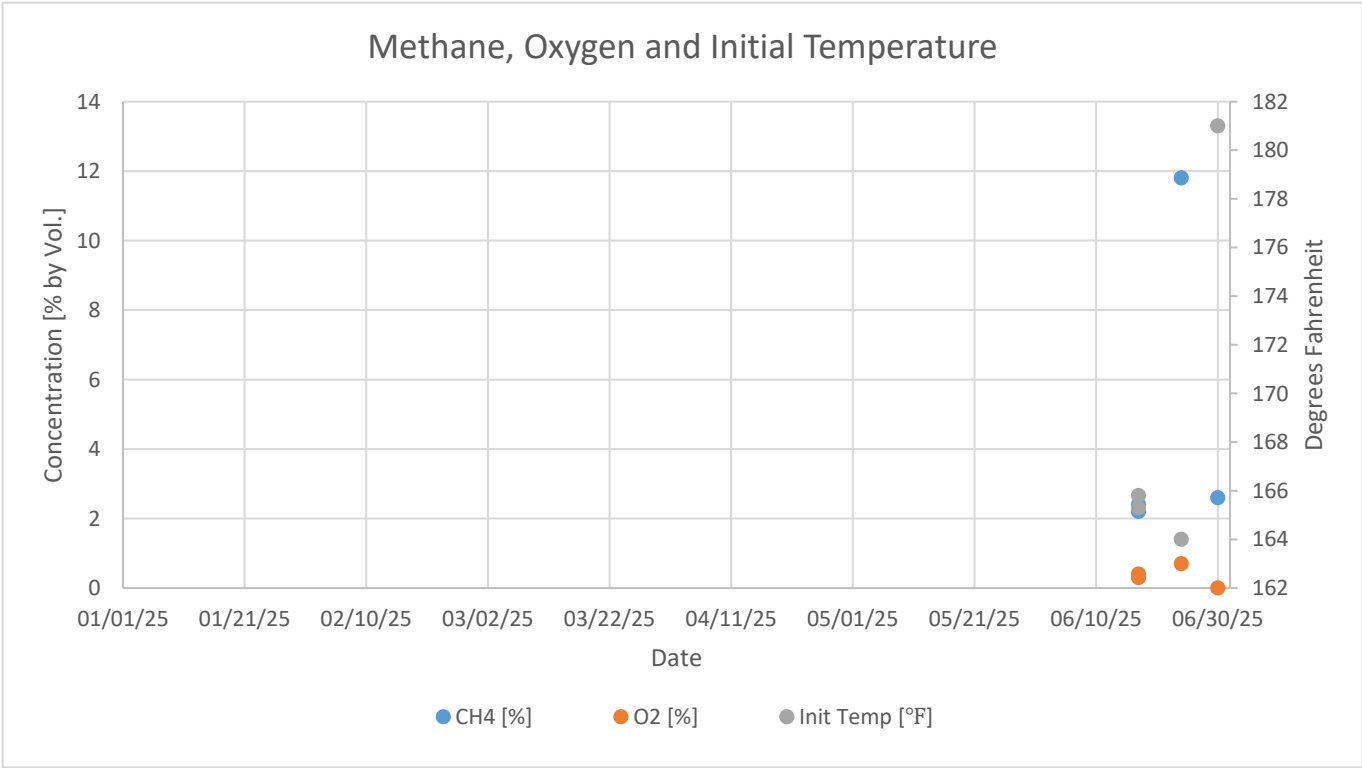


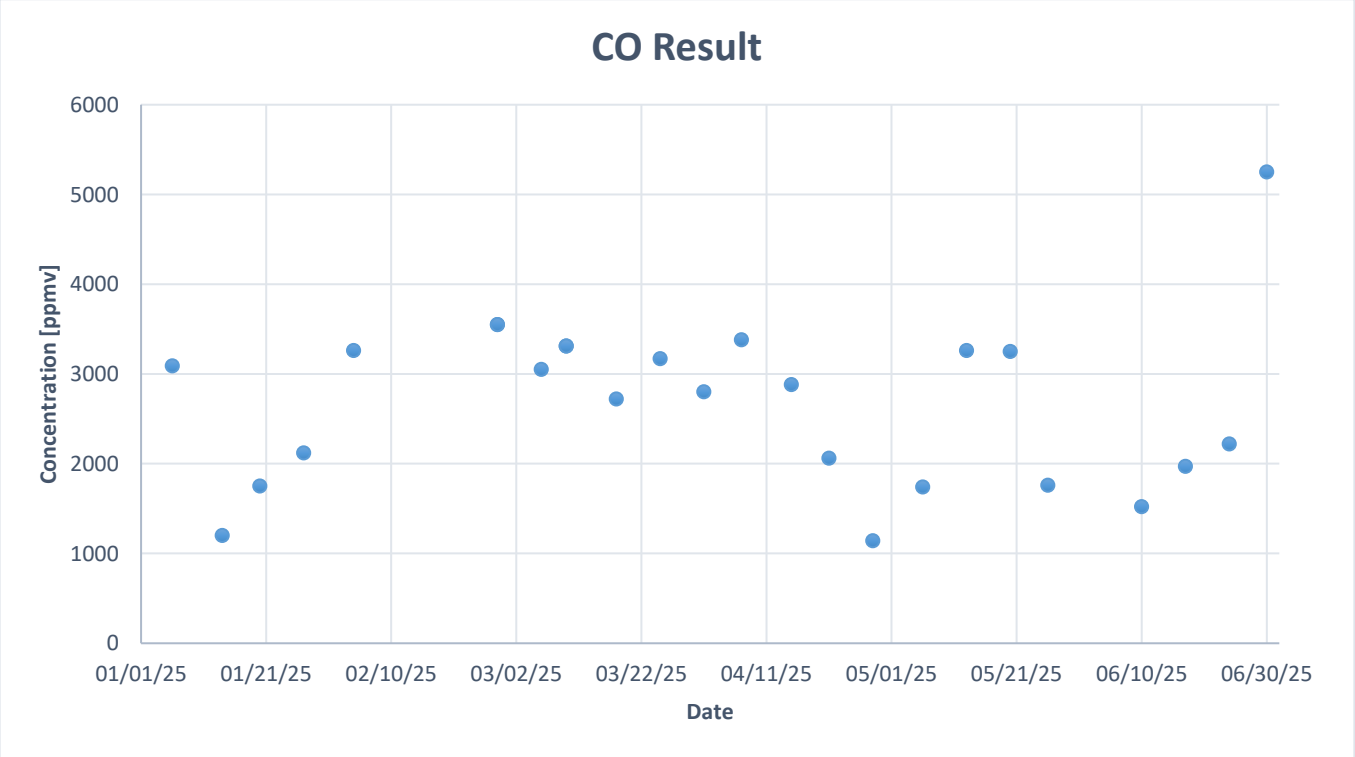


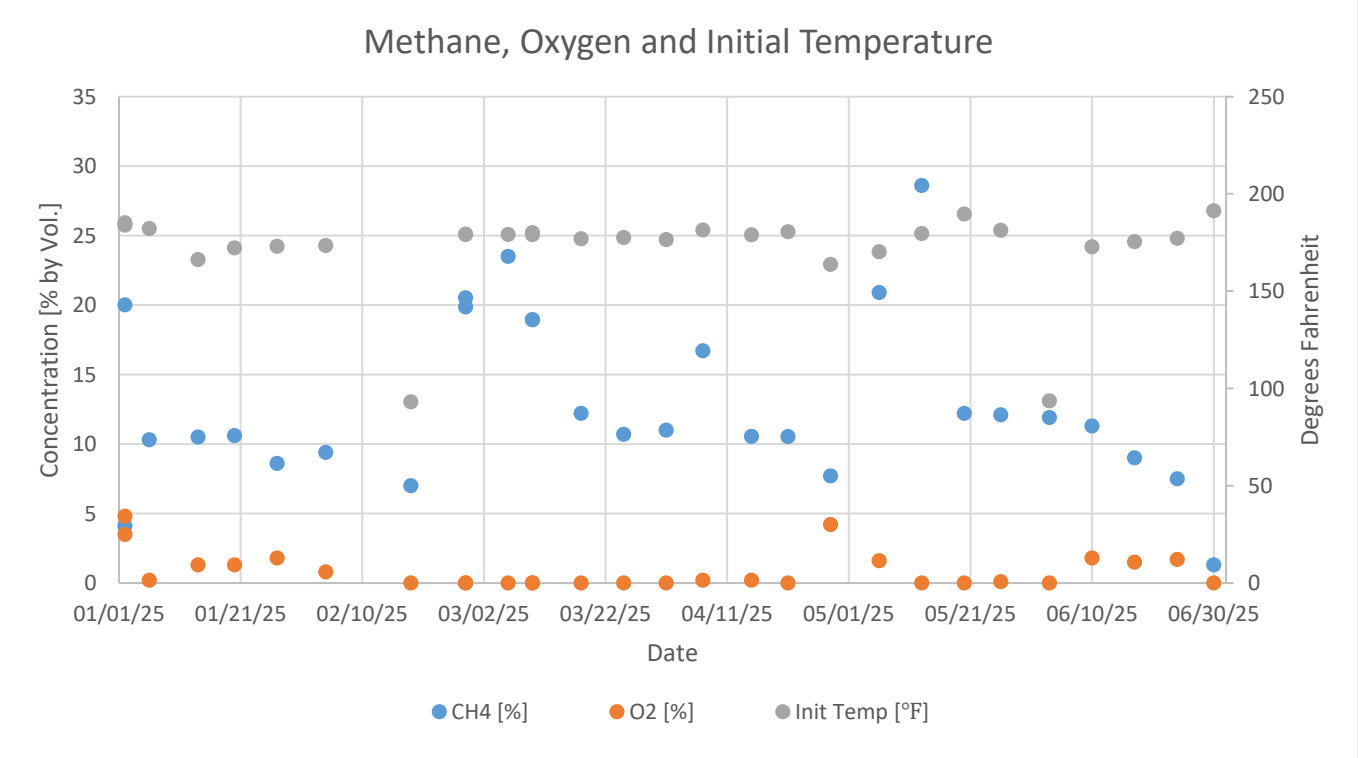
Well CV-24039



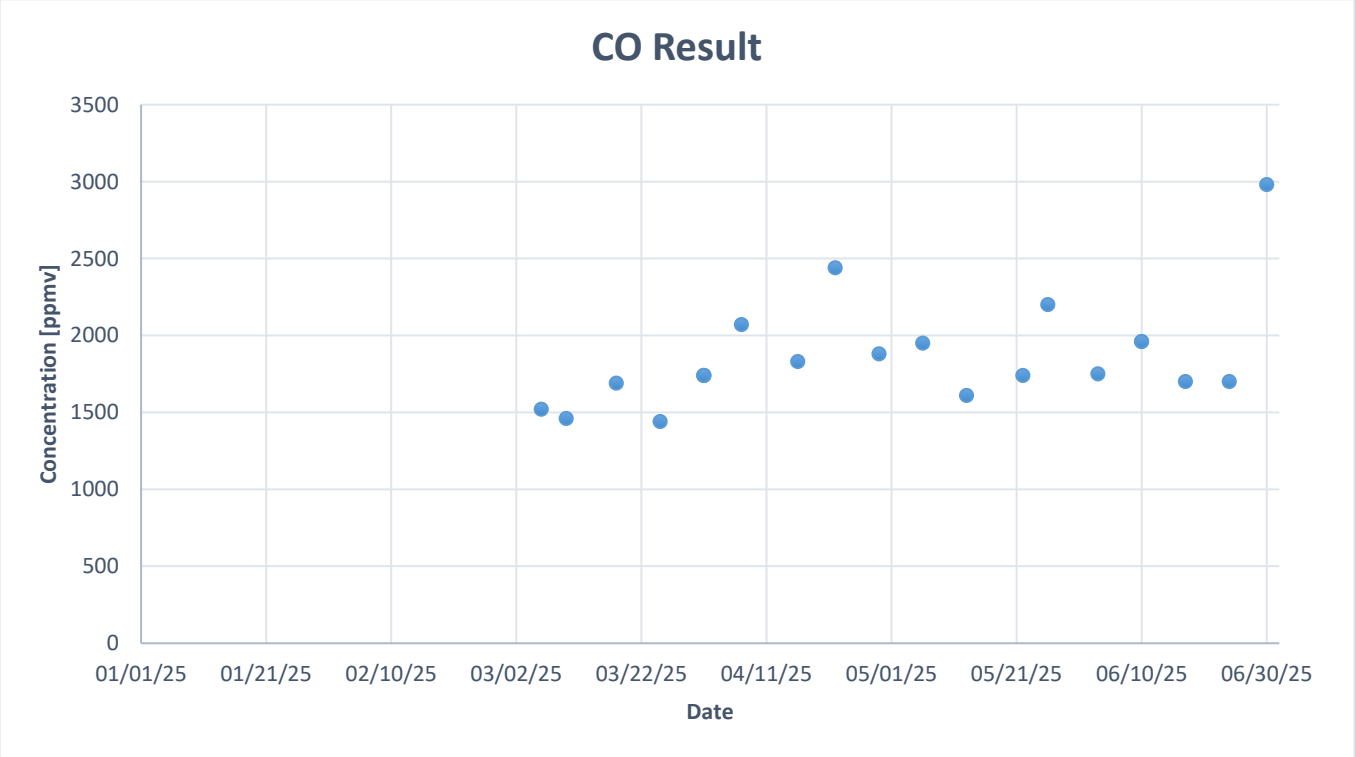


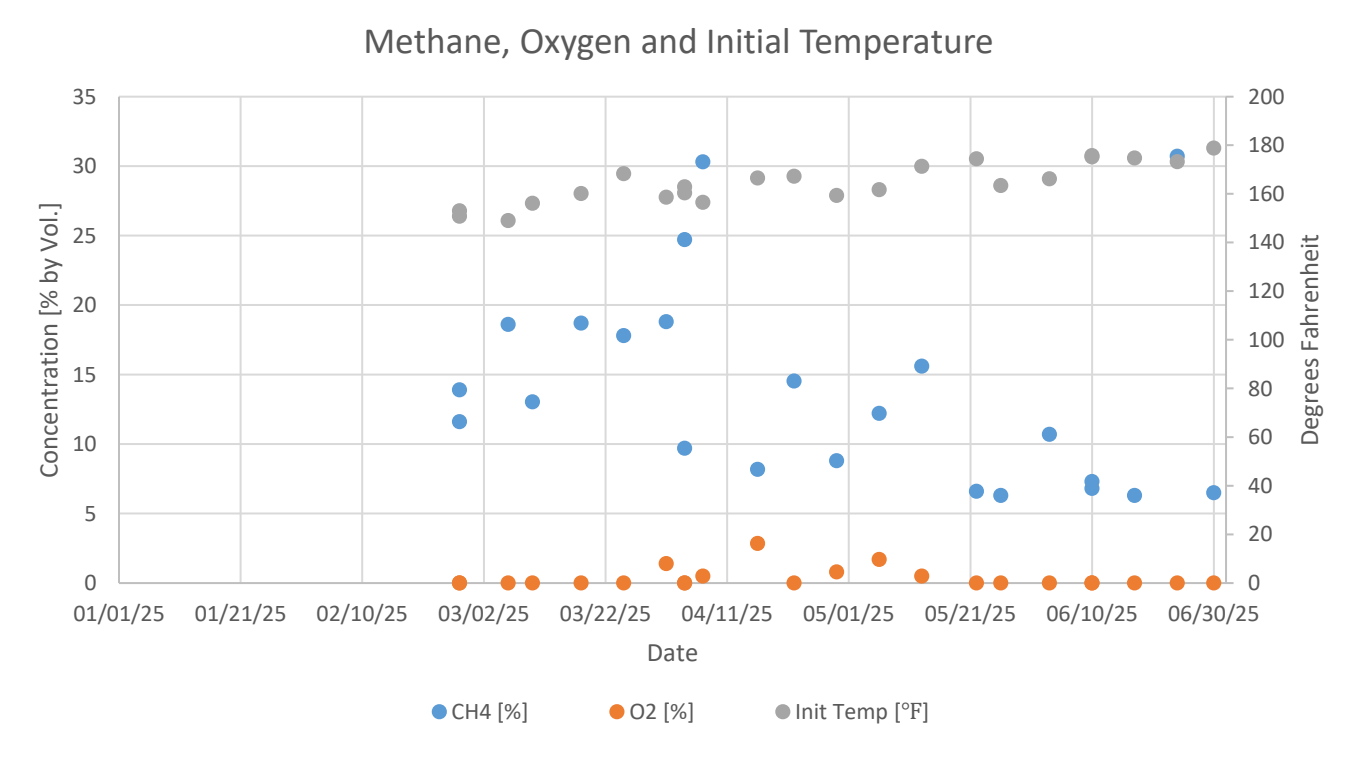
Well CV-24042



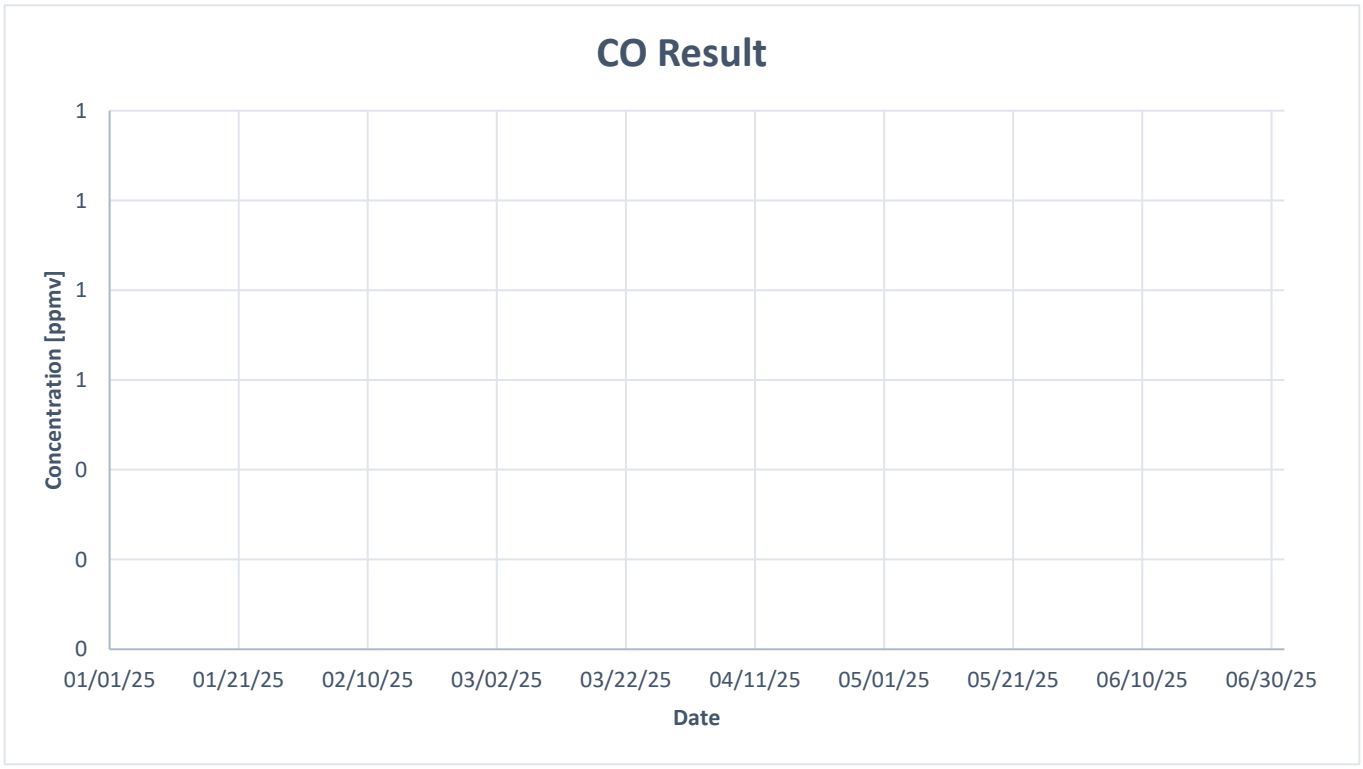


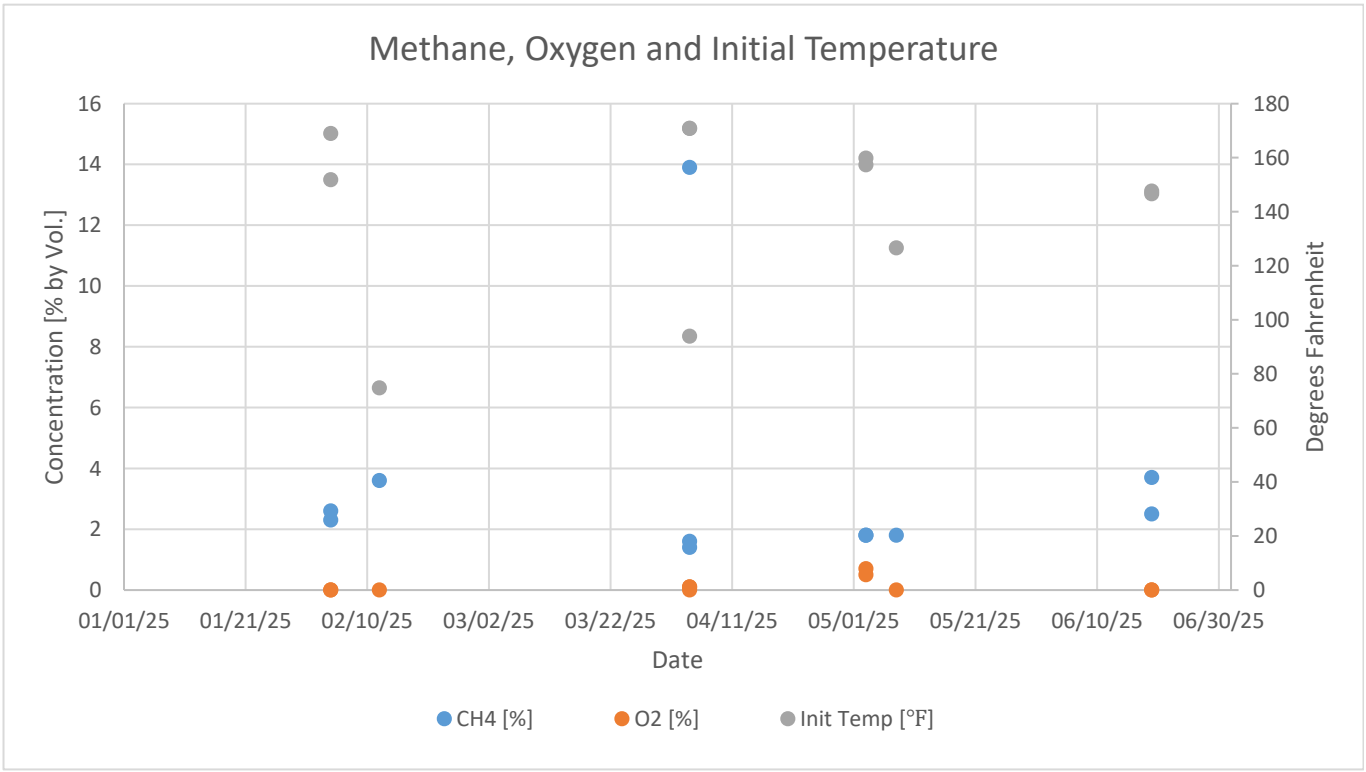
Well CV-24045



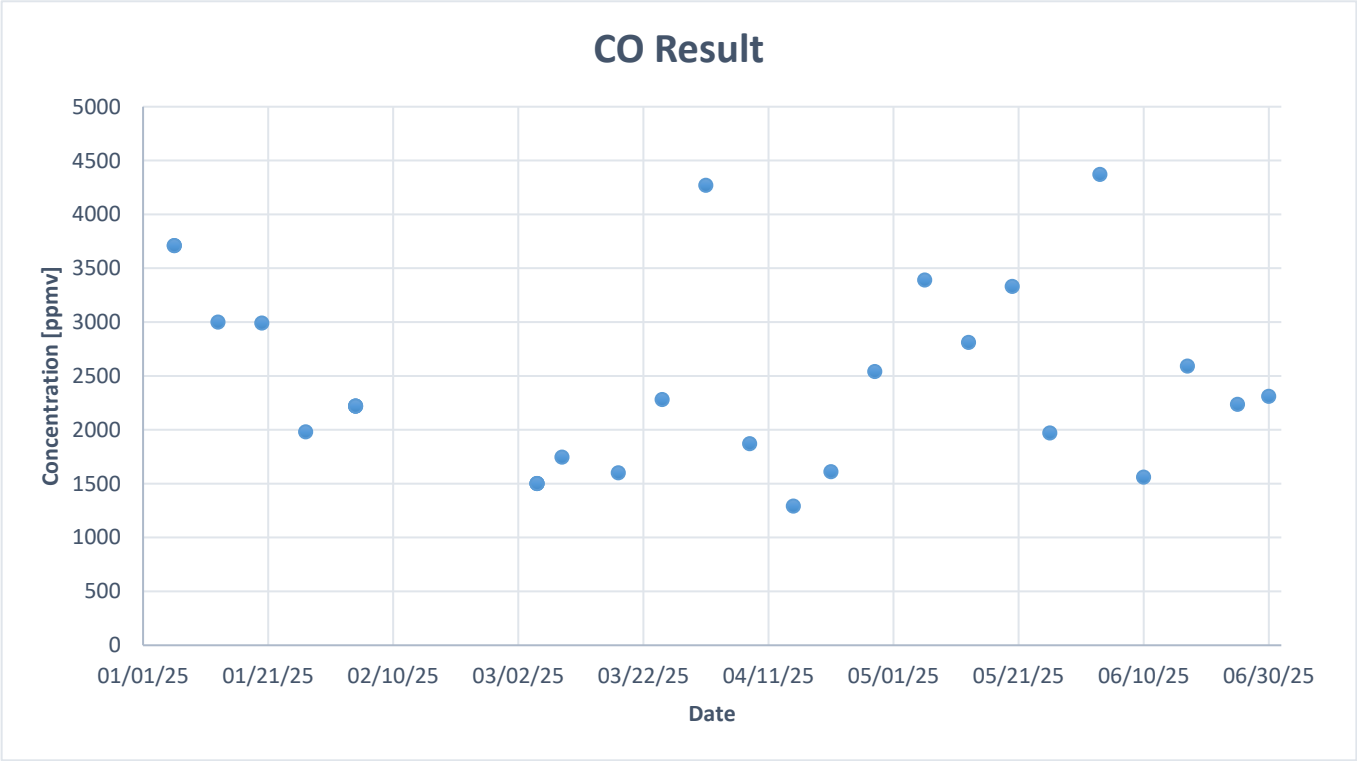


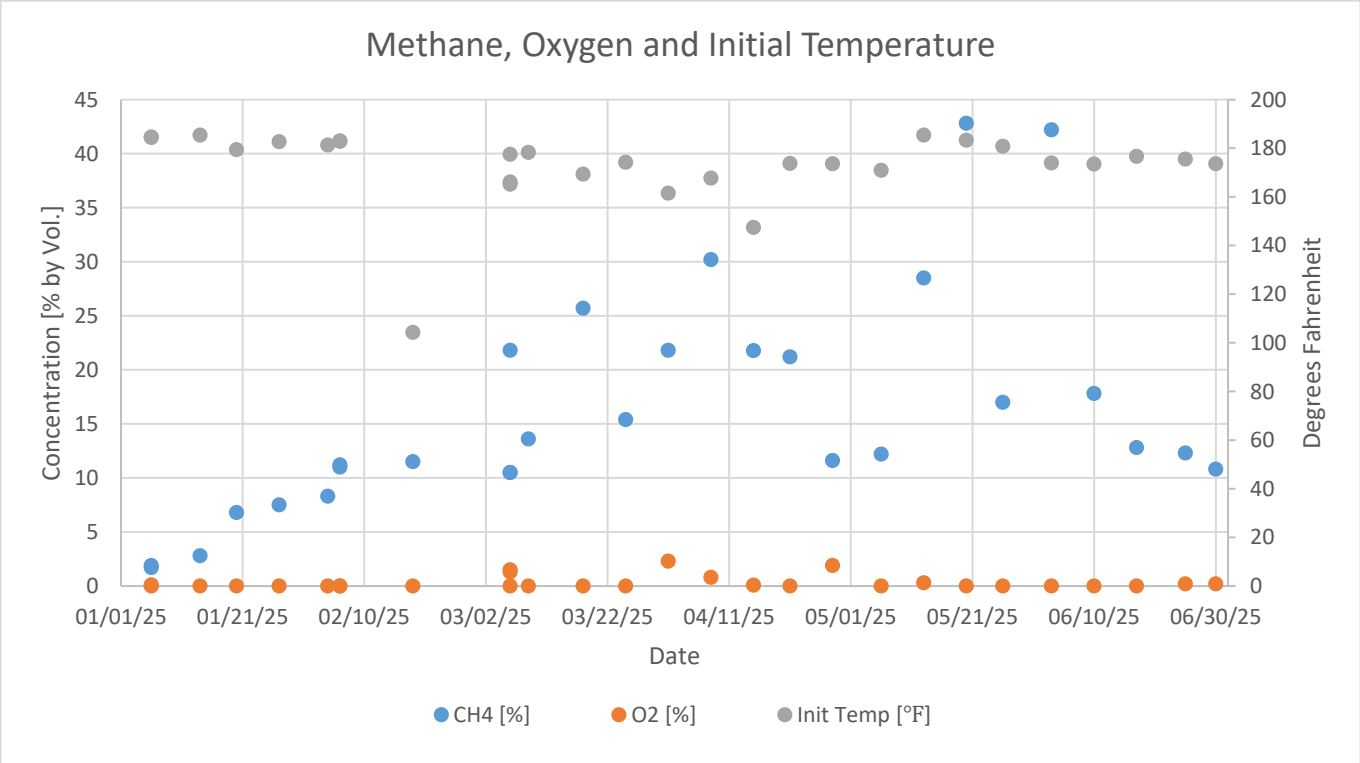
Well CV-24046





Well CV-24049





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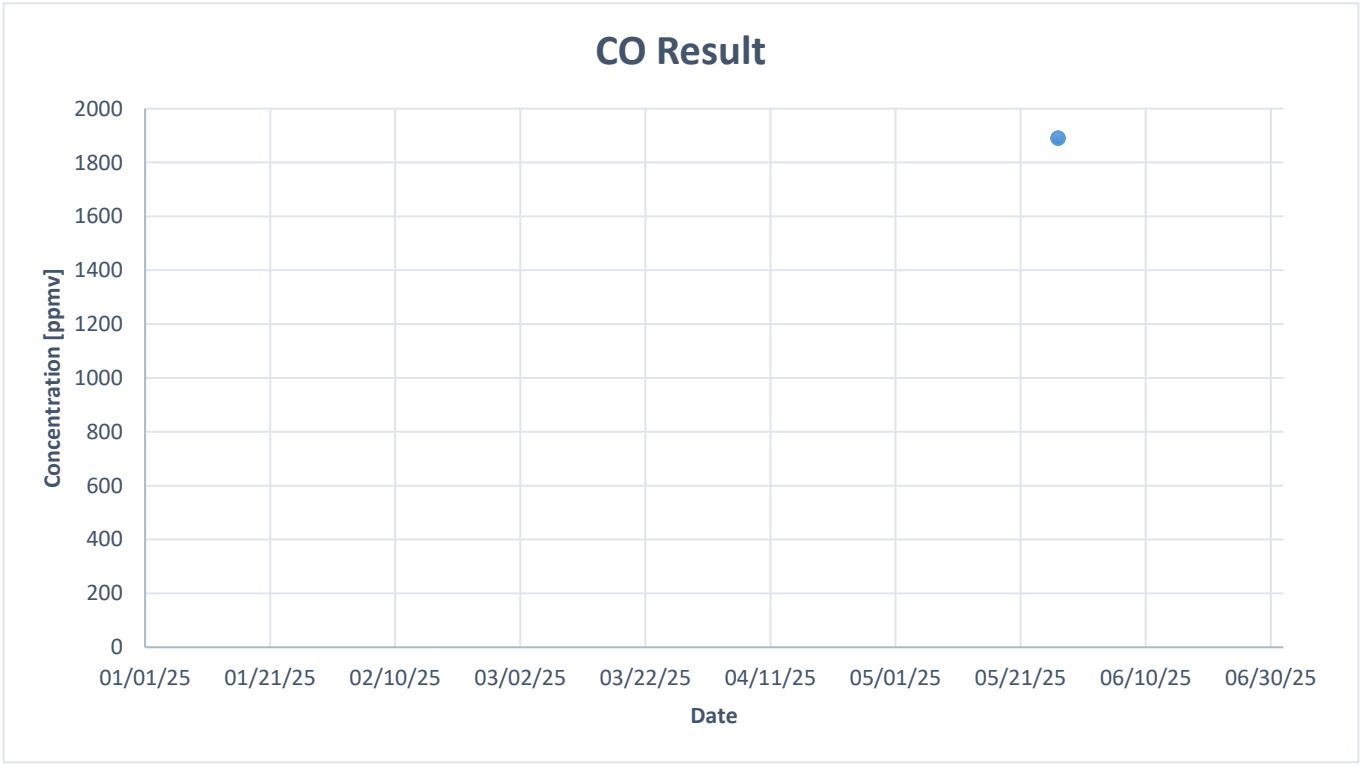

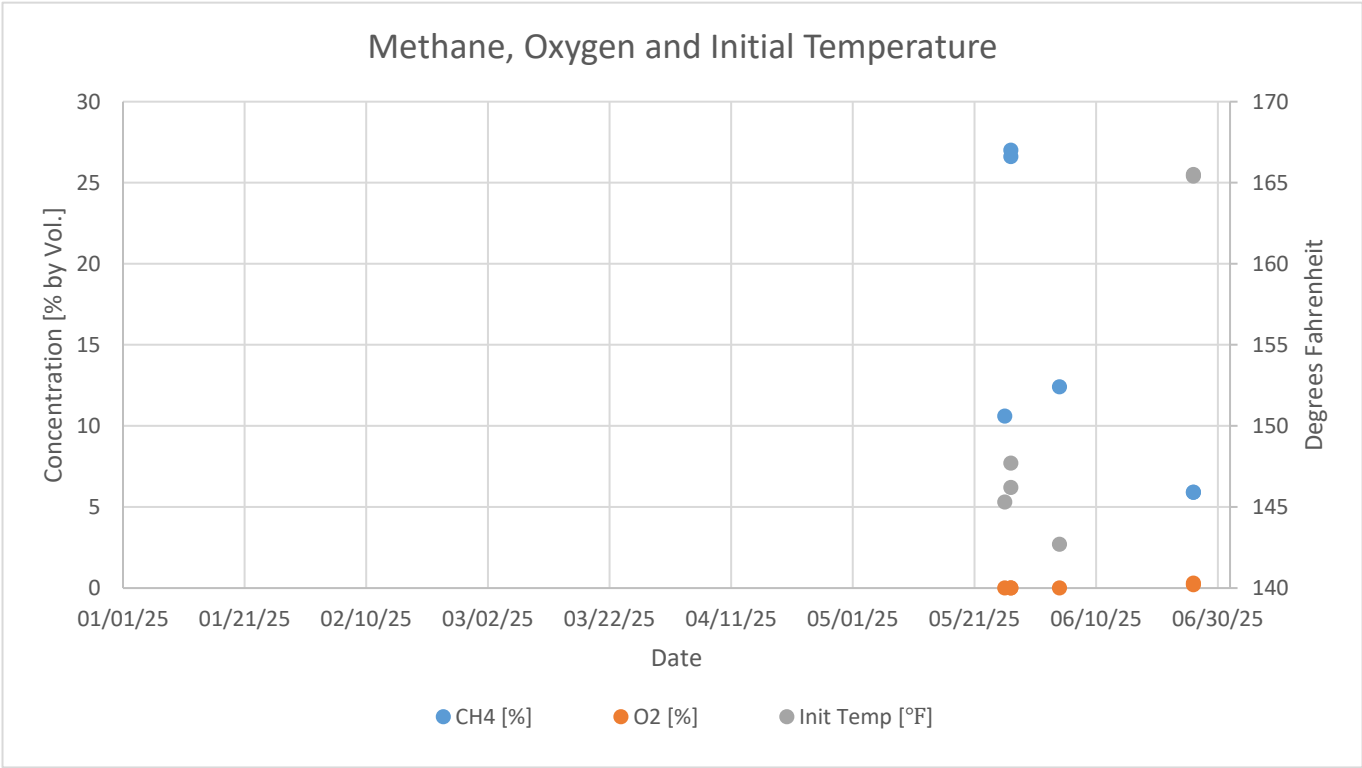

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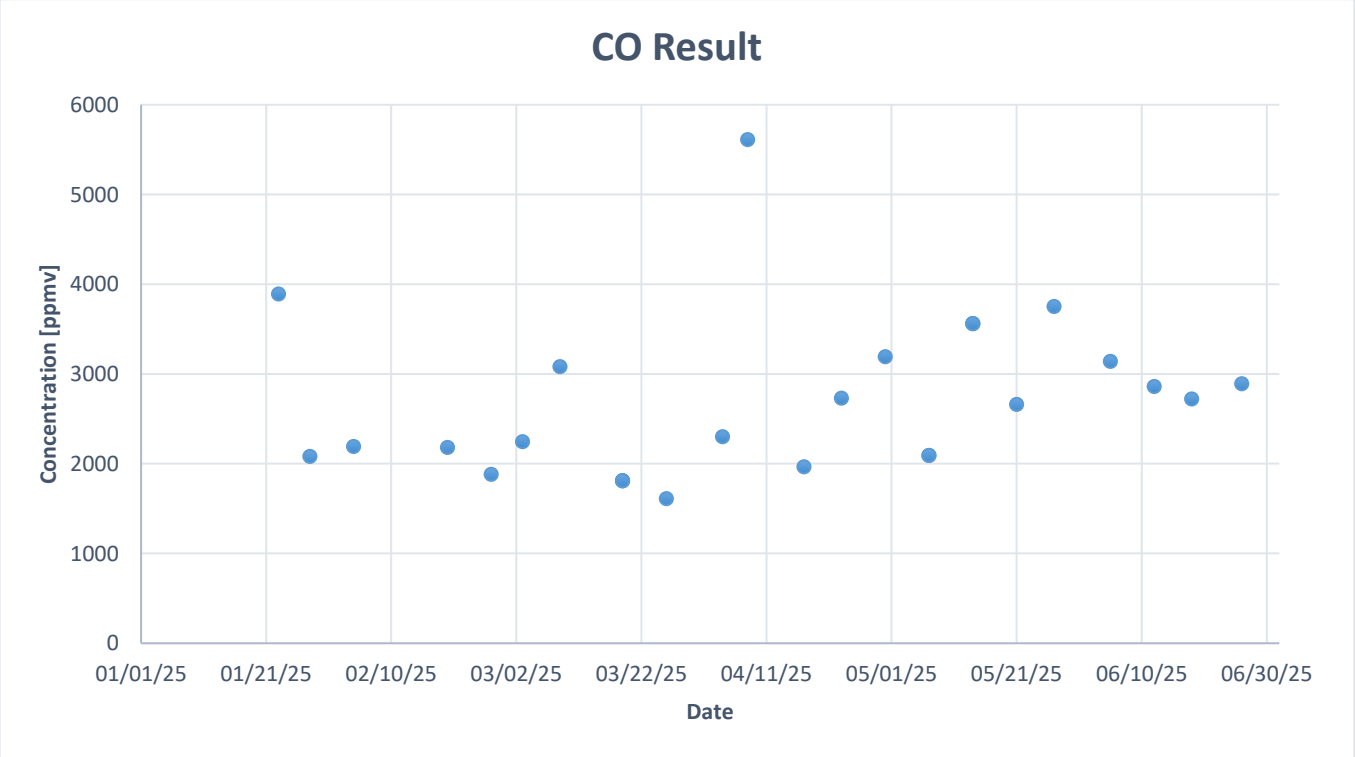
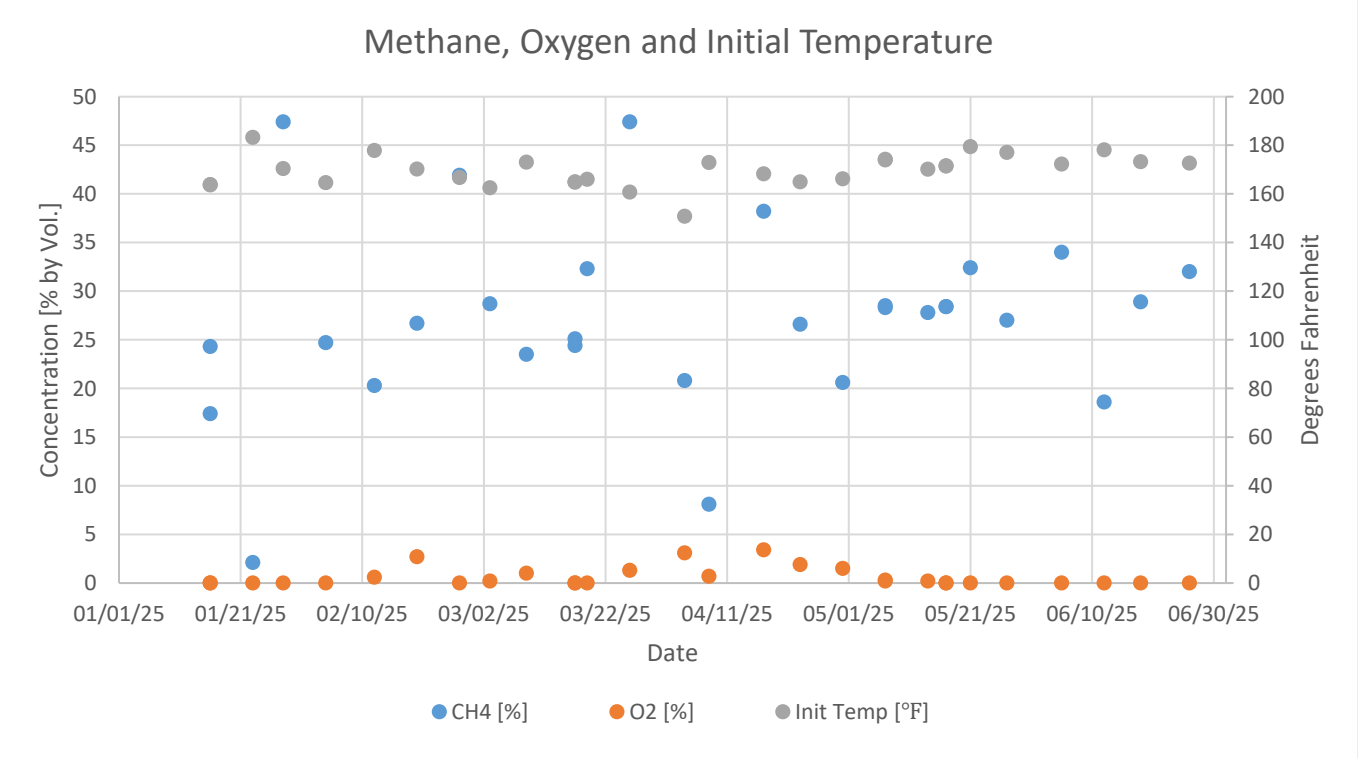
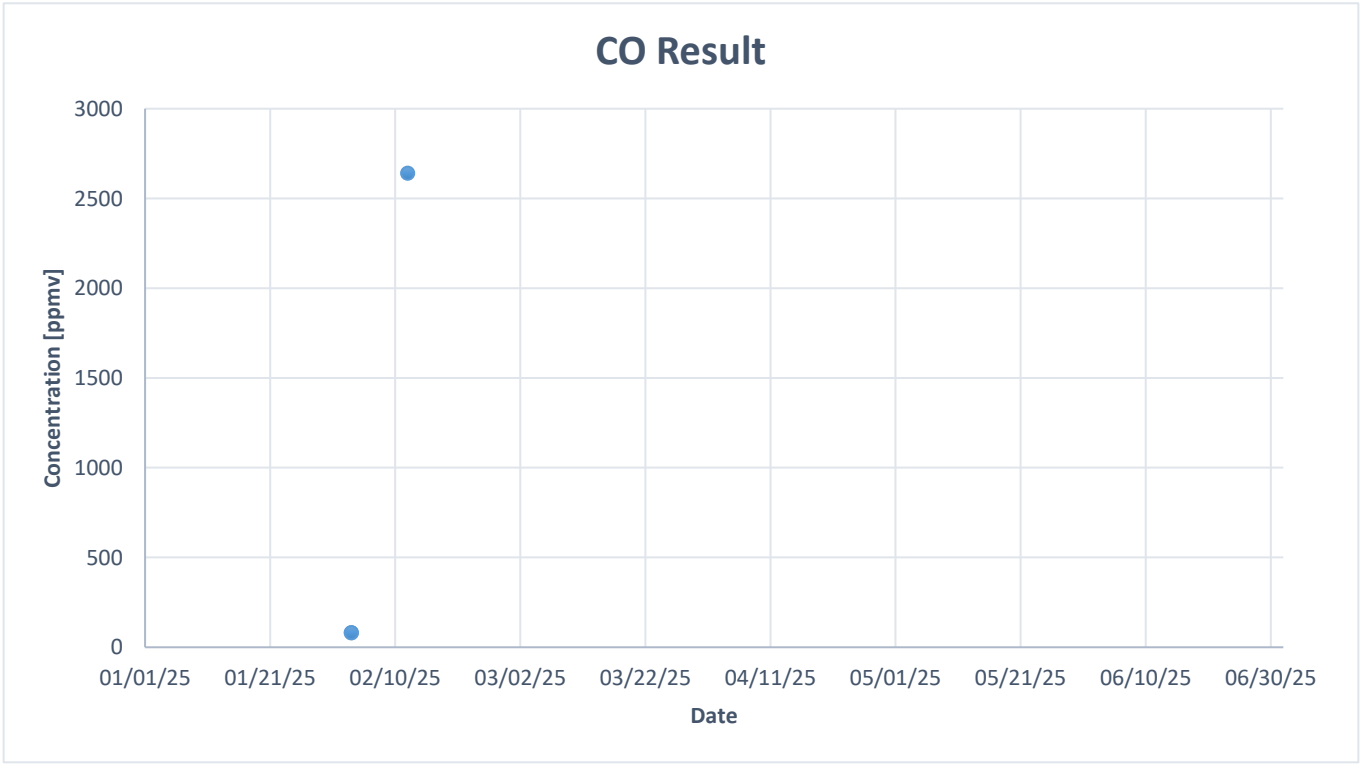
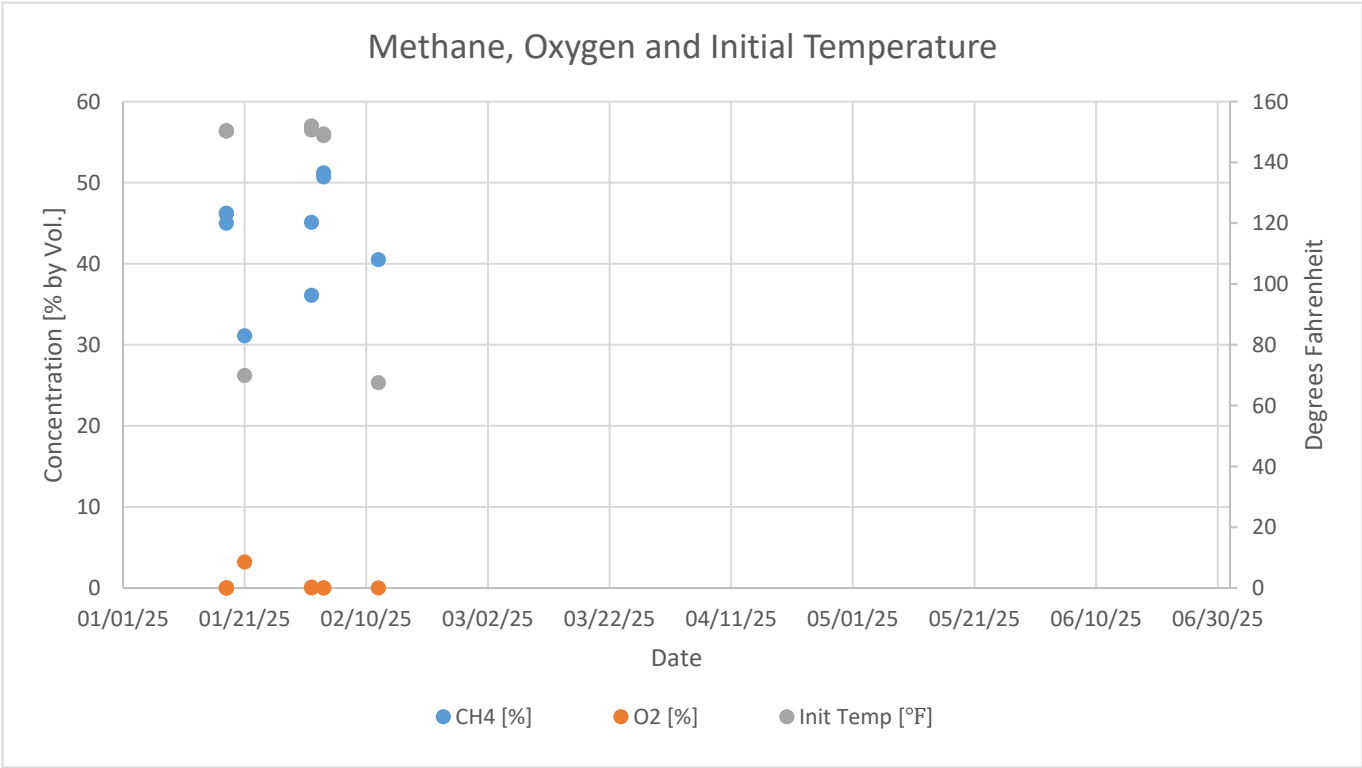


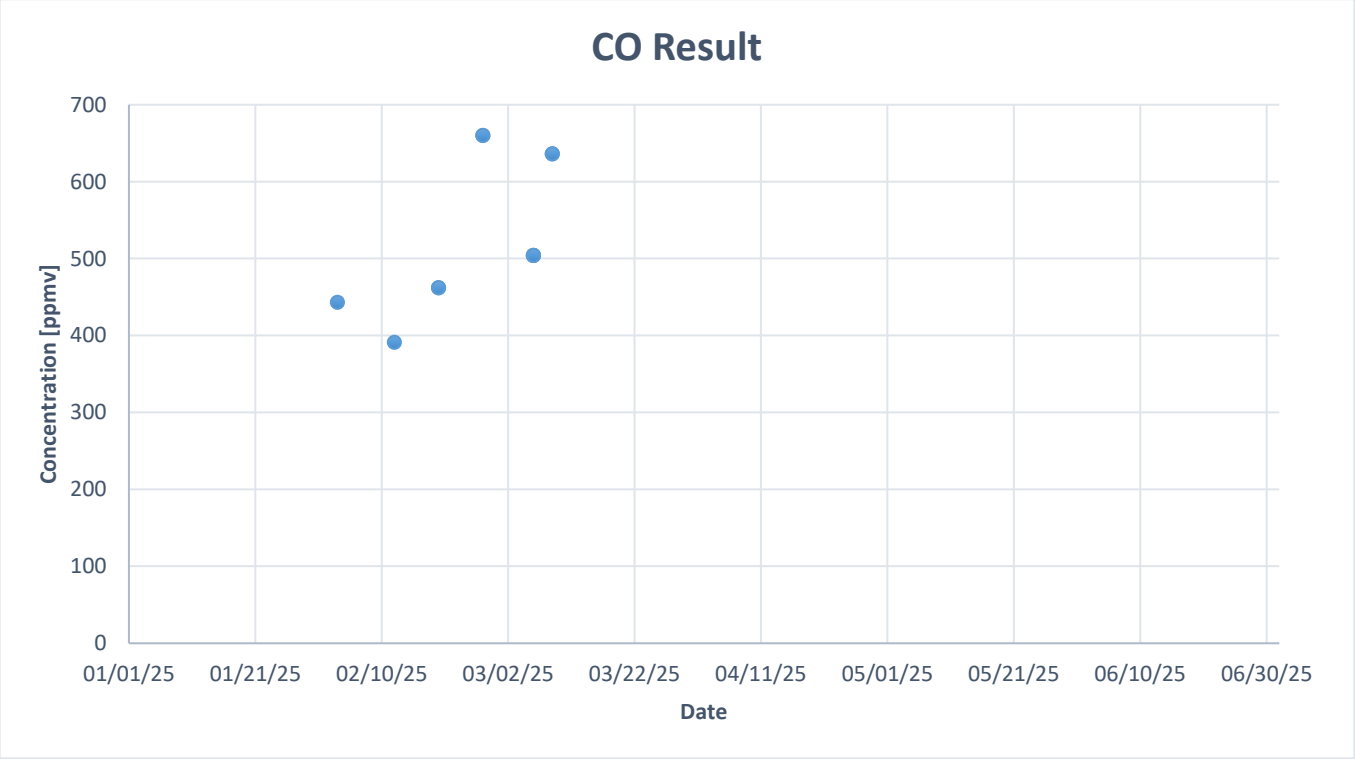


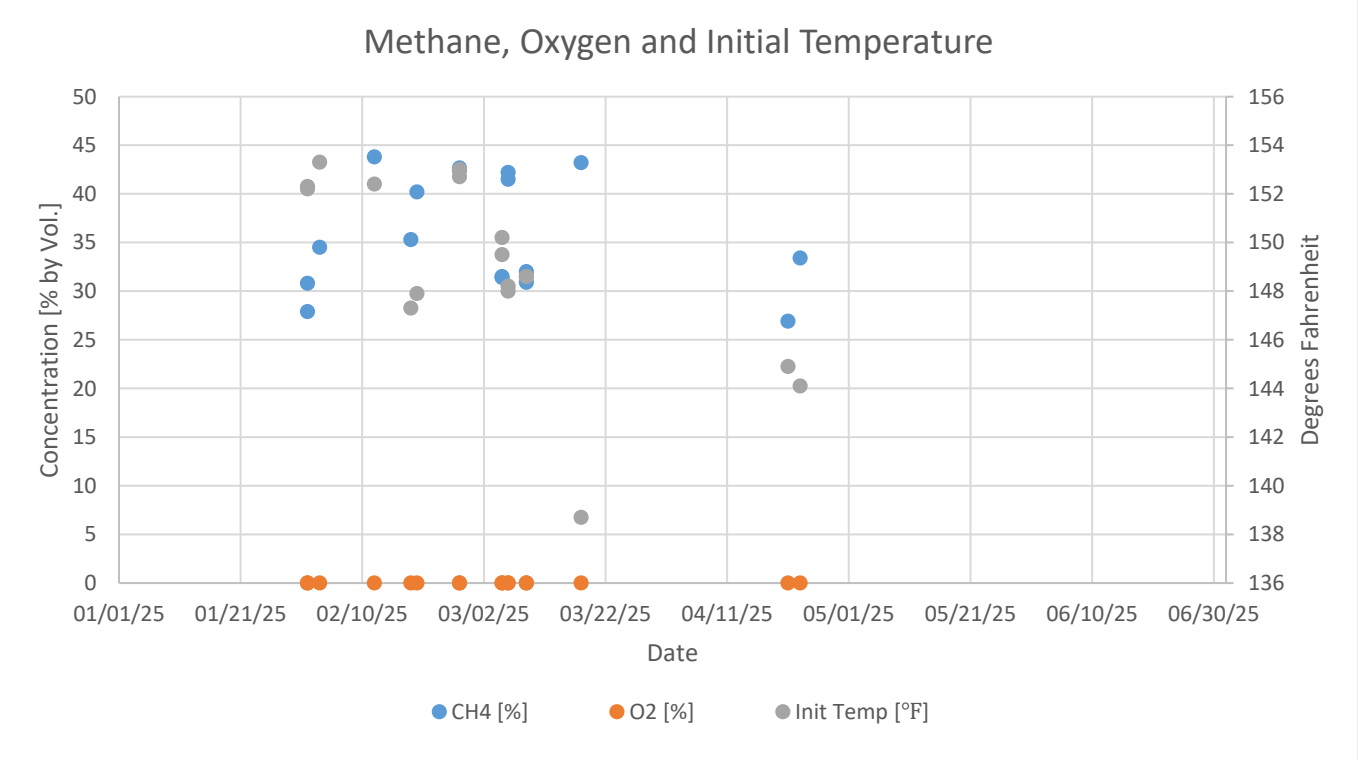
Well CV-24059



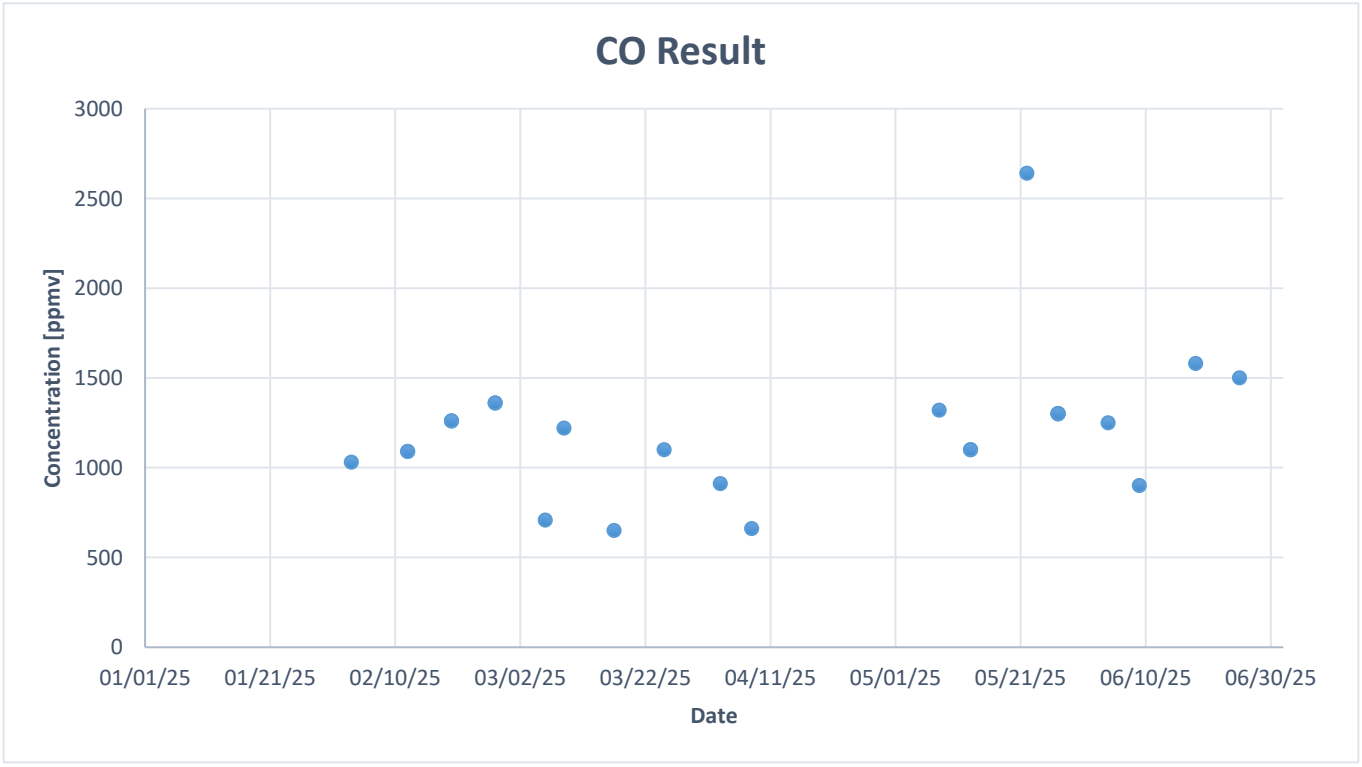


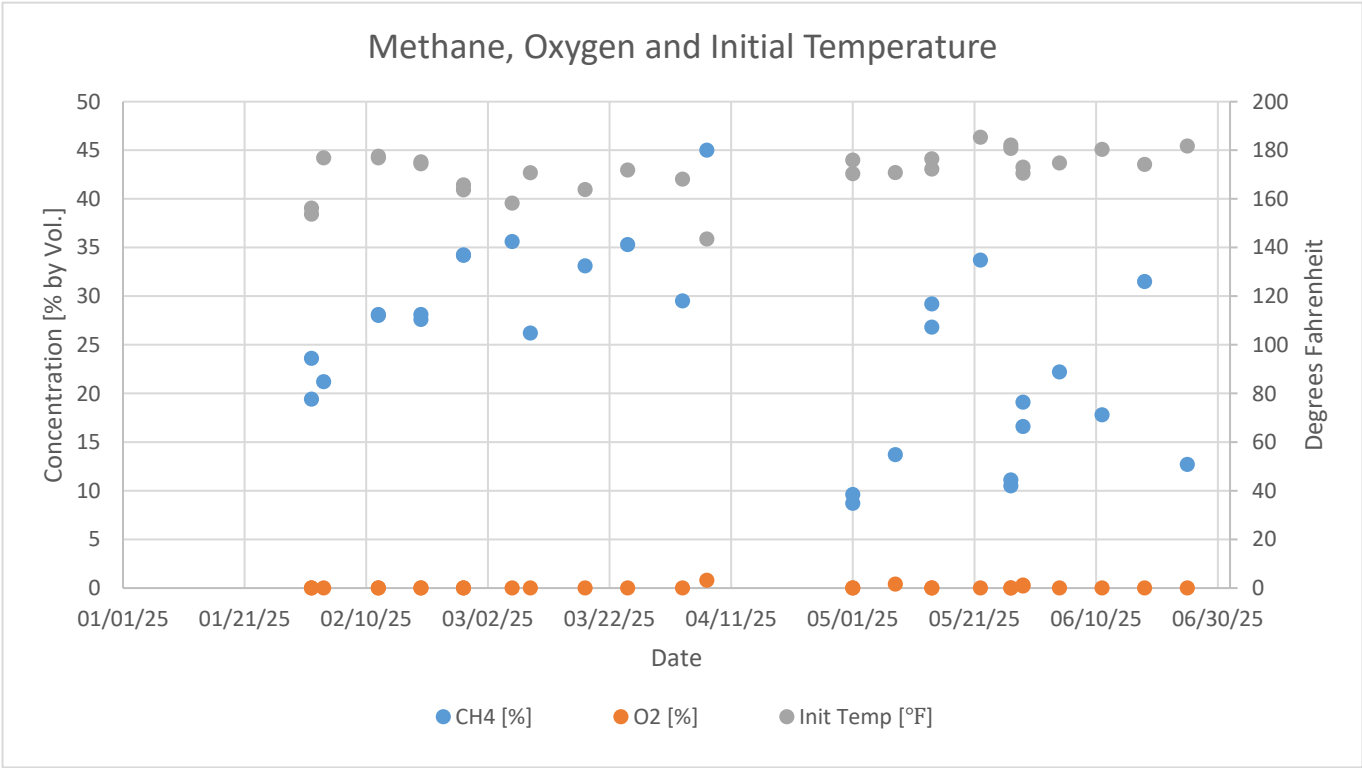
Well CV-24060



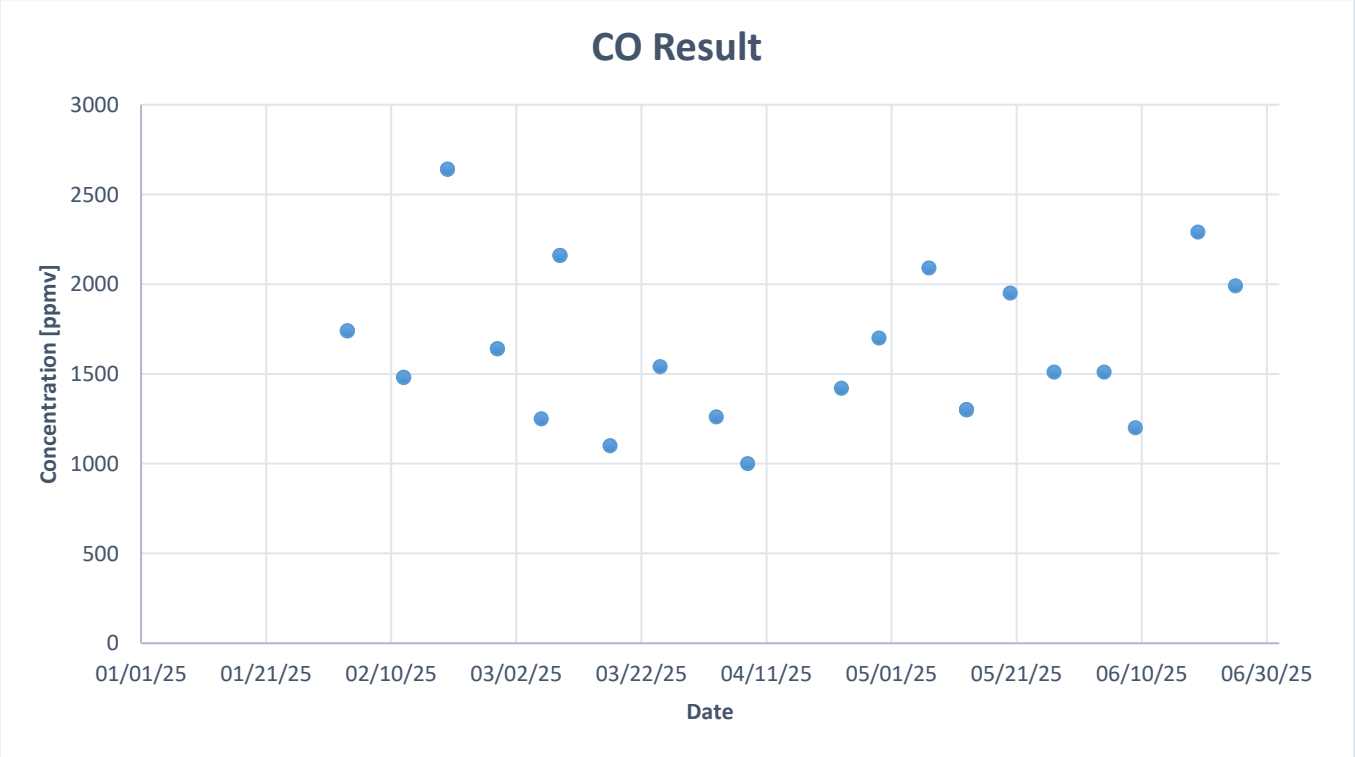


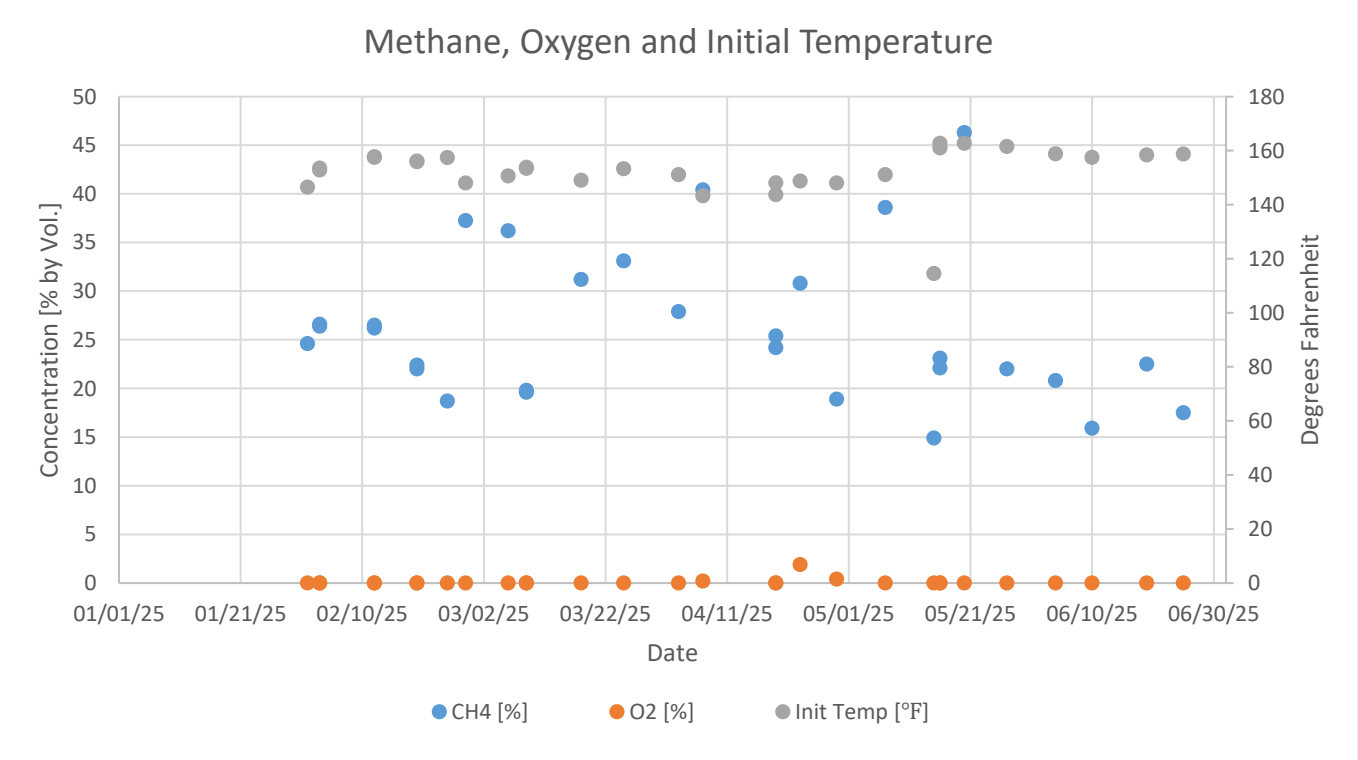
Well CV-24062



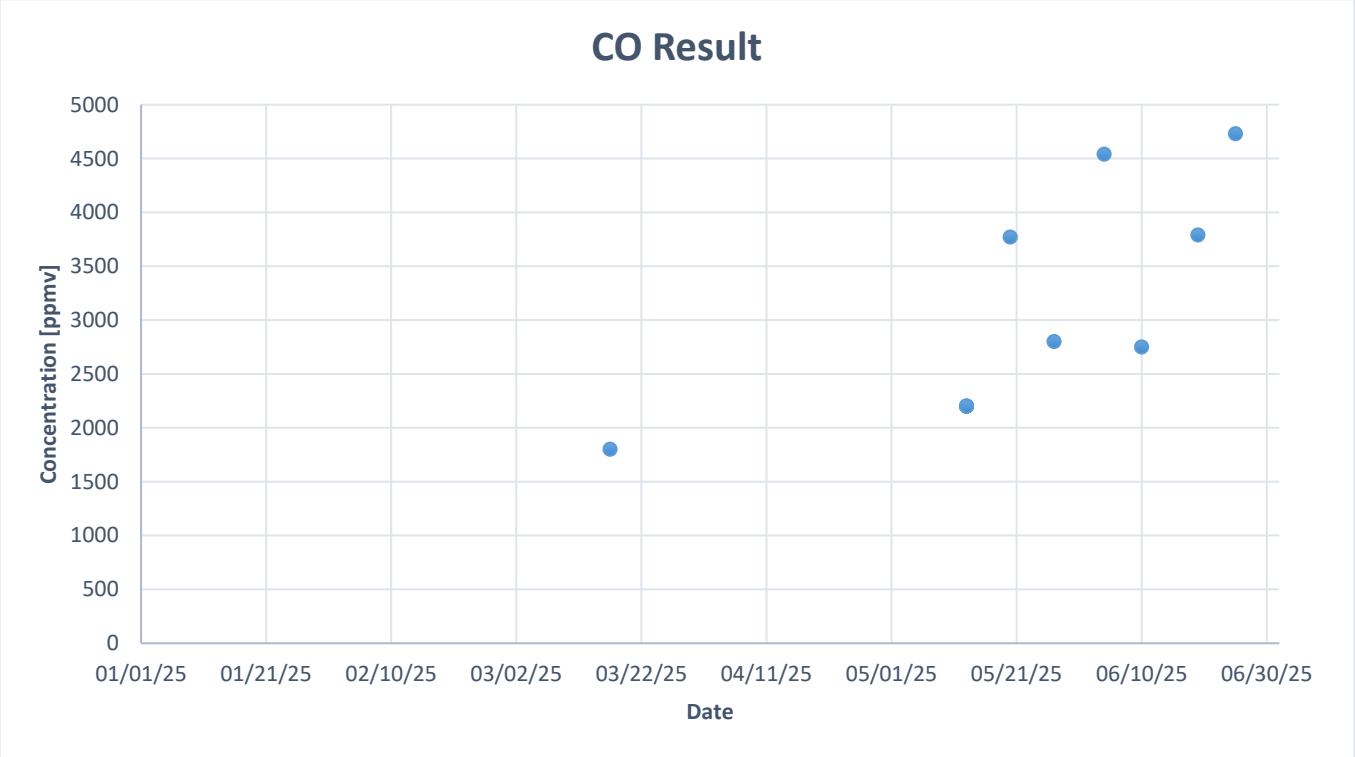


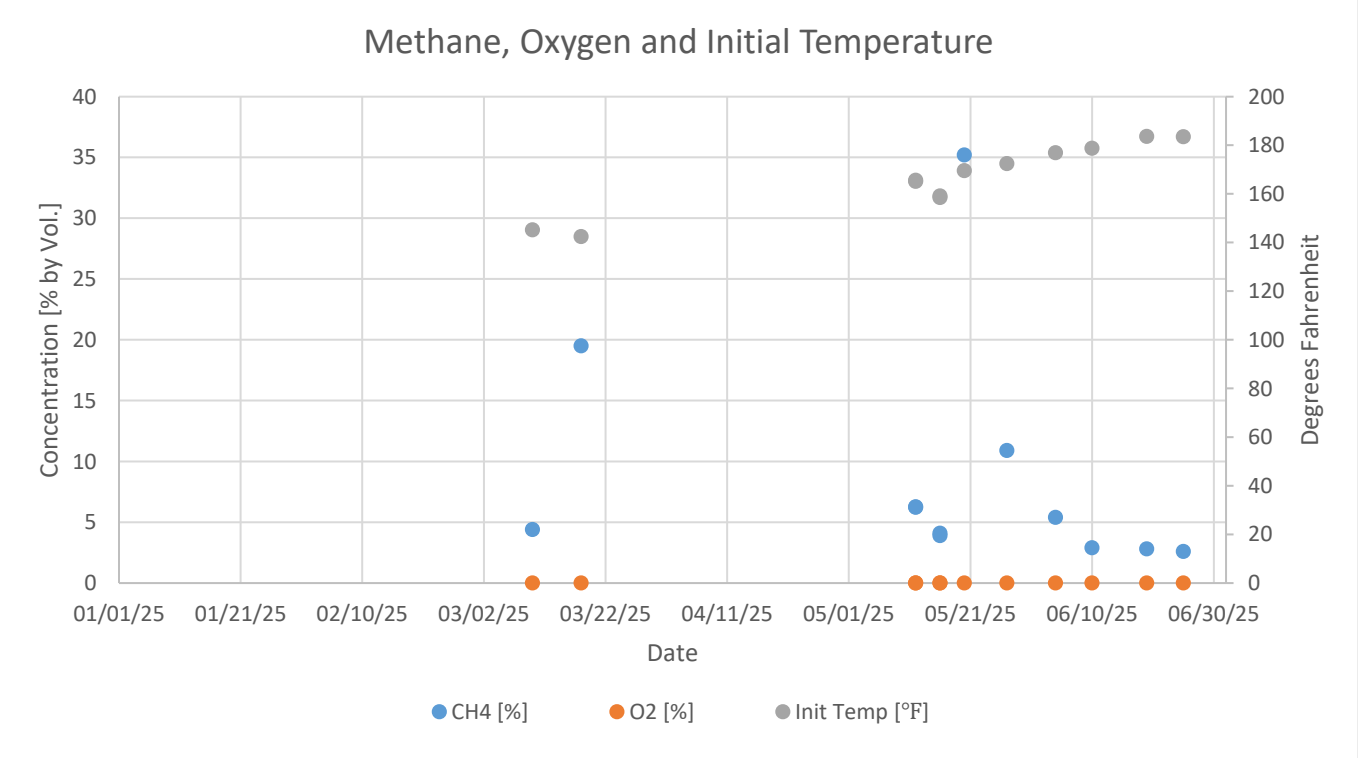
Well CV-24063



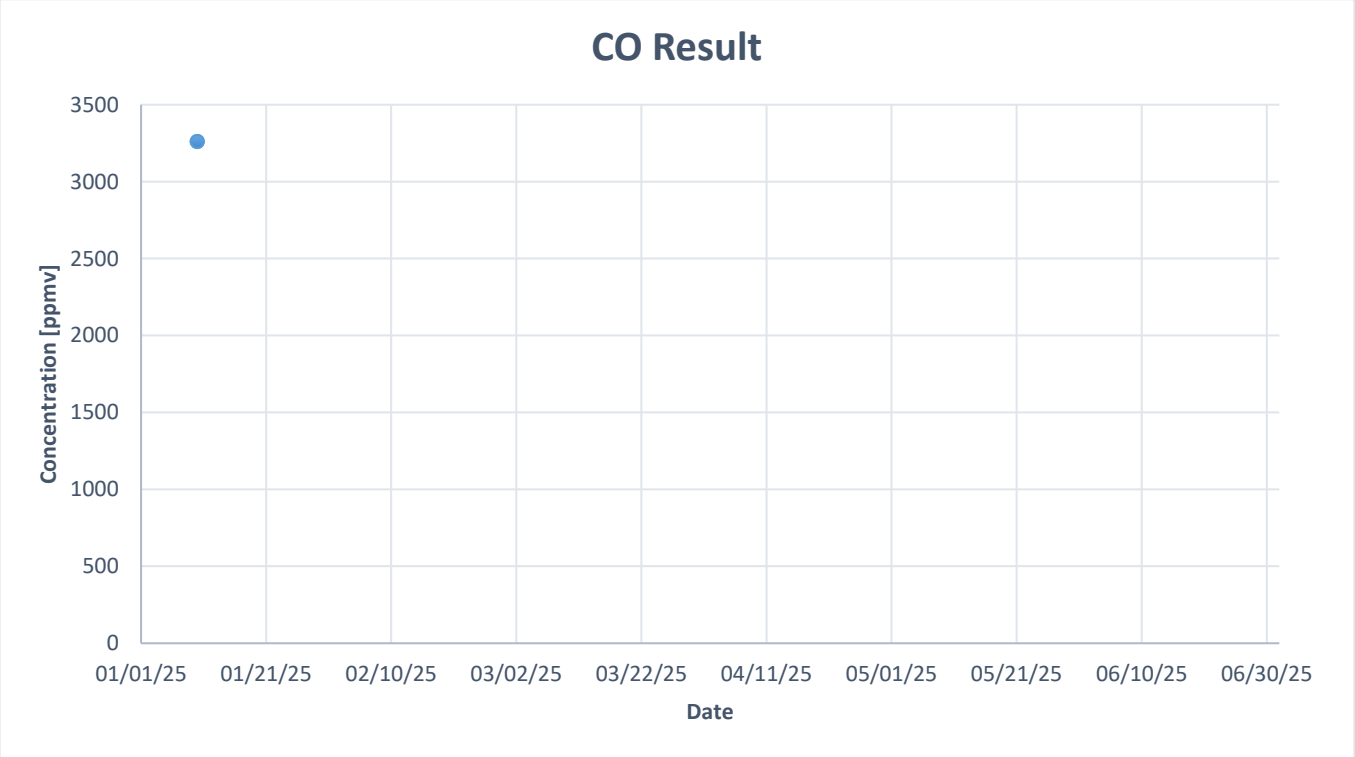


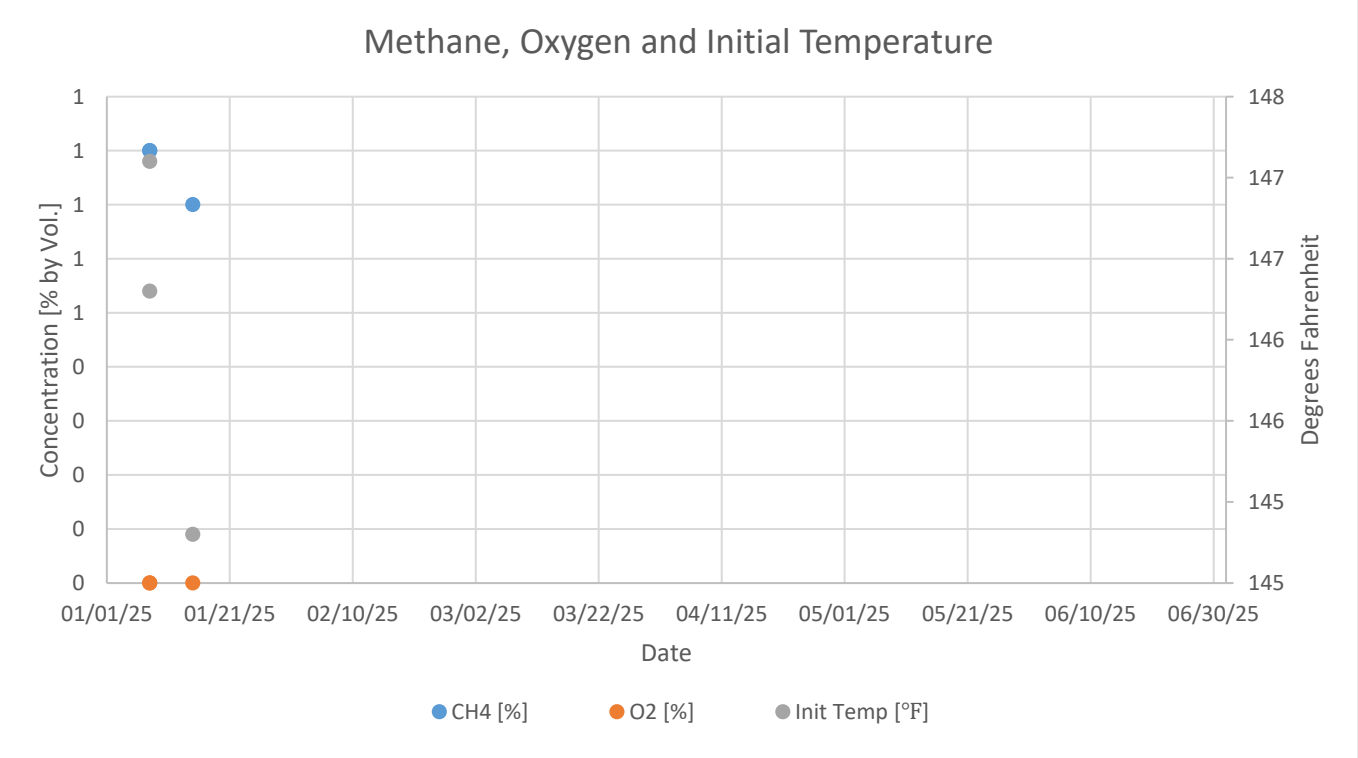
Well CV-24064



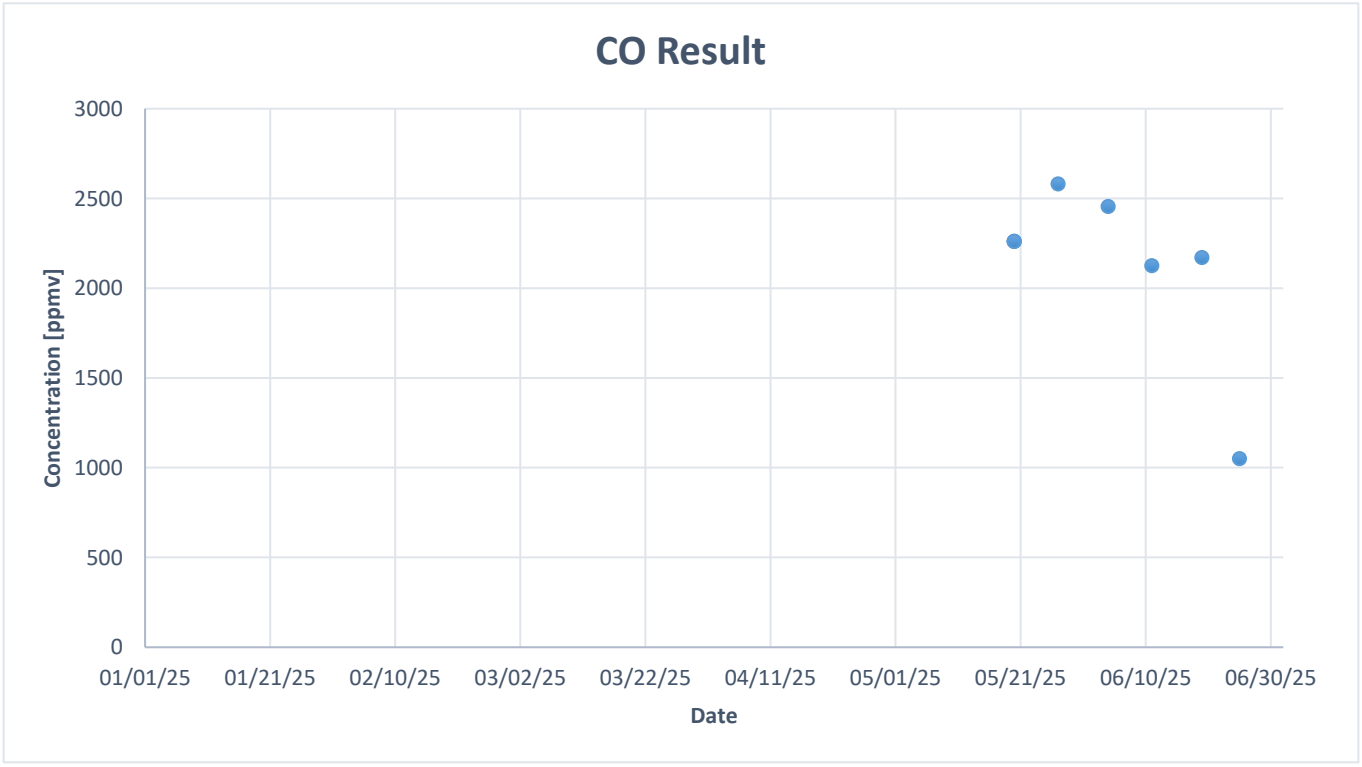


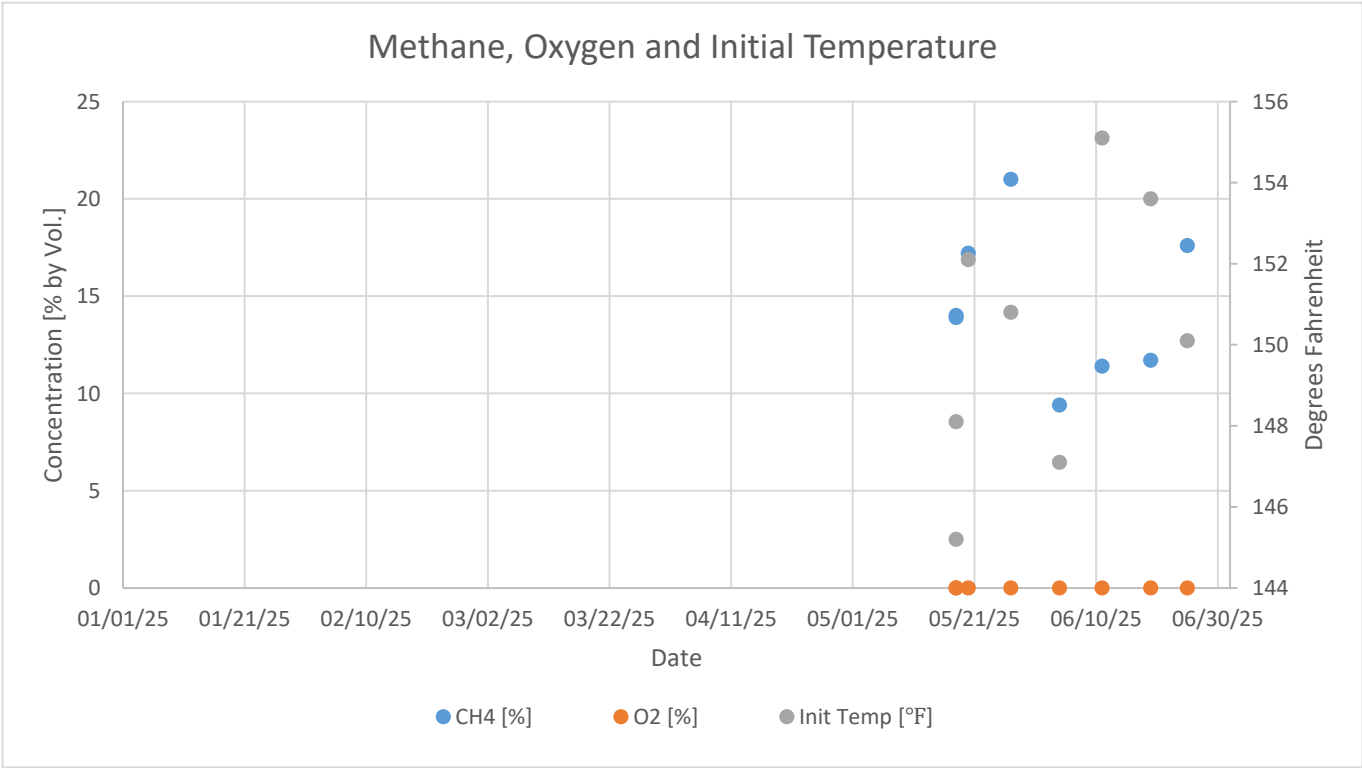
Well CV-24067



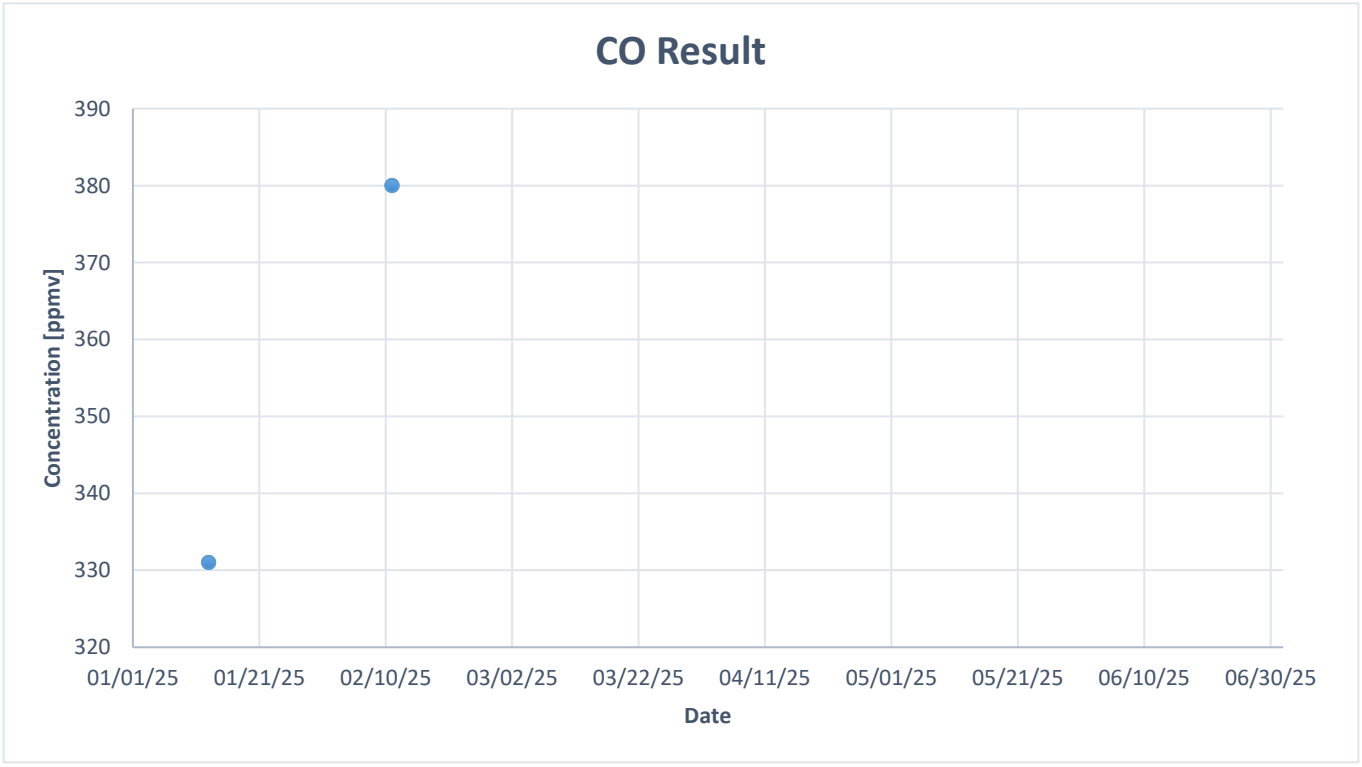


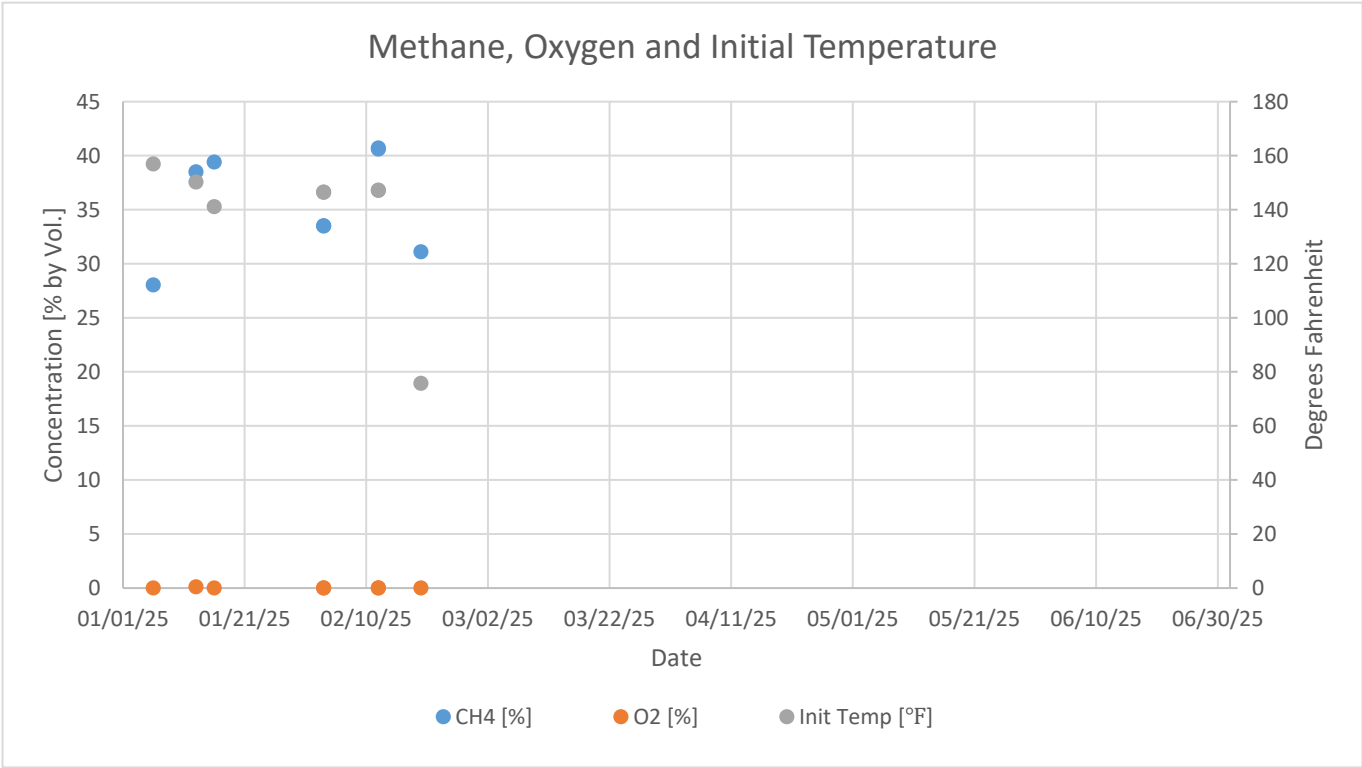
Well CV-24068



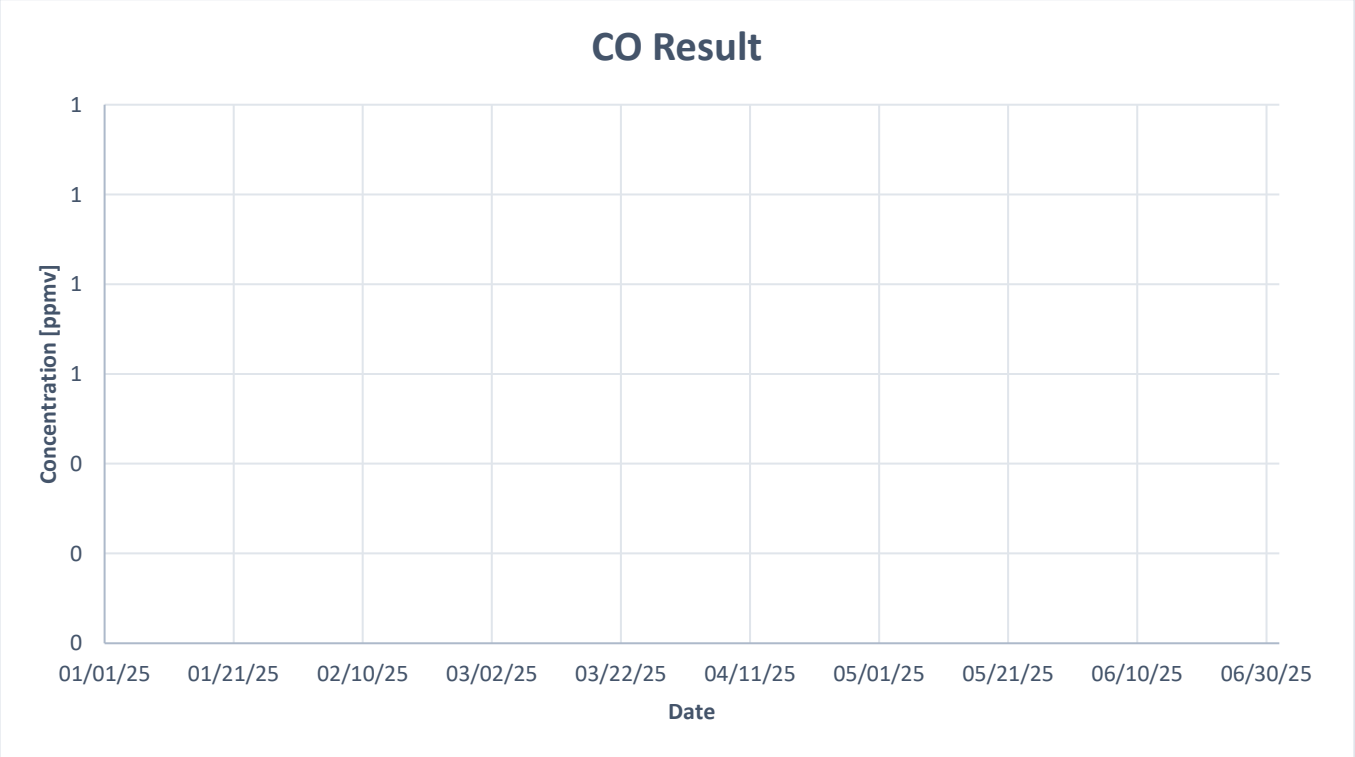


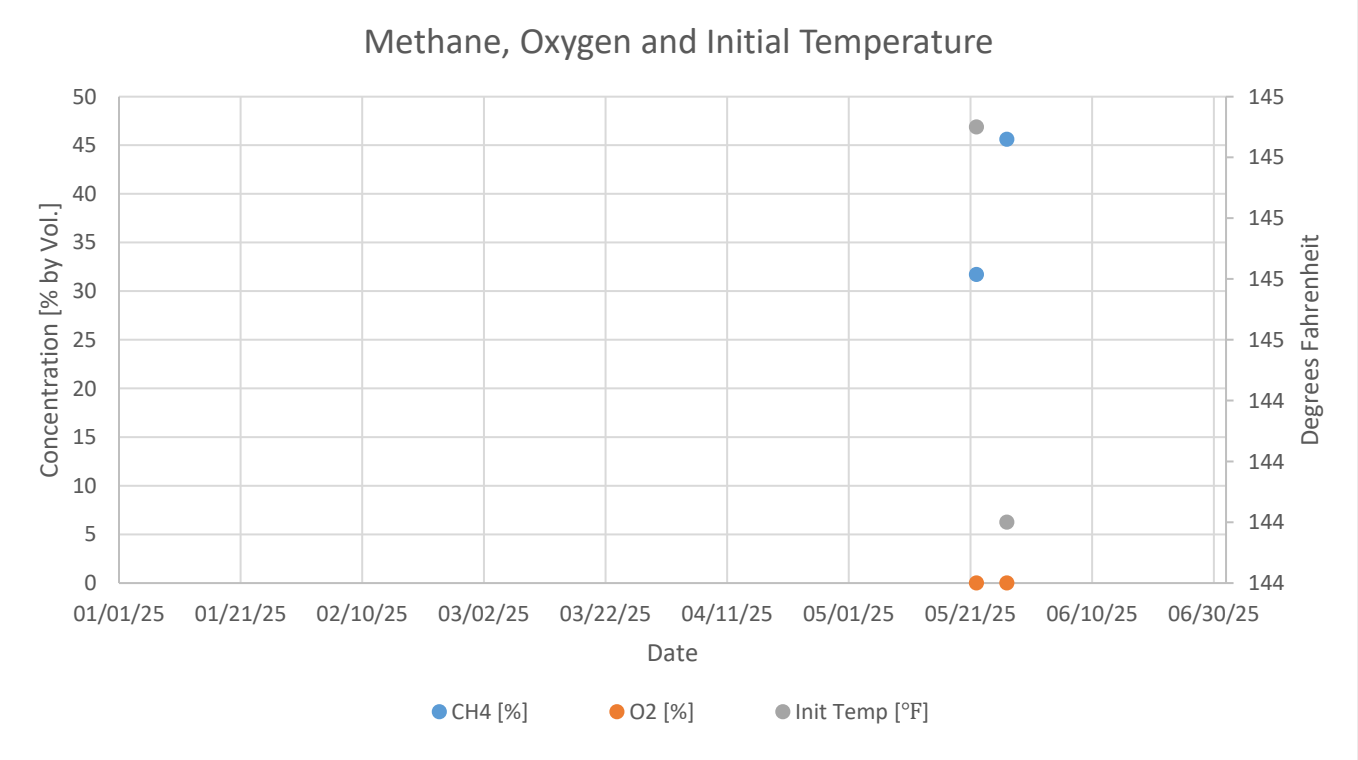
Well CV-24071



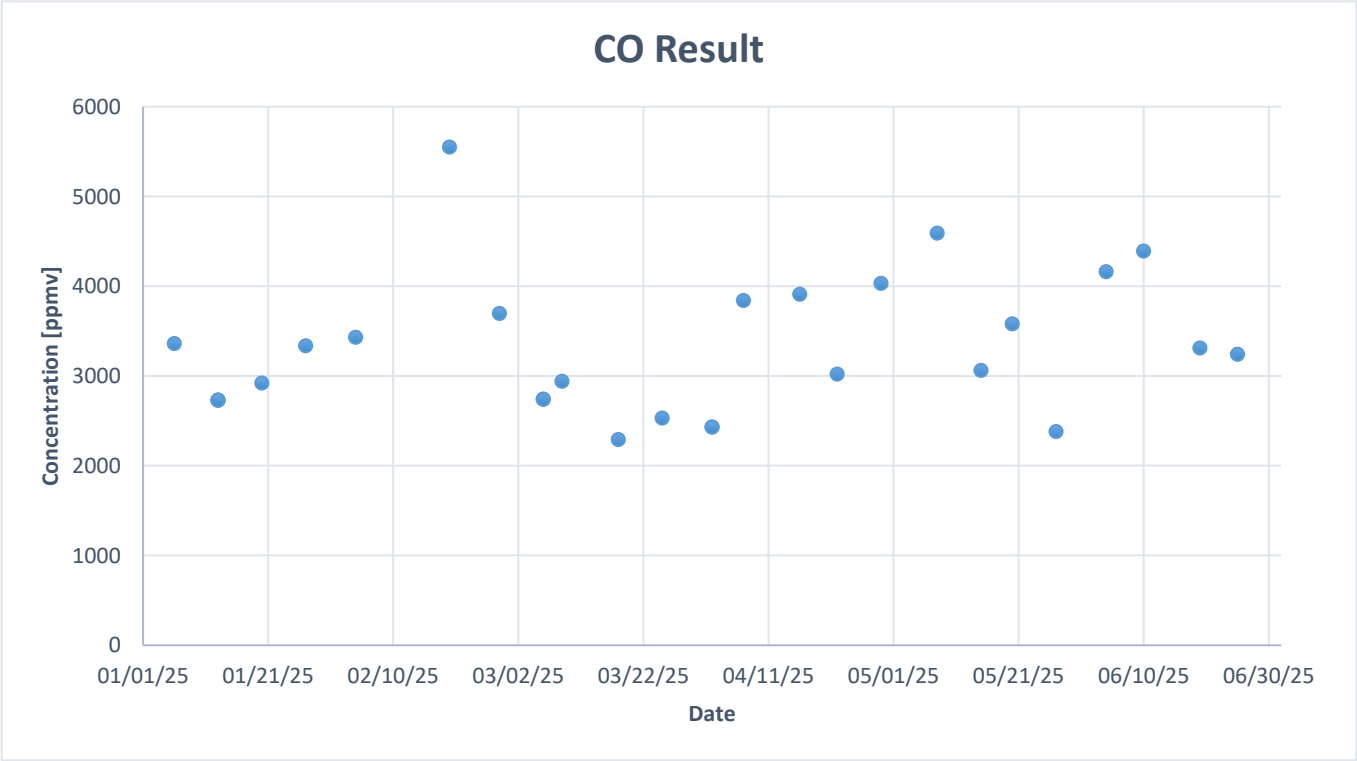


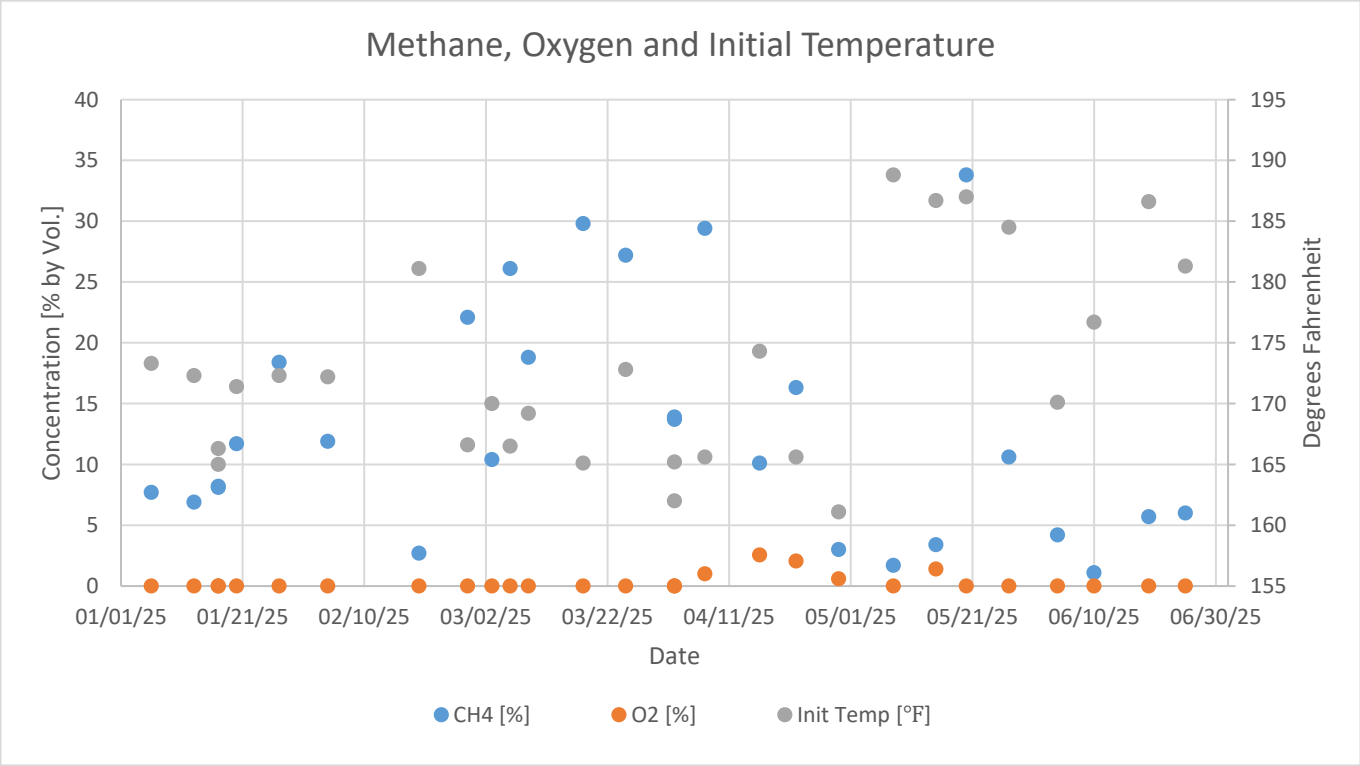
Well CV-24073-TP13



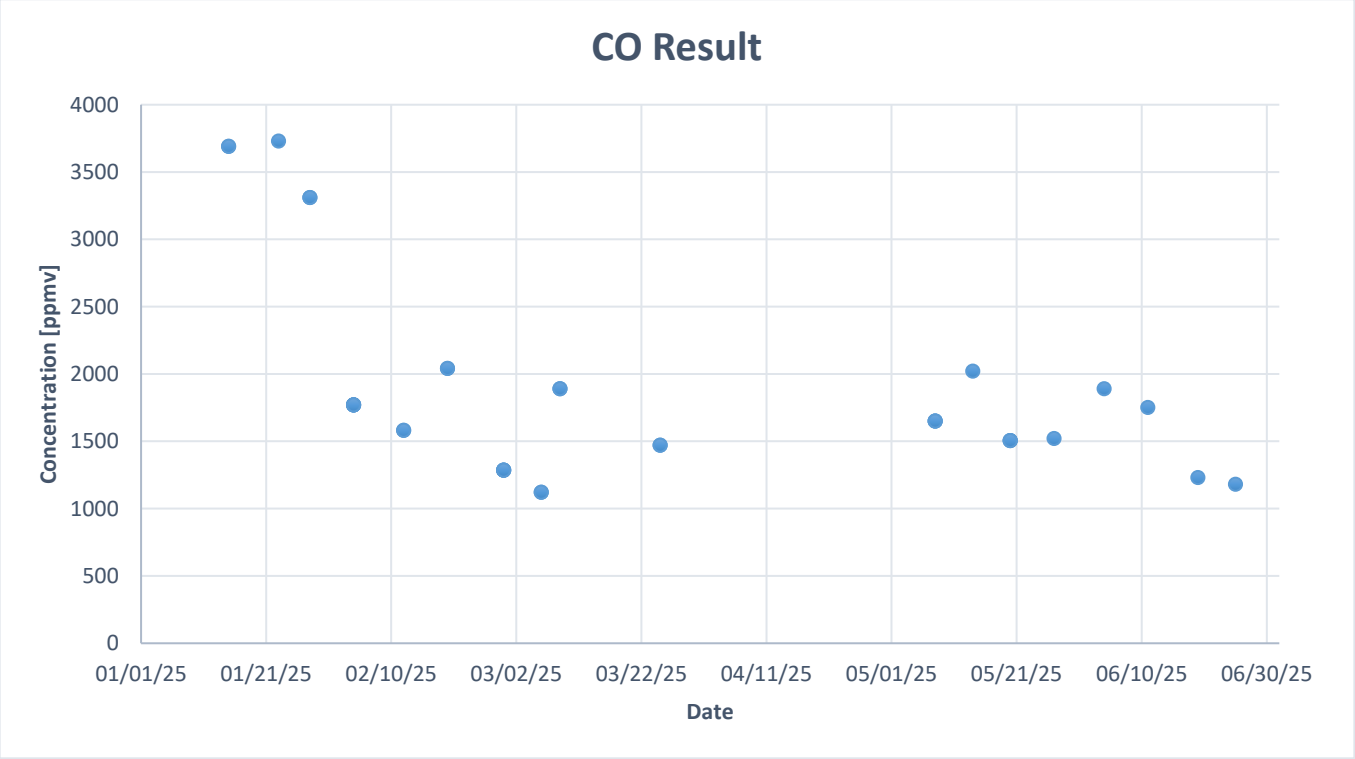


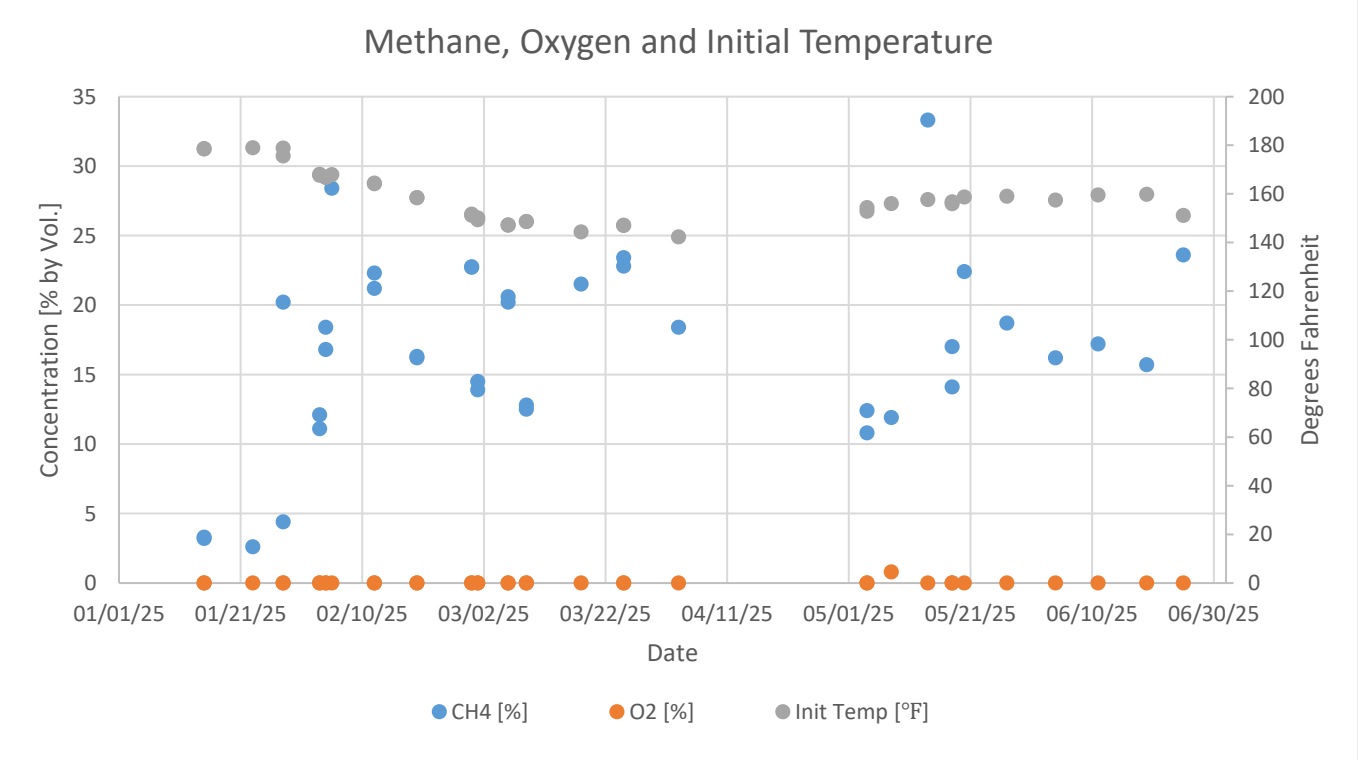
Well CV-24075-TP15



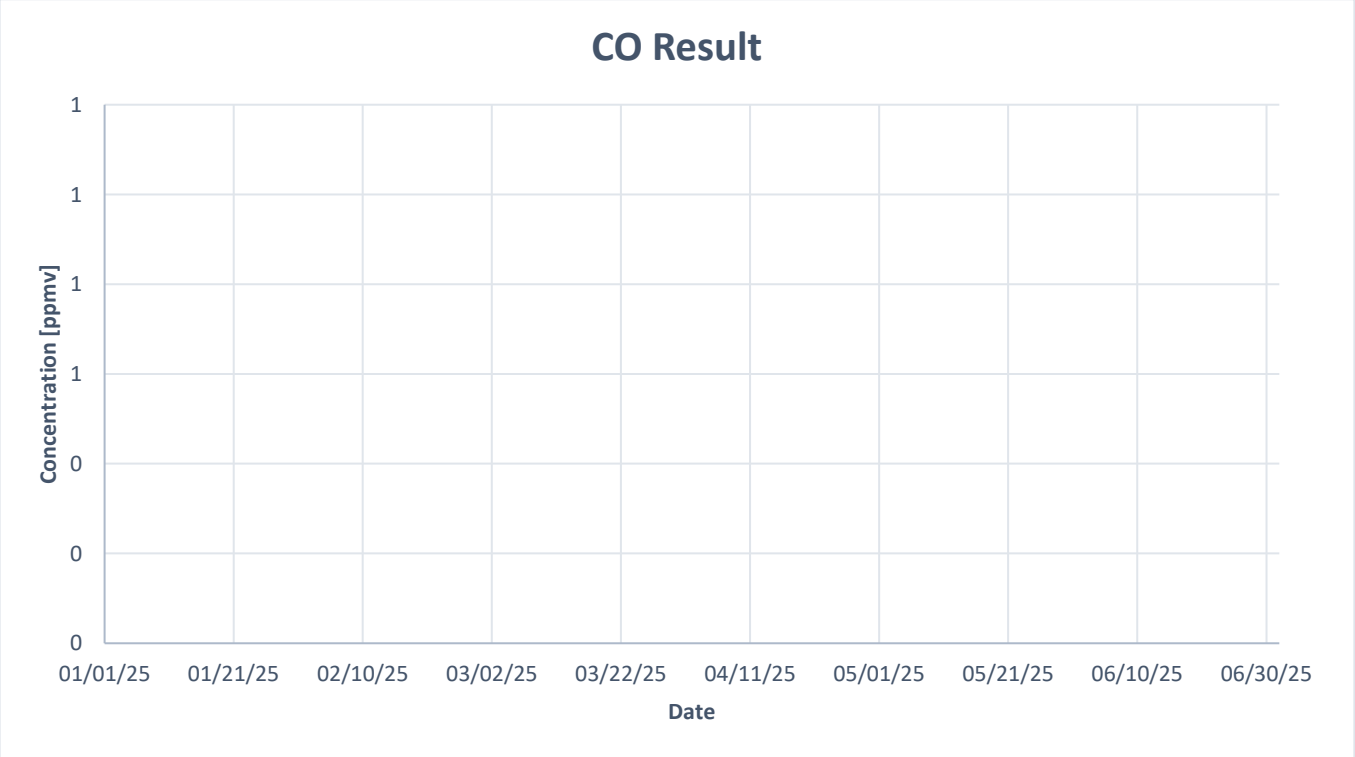


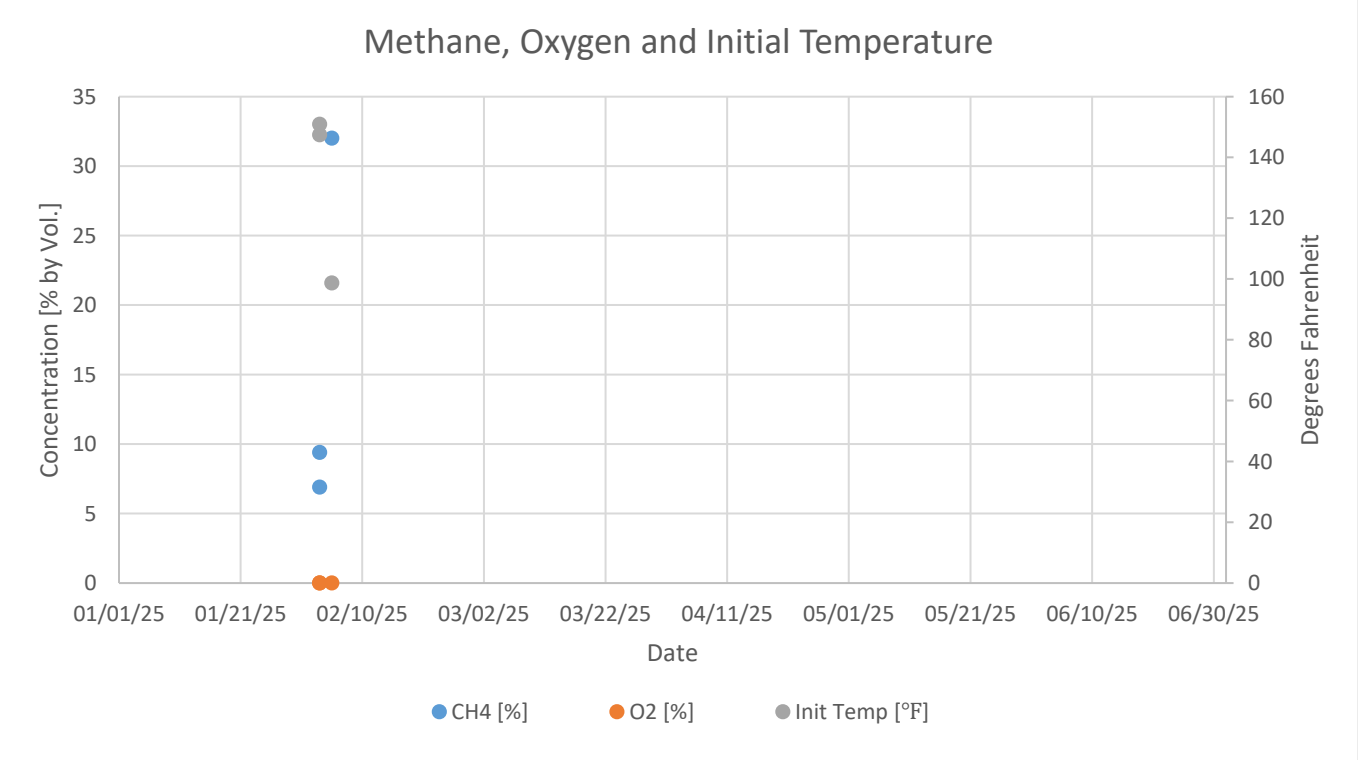
Well CV-24079-TP8



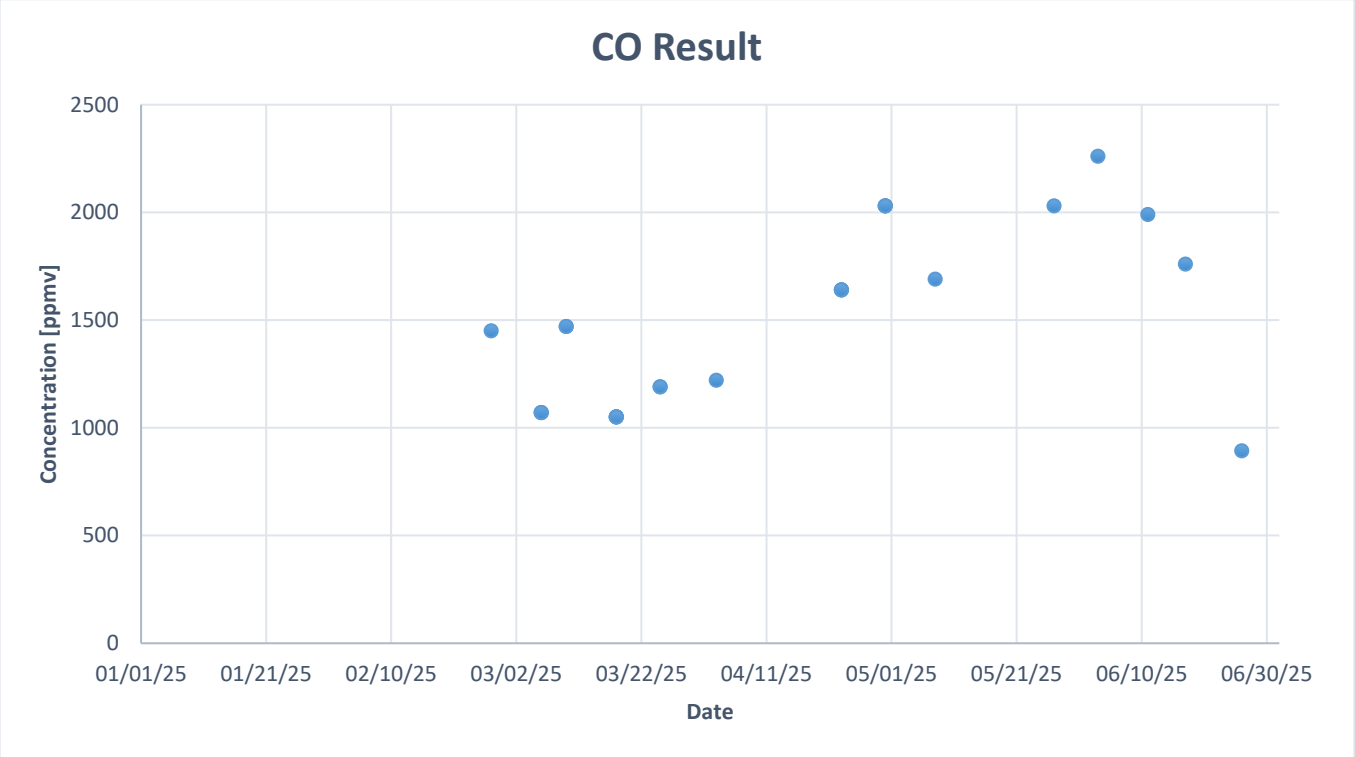


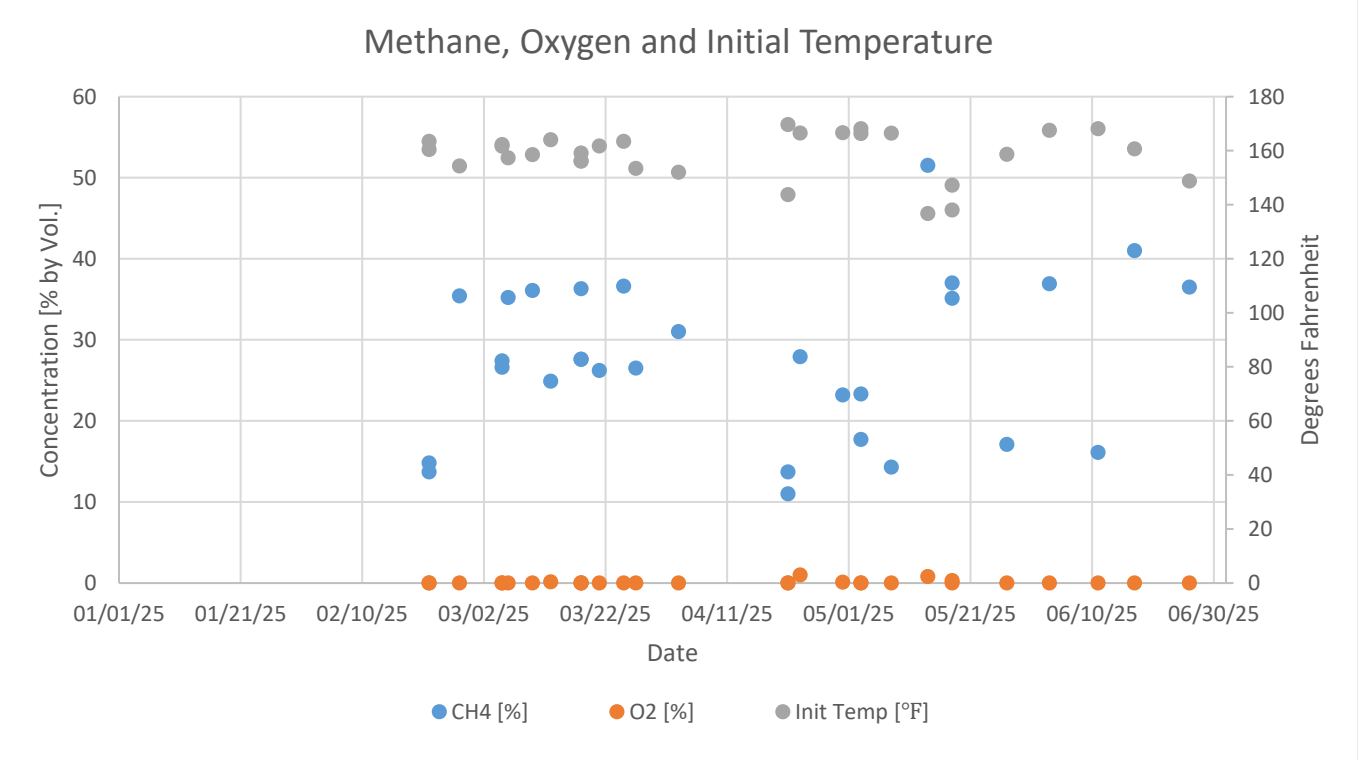
Well CV-24081-TP10



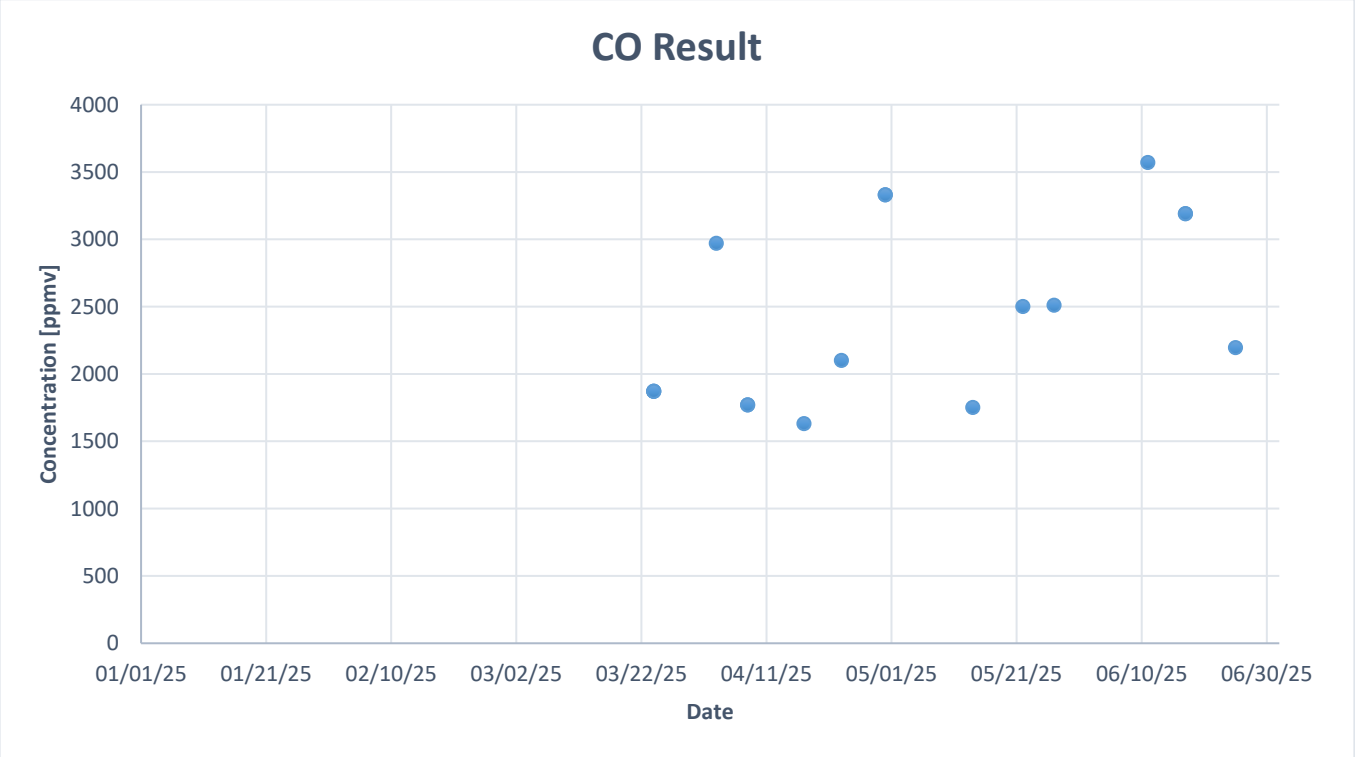


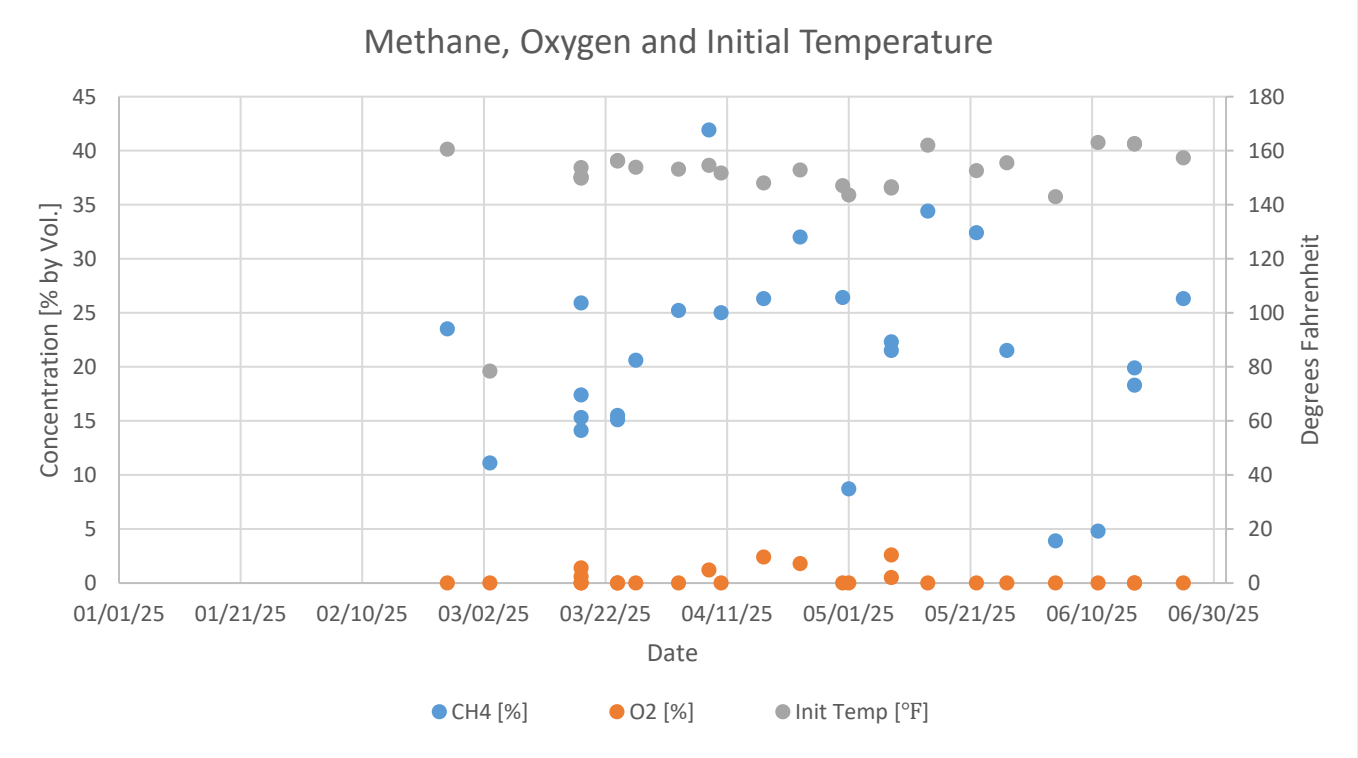
Well CV-24083



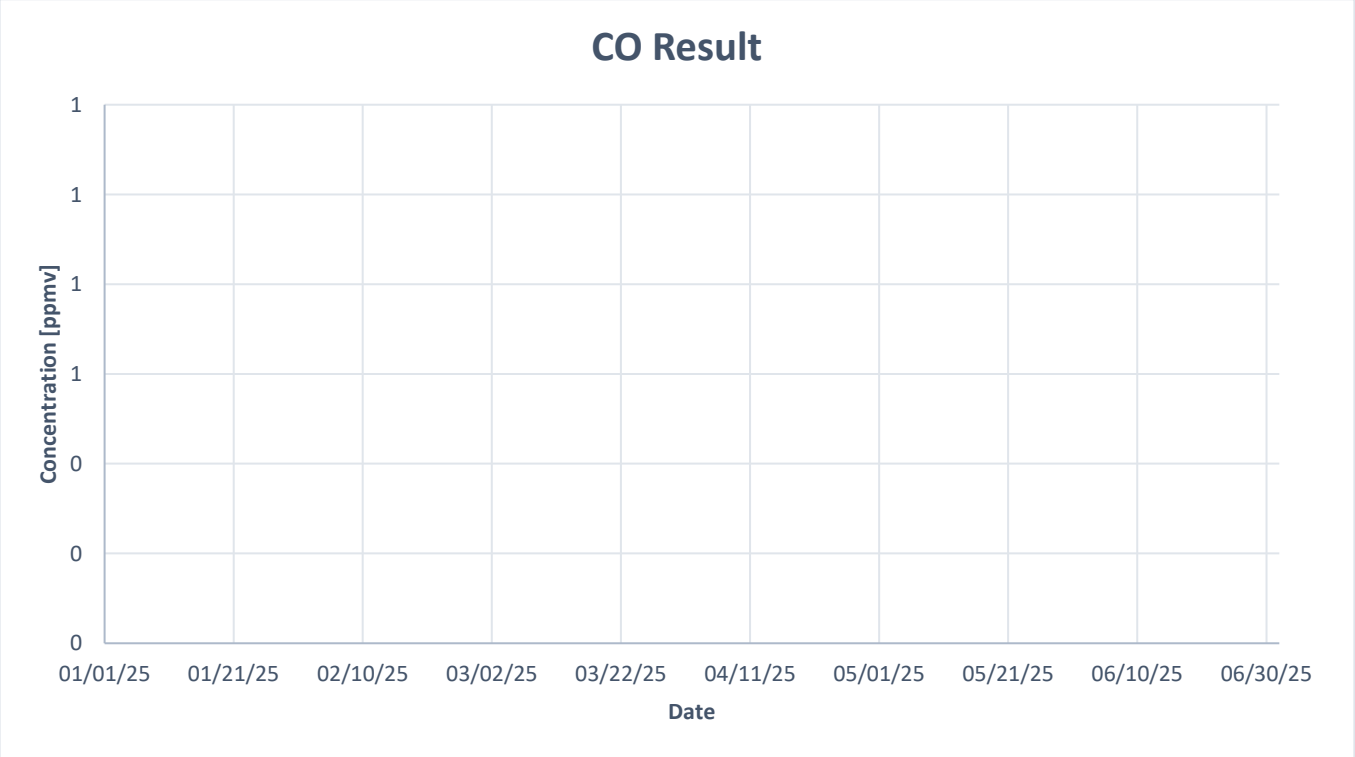


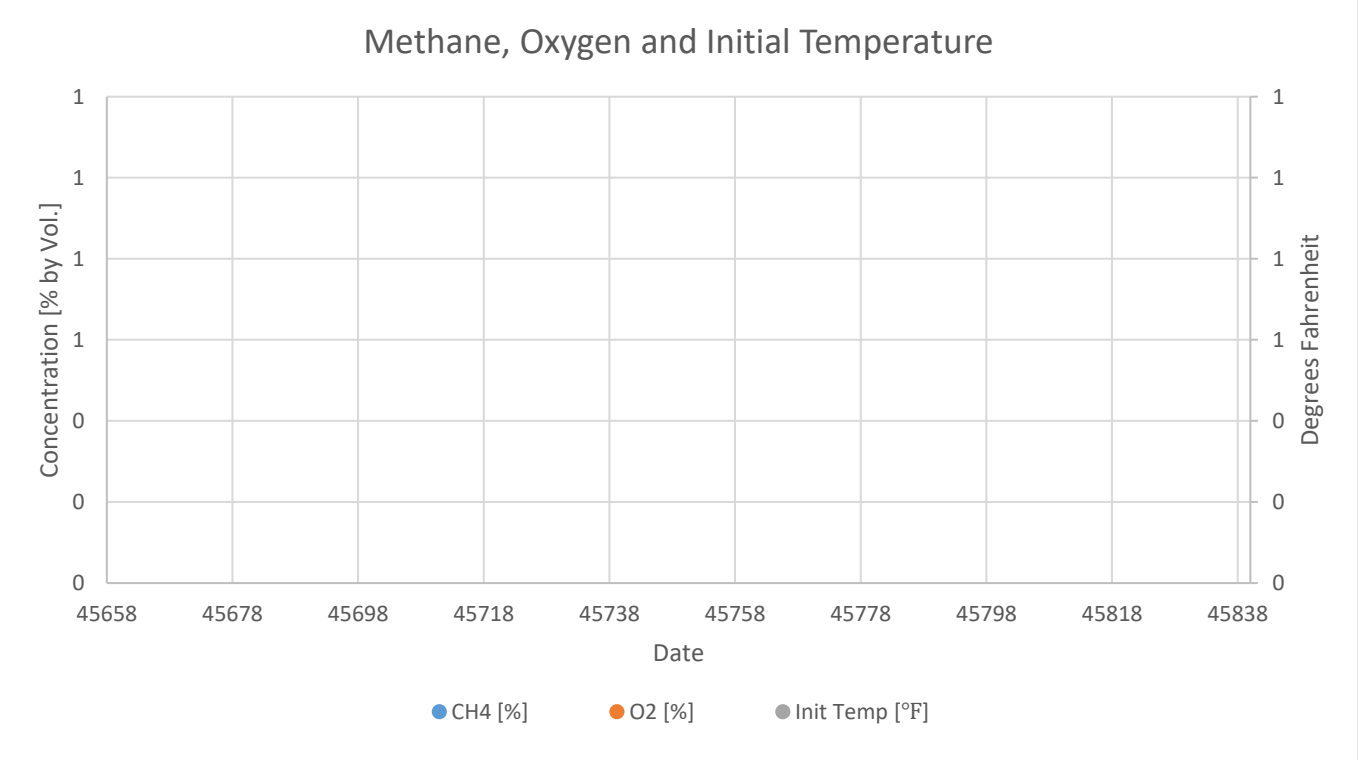
Well CV-24084-TP11



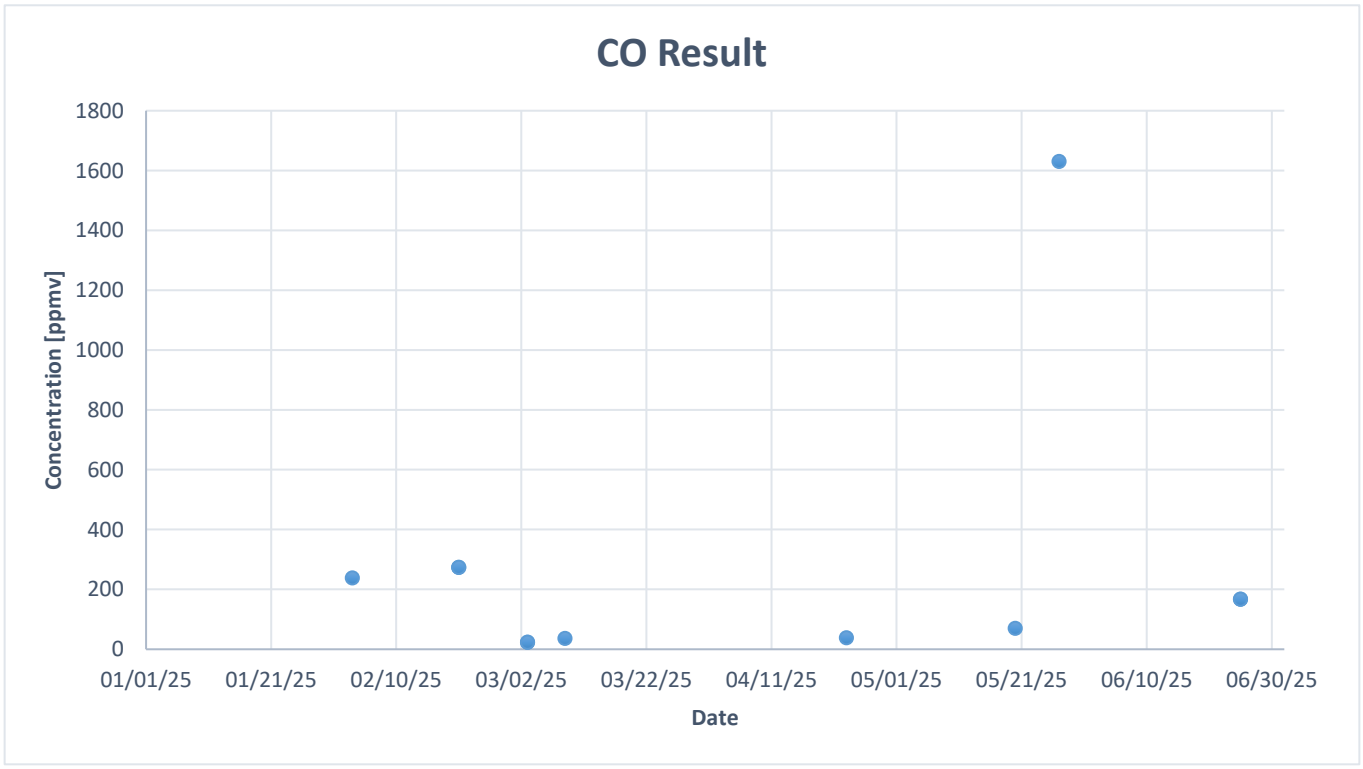


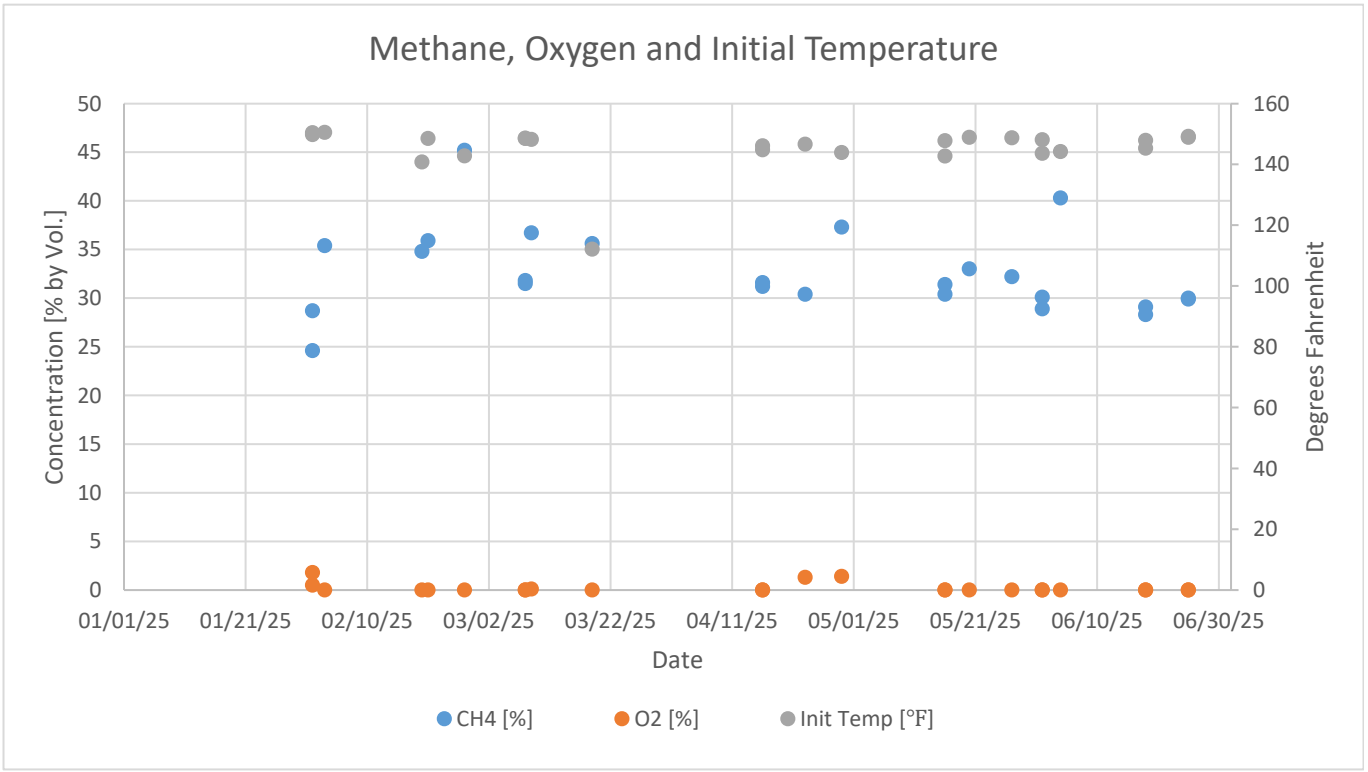
Well


CO Result
Concentration [ppmv]
1
1
1
1
0
0
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

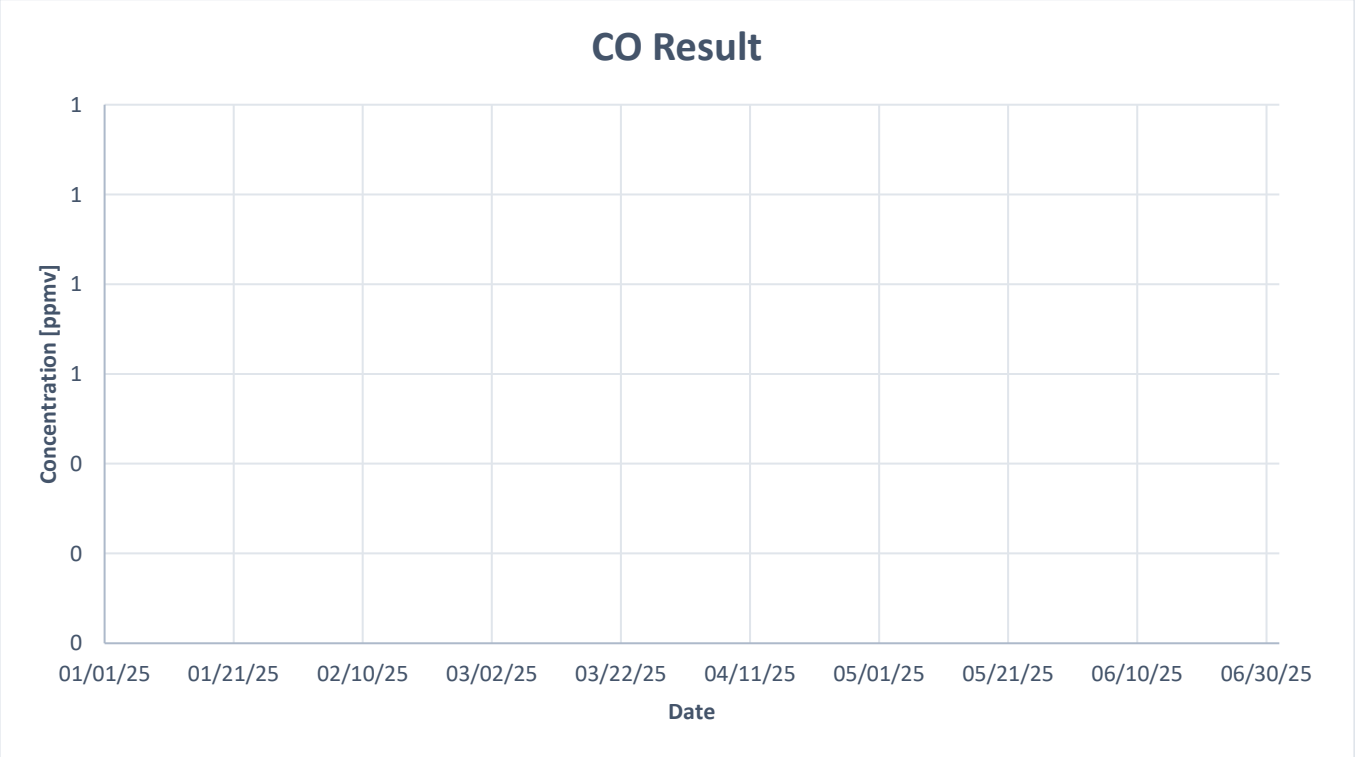

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
Degrees Fahrenheit
1
1
1
1
0
0
0
45658
45678
45698
45718
45738
45758
45778
45798
45818
45838
Date
CH4 [%]
O2 [%]
Init Temp [°F]

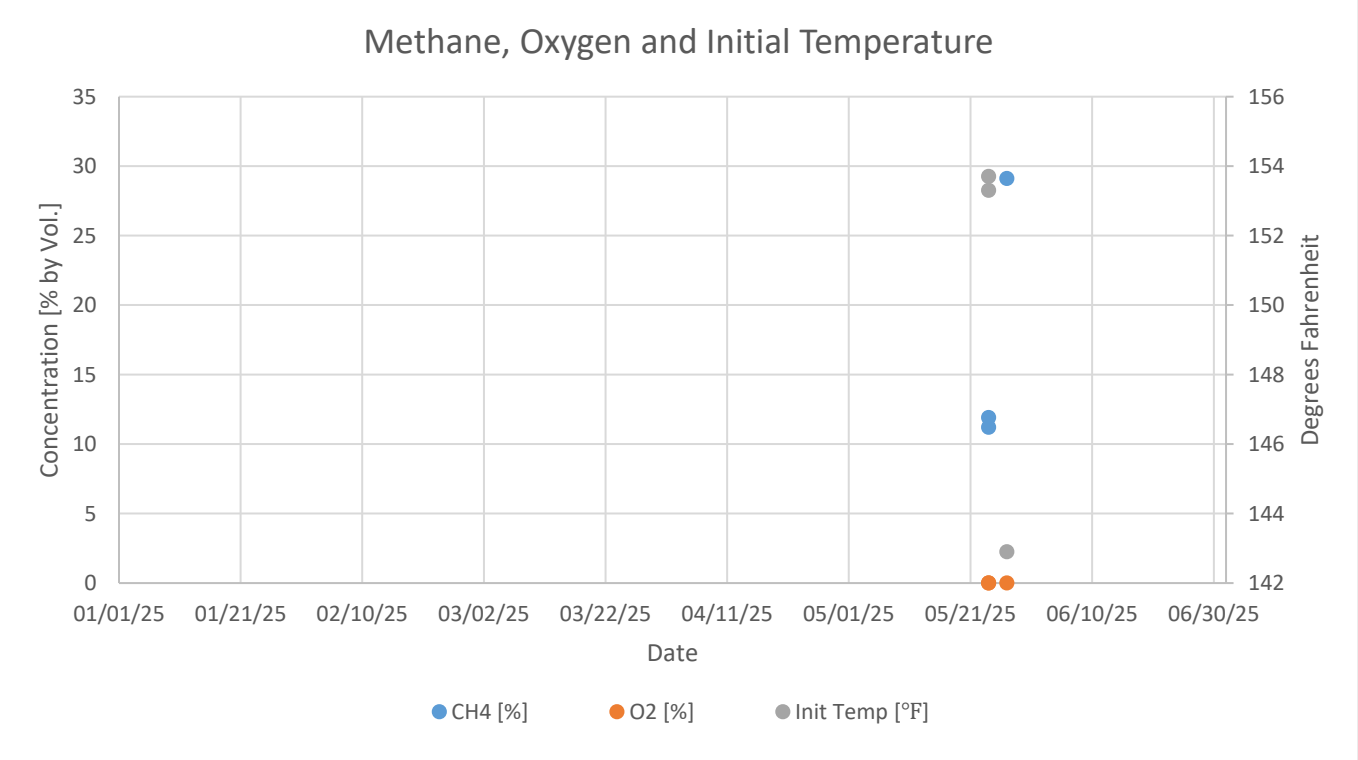
Well CV-24100



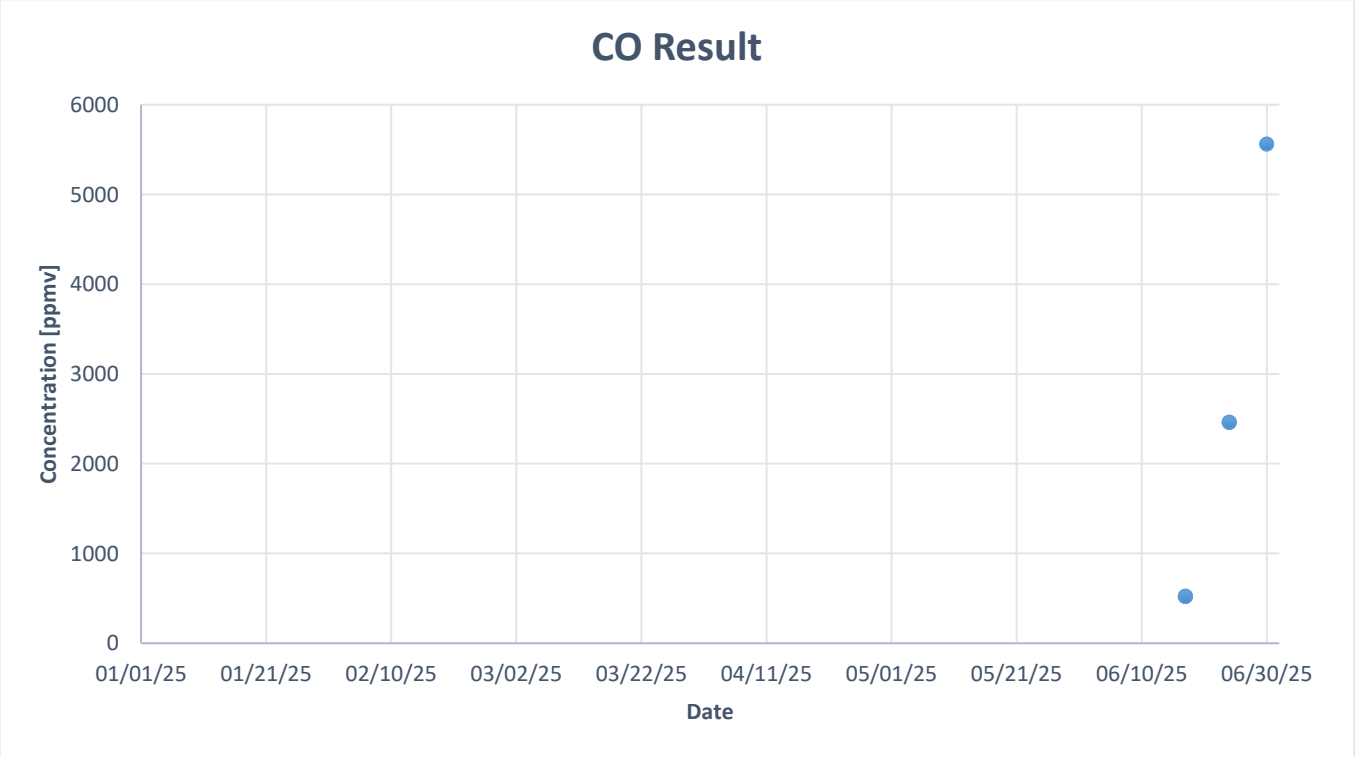


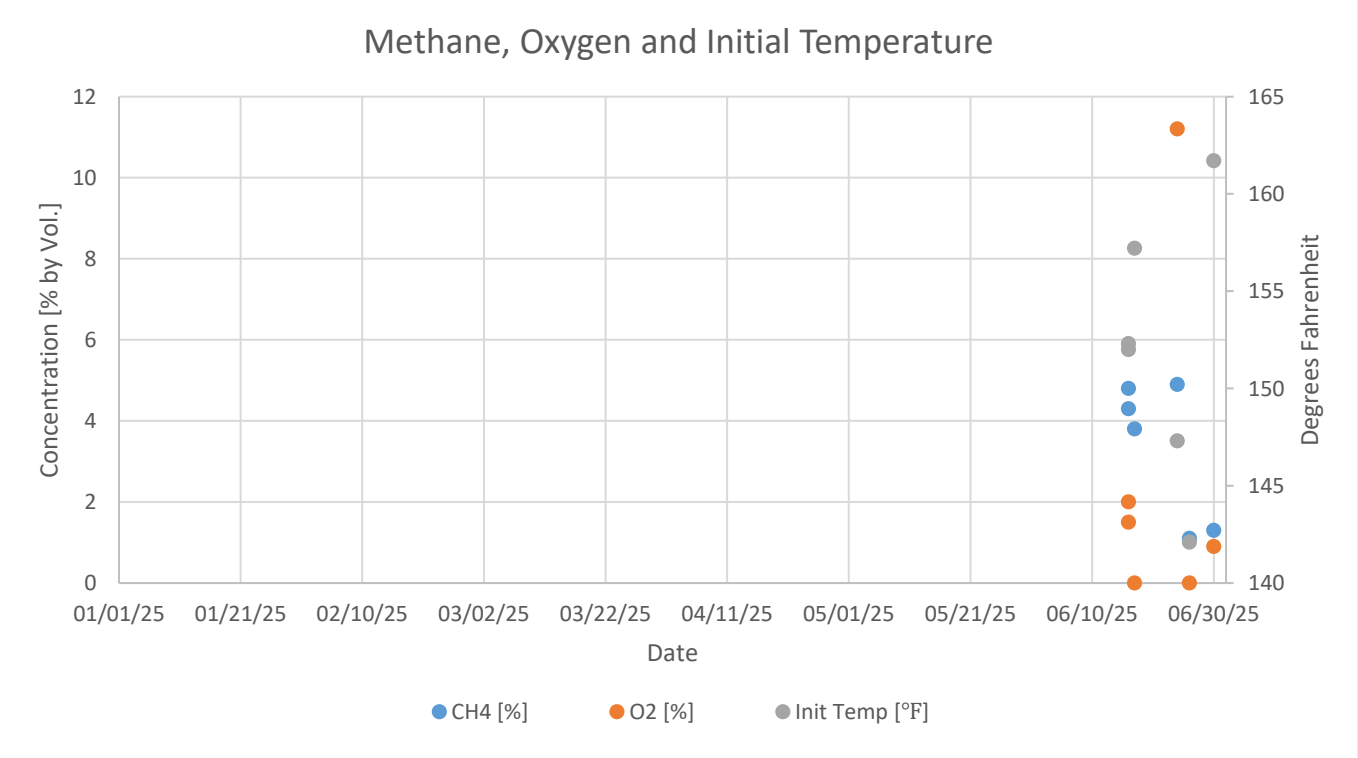
Well CV-24118



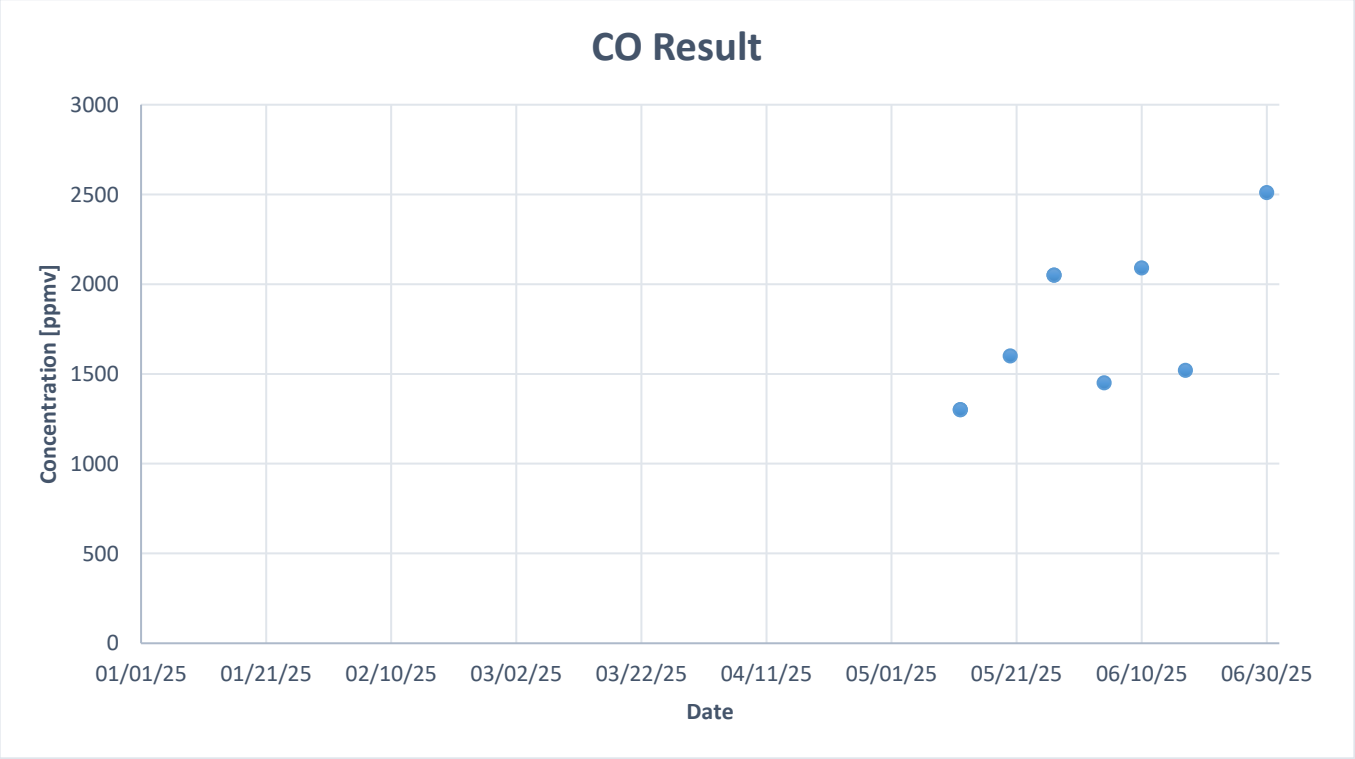


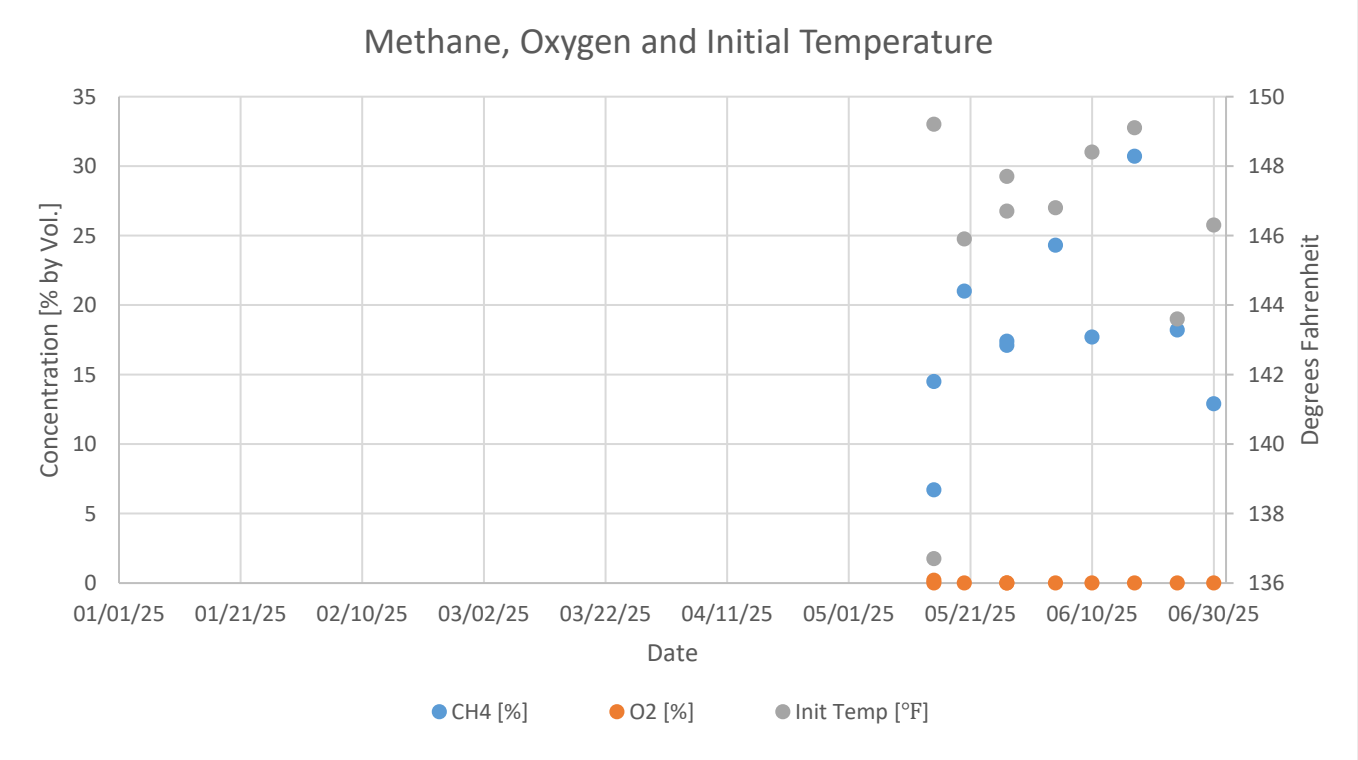
Well CV-24126



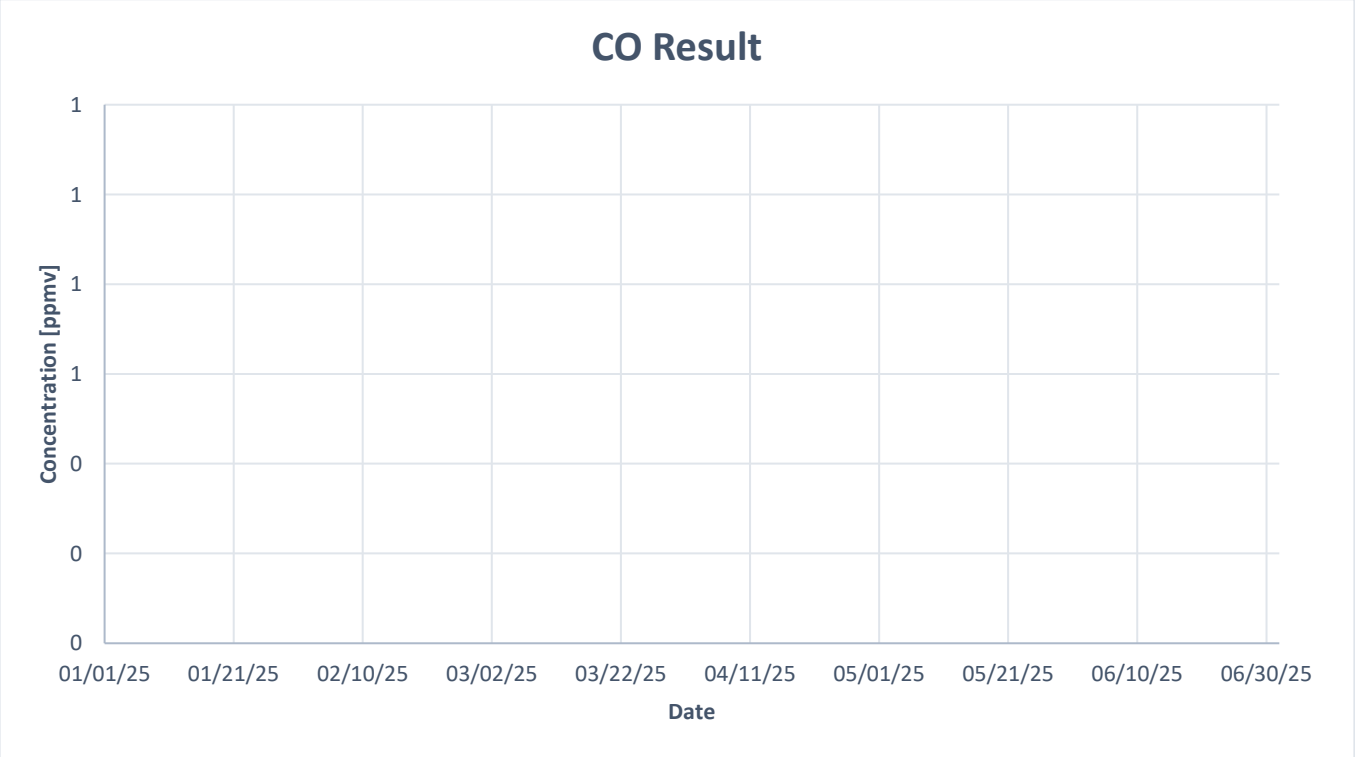


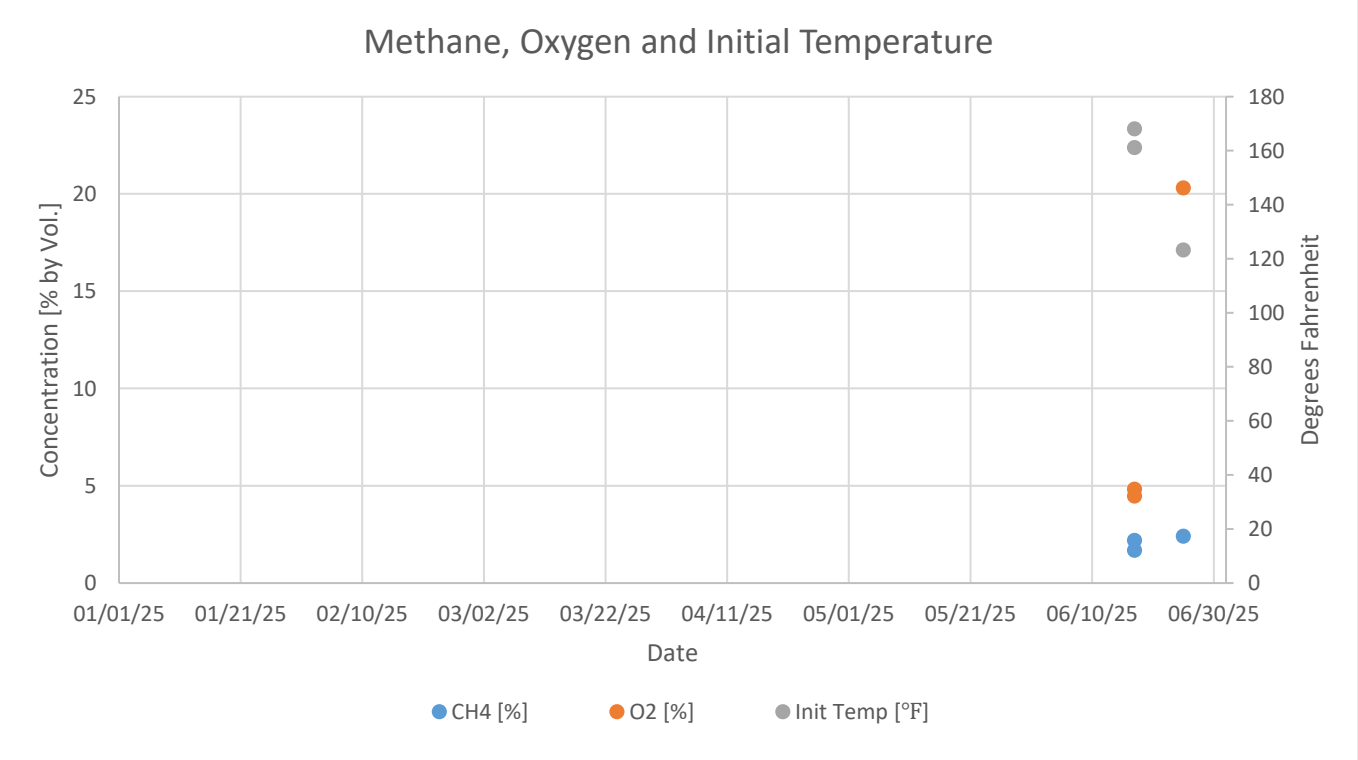
Well CV-24134-TP19



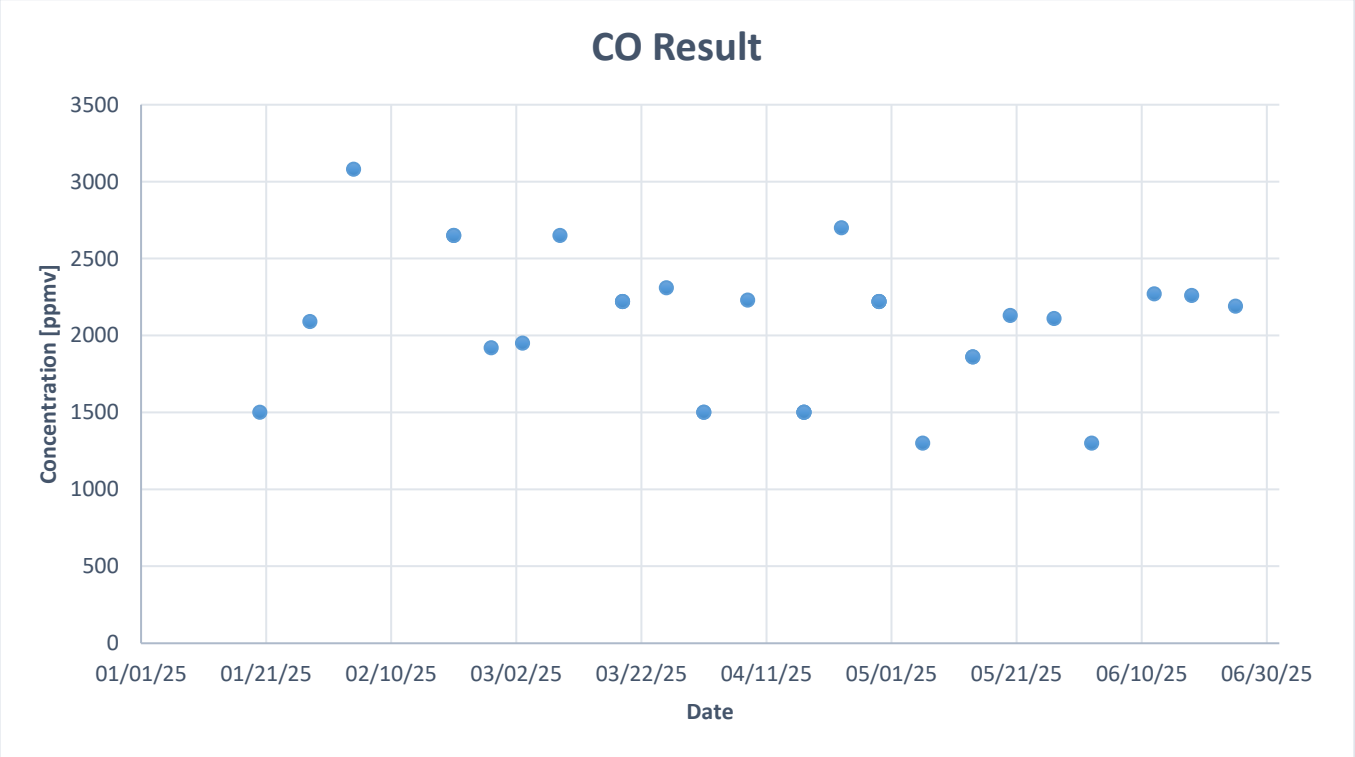


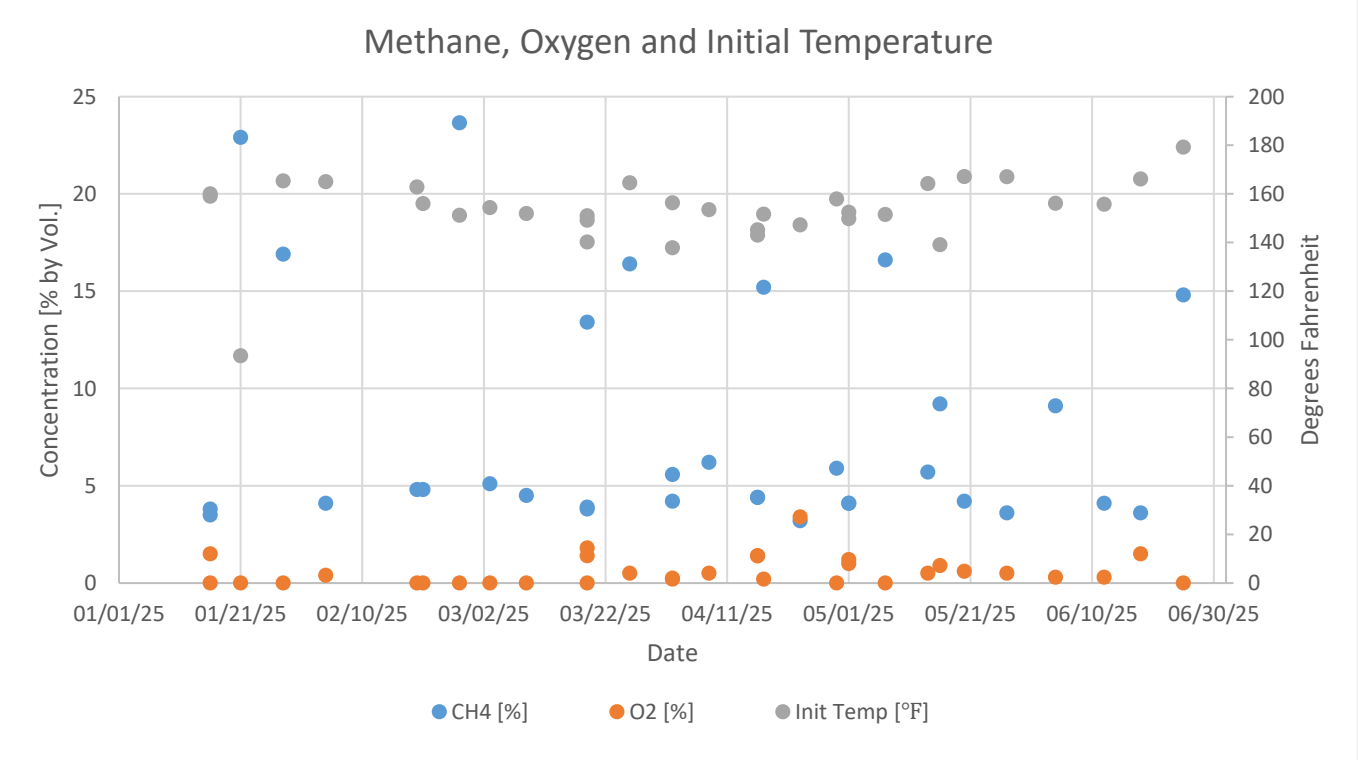
Well CV-24139



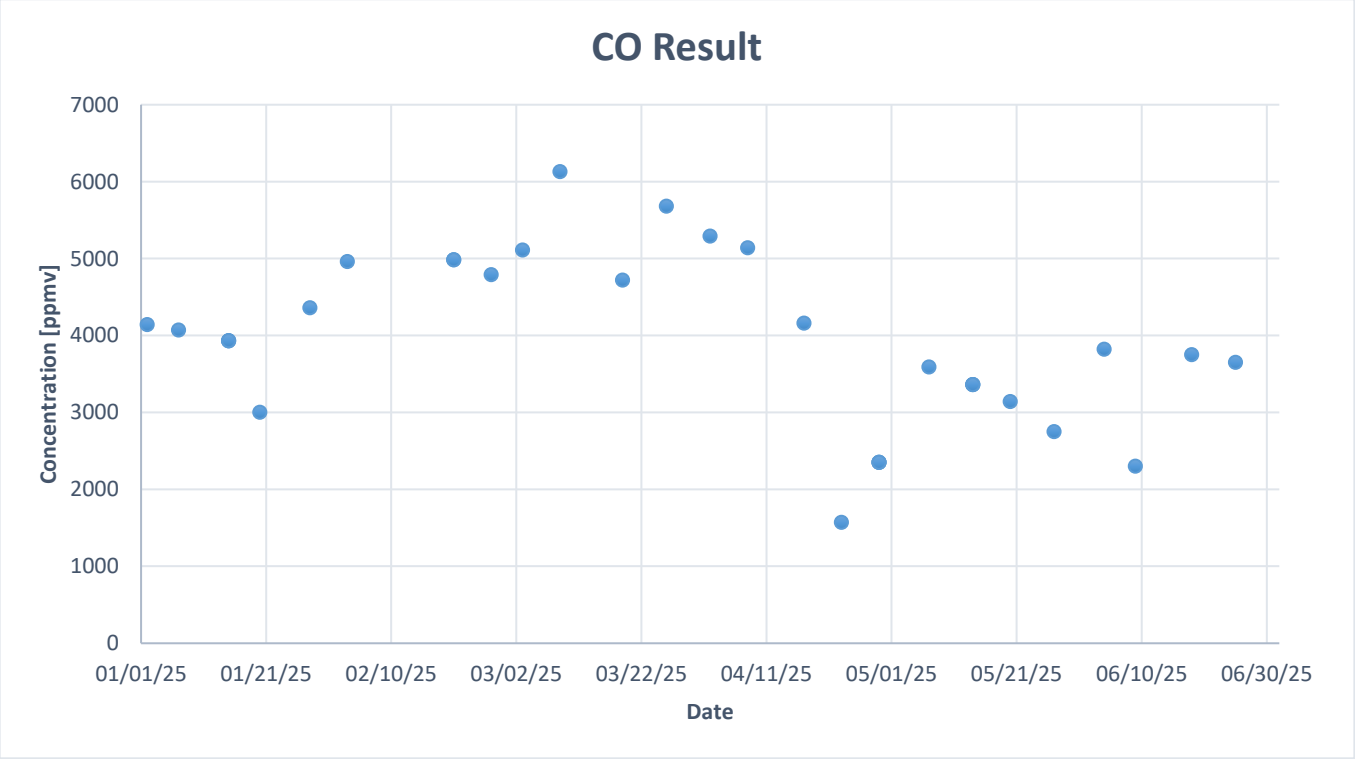


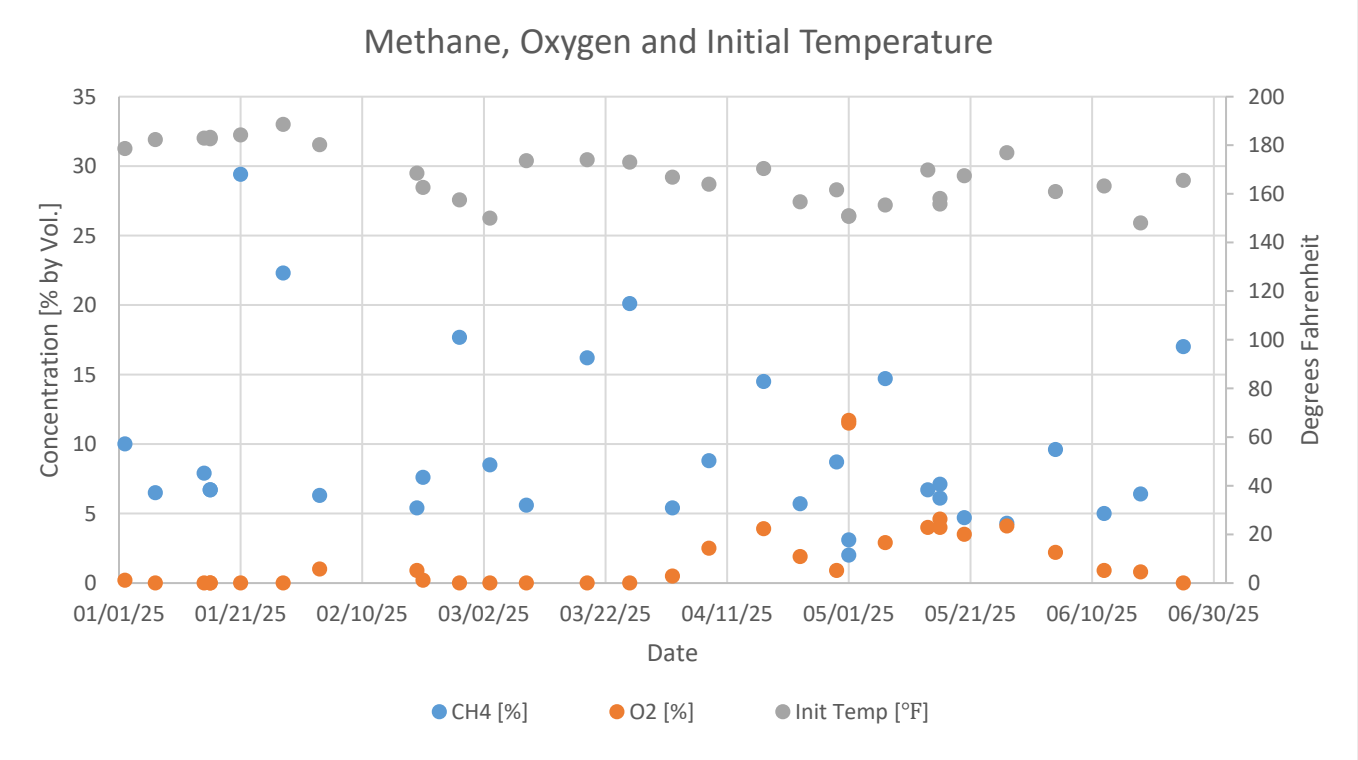
Well CV-24140



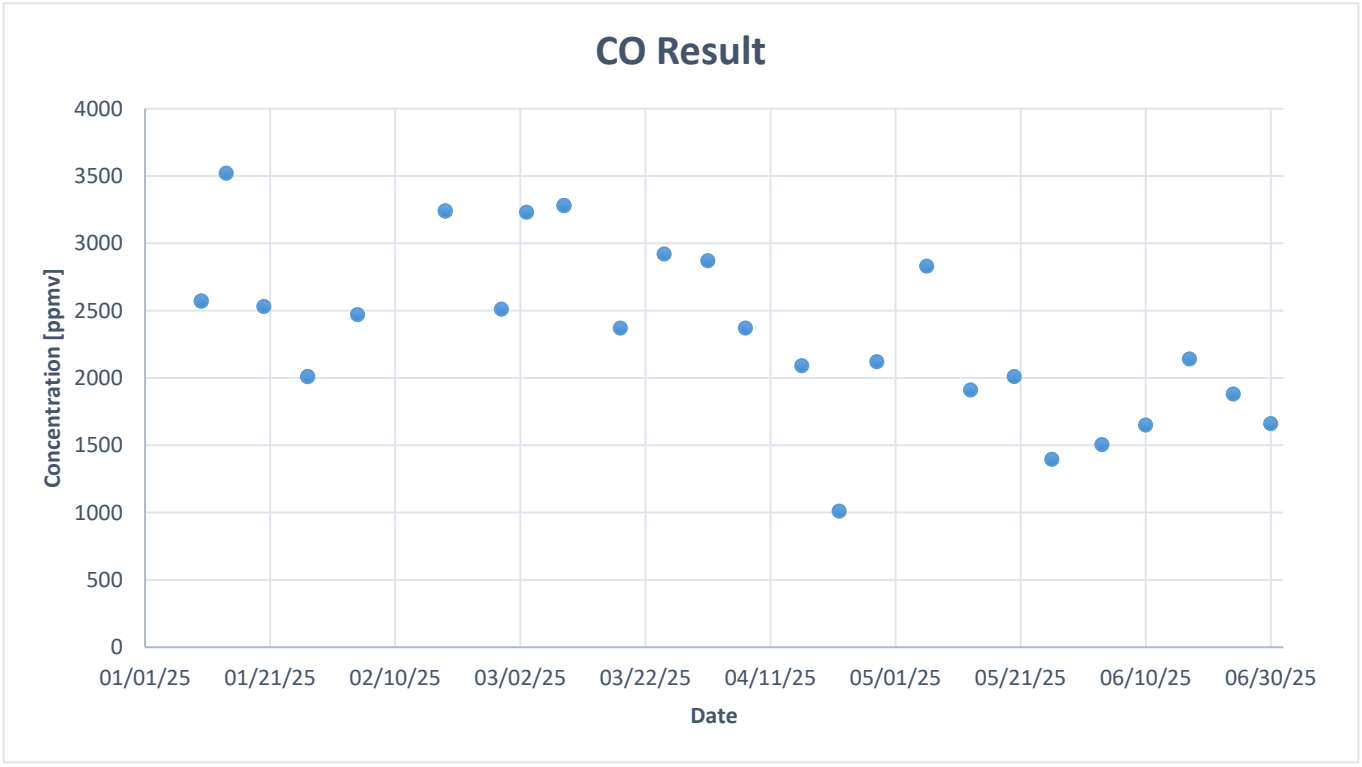


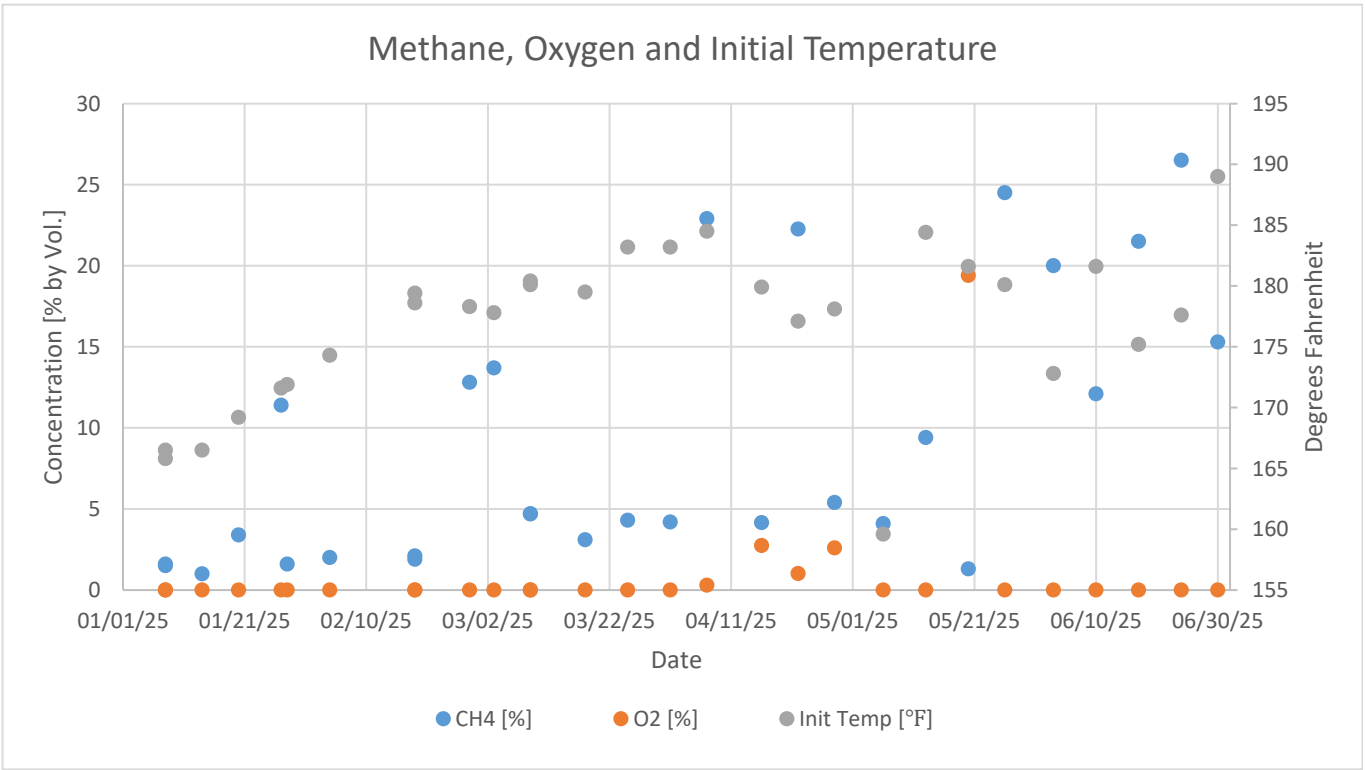
Well CV-24142



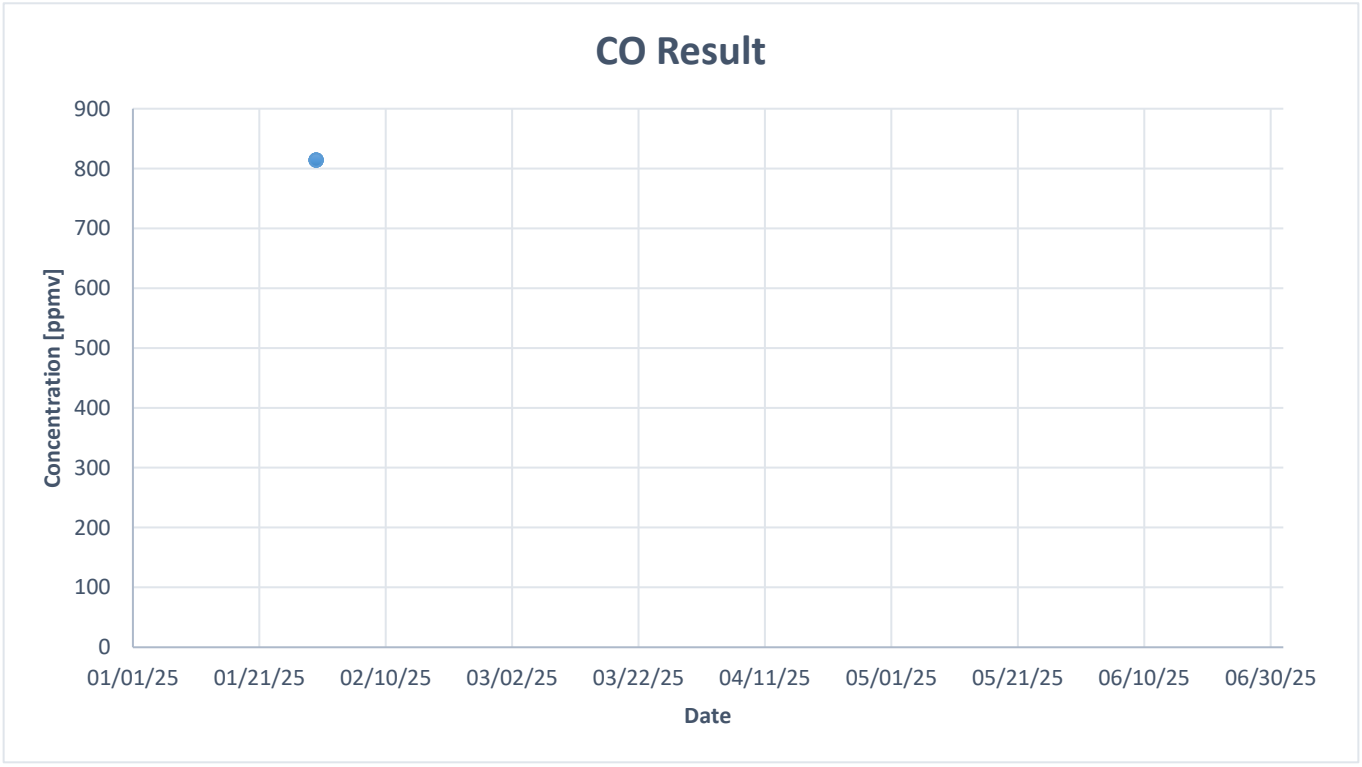


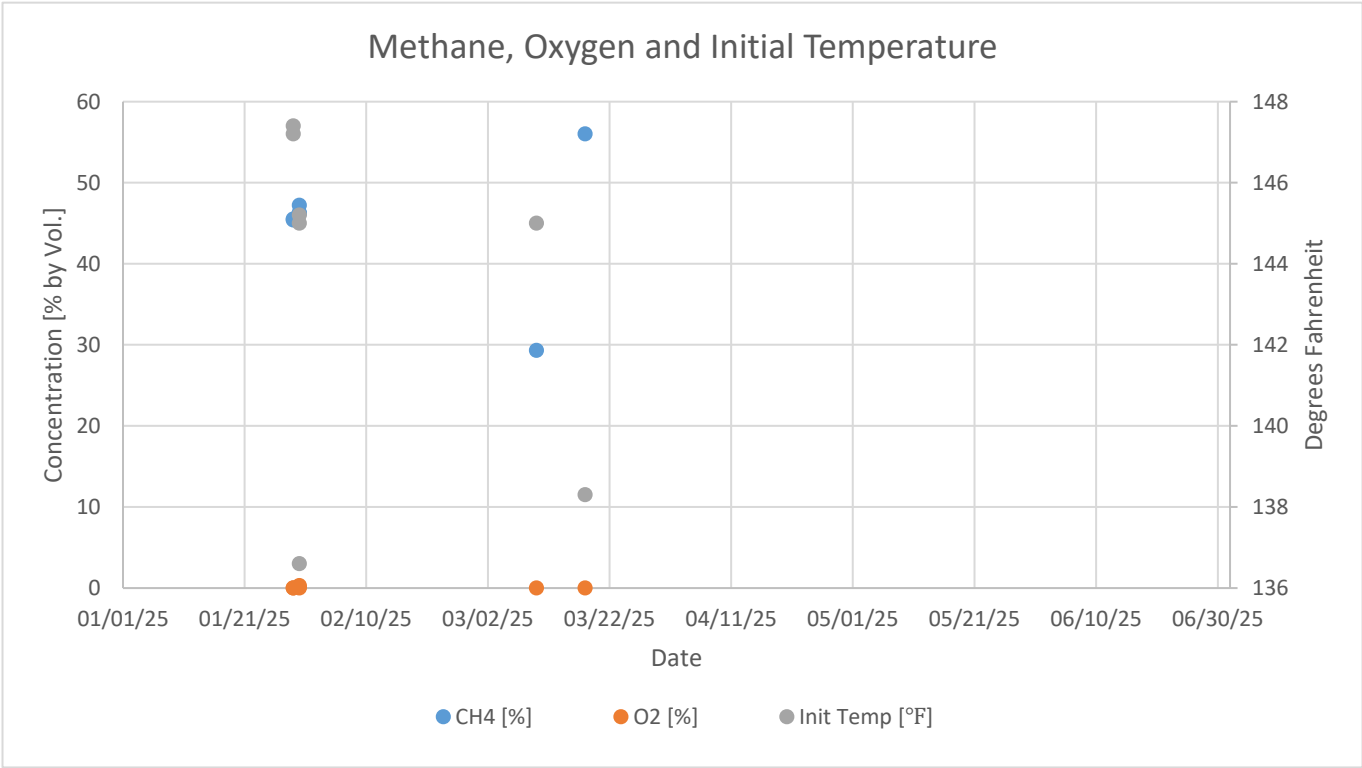
Well CV-24145



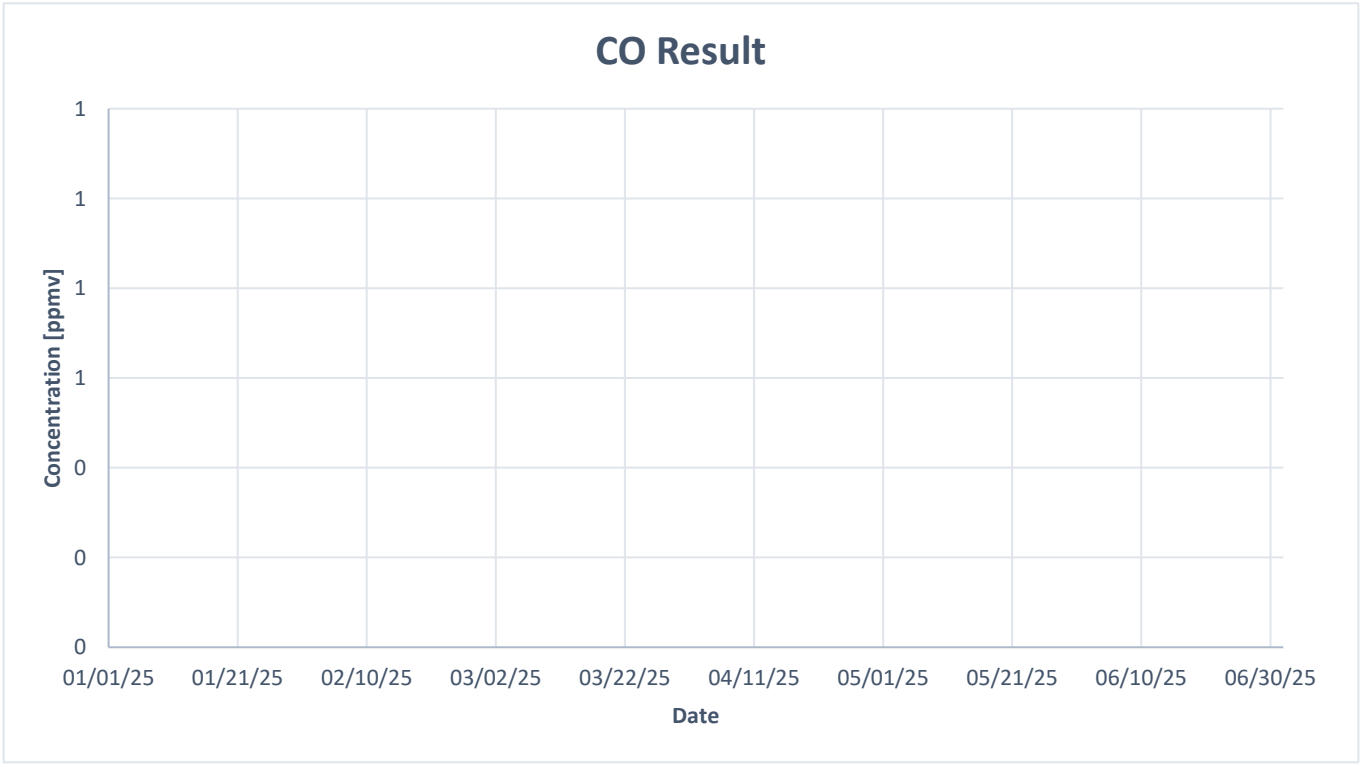


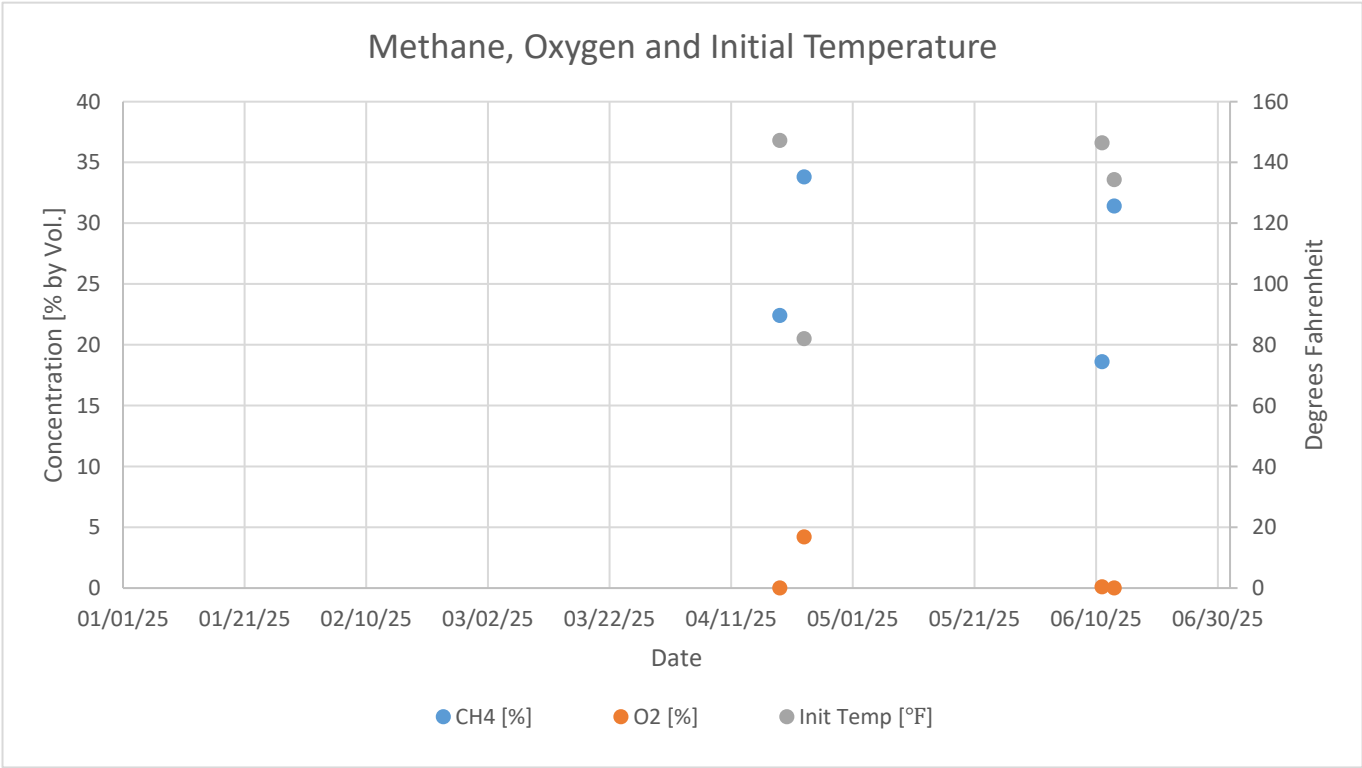
Well CV-24214



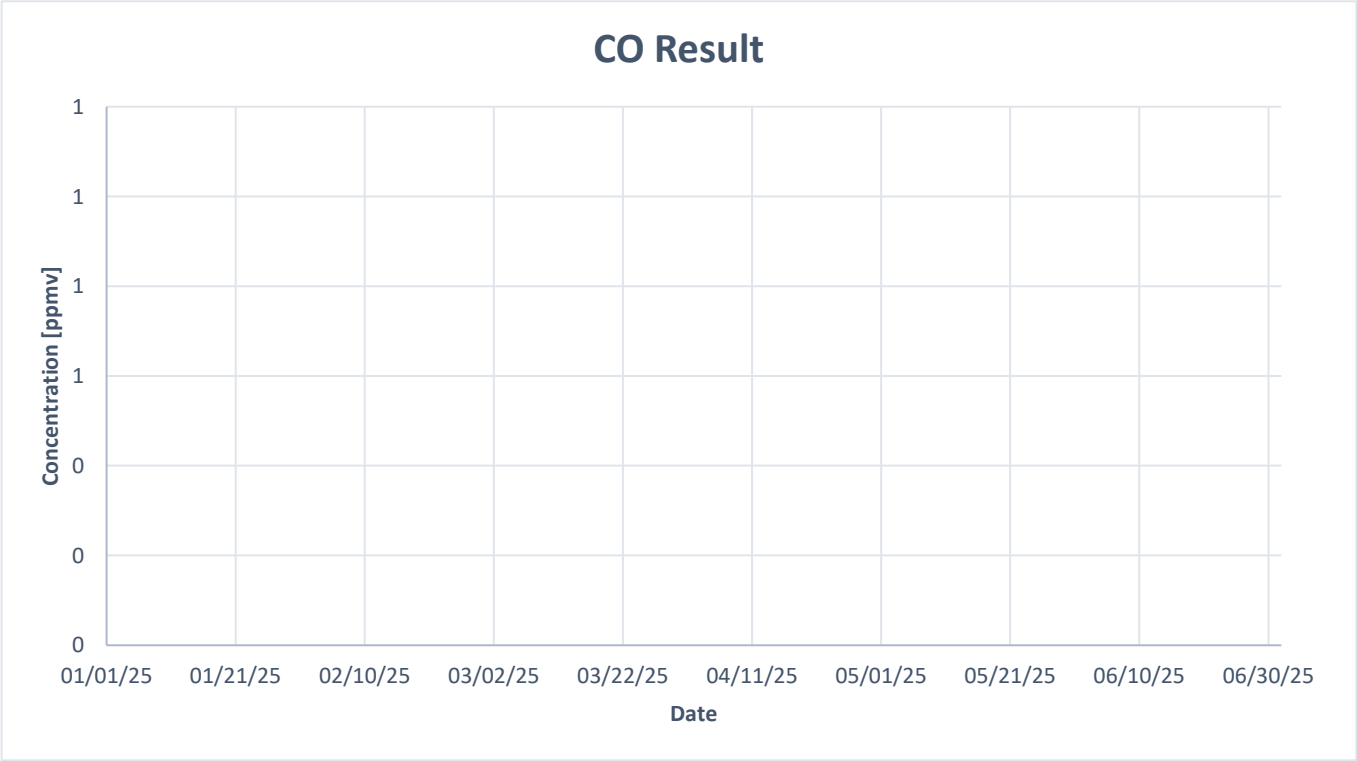


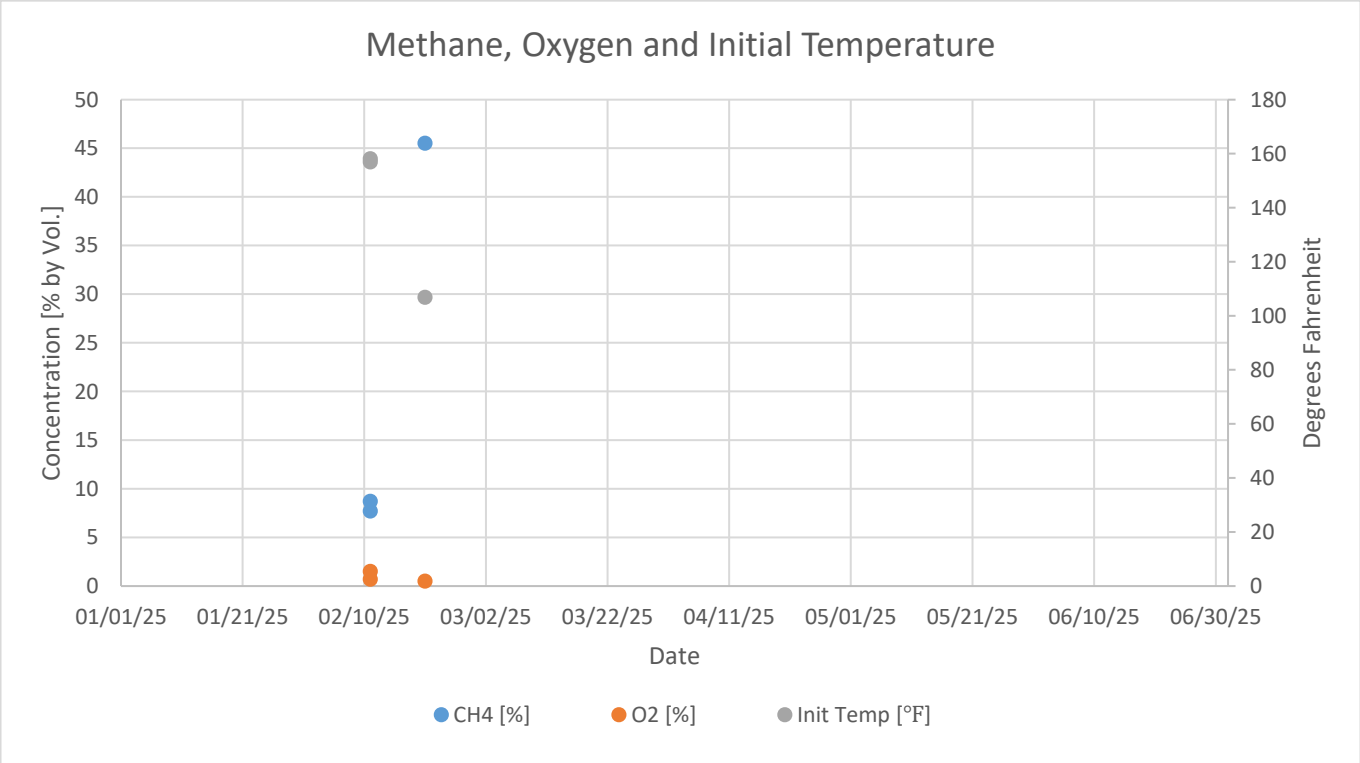
Well CV-24220



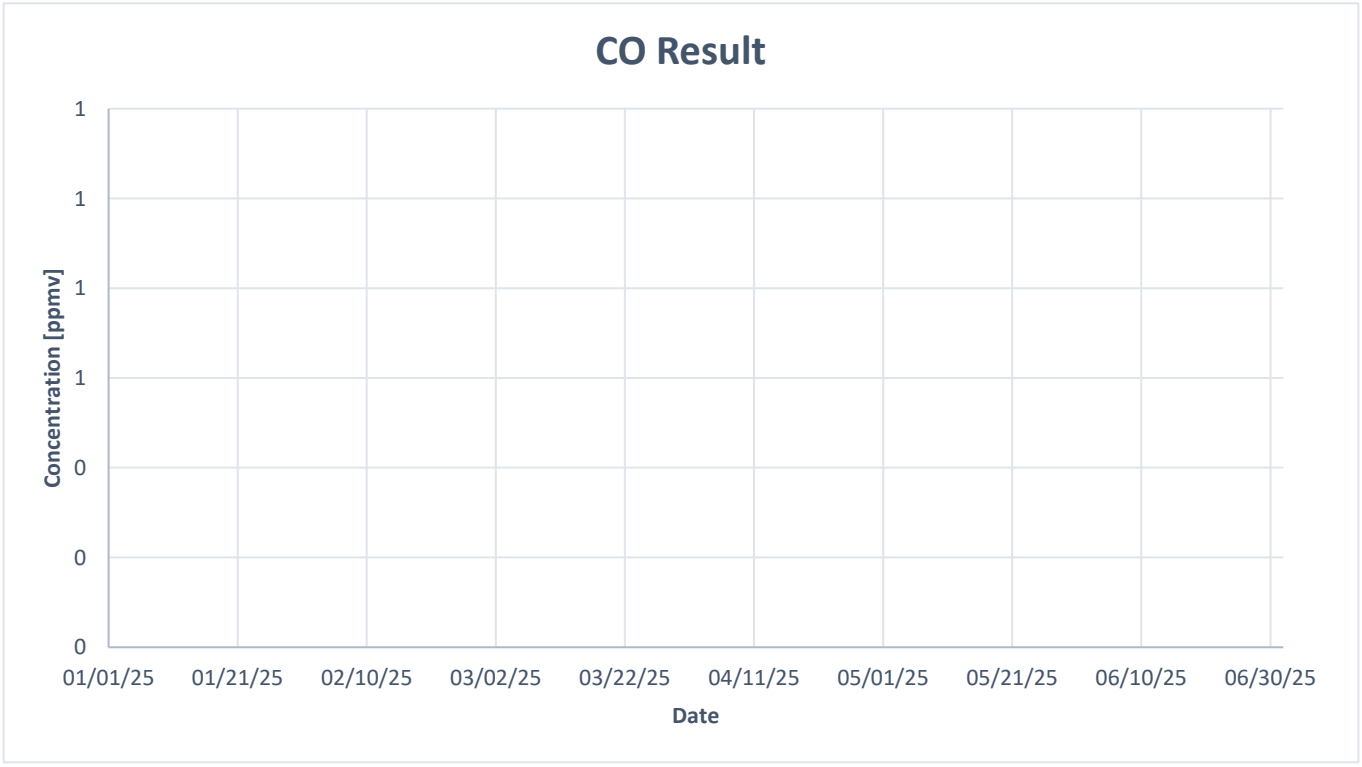


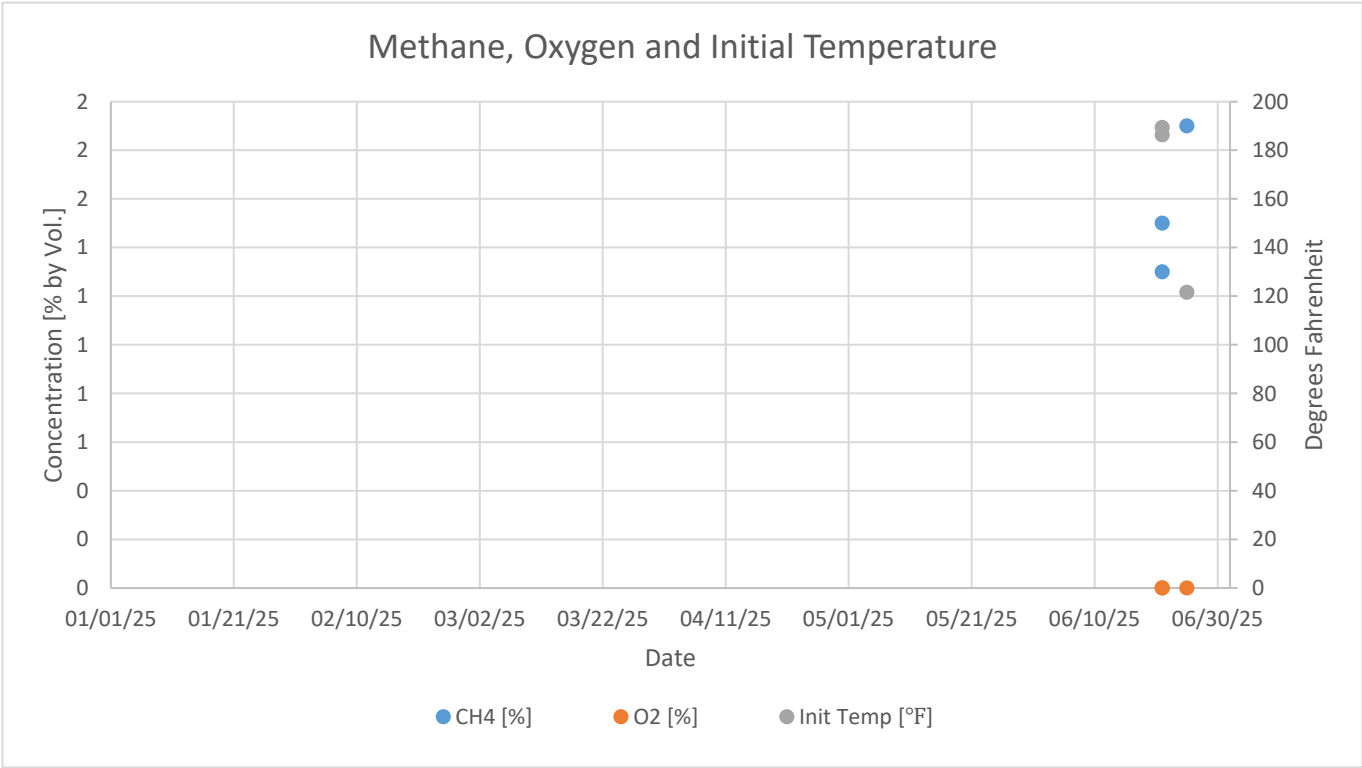
Well CV-24244



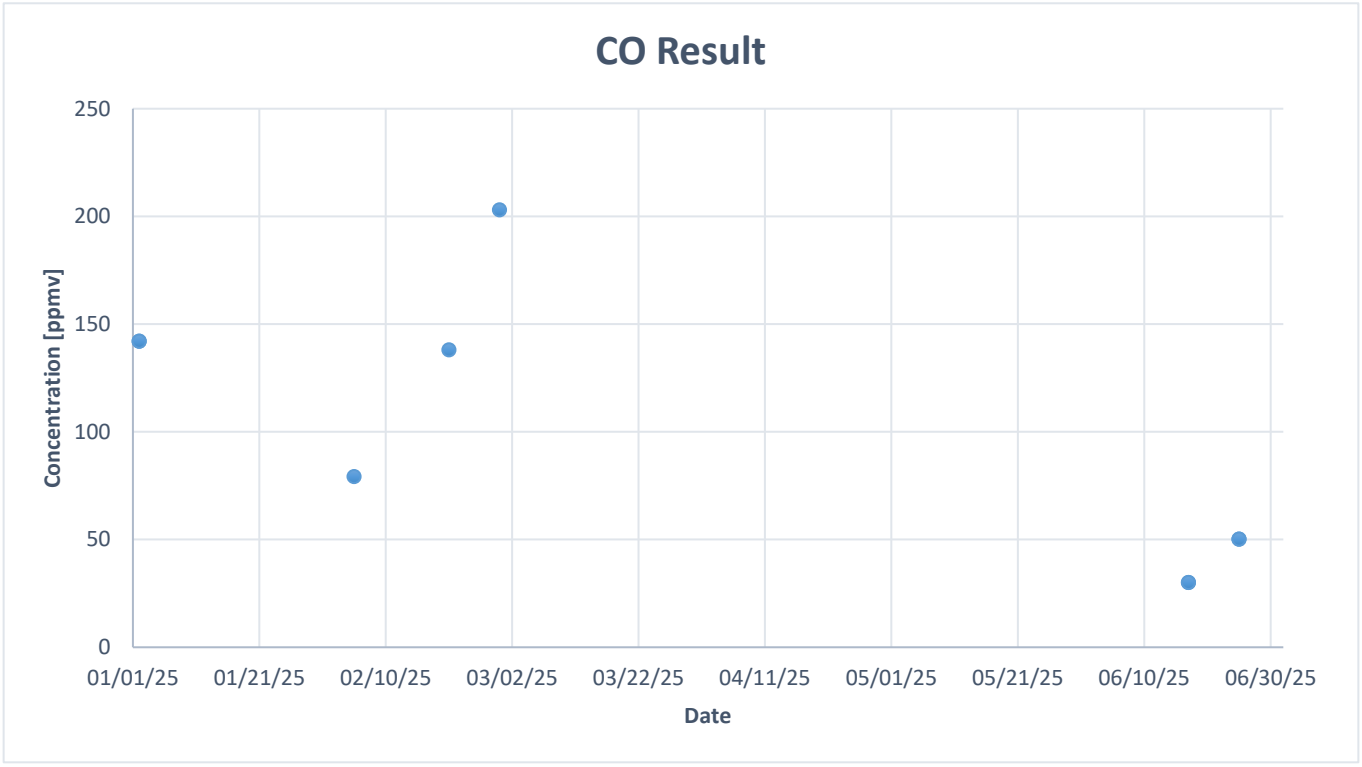


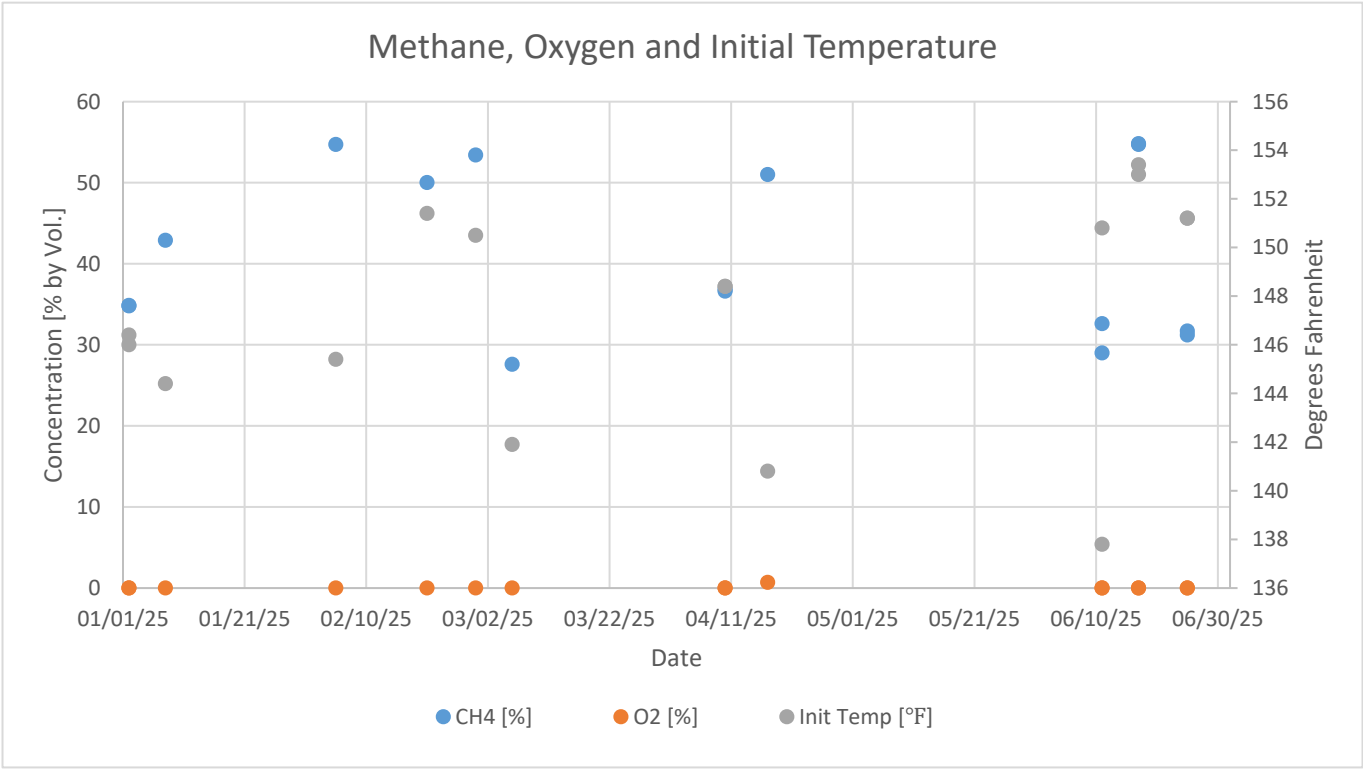
Well CV-2541


CO Result
Concentration [ppmv]
1
1
1
1
0
0
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

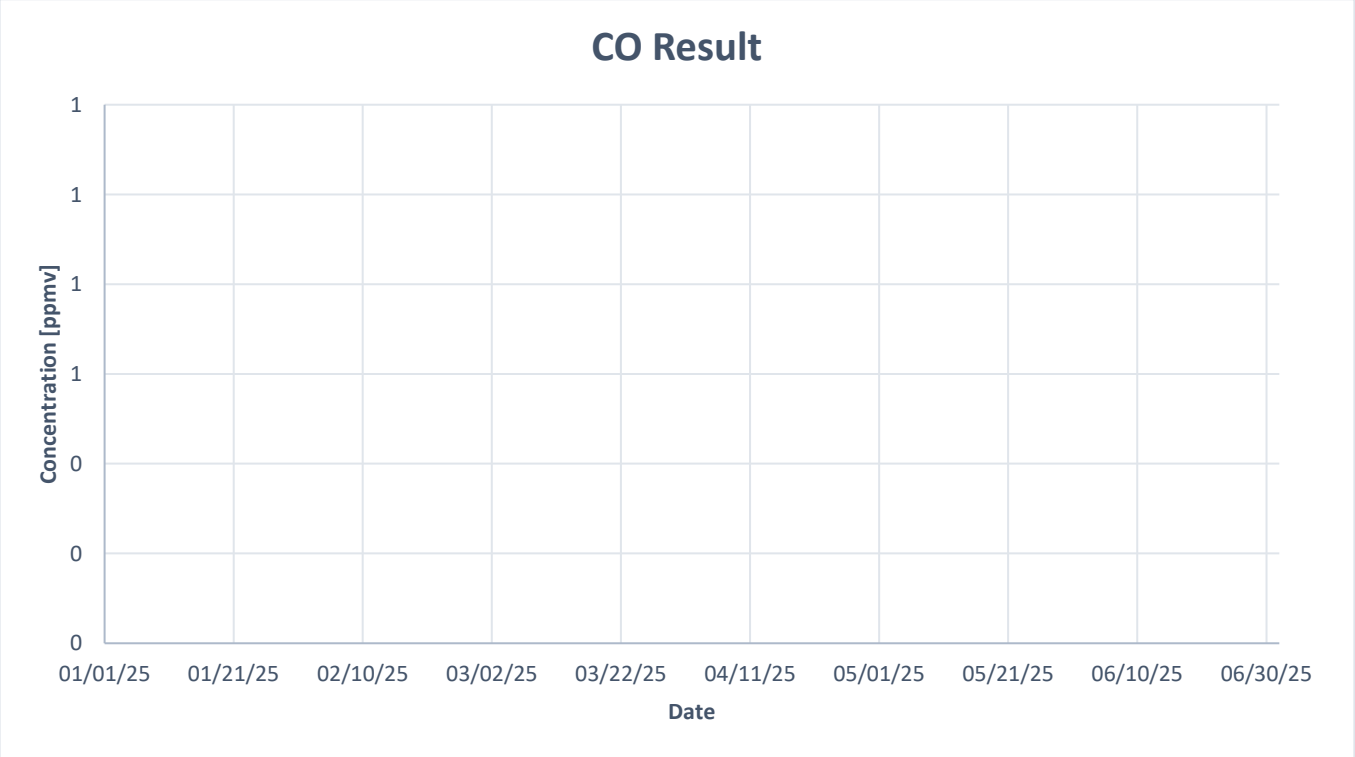

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
2
2
2
1
1
1
1
1
0
0
0
Degrees Fahrenheit
200
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

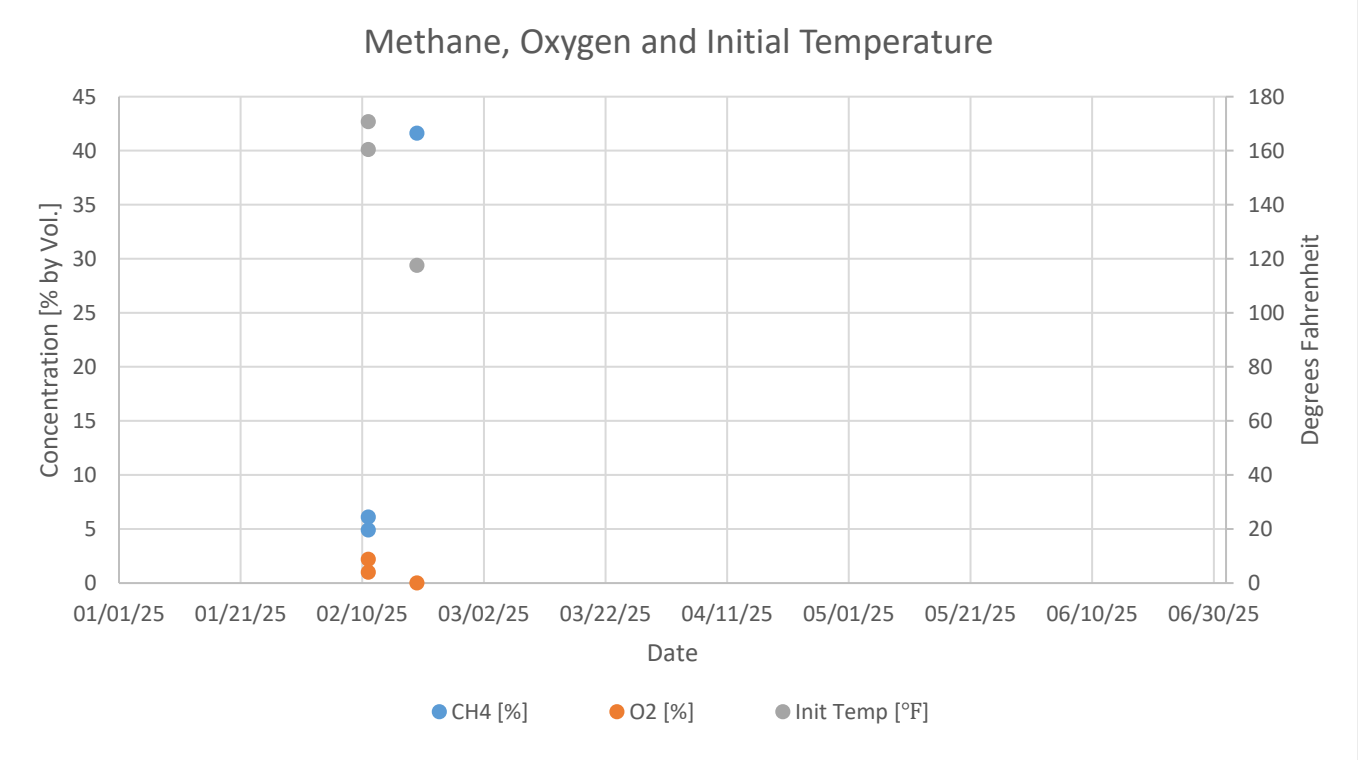
Well CV-55R


CO Result
Concentration [ppmv]
250
200
150
100
50
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

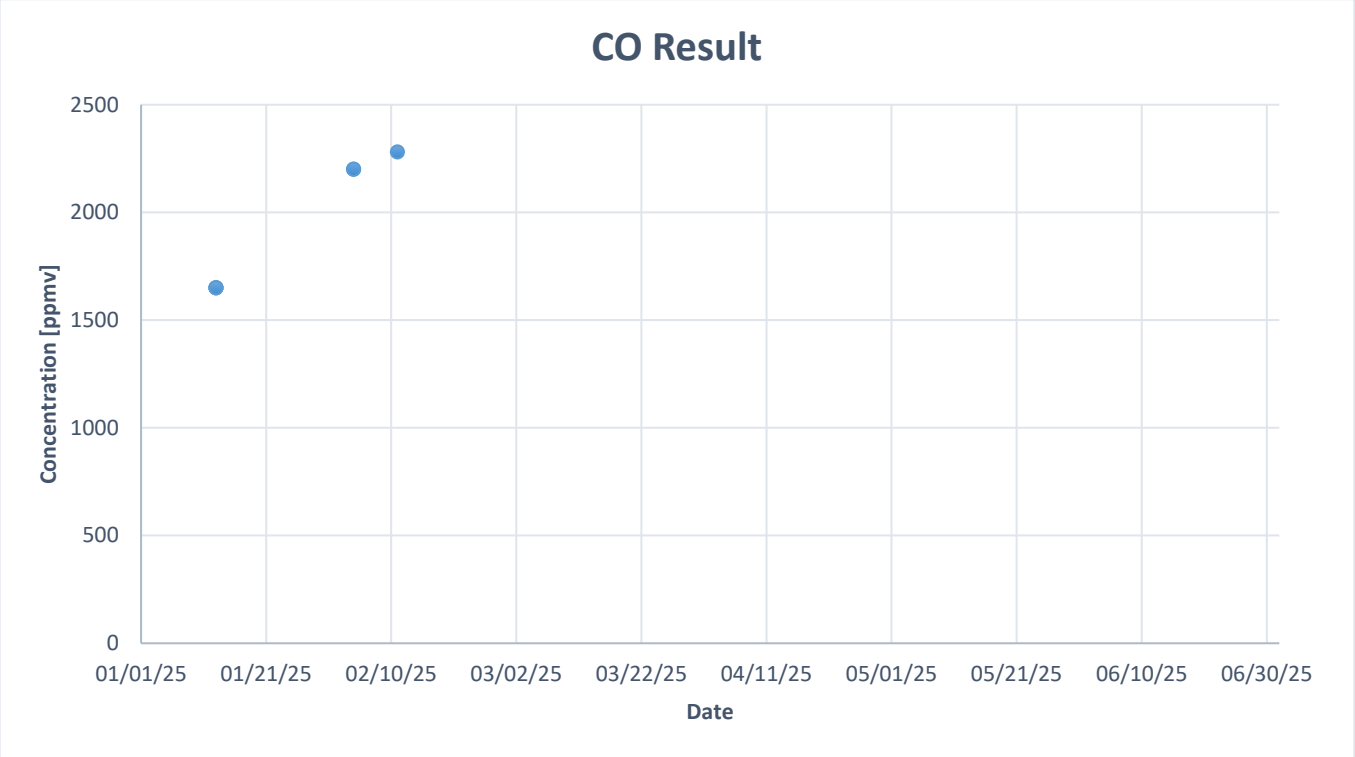

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
60
50
40
30
20
10
0
Degrees Fahrenheit
156
154
152
150
148
146
144
142
140
138
136
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

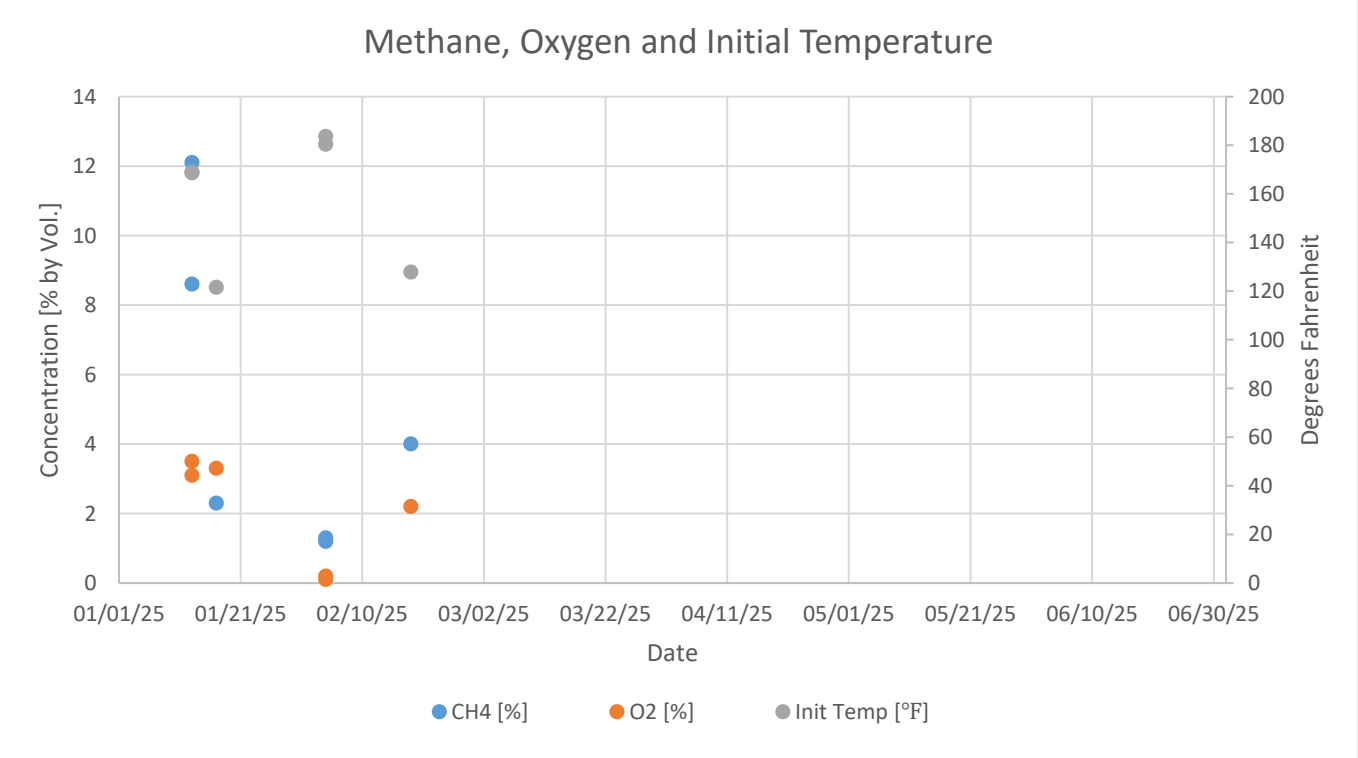
Well H-1769N


CO Result
Concentration [ppmv]
1
1
1
1
0
0
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date

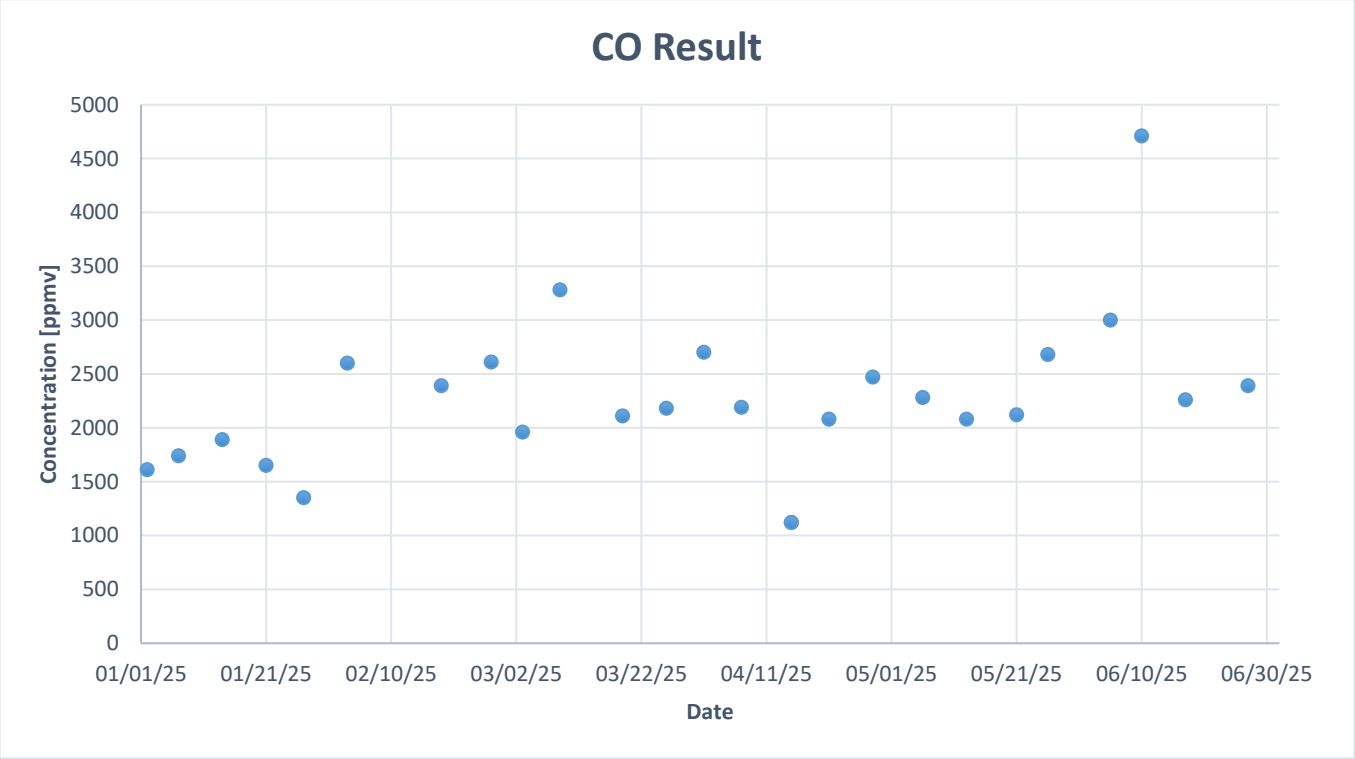

Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
45
40
35
30
25
20
15
10
5
0
180
160
140
120
100
80
60
40
20
0
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

Well H-1773A


CO Result
Concentration [ppmv]
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date


Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
14
12
10
8
6
4
2
0
200
180
160
140
120
100
80
60
40
20
0
Degrees Fahrenheit
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

Well H-1803N


CO Result
Concentration [ppmv]
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
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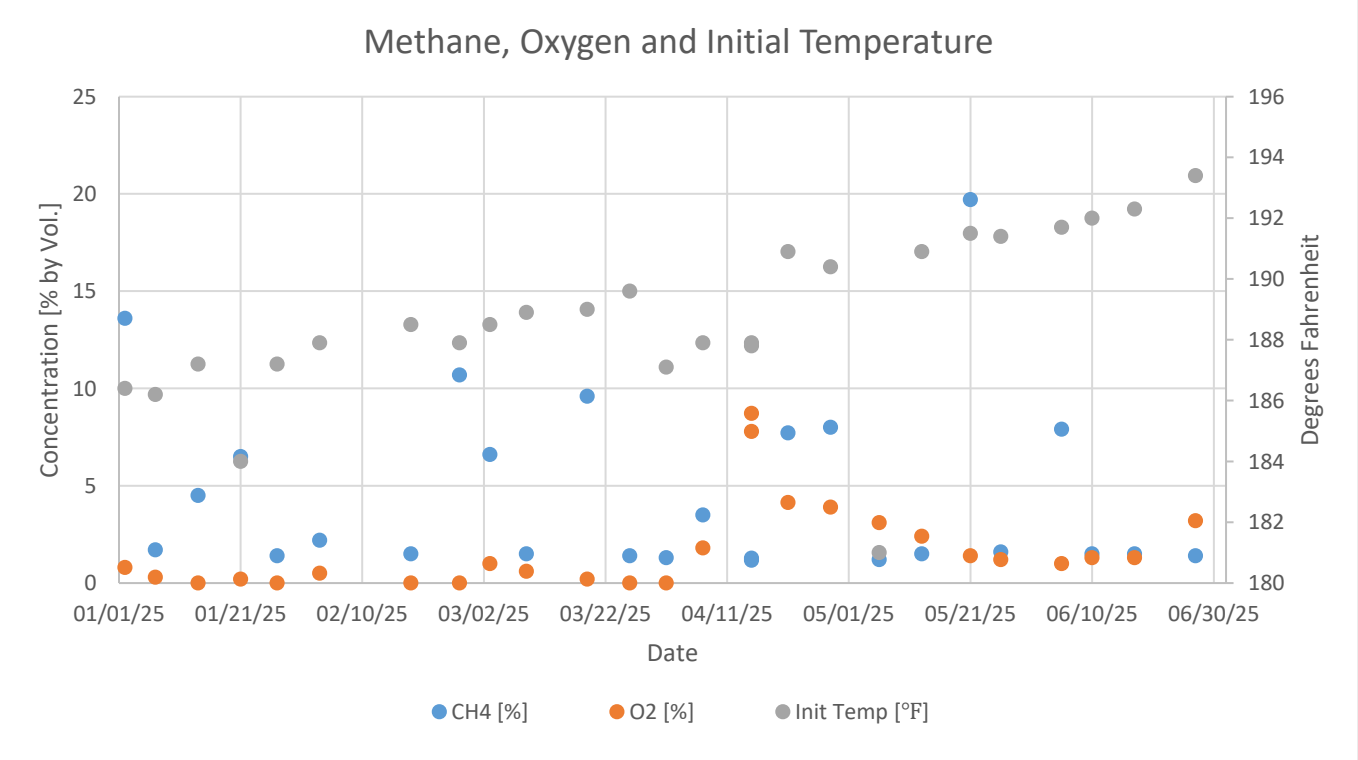
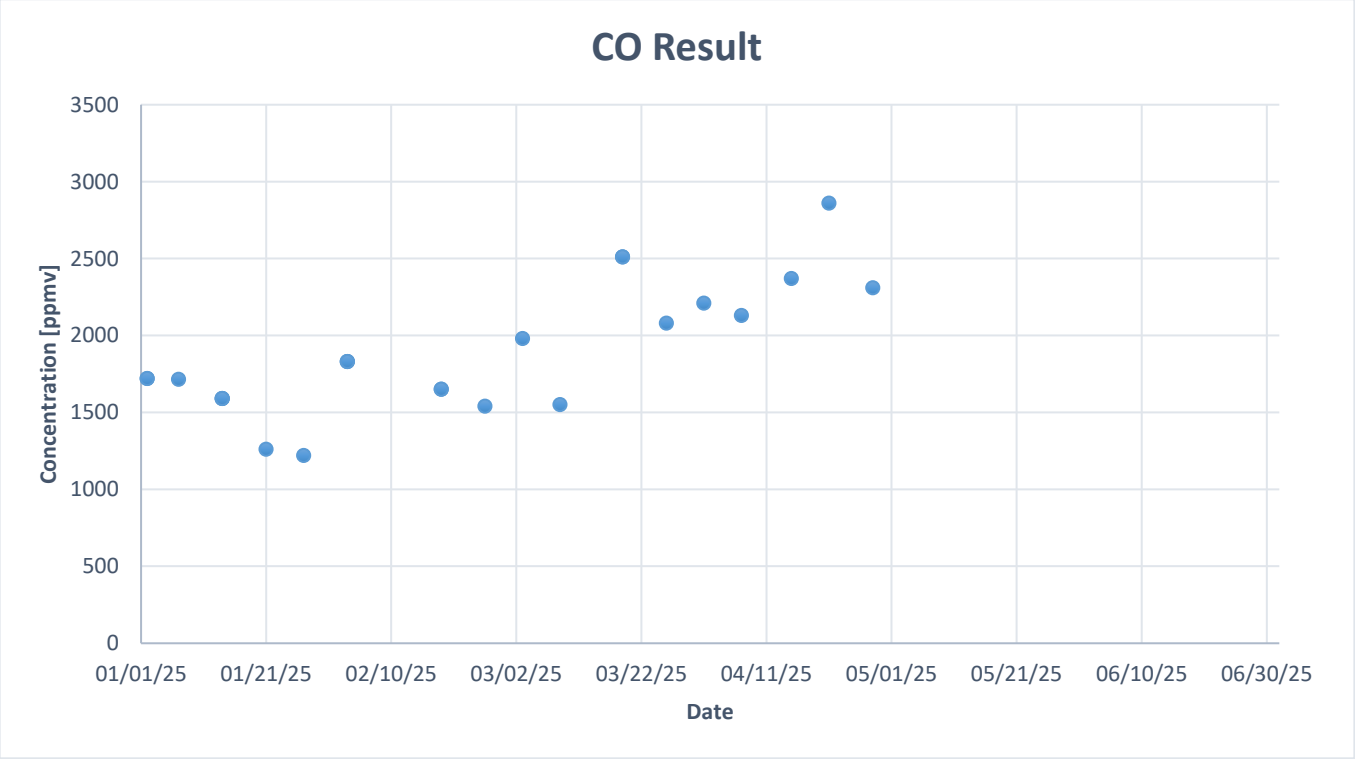
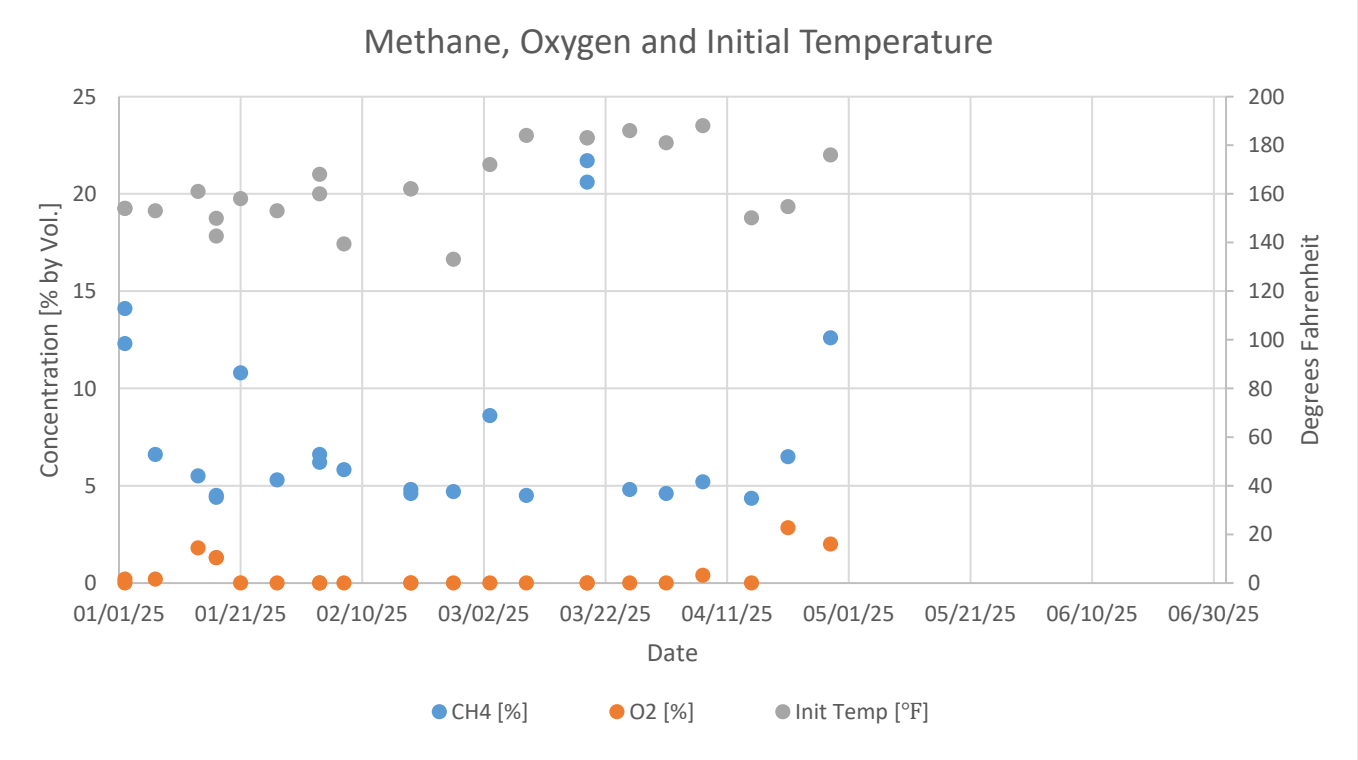
05/21/25
06/10/25
06/30/25
Date


Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
25
20
15
10
5
0
Degrees Fahrenheit
196
194
192
190
188
186
184
182
180
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

Well TC-2174


CO Result
Concentration [ppmv]
3500
3000
2500
2000
1500
1000
500
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date


Methane, Oxygen and Initial Temperature
Concentration [% by Vol.]
25
20
15
10
5
0
Degrees Fahrenheit
200
180
160
140
120
100
80
60
40
20
0
01/01/25
01/21/25
02/10/25
03/02/25
03/22/25
04/11/25
05/01/25
05/21/25
06/10/25
06/30/25
Date
CH4 [%]
O2 [%]
Init Temp [°F]

Appendix D

24-Hour Notifications

Kim, James

From: Fong, Cornelius
Sent: Friday, March 28, 2025 8:14 AM
To: Larry Israel
Cc: Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Nicole Ward; Steve Cassulo; Kelly Kincella; Kate Logan; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-2315
Attachments: CCL 24-Hour High Temperature Reported Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). CV-2315 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-2315	3/27/2025 11:21:47 AM	170.1	2,000

CV-2315 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

Cornelius L. Fong
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Long Beach, CA 90806

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cfong@scsengineers.com

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Kim, James

From: Fong, Cornelius
Sent: Tuesday, May 13, 2025 11:46 PM
To: Larry Israel
Cc: Nicole Ward; Kate Logan; Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Steve Cassulo; Kelly Kincella; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24045
Attachments: CCL 24-Hour High Temperature Reported Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). CV-24045 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24045	5/13/2025 10:57:29 AM	171.3	1,880

CV-24045 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Kim, James

From: Fong, Cornelius
Sent: Saturday, April 5, 2025 8:54 AM
To: Larry Israel
Cc: Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Nicole Ward; Steve Cassulo; Kelly Kincella; Kate Logan; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24046
Attachments: CCL 24-Hour High Temperature Reported Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (CO sample results are pending). CV-24046 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24046	4/4/2025 10:07:59 AM	170.8	Pending

CV-24046 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Kim, James

From: Fong, Cornelius
Sent: Friday, January 24, 2025 9:35 AM
To: Larry Israel
Cc: Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Nicole Ward; Steve Cassulo; Kelly Kincella; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24056
Attachments: 24-Hour High Temperature Reports - All Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). CV-24056 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24056	1/23/2025 1:57:46 PM	183.8	Pending

CV-24056 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Kim, James

From: Fong, Cornelius
Sent: Tuesday, February 4, 2025 2:54 PM
To: Larry Israel
Cc: Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Nicole Ward; Steve Cassulo; Kelly Kincella; Kate Logan; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24062
Attachments: 24-Hour High Temperature Reports - All Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). CV-24062 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24062	2/3/2025 3:54:21 PM	177.1	760

Although the most recent (12/12/24 sample) CO analytical result for CV-24062 is below 1000 ppmv, this notification is made in the event that the pending CO analytical result is greater than or equal to 1000 ppmv. CV-24062 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Kim, James

From: Fong, Cornelius
Sent: Tuesday, May 20, 2025 8:28 PM
To: Larry Israel
Cc: Nicole Ward; Kate Logan; Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Steve Cassulo; Kelly Kincella; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24064
Attachments: CCL 24-Hour High Temperature Reported Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). CV-24064 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24064	5/20/2025 10:12:19 AM	170.6	2,300

CV-24064 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Kim, James

From: Fong, Cornelius
Sent: Wednesday, January 15, 2025 11:30 PM
To: Larry Israel
Cc: Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Nicole Ward; Steve Cassulo; Kelly Kincella; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24079
Attachments: 24-Hour High Temperature Reports - All Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). CV-24079 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24079	1/15/2025 8:18:24 AM	178.6	1,030

CV-24079 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Kim, James

From: Fong, Cornelius
Sent: Tuesday, January 28, 2025 10:45 AM
To: Larry Israel
Cc: Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Nicole Ward; Steve Cassulo; Kelly Kincella; Kate Logan; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24145
Attachments: 24-Hour High Temperature Reports - All Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). CV-24145 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24145	1/27/2025 11:21:57 AM	171.6	2,570

CV-24145 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Kim, James

From: Fong, Cornelius
Sent: Tuesday, June 24, 2025 1:33 PM
To: Larry Israel
Cc: Nicole Ward; Kate Logan; Kim, James; Johnson, Cage; Chavez, Fabian; Jones, Art; Steve Cassulo; Kelly Kincella; AEO_R9@epa.gov
Subject: Chiquita Canyon Landfill (Facility ID 119219) - Temperature Exceedance Well CV-24152
Attachments: CCL 24-Hour High Temperature Reported Wells.xlsx

Dear Mr. Israel:

On behalf of Chiquita Canyon Landfill (Facility ID 119219), SCS Engineers respectfully submits this 24-hour high temperature report pursuant to the compliance provisions identified in Title 40 of the Code of Federal Regulations (CFR) 63.1981(k) for a landfill gas temperature measured at either the wellhead or at any point in the well greater than or equal to 170 degrees Fahrenheit and the carbon monoxide (CO) concentration is greater than or equal to 1,000 ppmv (more recent CO sample results are pending). Due to technical issues with downloading the data from the field instrument, there was a delay with this report. CV-24152 is following enhanced monitoring due to wellhead temperature greater than 145 degrees Fahrenheit. The temperature provided below is the wellhead monitoring temperature.

Well Name	Record Date	Max Gas Temp [°F]	Carbon Monoxide [ppmv]
CV-24152	6/21/2025 3:48:07 PM	193.5	Pending

CV-24152 has been added to the list of 24-hour high temperature reported wells which have been previously reported (see attached spreadsheet). As the landfill is in a known ETLF condition and the wells have been and are expected to remain above 145 degrees Fahrenheit and greater than 1,000 ppmv CO, we are no longer sending these 24-hour notifications on wells previously reported to reduce the duplication and repetition. Notifications will only be sent on any additional new wells that have elevated levels of CO and temperature.

Regards,

Corn

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Appendix E

CMS Summary Report

SUMMARY REPORT – GASEOUS AND OPACITY EXCESS EMISSION AND CONTINUOUS MONITORING SYSTEM PERFORMANCE

The National Emission Standards for Hazardous Air Pollutants (NESHAP) Rule for Landfills became effective on January 16, 2003; compliance with the NESHAP began on January 16, 2004. The Landfill NESHAP (40 CFR 63 Subpart AAAA) was amended in March 2020. These amendments because effective September 27, 2021 and include additional reporting requirements for continuous monitoring systems (CMS) per §63.10(e)(3)(vi).

A. The company name and address of the affected source:

Waste Connections, Inc.
Chiquita Canyon Landfill
29201 Henry Mayo Drive
Castaic, California 91384

B. An identification of each hazardous air pollutant monitored at the affected source.

N/A. Subpart AAAA establishes a relevant emission standard for total non-methane organic compounds (NMOCs) and does not require hazardous air pollutant monitoring.

C. The beginning and ending dates of the reporting period.

The reporting period covers the period of January 1, 2025 – June 30, 2025.

D. A brief description of the process units.

The landfill gas collection and control system (GCCS) CMS components which are subject to the Quality Control (QC) program and additional reporting requirements are:

- Enclosed flare(s) with thermocouples to measure combustion temperature
- Associated data recorder(s)

E. The emission and operating parameter limitations specified in the relevant standard(s).

Subpart AAAA establishes a relevant emission standard for NMOC emissions from enclosed flares of 98 percent weight-reduction or 20 parts per million by volume (ppmv) dry basis, as hexane at 3 percent oxygen. The monitoring requirement associated with this emission standard is established in §63.1983(b)(2) and requires that the landfill maintain records of monitoring of average combustion temperature measured at least every 15 minutes. Exceedances are established in §63.1983(c)(1) as all 3-hour periods of operation during which the average temperature was more than 28 degrees Celsius below the average combustion temperature during the most recent performance test at which compliance with the relevant emission standard of §63.1959(b)(2)(iii) was determined.

F. The monitoring equipment manufacturer(s) and model number(s).

- Thermocouples:
  - Thermal Instrument Co. Flow Meter Model # 62-9/9500
  - Honeywell DR45AT-1100 circular chart recorder

- Data Recorder:
  - Yokogawa, DX1000, S5LA04465.
  - FX1000, S5X302375.
  - RKI Eagle, Mini Rae, EMECS 70

- The programmable logic controller (PLC; Allen-Bradley MicroLogix 1400) works with a Human Machine Interface (HMI) touchscreen Red Lion Controls Model G310 recording flow and temperature data on to a built-in CF card.

- The PLC also sends flow and temperature data over the internet via a StrideLinx VPN Router Model SE-SL3011. The StrideLinx data can be retrieved via a web browser.

G. The date of the latest CMS certification or audit.

N/A. Per Table 1 to Subpart AAAA of Part 63, the CMS performance evaluation requirements of §63.8(e) do not apply to municipal solid waste (MSW) landfills.

H. The total operating time of the affected source during the reporting period.

- During the reporting period (1/1/2025 – 6/30/2025) the Flare No. 1/FL-1995 operated a total of 3,511.63 hours.

- During the reporting period (1/1/2025 – 6/30/2025) the Flare No. 2/FL-2009 operated a total of 4,089.02 hours.

- During the reporting period (1/1/2025 – 6/30/2025) the Flare No. 3/FL-2023 operated a total of 4,202.53 hours.

- During the reporting period (1/1/2025 – 6/30/2025) the Zeeco TOx operated a total of 4,314.07 hours.

- During the reporting period (1/1/2025 – 6/30/2025) the Parnel Vapor Combustor operated a total of 1,758.07 hours.

I. An emission data summary (or similar summary if the owner or operator monitors control system parameters), including the total duration of excess emissions during the reporting period (recorded in minutes for opacity and hours for gases), the total duration of excess emissions expressed as a percent of the total source operating time during that reporting period, and a breakdown of the total duration of excess emissions during the reporting period into those that are due to startup/shutdown, control equipment problems, process problems, other known causes, and other unknown causes.[1]

- There were no instances from January 1 – June 30, 2025 during which the average operational combustion temperature of Flare No. 1/FL-150 was measured to be less than 1,493 deg F for at least 3 hours (i.e., 1,575°F - 28 °C (82 °F) below the average combustion temperature measured for the enclosed flare during the previous performance test).

- There were no instances from January 1 – February 3, 2025 during which the average operational combustion temperature of Flare No. 2/FL-2009 was measured to be less than 1,426 deg F for at least 3 hours (i.e., 1,508°F - 28 °C (82 °F) below the average combustion temperature measured for the enclosed flare during the most recent performance test).

- There were no instances from February 4 – June 30, 2025 during which the average operational combustion temperature of Flare No. 2/FL-2009 was measured to be less than 1,421 deg F for at least 3 hours (i.e., 1,503°F - 28 °C (82 °F) below the average combustion temperature measured for the enclosed flare during the most recent performance test).

- There were no instances from January 1 – June 30, 2025 during which the average operational combustion temperature of Flare No. 3/FL-2023 was measured to be less than 1,421 deg F for at least 3 hours (i.e., 1,503°F - 28 °C (82 °F) below the average combustion temperature measured for the enclosed flare during the most recent performance test).

- Zeeco TOx started up and began operations on November 3, 2023. It has an automated valve that only opens the inlet process valve once pilot flame is proven and closes if flame is lost. The middle thermocouple temperature is automatically maintained at 1,600°F by adjusting dampeners. When the TOx is observed to not maintain 1400°F, the unit is shut down.

- Parnel Vapor Combustor started up and began operations on March 23, 2025. It has an automated valve that only opens the inlet process valve once pilot flame is proven and closes if flame is lost. The middle thermocouple temperature is automatically maintained at 1,625°F by adjusting dampeners. When the Vapor Combustor is observed to not maintain 1400°F, the unit is shut down.

J. A CMS performance summary (or similar summary if the owner or operator monitors control system parameters), including the total CMS downtime during the reporting period (recorded in minutes for opacity and hours for gases), the total duration of CMS downtime expressed as a percent of the total source operating time during that reporting period, and a breakdown of the total CMS downtime during the reporting period into periods that are due to monitoring equipment malfunctions, non-monitoring equipment malfunctions, quality assurance/quality control calibrations, other known causes, and other unknown causes.

If the total duration of control system parameter exceedances for the reporting period is 1 percent or greater of the total operating time for the reporting period, or the total CMS downtime for the reporting period is 5 percent or greater of the total operating time for the reporting period, both this summary report and an excess emissions and continuous monitoring system performance report shall be submitted.

During the reporting period, there were no instances where combustion temperature was not measured and recorded during flare operation as required.

K. A description of any changes in CMS, processes, or controls since the last reporting period.

There were no changes in applicable CMS, process, or controls occurred since the last reporting period.

L. The name, title, and signature of the responsible official who is certifying the accuracy of the report.

See Certification in Semi-Annual Report.

M. The date of the report.

See Cover Page.